SONNENSCHEIN NATH & ROSENTHAL

1301 K STREET N.W. SUITE 600, EAST TOWER WASHINGTON, D.C. 20005

CHICAGO LOS ANGELES NEW YORK SAN FRANCISCO ST LOUIS (202) 408-6400 FACSIMILE (202) 408-6399

John S. Hahn (202) 408-6430 April 11, 1997

VIA FEDERAL EXPRESS

Ms. Juliet Shin
Hazardous Materials Specialist
Alameda County Department of
Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Re: STID 3856; 1055 Eastshore Highway, Albany, CA

Dear Ms. Shin:

Enclosed is AllWest's Groundwater Monitoring Report for the fourth quarter of 1996. Please call me if you have any comments concerning the latest monitoring data.

Sincerely.

John S. Hahn

Enclosure

cc: John Frank (w/enclosure)

Marc Cunningham (w/o enclosure)
John T. Lynch (w/o enclosure)
Craig Denny (w/enclosure)

8072302





AllWest Environmental, Inc.

Specialists in Environmental Due Diligence and Remedial Services

One Sutter Street, Suite 600 San Francisco, CA 94104 Tel 415.391.2510 Fax 415.391.2008

GROUNDWATER MONITORING REPORT

Fourth Quarter 1996

1055 Eastshore Highway Albany, California

ALLWEST PROJECT 96208.28 March 21, 1997

PREPARED BY:

Keith Craig

Project Manager

REVIEWED BY:

12/31/97

Long Ching, PE

Senior Project Manager



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MONITORING WELLS SAMPLING REPORT

Fourth Quarter 1996

1055 Eastshore Highway Albany, California

I. INTRODUCTION

This report presents the Fourth Quarter 1996 results of a quarterly groundwater monitoring program performed by AllWest Environmental at 1055 Eastshore Highway, Albany, California. The monitoring program was initiated in response to an Alameda County Department of Environmental Health (ACDEH) request for quarterly sampling. The objective of the sampling program was to investigate the groundwater in the vicinity of the former underground storage tank (UST).

The scope of AllWest's services included sampling of four wells (MW-1 through MW-4), the measuring of groundwater levels in all four wells, and the submittal of the samples to a state certified laboratory, Global Environmental Laboratory, Inc. (Global Lab). The samples were submitted for analysis of total petroleum hydrocarbons as gasoline (TPH-g), Benzene, Toluene, Ethyl Benzene, and Xylenes (BTEX). After receipt of the analytical results, a written report was prepared to present the results.

II. SITE HISTORY

The subject property lies in the western-most area of Albany, Alameda County, California in an industrial area (See Figures 1 and 2). The subject property is located on the east side of Eastshore Highway, approximately 200 feet south of the Albany off-ramp from Highway I-80. San Francisco Bay is located approximately 2,000 feet west of the subject property.

The subject property facility currently is occupied by the City of Albany Corporation Yard. One underground storage tank (UST) containing gasoline was removed by *Resna Industries* on September 2, 1992. The former UST was located south of the building. A generalized site plan with the former UST location is presented on Figure 3.

Soil near the UST excavation was removed in September 1992. A preliminary site assessment (PSA) was conducted in July 1994. The PSA consisted of the advancement of seven boreholes, the installation of three groundwater monitoring wells (MW-1 through MW-3), and the submittal of soil and groundwater samples to an analytical laboratory for analyses. The PSA indicated that gasoline constituents were present in soil and groundwater at the site.

In June 1995, monitoring well MW-4 was installed and sampled. All four monitoring wells were sampled in June, September and December of 1995, and March, June, and September of 1996 as requested by the *ACDEH*. Additionally, groundwater elevations were measured each quarter as part of the quarterly groundwater monitoring program.

III. GROUNDWATER SAMPLING ACTIVITIES

Activities for the Fourth Quarter 1996 monitoring event included sampling and measuring the groundwater elevation of all four monitoring wells (MW-1 through MW-4). The work was conducted by *AllWest* personnel on January 17, 1997.

AllWest's groundwater sampling protocols, presented in Appendix A of this report, were followed. Groundwater parameters including conductivity, temperature, and pH were collected at three gallon intervals and recorded on the sampling logs (See Appendix B). At least three well casing volumes were purged prior to sampling. After purging, three 40-milliliter samples were collected from each of the four monitoring wells. No product sheen was noted.

The January 17, 1997 groundwater levels as well as the cumulative groundwater level measurements from wells MW-1 through MW-4 are presented in Table 1. Groundwater flow direction was calculated to be towards the southwest with an average gradient of 0.005 ft/ft.

