

July 9, 1993

Mr. Steve Chrissanthos Alameda Cellars 1702 Lincoln Avenue Alameda, CA 94501

RE: Quarterly Groundwater Sampling

901 Lincoln Avenue, Alameda, California

Dear Mr. Chrissanthos:

The attached report describes the materials and procedures used during groundwater sampling of the monitoring wells located at 901 Lincoln Avenue, Alameda, California.

This work was performed to evaluate the presence or absence of residual hydrocarbon concentrations in groundwater by obtaining samples from existing monitoring wells.

Groundwater samples obtained from each monitoring well were submitted to ChromaLab, Inc. for petroleum hydrocarbon analysis, in accordance with the "Tri-Regional Guidelines for Underground Storage Tank Sites".

The results of the chemical analysis indicated non-detectable concentrations in monitoring wells MW-2 and MW-3. Sample analysis results from monitoring well MW-1 indicated detectable levels of Total Petroleum Hydrocarbons (TPH) as gasoline and Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

If you have any comments regarding this report, please call me.

Sincerely,

Misty C. | Kaltreider

Geologist

cc: Mr. Richard Hiett - Regional Water Quality Control Board

Ms. Juliet Shin - Alameda County Health Care Services - Division of

Hazardous Materials



QUARTERLY GROUNDWATER SAMPLING

901 LINCOLN AVENUE ALAMEDA, CALIFORNIA

July 1993

Prepared for:
Mr. Steve Chrissanthos
Alameda Cellars
1702 Lincoln Avenue
Alameda, CA 94501

Prepared by:

Prepared by:

Misty Kaltreider, Project Geologist Reviewed by:

Registered Geold

PERBERT

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#### 1.0 INTRODUCTION

This report presents the procedures and findings of quarterly groundwater sampling conducted by ACC Environmental Consultants, Inc., ("ACC") on behalf of Mr. Steve Chrissanthos and Alameda Cellars, site owner at 901 Lincoln Avenue, Alameda, California. The project objective is to evaluate the presence or absence of petroleum hydrocarbons in the groundwater by obtaining samples from the existing monitoring wells.

### 2.0 BACKGROUND

The site is presently occupied by E-Z Liquors, a commercial liquor store. The property is owned by Mr. Steve Chrissanthos. On March of 1990, two 10,000-gallon gasoline tanks and one 2,000-gallon diesel tank were removed from the above referenced site. Analysis of the soil samples collected from beneath the two gasoline tanks indicated up to 710 parts per million (ppm) of Total Petroleum Hydrocarbons (TPH) as gasoline. Soil samples collected from beneath the diesel tank indicated less than detectable levels of TPH as diesel.

Per request of Alameda County Health Care Services - Hazardous Materials Division, a preliminary Site Assessment was conducted to further evaluate the soil contamination from the gasoline release on-site.

ACC was retained by Mr. Chrissanthos to perform the work requested by the Alameda County Health Care Services.

In December 4, 1992, three monitoring wells were installed on-site. Analytical results of soil collected during drilling indicated 55.96 parts per million (ppm) of TPH as gasoline with benzene, toluene, ethylbenzene, and total xylenes (BTEX) from monitoring well MW-1. Soil samples collected from the other borings indicated constituents below detectable levels.

Initial groundwater samples collected from the on-site monitoring wells on December 15, 1992, indicated below detectable levels of constituents.

In February 24, 1993, ACC performed a soil investigation on the property to evaluate the lateral and vertical extent of soil contamination adjacent to monitoring well MW-1. Analytical results of soil samples collected indicated below detectable levels of hydrocarbon constituents in the soil. It was concluded that hydrocarbon impact on-site is limited to soil around monitoring well MW-1.

## 3.0 GROUNDWATER SAMPLING

Quarterly groundwater samples are collected from each on-site well. Groundwater measurements are collected from each on-site well monthly. Groundwater samples were collected on June 23, 1993 from monitoring wells MW-1, MW-2, and MW-3.

Prior to groundwater monitoring the depth to the surface of the water table was measured from the top of the PVC casing using a Solinst Water Level Meter. Information regarding depths of wells, well elevations and groundwater levels collected monthly is summarized in Table 1.

