ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



December 22, 1997

STID 4345

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Jim de Vos Alameda County GSA Engineering & Environmental Management Dept. 1401 Lakeside Drive, 11th Floor Oakland, CA 94612

RE: NIKE MISSILE SITE, 2892 FAIRMONT DRIVE, SAN LEANDRO

Dear Mr. de Vos:

This letter confirms the completion of a site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director, Environmental Health Services

c: Richard Pantages, Chief, Env. Protection Division
 Kevin Graves, RWQCB
 Dave Deaner, SWRCB (w/attachment)
 SOS/files

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Mr. Jim de Vos Alameda County GSA Engineering & Environmental Management Dept. 1401 Lakeside Drive, 11th Floor Oakland, CA 94612

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: NIKE MISSILE SITE, 2892 FAIRMONT DRIVE, SAN LEANDRO

Dear Mr. de Vos:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]) of the California Health and Safety Code. The State Water Resources Control Board (SWRCB) has required since March 1, 1997 that this agency use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at this site.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

o No detectable Total Petroleum Hydrocarbons as Diesel, among other constituents, remain in native soil beneath the former UST to the depth explored (50' below grade).

If you have any questions, please contact the undersigned at (510) 567-6783.

Sincere/

Seery, CHMM

Senior Hazardous Materials Specialist

Enclosures:

1. Case Closure Letter

2. Case Closure Summary

Richard Pantages, Chief, Environmental Protection

- SIGNED COPY-

CALIFORNIA REGIONAL WATER

DEC 0 1 1997

CASE CLOSURE SHAME TO Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Agency name: Alameda County-EPD Address: 1131 Harbor Bay Pkwy #250

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: New Missile Site

Site facility address: // San Leandro 94578 RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 4345

URF filing date: 11/19/93 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

Alameda County 1401 Lakeside Dr., 11th Fl (510) 208-9522

General Services Agency Oakland, CA 94612

Attn: Rod Freitag

<u>Tank</u>	<u>Size in</u>	<u>Contents:</u>	<u> Closed in-place</u>	<u>Date:</u>
No:	<u>gal.:</u>		or removed?:	
1	6000	diesel	removed	10/27/93

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: UNK

Site characterization complete? YES

Date approved by oversight agency:

Monitoring Wells installed? NO Number: NA

Proper screened interval? NA

Highest GW depth below ground surface: >50' Lowest depth: >50'

Flow direction: UNK

Most sensitive current use: radio transmission facility / open space

Are drinking water wells affected? NO Aquifer name: NA

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NONE

Page 2 of 3

Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

	- Didpodi of milion	Joen Hacettan.	
<u>Material</u>	Amount	Action (Treatment	<u>Date</u>
	<u>(include units)</u>	or Disposal w/destination)	
Tank	6000 gal	Disposal - Erickson, Inc.	10/27/93
		Richmond, CA	
Piping	~ 270′	<u>Disposal</u> - Erickson, Inc.	10/27/93
		Richmond, CA	
Free Product	NA		
Soil	1 yd^3	<u>Disposal</u> - BFI L.F.	08/02/94
	_	Livermore, CA	
	70 yds³	<u>Disposal</u> - on-site	1993

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (p	om)¹	Water	(ppb)
	<u>Before</u>	<u>After</u>	Before	After
TPH (Diesel)	3300	ND	NA	NA
Benzene	ND	II		
Toluene	0.007	II		
Xylene	0.016	п		
Ethylbenzene	ND	11		

<u>Note</u>: 1)

"Before: soil results from samples collected below UST or piping during October 1993 closure. "After" soil results reflect samples collected from boring B-1 emplaced next to UST excavation during February 1994.

Comments (Depth of Remediation, etc.):

The site was formerly a Nike missile site, located atop Fairmont Ridge at an elevation of approximately 780' above MSL. It most recently served as a county communication facility.

A single 6000 gallon diesel UST was removed during October 1993. The tank previously served as a fuel supply for emergency generators at the site, and appeared intact upon removal. Soil samples collected from below the edge of the tank hold-down pad and piping trenches revealed up to 3300 ppm TPH-D and detectable toluene and total xylenes.

During the process of uncovering and removing the tank, a stockpile of ~140 yds³ was generated. A series of SESOIL leachability simulations were run based on latent low levels of diesel components in the stockpile. Simulation results indicate after 30 years, the maximum depth of migration was 4 inches. The stockpile remains on-site.