IV. LABORATORY TEST RESULTS

The four collected water samples were submitted to a State of California certified analytical laboratory, *Global Environmental Laboratory*, *Inc.* (*Global Lab*), of Fremont, California. All water samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g) and Benzene, Toluene, Ethyl Benzene, and Xylene (BTEX).

The laboratory results indicated concentrations of TPH-g at 9,700 μ g/L (approximately equivalent to parts per billion [ppb]) in well MW-2 only. No TPH-g was detected in samples from MW-1, MW-3, and MW-4 at or above the laboratory reporting limit of 50 ppb. BTEX concentrations for MW-2 were reported as 1,200 ppb Benzene, 140 ppb Toluene, 440 ppb Ethyl Benzene, and 1,300 ppb Xylene. No BTEX concentrations were detected in MW-1, MW-3, and MW-4 at or above the laboratory reporting limit of 0.5 ppb.

A review of the laboratory internal quality assurance/quality control (QA/QC) information indicates the spike data were within the laboratory recovery limits. The sample was analyzed within the acceptable EPA holding time. Therefore, the laboratory results reported by *Global* are considered to be representative and of good quality.

A summary of analytical results for wells MW-1 through MW-4 to date are presented in Table 2. A copy of the laboratory test reports and Chain-of-Custody documents are displayed in Appendix C.

V. CONCLUSIONS

As indicated by the laboratory test results, low levels of TPH-g and BTEX were detected in groundwater samples from monitoring well MW-2. The concentrations of TPH-g and BTEX in well MW-2 are of the same magnitude as the previous results. The non-detectable results from MW-1, MW-3 and MW-4 continue to indicate the extent of contaminated groundwater is limited and within the immediate vicinity of MW-2.

VI. REPORT LIMITATIONS

The work described in this report has been performed accordance with generally accepted engineering principles an practices. The conclusions and recommendations contained herein are presented based on environmental conditions of the site and laboratory test results of the groundwater sample. It must be recognized that changes can occur in groundwater conditions due to seasonal variations, or other reasons. Furthermore, the distribution of chemical concentrations in the groundwater can vary both temporally and spatially. The chemical analyses results are valid as of the date and at the sampling location only. *AllWest* cannot be held accountable for the accuracy of the test data from an independent laboratory, nor for any analyte quantities falling below the recognized standard detection limits for the method utilized by the independent laboratory.

KBC115: 96208-28.Q04

TABLE 1 CUMULATIVE SUMMARY OF GROUNDWATER ELEVATION MEASUREMENTS

1055 Eastshore Highway Albany, California

Well Number and Sampling Date	Well Casing Elevation	Depth to Water (In feet)	Groundwater Elevation (Assumed Datum equals 12')	Change Since Last Measurement (In feet)	Average Hydraulic Gradient
MW-1					
6/28/94 6/29/94 7/20/94 6/9/95 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96	6.62 feet	6.06 6.04 6.08 4.85 4.79 5.90 3.98 3.55 5.20 5.86 3.35	0.56 0.58 0.54 1.77 1.90 0.72 2.64 3.07 1.42 0.76 3.27	+0.02 -0.04 +1.53 +0.13 -1.18 +1.92 +0.43 -1.65 -0.66 +2.51	0.009 ft/ft SSE 0.004 ft/ft WNW 0.003 ft/ft S 0.004 ft/ft SW 0.005 ft/ft SW 0.004 ft/ft SW 0.005 ft/ft SW 0.005 ft/ft SE 0.005 ft/ft SE 0.005 ft/ft W 0.003 ft/ft NW 0.005 ft/ft SW
MW-2					
6/28/94 6/29/94 7/20/94 6/9/95 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96	6.92 feet	6.26 6.34 6.33 5.13 4.99 6.23 4.12 3.70 5.44 6.11	0.66 0.58 0.59 1.79 1.93 0.69 2.80 3.33 1.48	-0.08 +0.01 +1.20 +0.14 -1.24 +2.11 +0.42 -1.85 -0.67	0.009 ft/ft SSE 0.004 ft/ft WNW 0.003 ft/ft S 0.004 ft/ft SW 0.005 ft/ft SW 0.005 ft/ft SW 0.007 ft/ft SE 0.005 ft/ft W 0.003 ft/ft NW
1/17/97		3.51	3.41	+2.60	0.005 ft/ft SW
MW-3 6/28/94 6/29/94 7/20/94 6/9/95 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96	7.02 feet	6.30 6.29 6.36 5.16 5.03 6.42 4.02 3.67 5.45 6.17	0.72 0.73 0.66 1.86 1.99 0.60 3.00 3.35 1.57 0.85 3.56	+0.01 -0.07 +1.20 +0.13 -1.39 +1.61 +0.35 -1.78 -0.72 +2.71	0.009 ft/ft SSE 0.004 ft/ft WNW 0.003 ft/ft S 0.004 ft/ft SW 0.005 ft/ft SW 0.005 ft/ft SW 0.007 ft/ft SE 0.005 ft/ft W 0.003 ft/ft NW 0.005 ft/ft SW
MW-4 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96 1/17/97	6.46 feet	4.60 5.79 3.66 3.29 4.93 5.62 3.07	1.86 0.64 2.80 3.17 1.53 0.84 3.39	-1.22 +2.16 +0.37 -1.64 -0.69 +2.55	0.005 ft/ft SW 0.004 ft/ft SW 0.005 ft/ft SW 0.007 ft/ft SE 0.005 ft/ft W 0.003 ft/ft NW 0.005 ft/ft SW