TABLE 1
Groundwater Depth Information

Date Sampled	Depth to Groundwater (ft)	Groundwater Elevation (ft)
<u>Well No. MW-1</u>	Elevation of Top of Casi	
12/15/92	10.27	8.72
01/06/93	8.67	10.32
02/09/93	6.98	12.01
03/10/93	6.94	12.05
04/08/93	7.25	11.74
05/17/93	8.67	10.32
06/23/93	9.58	9.41
	71	10 02 MOT
Well No. MW-2	Elevation of Top of Casin	
12/15/92	10.14	8.89
01/06/93	8.50	10.53
02/09/93	6.66	12.37
03/10/93	6.53	12.50
04/08/93	6.83	12.20
05/17/93	8.34	10.69
06/23/93	9.36	9.67
wall was mu o	Elevation of Top of Casir	ng-19 25 MgT
Well No. MW-3	10.44	8.91
12/15/92		
01/06/93	8.91	10.44
02/09/93	7.26	12.09
03/10/93	7.16	12.19
04/08/93	7.49	11.86
05/17/93	9.01	10.34
06/23/93	10.22	9.13

Notes: All measurements in feet MSL = Mean Sea Level

During sampling, after water-level measurements were taken, each on-site well was purged by hand using a designated disposable Teflon bailer for each well. Groundwater pH, temperature and electrical conductivity were monitored during well purging. Each well was considered to be purged when these parameters stabilized. Four well volumes were removed to purge each well. Worksheets of groundwater conditions monitored during purging are attached in Appendix A.

After the groundwater had recovered to a minimum of approximately 80 percent of its static level, water samples were obtained using the designated disposable Teflon bailer.

Two 40 ml VOA vials, without headspace, were filled from the water collected from each monitoring well.

The samples were preserved on ice and submitted to ChromaLab Inc. under chain of custody protocol. Laboratory results with chain of custody forms are attached in Appendix B.

#### 4.0 FINDINGS

#### 4.1 Analytical Results - Groundwater

One groundwater sample from each on-site groundwater monitoring well has been collected quarterly and submitted to ChromaLab for analysis for TPH as gasoline by EPA test method 5030 and BTEX by EPA test method 602. Analysis results from the groundwater samples are illustrated in Table 2. Copies of the analytical results are attached in Appendix B.

TABLE 2
Analytical Results - Groundwater

	Well	Date Sampled	TPH-gasoline	Benzene	Toluene	f Ethylbenzene	Xylenes
	Number		(ug/L)	(ug/L)	(uq/L)	(uq/L)	(ug/L)
. 1.	MW-1	12/15/92	<50	<0.5	<0.5	<0.5	<0.5
consentra	ficis	03/10/93	100	0.86	<0.5	<0.5	6.3
concent,	,	06/23/93	6,800	2,500	1,100	100	560
wight tu	W						
Constatu	MW-2	12/15/92	<50	<0.5	<0.5	<0.5	<0.5
desprix to	luca	03/10/93	<50	<0.5	<0.5	<0.5	<0.5
water take	wor.	06/23/93	<50	<0.5	<0.5	<0.5	<0.5
Muliut							
-7	MW-3	12/15/92	<50	<0.5	<0.5	<0.5	<0.5
V		03/10/93	<50	<0.5	<0.5	<0.5	<0.5
		06./23/93	<50	<0.5	<0.5	<0.5	<0.5

#### Notes:

ug/L = micrograms per liter (ppb)

#### 4.2 Groundwater Gradient

Prior to calculating the groundwater gradient, elevations for the on-site monitoring wells were surveyed by Ron Archer Civil Engineer, Inc. to an accuracy of one-hundredth of a foot. The well elevation was surveyed at the top of the PVC well casing. The elevations of the monitoring wells were established relative to a nearby benchmark located in the curb on the northwest corner of the intersection of Ninth Street and Pacific Avenue in Alameda, California.

The groundwater gradient was calculated monthly using measurements from the on-site monitoring wells. The location of the wells is shown in Figure 1 - Site Plan.

Groundwater elevations were taken from the wells on April 8, May 16, and June 23, 1993 and are illustrated on Figures 2 through 4, respectively. The gradients were evaluated by triangulation using the elevation of the potentiometric surface measured with respect to Mean Sea Level datum. Table 3 summarizes the historic groundwater gradient and the direction of groundwater flow on-site.