Page 3 of 3

Leaking Underground Fuel Storage Tank Program

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? Site management requirements: NA

Should corrective action be reviewed if land use changes?

Monitoring wells Decommisioned:

Number Decommisioned: NA Number Retained: NA

List enforcement actions taken:

List enforcement actions rescinded:

LOCAL AGENCY/REPRÉSENTATIVE DATA ν.

Name: Scott Seen Signature:

Reviewed by

Name: Tom Peacock

Signature:

Signature:

VI. RWQCB NOTIFICATION

Date: 11/24/97

Title:

Supervising Haz Mat Specialist Title:

Haz Mat Specialist

Date: 11-24-9)

Haz Mat Specialist Title:

Date:

Date Submitted to RB: (1/24/97) RWQCB Staff Name: Kevin Graves

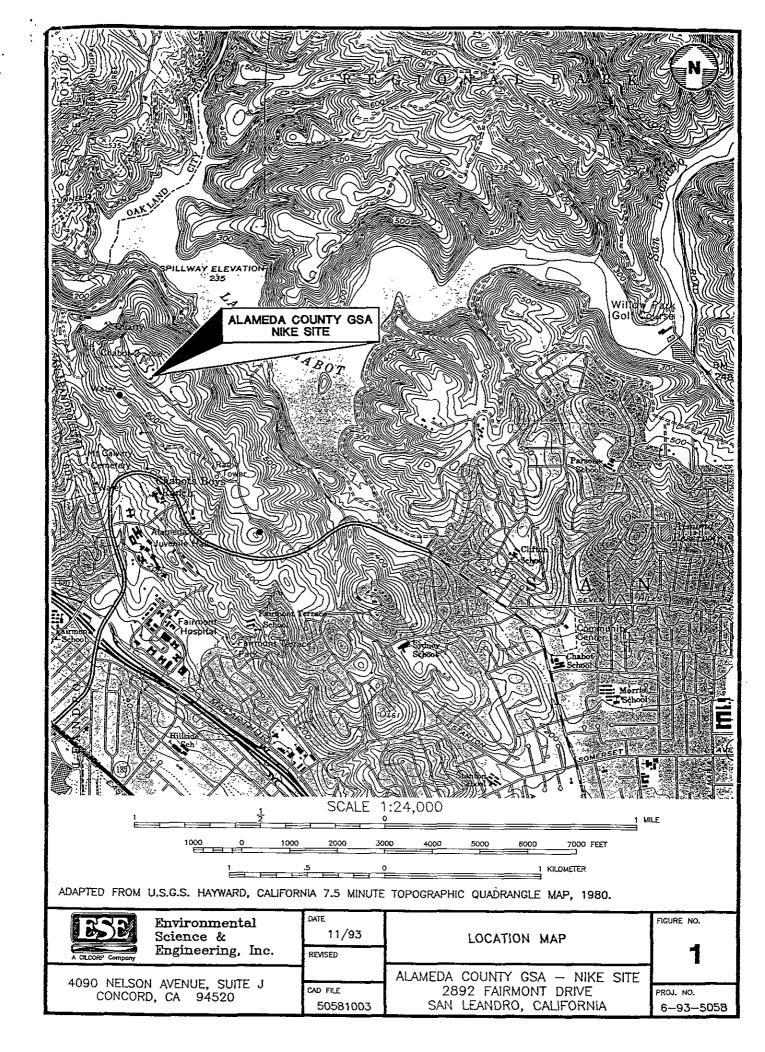
RB Respor

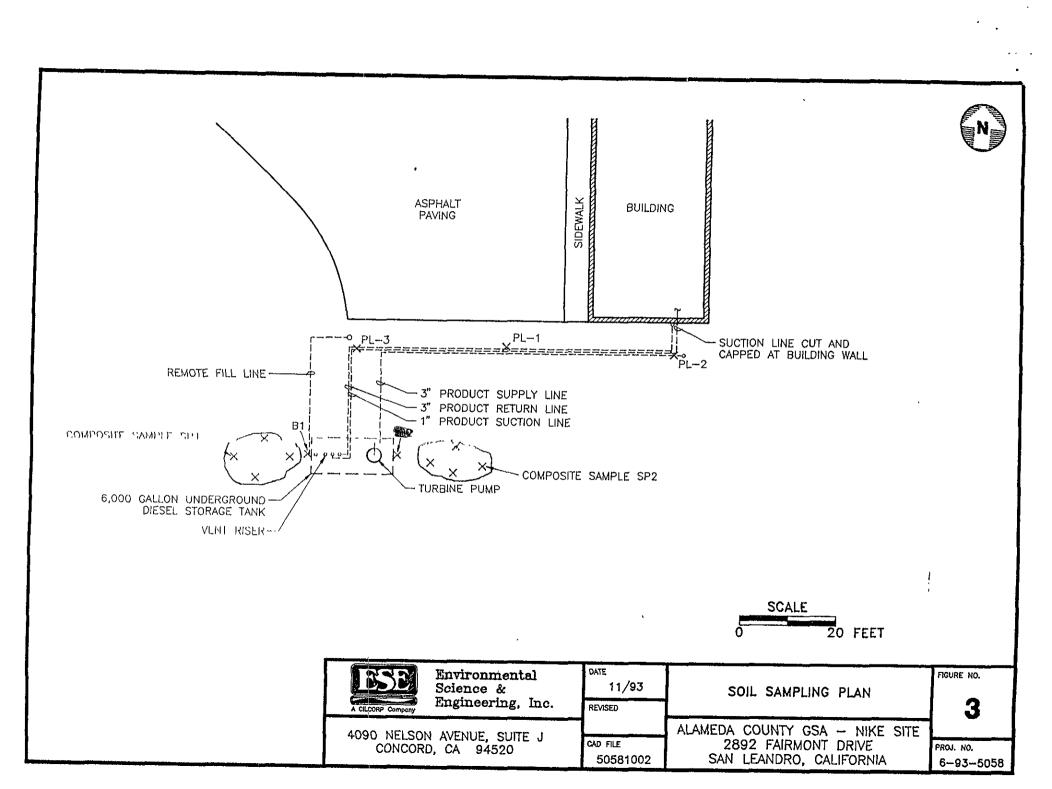
Title, \$4

ADDITIONAL COMMENTS, DATA, ETC VII.

A single soil boring (B-1) was advanced to a depth of 50' BG in an attempt to characterize underlying geology, intercept ground water, and identify the extent of the fuel release. Encountered sediments were predominantly fined-grained materials derived from in-situ weathering of underlying layered sedimentary bedrock. Ground water was not encountered to the depth explored.

No detectable HCs, odors, or evidence of impact were identified in any soil samples collected during advancement. No further action is warranted.





McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Environmenta	d Science & Eng.	Client Pro	ject ID: # 6935058; Nike	Date Sampled: 10/27/93				
4090 Nelson A	venue, Suite J			Date Received: 10/27/93				
Concord, CA	94520	Client Cor	ntact: Mike Foget	Date Extracted: 10/28/93				
		Client P.O	: W002945	Date Analyzed: 10/28/93				