Notes: MW-4 was installed in June 1995.

TABLE 2 CUMULATIVE SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

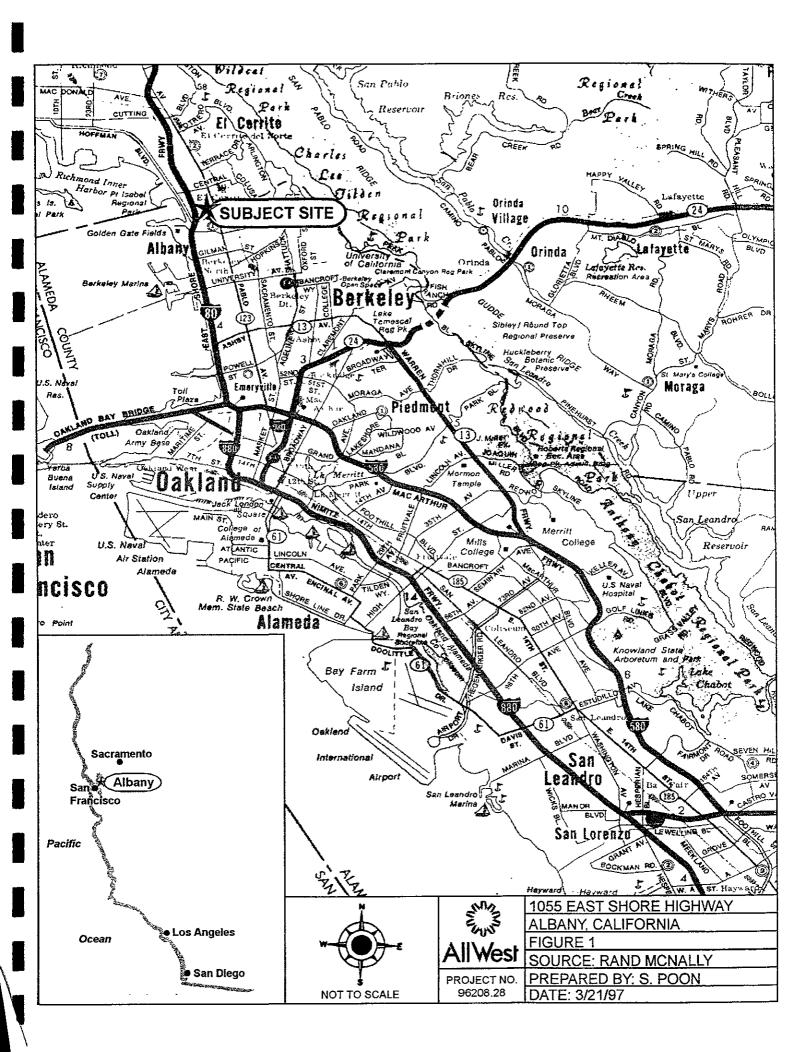
1055 Eastshore Highway Albany, California