TABLE 3
Historic Groundwater Gradient

Date Monitored	Gradient (foot/foot)	Direction		
12/15/92	0.00175	west-southwest		
01/06/93	0.004	northwest		
02/09/93	0.008	northwest		
03/10/93	0.009	northwest		
04/08/93	0.011	northwest		
05/17/93	0.008	northwest		
06/23/93	0.008	north-northwest		

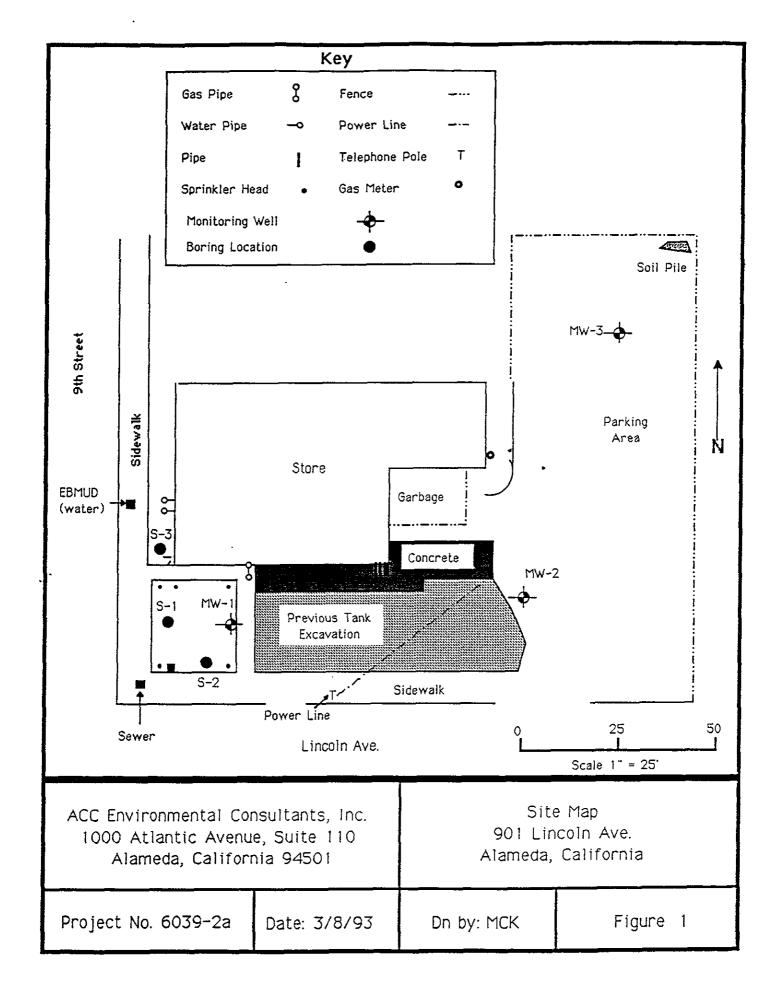
#### 5.0 CONCLUSION

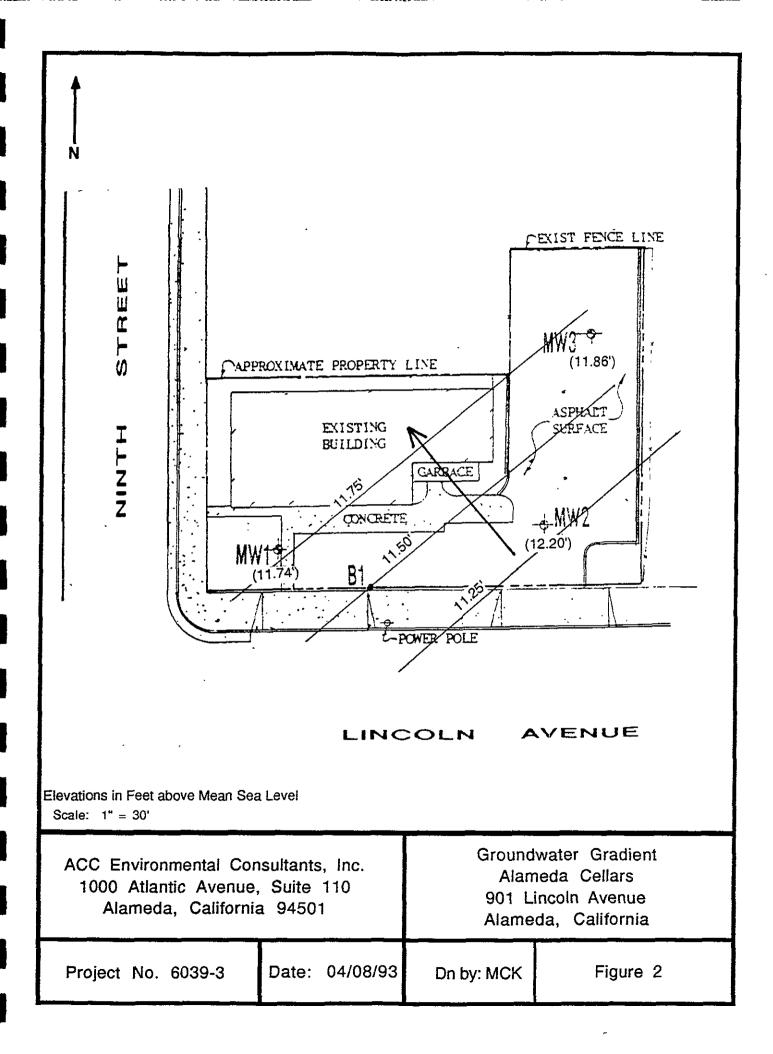
The data and observations discussed herein indicate that groundwater and soil has been impacted due to an unauthorized hydrocarbon release. In December 