EPA methods me			V-C23) Extractable Hydrocarbon fornia RWQCB (SF Bay Region) method					
Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate				
32846	PL-1	S	ND	99				
32847	PL-2	s	ND	100				
32848	PL-3	s	ND	100				
32849	SP-I	s	ll,e	101				
32850	SP-2	S	140,a	100				
32851	B-1	S	ND	100				
32852	6	s	107					
	-							
			, , , , , , , , , , , , , , , , , , ,					
	imit unless other-	w	50 ug/L					
wise stated De	; ND means Not ctected	S	10 mg/kg					

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

Edward Hamilton, Lab Director

[#] cluttered chromatogram; surrogate and sample peaks co-elute or surrogate peak is on elevated baseline

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(c_L) or heavy(c_H) diesel compounds are significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(pattern unrecognized; aged diesel?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

							·			
Environmental Science & Eng.		Client Pro	ject ID: # 69	35058; Nike	Date Sampled: 10/27/93					
4090 Nelson A	Avenue, Suite J				Date Received: 10/27/93					
Concord, CA	94520	Client Co	ntact: Mike l	Foget		Date Extract	cd: 10/28/9	3		
		Client P.C): W002945]	Date Analyz	ed: 10/28/93	3		
EPA methods 50	Gasoline Ran 30, modified 8015, an							···		
Lab ID			TPH(g) [†]	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate		
32846	PL-1	S		ND	ND	ND	ND	93		
32847	PL-2	s		ND	ND	ND	ND	94		
32848	PL-3	S		ND ND	0.007	ND ND	0.016	94		
32849	SP-1	S			ND		ND ND	103		
32850	SP-2	S		ND	ND	ND		103		
32851	B-1	·S		ND	ND	ND	ND	102		
32852	B-2	s		ND< 0.05	ND< 0.05	ND< 0.05	0.057	90		
Detection L	imit unless other-	W	50 ug/L	0.5	0.5	0.5	0.5			
	; ND means Not etected	S	1.0 mg/kg	0.005	0.005	0.005	0.005	1		