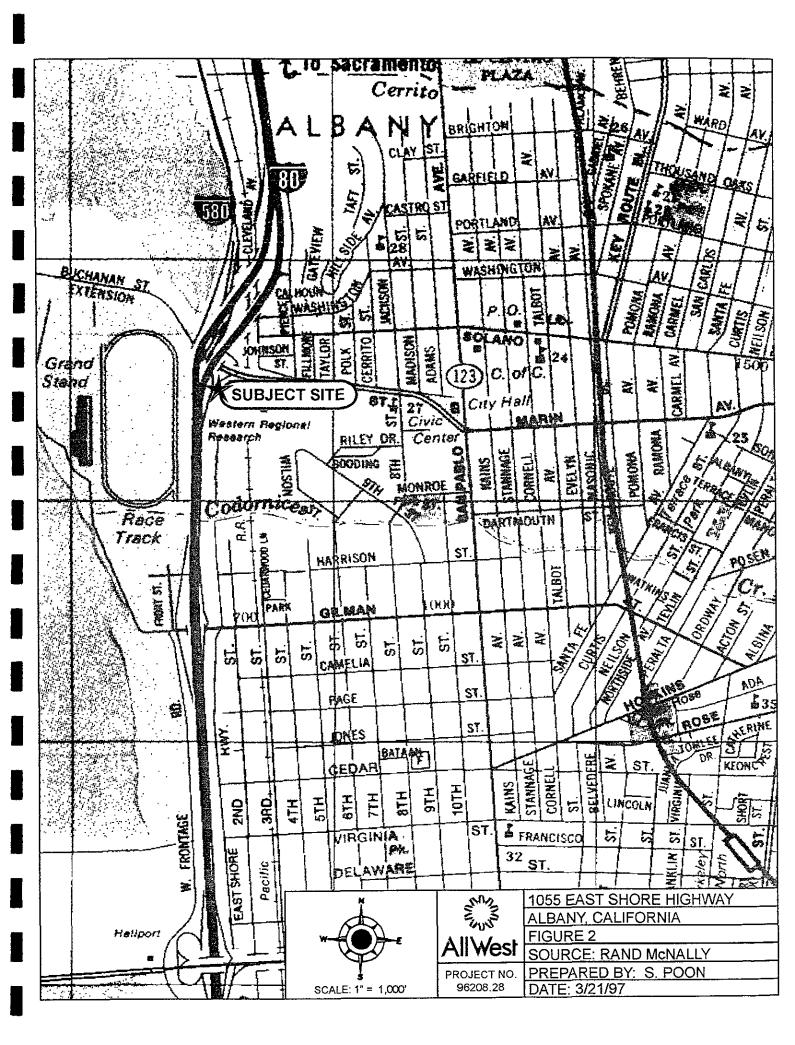
Monitoring Well No. and Sampling Date	TPH-Gasoline	Benzene	Toluene	Ethyl Benzene	Xylenes
MW-1					
6/23/94 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96	ND (<50) ND (<50) ND (<50) ND (<50) ND (<50) ND (<50) ND (<50) ND (<50)	ND (<0.3) 0.8 ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)	0.60 ND (<0.5) ND (<0.5) ND (<0.5) 2.5 ND (<0.5) ND (<0.5) ND (<0.5)	2.5 1.3 ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)	9.0 3.2 ND (<0.5) ND (<0.5) 2.2 ND (<0.5) ND (<0.5) ND (<0.5)
MW-2					
6/23/94 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96 1/17/97	330 3,800 2,700 1,500 4,500 1,100 190 9,700	130 260 100 170 920 140 9.0 1,200	11 9.8 1.9 50 30 1.6 8.2 140	20 190 92 30 360 62 10 440	10 310 210 170 1,300 160 26 1,300
MW-3		1,200			
6/23/94 6/29/95 9/7/95 12/20/95 3/22/96 6/21/96 9/17/96 1/17/97	52.0 ND (<50) ND (<50) ND (<50) ND (<50) ND (<50) ND (<50) ND (<50)	ND (<0.3) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)	ND (<0.3) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)	4.0 ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)	13 ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5) ND (<0.5)
MW-4		-	:		
6/29/95 9/7/95 12/20/95 :3/22/96 6/21/96 9/17/96 1/17/97	ND (<50) ND (<50) ND (<50) 60 ND (<50) ND (<50) ND (<50)	ND (<0.5) ND (<0.5) ND (<0.5) 0.8 ND (<0.5) ND (<0.5) ND (<0.5)	ND (<0.5) ND (<0.5) ND (<0.5) 2.8 ND (<0.5) 2.3 ND (<0.5)	ND (<0.5) ND (<0.5) ND (<0.5) 1.1-ppb ND (<0.5) ND (<0.5) ND (<0.5)	ND (<0.5) ND (<0.5) ND (<0.5) 4.7 ND (<0.5) 1.4 ND (<0.5)

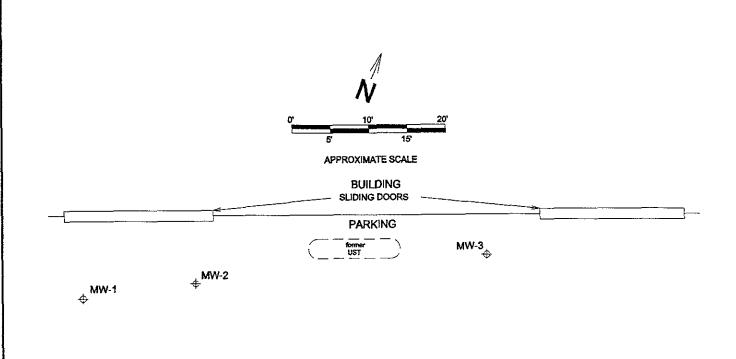
Notes: ND = Not-detected at or above the laboratory reporting limit.