1992, low levels of Total Petroleum Hydrocarbons (TPH) as gasoline with BTEX were found in the soil sample collected at 11 feet bgs from boring MW-1. Soil staining was also observed in the same boring from 8 to 13 feet below ground surface. Initial sampling and analysis of the groundwater in December 1992 indicated no release had occurred to impact groundwater.

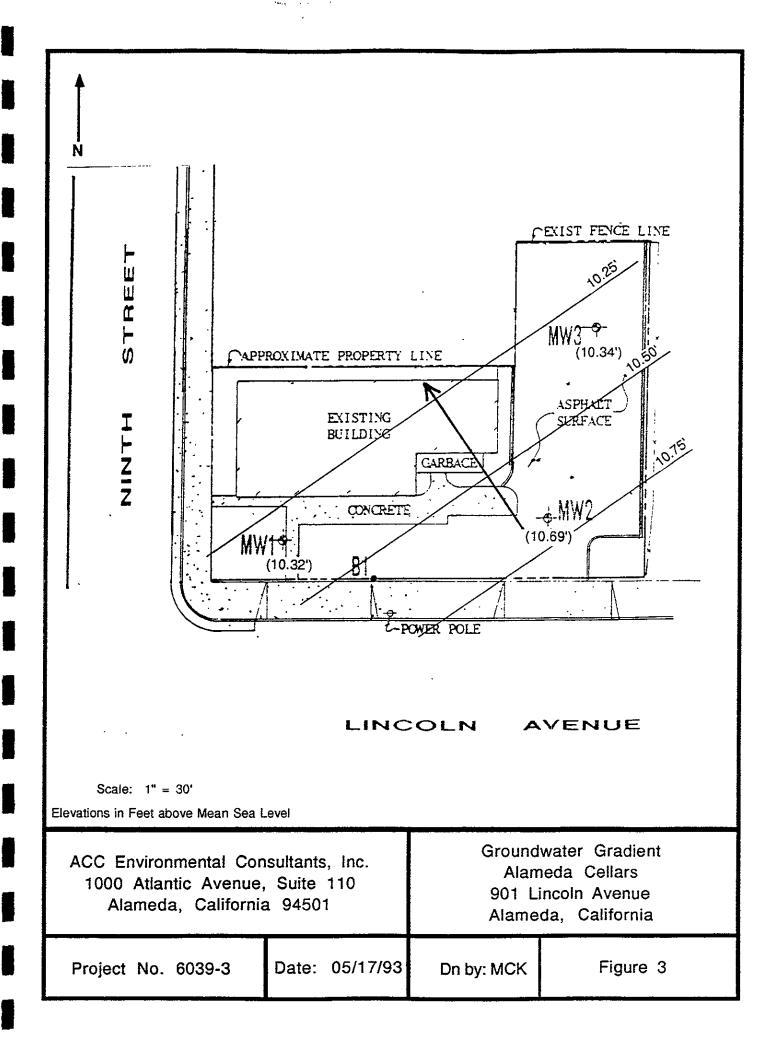
Further soil investigation performed in February 1993, indicated hydrocarbon impact on-site is limited to soil around monitoring well MW-1.