^{*}water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

Edward Hamilton, Lab Director

[&]quot;cluttered chromatogram; sample peak co-elutes with surrogate peak

[†] The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?; c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

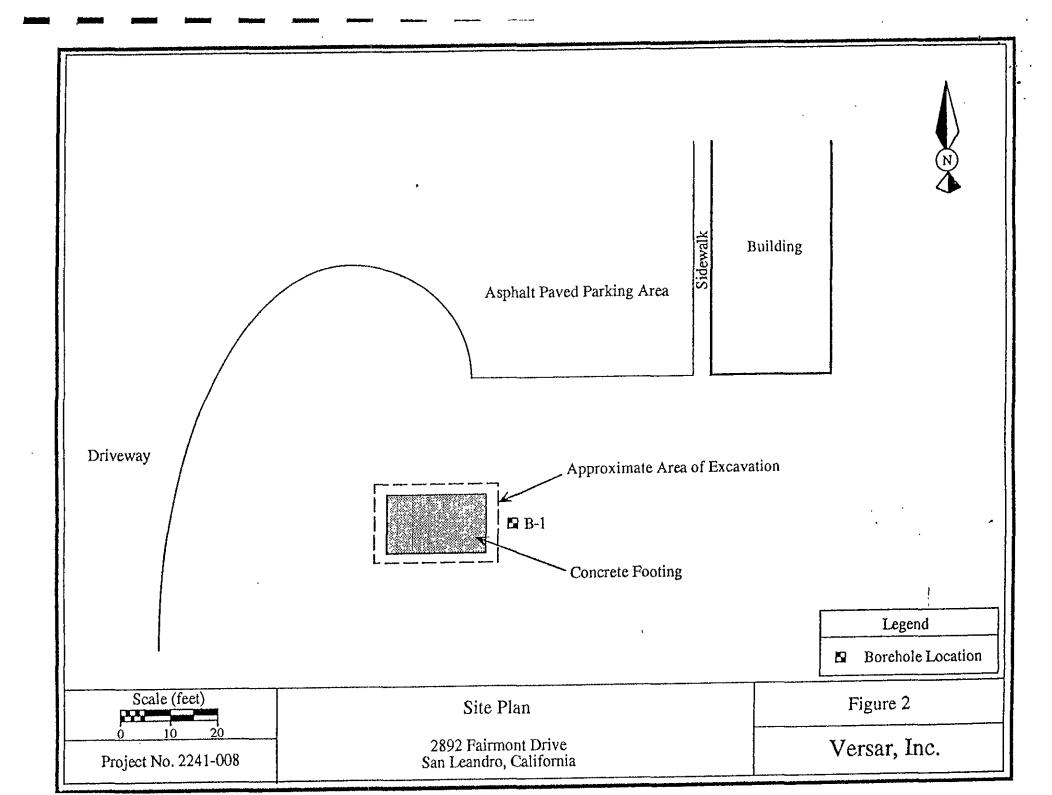


TABLE 1

LABORATORY ANALYTICAL RESULTS FOR BORING B-1

Nike Military Site San Leandro, California

Sample ID	Sample Date	Sample Depth (feet)	TPH-D ¹ (mg/kg) ²	Benzene ³ (mg/kg)	Toluene ³ (mg/kg)	Ethylbenzene³ (mg/kg)	Total Xylenes³ (mg/kg)	
B-1-1	2/25/94	5	<104	<0.05	<0.05	<0.05	<0.05	
B-1-2	2/25/94	10	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-3	2/25/94	15	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-4	2/25/94	20	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-5	2/25/94	25	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1 - 6	2/25/94	30	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-7	2/25/94	35	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-8	2/25/94	40	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1 - 9	2/25/94	45	<10	< 0.05	< 0.05	< 0.05	< 0.05	
B-1-10	2/25/94	50	<10	< 0.05	< 0.05	< 0.05	< 0.05	