All numerical values are in units of $\mu g/L$, approximately equivalent to ppb.

MW-4 installed June 1995.







WELL LOCATION MAP

⊕ MW-4

EXPLANATION

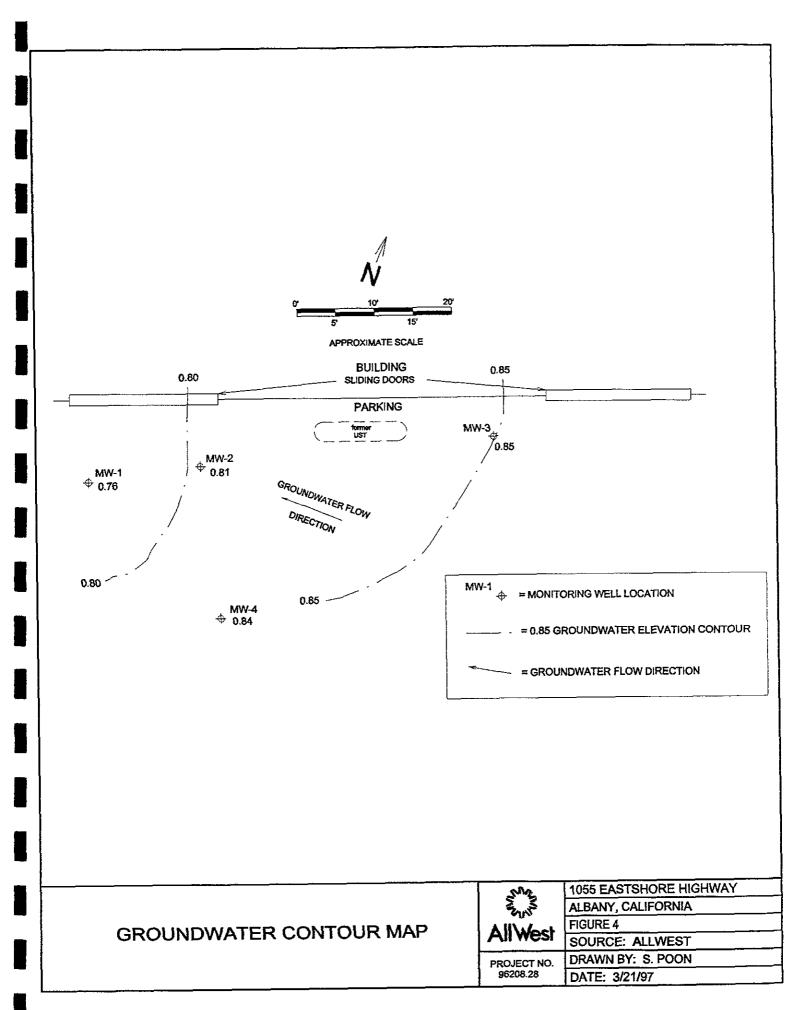
1055 EAST SHORE HIGHWAY ALBANY, CALIFORNIA

FIGURE 3

SOURCE: ALLWEST

PROJECT NO. 96208.28

DRAWN BY: S. POON DATE: 3/21/97



APPENDIX A

GROUNDWATER SAMPLING PROCEDURES

Upon arriving at the groundwater monitoring well site, each monitoring well vault and well casing are first examined for damage which could render the well inoperable. Any water collected during the recent rains were purged from the well vault to avoid contamination from rain water. The upper end-cap was then removed and an organic vapor meter (OVM) was used to detect hydrocarbon vapor that might exist inside the well casing. The reading of the OVM was then recorded onto the groundwater sampling field log. After an appreciable time for groundwater levels to equilibrate, electric water level sounder was lowered into the well casing to measure the depth to water to the nearest 0.01 feet. A clear polyethylene bailer was then lowered into the well casing and partially submerged. Upon retrieval of the clear bailer, the surface of the water column retained in the bailer was carefully examined for floating product or product sheen.