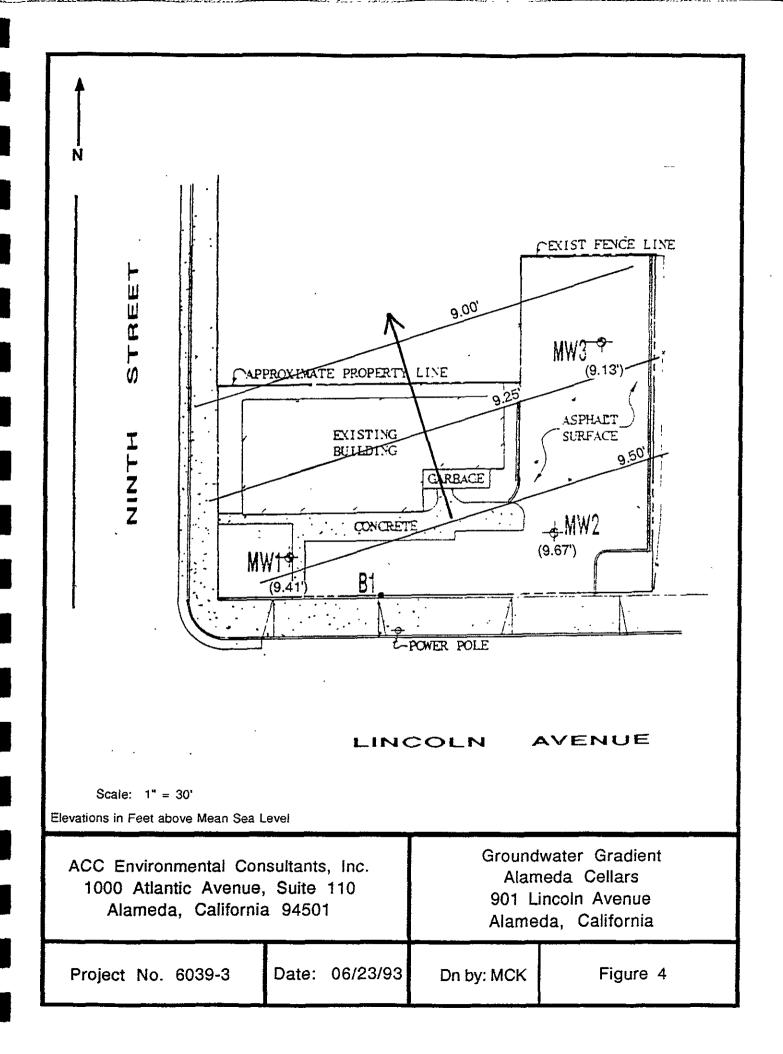
Since December substantial rainfall has increased the elevation of the groundwater. Impacted soil adjacent to monitoring well MW-1 apparently has come into contact with the fluctuating groundwater.

Pursuant to the Tri-Regional Board guidelines, monitoring of the on-site wells will be preformed monthly and groundwater sampling will continue on a quarterly basis.