¹ Total Petroleum Hydrocarbons as Diesel; EPA Method 8015

² Milligrams per kilogram

³ EPA Method 8020

⁴ Not detected at or above the relative method's reporting unit

Versar Inc.	DRILLI	NG LOG	PROJECT NO		_3
Supervising Geologist: Michael Selle		Site Name: Nike	1K032C11(0, 2		
Log By: Mike Kitko		Boring No: B-1			
Date: February 25, 1994		Boring Diameter:	8 inch		
Drilling Contractor: Turner Explora	tions	Boring Depth: 50 f			
Contractor Lic. No. C57-602720		Boring Location: E	ast of excavation	n	
Rig Type: B-53					
Driller: Larry Dibble		<u> </u>			
± ± tight		ISCS SOIL DESCRIP ON AND GEOLOGIC		ОИ	m)
THE STATE OF SHE COL	TYPE, ROUNDING, SO OR, MOISTURE, DENS LOGY: FILL, ALLUVI	ITY, SECONDARY I	GRAVEL, SANDS OROSITY, ODOR	s, fines s, staining	Headspace (ppm)
2 0.0' - 4	4.0' Sand: well roun moderated yello hydrocarbon ode	wish brown, dry, v	nedium to coarse risible oil stainin	grained, g, no	
4.0' - 9	9.0' Silty clay: wear yellowish color	thered rock, non-pl, no visible oil stair	astic, friable, dan	mp, moderate rbon odor.	0
8 17 10 × 20 25 - 9.0' -	14.0' Same as abov	e, no visible oil sta	ining, no hydroc	arbon odor.	0
12					
16 14.0	- 19.0' Same as about staining, no	ove, extremely wea hydocarbon odor,	thered, no visible sample collected	e oil 1. 	0
18 20 × 18 × 16		ive, highly weather f, damp, no hydrod I staining.		indurated,	0

		ar In				ING LOG	PROJECT NO2241-008	_								
Supervisi	ng Geolo	gist: N	licha	el Sellens		Site Name: Nike Military Site										
Log By:	Mike K	itko				Boring No: B-1										
Date: F	ebruary	25, 1	994			Boring Diameter.	8 inch									
Drilling (Contracto	Tu	ner l	Exploration	ns	Boring Depth: 50										
Contracto	or Lic. No	. C5	7-602	2720		Boring Location: E	ast of excavation									
Rig Type	: B-53															
Driller:	Larry D	ibble	-,		·											
	Δâ	etion			USCS SOIL DESCRIPTION SOIL CONDITION AND GEOLOGIC INTERPRETATION											
Depth (ft) Advanced/ Recovered	Blow Counts First Water/ Water Table	Well Construction	Lithology	COLOR,	PE, ROUNDING, S MOISTURE, DEN GY: FILL, ALLUV	SITY, SECONDARY I	GRAVEL, SANDS, FINES POROSITY, ODORS, STAINING	Headspace (ppm)								
24	15															
26	18			25.0' - 29	9.0' Same as abo	ove.		0								
28																
30	14 12			29.0' - 35	.0' Same as abounderated, n	ove, slightly weather noist, no hydrocarbo	red rock, moderately on odor, no visible staining.									
32	14							0								
34																
36	10 13 18							0								
38					·	-										
40 🗙	12 27			39.0' - 44	moderately	ove, slightly weather indurated, moist, no	red rock, fractured, hydrocarbon odor, no									
42	50/6"				visible stain	ing.		0								
44																

	Ve	rsar I	nc.			[DR	ILLI	NG L	OG		P	ROJE	T NO				
Supposi				chae	l Sellens					NG LOG PROJECT NO. 2241-008 Site Name: Nike Military Site									
										Boring No: B-1						\neg			
Log By: Mike Kitko Date: February 25, 1994										Z Diam		2 in	rch		<u> </u>				
					xploratio	กร					g Depth			-					
	tor Lic.					213					g Locat				cavat	ion			
			J /-	-UUZ	120					БОП	e Lucac	Юв. т.	ادمد	OI CA	Cava	Cit			
	ре: <u>В</u> -		la.																
Diller.	Driller: Larry Dibble USCS SOIL DESCRIPTION SOIL CONDITION AND GEOLOGIC INTERPRETATION																		
Depth (ft) Advanced/	Blow Counts First Water	Water Lable 1	USCS Group	Lithology	SOIL T COLOR GEOLO	YPE,	ROU DISTU	JNDI URE,	NG, SO	ORTIN	G, PER ECONI	CENT: DARY I	GR	AVEL	, SAN	DS, FI		NG	Headspace (ppm)
	31 50/3"				44.5' - 4	9.0'	San	ne as	s abov	e.									0
48								··-											
50	₹50/6°				49.0' - 5	0.0'	San	ne as	abov	e.					-	·		· · · · · · · · · · · · · · · · · · ·	0
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