After initial measurements were completed and recorded, each monitoring well was purged by an electrical submersible pump or decontaminated teflon bailer. A minimum of 3 well volumes of groundwater was purged. Groundwater quality parameters (temperature, pH, and conductivity) were monitored with a combination meter after each well volume was removed. Purging was considered complete when purging indicators were stabilized (consecutive readings within 10% of each other) or the purged water was relatively free of sediments. All purged water was temporarily stored on-site in labeled 55-gallon drums pending test results to determine the proper disposal method. If no contamination was found then the purge water was disposed of as nonhazardous.

Groundwater sampling was conducted after the water level in the well recovered to at least 80% of the initial level that was recorded before purging. The groundwater sample was collected using a disposable bailer, which was discarded after the sampling event. Upon retrieval of the disposable bailer, the retained water was carefully transferred to appropriate glass container(s) (three 40-ml VOAs) furnished by the analytical laboratory. A bottom emptying device was placed on the bailer to minimize the loss of volatile organic compounds during transfer. All sample containers were fitted with teflon lined septum/cap and filled such that no headspace was present. After the water sample was properly transferred to the appropriate containers, the containers were labeled and immediately placed on ice in an insulated cooler to preserve the chemical characteristics of the sample.

To prevent cross contamination, all groundwater sampling equipment that came into contact with the groundwater was thoroughly cleaned by washing in Alconox (a non-phosphate detergent) solution and double rinsed with distilled water prior to each well sampling event. Groundwater samples were stored and transported in an insulated cooler filled with crushed ice. The analytical laboratory collected the samples from the site or from the *AllWest* office. The samples were delivered to the analytical laboratory by a special courier of the laboratory. All samples were transported under strict Chain-of-Custody document protocol from the time of sample collection to the time of arrival at the laboratory.

8		Project Nam	e: X Monitor		
		Well Location	on:		
(ft.)		Casing Diam	neter: <u>2"</u>	(in.)	
5 (ft.)	Date: <u>1-17-</u>	97	Time:	<u></u>
ell: <u>16.65</u>	(ft.)		Well Volur	ne: <u>2.66</u>	_ (gal.)
Fre	ee Product?	No	Thi	ckness:	
Hand Pum	np Si	ubmersible P	Pump X	Bailer	Other
Conduc.	Temp. (°F)	Water Level	Volume Removed	Remark	
2870	63.5		0.5		0
2900	64.6		2.5		
2930	64.7		5.0		
2930	64.7		7.5		
2950	64.8		10.0	Dewatered	
3000	64.7		12.5		
1420			Purging St	op Time: <u>143</u>	32
d: <u>12.5</u>	(g	al.)	Well Dew	ater? <u>Yes</u>	
o Sampling	: 4.50	(ft.)	Time: <u>1</u> 4	145	<u>-</u>
Teflon Ba	ailer	Disposable	Bailer X	_ Sampling	Pump
- 40 ml V	OAs		Sample N	o.: <u>MW-1</u>	
				<u> </u>	<u>.</u>
				. <u></u>	
			/00: 1.15	. 0	
	(ft.) 5 (ft.) 5 (ell: 16.65 From Hand Pum Conduc. (µS) 2870 2900 2930 2930 2930 2950 3000 1420 d: 12.5 Sampling Teflon Bartellon Bar		Well Location	Well Location:	

Project No	o.: <u>96208.</u>	.28	_	Project Nam	e: <u>X Monitor</u>		_
Well No.:	<u>MW-2</u>			Well Location	on:		
Well Dept	h: <u>24.5</u>	(ft.)		Casing Dian	neter: <u>2"</u>	(in.)	
Depth to V	Water:3	3.51	(ft.)	Date: <u>1-17-</u>	97	Time:	
Water Col	umn in V	Vell: <u>20.99</u>	(ft.)		Well Volum	ne: 3.36 (gal.)	
Odor? Sli	ght HC	Fre	ee Product?	<u>No</u>	Thic	ckness:	
Purging M	lethod:	Hand Pun	np S	ubmersible F	Pump _X	Bailer Other _	
Time	pН	Conduc. (µS)	Temp.	Water Level	Volume Removed	Remark	
1525	7.80	2550	63.5		0.5		
1527	7.25	2760	65.1		3.5	Dewatered	al or
1532	4.10	2700	64.8		5.0	Dewatered	
1536	6.98	2690	64.5		6.5		
1540	6.91	2680	64.5		8.0	Dewatered	
Purging S	tart Time	: 1525			Purging St	op Time: <u>1540</u>	
Total Vol	ume Purg	ed: <u>8.0</u>	(g	al.)	Well Dewa	iter? Yes	<u> </u>
Water Lev	vel Prior	to Sampling	:5.75	(ft.)	Time:1	555	
Sampling	Method:	Teflon Ba	ailer	Disposable	Bailer X	Sampling Pump	
Sample C	ollected:	3 - 40 ml	VOAs		Sample No	o.: <u>MW-2</u>	
Remarks:	HC c	odor slight to	strong				
Sampler:	Keith_	B. Craig		Date	e/Time: <u>1-17</u> -	-97	

Project No	.: <u>96208.</u>	28		Project Nam	e: X Monitor		
Well No.:	<u>MW-3</u>			Well Location	n:		
Well Deptl	h: <u>20.00</u>	(ft.)	i	Casing Diam	neter: <u>2"</u>	(in.)	
Depth to V	Water: <u>3.</u>	46((ft.)	Date: <u>1-17-</u>	97	Time:	
Water Col-	umn in W	/ell: <u>16.54</u>	(ft.)		Well Volum	ne: <u>2.65</u> (gal.)	
Odor? No)	Fre	ee Product?	<u>No</u>	Thic	ekness: N/A	
Purging M	lethod:	Hand Pun	np Si	ubmersible P	'ump <u>X</u>	Bailer Other	- -
Time	рН	Conduc. (µS)	Temp. (°F)	Water Level	Volume Removed	Remark	
1200	7.51	2800	63.2		0.8	Highly Turbid	
1202	7.18	2930	64.5		2.5		(
1204	7.10	2960	65.0		5.0	Slightly Turbid	
1206	7.01	2990	64.5		7.5		
1208	7.00	3000	64.5		10.0	Clear Dewatered	
1210	6.98	2980	64.6		12.5		1
				<u> </u>			
Purging S	tart Time	: 1200			Purging St	op Time: <u>1211</u>	
Total Vol	ume Purg	ged: <u>12.5</u>	(g	al.)	Well Dewa	ater? Yes	_
Water Le	vel Prior	to Sampling	: 5.60	(ft.)	Time:		
Sampling	Method:	Teflon Ba	ailer	Disposable	Bailer X	_ Sampling Pump	
Sample C	ollected:	<u>3 - 40 ml V</u>	OAs	and the control of th	Sample No	o.: <u>MW-3</u>	_
Remarks:			· · · · · · · · · · · · · · · · · · ·				
Sampler:	<u>Keith</u>	B. Craig		Date	e/Time: <u>1-17</u>	-97	_

Project No	.: <u>96208.</u>	28		Project Nam	e: X Monito	<u>r</u>
Well No.:	<u>MW-4</u>			Well Location	on:	· · · · · · · · · · · · · · · · · · ·
Well Deptl	h: <u>25.00</u>	(ft.)	ı	Casing Diam	neter: _2"	(in.)
Depth to V	Vater: <u>3.0</u>)7((ft.)	Date: <u>1-17-</u>	97	Time: <u>1000</u>
Water Col	umn in W	/ell: <u>21.93</u>	(ft.)		Well Volur	me: 3.51 (gal.)
Odor? N	0	Fre	ee Product?	No	Thic	ckness: No
Purging M	lethod:	Hand Pun	np Si	ubmersible P	ump <u>X</u>	Bailer Other
Time	рН	Conduc. (µS)	Temp. (°F)	Water Level	Volume Removed	Remark
1035	7.32	2600	63.1		1.0	Slight Turbidity
1038	7.20	2910	65.1		3.5	
1041	6.89	2810	64.8		7.0	Clear
1043	6.92	2850	64.7		10.0	
1045	6.93	2860	64.7		12.5	
1048	6.95	2870	64.5		15.0	
			1			
Purging S	tart Time	: 1035			Purging St	op Time: <u>1048</u>
Total Volu	ıme Purg	ed: <u>15.0</u>	(g	al.)	Well Dewa	ater? No
Water Lev	vel Prior	to Sampling:	4.50	(ft.)	Time: <u>111</u>	0
Sampling	Method:	Teflon Ba	iler	Disposable	Bailer X	_ Sampling Pump
Sample Co	ollected:	3 - 40 ml V	OAs		Sample N	lo.: <u>MW-4</u>
Remarks:	<u> </u>					
•	· · · · · · · · · · · · · · · · · · ·					
Sampler:	Keith I	3. Craig				7/97



4118 CLIPPER COURT, FREMONT, CA 94538

PHONE (510) 498-1991

FAX (510) 498-1994

January 24, 1997

All West Environmental, Inc. One Sutter Street, Suite 600 San Francisco, CA 94104

Regarding:

Analytical Results

Client Project: X Monitor Global Lab Project: 970117A

Dear Mr. Keith Craig:

Enclosed are the lab results for the samples submitted to Global Lab for the project above. The samples will be disposed of by the laboratory after 30 days from the time they were received.

We appreciate the opportunity to be of assistance to you. If you have any questions or comments, please feel free to contact me at (510) 498-1991.

Sincerely,

Lei Chen

Laboratory Director

el. Cl

4118 CLIPPER COURT, FREMONT, CA 94538

PHONE (510) 498-1991

FAX (510) 498-1994

DHS (LUFT) TPH-BTEX REPORT (ug/L)

Client:

Keith Craig

Date Sampled:

01-17-97

All West Environmental, Inc.

Date Received:

01-17-97

One Sutter Street, Suite 600

Date Analyzed:

01-24-97

San Francisco, CA 94104

Date Reported:

01-24-97

Project:

X Monitor

Lab Job #:

970117A

Matrix:

Water

Client	Lab.	Benzene	Toluene	Ethyl	Total	Dilution
I.D.	I.D.			Benzene	Xylenes	Factor
MW-1	970117A01	ND	ND	ND	ND	1
MW-2	970117A03	1200	140	440	1300	1
MW-3	970117A04	ND	ND	ND	ND	1
MW-4	970117A05	ND	ND	ND	ND	1
Reporting Limit		0.5 ug/L	0.5 ug/L	0.5 ug/L	0.5 ug/L	

ND Not Detected. All analytes recorded as ND were found to be at or below the Reporting Limit.

Reviewed By:

ELAP#: 2132

Lei Chen, Laboratory Director

4118 CLIPPER COURT, FREMONT, CA 94538

PHONE (510) 498-1991

FAX (510) 498-1994

DHS (LUFT) TPH-GASOLINE REPORT (ug/L)

Client: Keith Craig

Date Sampled:

01-17-97

All West Environmental, Inc.

Date Received:

01-17-97 01-24-97

One Sutter Street, Suite 600 San Francisco, CA 94104 Date Analyzed: Date Reported:

01-24-97

Project:

X Monitor

Lab Job #:

970117A

Matrix:

Water

Client	Lab.	8015M	Dilution
1.D.	I.D.	Gasoline	Factor
			
MW-1	970117A01	ND ND	1
MW-2	970117A03	9700	1
MW-3	970117A04	ND	1
MW-4	970117A05	ND ND	1
Reporting Lim	it	50 ug/L	

ND Not Detected. All analytes recorded as ND were found to be at or below the Reporting Limit.

Reviewed By:

ELAP#: 2132

Lei Chen, Laboratory Director

EPA METHOD TEST QA/QC TABLE

GLOBAL PROJECT #: 970117A

Lab I.D.:

970117A-MSP

Project:

Date:

X Monitor

Ext/Prep. Method:

EPA 5030 01-24-97 Analytical Method:

EPA M8015

Analysis date:

01-24-97 Water

Matrix: Unit:

ug/L

Analyte	Sample Result	Spike Level	Matrix Spike Result	MS Recovery %	Matrix Spike Dul. Result	MSD Recovery %	Average Recovery %R	LCL %R	UCL %R	RPD %	UCL %RPD
		-				/		/			
Benzene	0.00	20.00	20.97	104.85	20.99	104.95 ^t	/ 104.90 [/] /	76.00 °	127.00	0.10	11.00
Toluene	0.00	20.00	22,47	112.35	22.69	113.45	112.90	76.00	125.00	0.97	13.00
Chlorobenzene	0.00	20.00	19.49	97.45	20.33	101.65	99.55	75.00	130.00	4.22	13.00
Gasoline	0.00	1000.00	1006.00	100.60	997.00	99.70	100.15	70.00	130.00	0.90	30.00

Notes:

Sample Result-Concentration of Sample which is to used for Sample Spike & Sample Spike Duplicate

Spike Level- Level of Concentration Added to the Sample

MSP Result- Matrix Spike Result

MSP %R- Matrix Spike Percent Recovery

MSPD Result- Matrix Spike Duplicate Result

MSPD %R- Matrix Spike Dublicate Percent Recovery

AVG. %R - Average Recovery for MSP & MSPD % Recovery

LCL- Lower Criteria Level

UCL- Upper Criteria Level

RPD- Relative Percent Difference

CHAIN OF CUSTODY

LOG NO. 1350

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Global Environmental Laboratory, Inc.
Tel: (510) 498-1991 Fax: (510) 498-1994

CHAIN OF CUSTODY

LOG NO. 1350

CLIENT NAME Ailly of Christoper unit	CLIENT JOB NUMBER		ANA	LYSIS REQU	ESTED	FIELD CONDITIO	vs.	
ADDRESS	Committee Control of the		v v					
SE Ca	CONTRACTION LABORATOR	PRESERVATIVES		1	7 10	COMPOSITE:		
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