APPENDIX A

		12 / 1
Well Sampling Well Development	check one	9
Wall Number 1910 - I		·
	•	
Job Number:	•	
Job Name: 901 Lincoln Are, Alareda		
	<u>.</u>	
Date: 6-23-93		
Sampler: Mark Sander		
Depth to Water (measured from TOC)	<u>9,58°                                    </u>	-
Inside Diameter of Casing	:2"	_
Depth of Boring	: <u>18/5</u>	<del>-</del>
Method of well development/purging	Bailer	-
Amount of Water Bailed/Pumped from well	: Bgal	-
Depth to Water after well development	•	-
Depth to water prior to sampling	: <u>9.98'</u>	•
Bailed water stored on-site ? How ?	55gal Drum	<u>.</u>
Number of well volumes removed	: 4 +	-
TSP wash, distilled rinse, new rope ?		•
Water Appearance:		
_yes _no		
froth		
irridesence oil		
smell	Samples Obtained:	•
product	TPH (gasoline)	
other, describe	TPH (gasoline) TPH (diesel)	<b></b>
Gallons Removed pH EC Temp	TPH (motor oil)	
5 6.98 5.62 77.5	BIXE	<b></b> i
10 681 832 5,12 23.5	EPA 624	<b> </b>
15 6.25 5.10 70.8	EPA 625 EPA 608	
20 6.85 5.10 70.6	PCBs only	
9 30 5 265 20 5 7	Metals	
35	Other, specify	
	Field Blank	

Well Samplin		Well Development	check o	ne
		A DO GOODING IN		-
-Well Number:	1100-2		•	
	<b>克斯维尔</b>	•		
Job Number:		<u> </u>		
Job Name: 9	Ol Linedak	No Planedy	· · .	
			•	
Date:	6-23-93	<del></del>		
Sampler: 1	Jack A. S	Sounder		
	Depth to Wa	ter (measured from TOC)	: <u>9.36°</u>	_
•	1	Inside Diameter of Casing	2"	_
		Depth of Boring	i	
	Method of v	well development/purging	_	
			•	
Amo	ount of Water	Bailed/Pumped from well	l: <u>6 gal.                                    </u>	_
	Depth to Wate	er after weil development	:	
	Depth to	water prior to sampling	: <u>9.7'</u>	
		er stored on-site ? How ?		_
·	•			
•	Number	of well volumes removed	•	
-	TSP wash, o	distilled rinse, new rope	?	_
Water Appearance:				
• •	res no			
roth				
rridesence			,	
il			Samples Obtained:	_
product				
ther, describe			TPH (gasoline)	
		<b>—</b>	TPH (diesel)	
	H EC Ten		TPH (motor oil)	
- 16 7.			BTXE	<b>—</b>
<del></del>	25 1.43 69.		EPA 624	
	61 1.5 68.		EPA 625	
· 20 7.	52 1.44 68.		EPA 608	
	55 1149 68.	<u> </u>	PCBs only	<b>  </b>
30	Re 1 *		Metals Other specify	
	<u>7</u> -2, 1 - 1	<b>-</b>	Other, specify Field Blank	1
40 3	y ====		rielu cialik	

Well Sampling Well Development	check one
Well Number: <u>Mw - 3</u>	•
Job Numbers	
Job Name: 901 Lincoln An Alone 4	
Date: 6-23-93	
Sampler: Mark Sandor	
Depth to Water (measured from TOC)	: 10,22'
Inside Diameter of Casing	: 2"
Depth of Boring	:_18'
Method of well development/purging	: Bailer -
Amount of Water Bailed/Pumped from well	:5.5gal
Depth to Water after well development	•
Depth to water prior to sampling	10.90'
Bailed water stored on-site ? How ?	55 get down
Number of well volumes removed	
TSP wash, distilled rinse, new rope ?	
Water Appearance:	
froth irridesence oil	Commiss Obtoined:
smell product	Samples Obtained:
other, describe	TPH (gasoline) TPH (diesel)
Gallons Removed pH BC Temp	TPH (motor oil)
5 6 7.98 2,14 74.1 10 7.66 2.14 68.9	EPA 624
10 7.66 2.14 68.9	EPA 625
20 7.55 2.12 66.9	EPA 608
25	PCBs only
30	Metals
35	Other, specify
40	Field Blank

APPENDIX B

## CHROMALAB, INC.

Environmental Laboratory (1094)

5 DAYS TURNAROUND

July 2, 1993

ChromaLab File No.: 9306329

ACC ENVIRONMENTAL CONSULTANTS

Attn: Misty Kaltreider

RE: Three water samples for Gasoline and BTEX analysis

Project Name: 901 LINCOLN Project Number: 6039-2

Date Sampled: June 23, 1993 Date Submitted: June 25, 1993

Date Analyzed: June 30, 1993

## RESULTS:

Sample I.D.	Gasoline (µg/L)	Benzene (µg/L)	Toluene	Ethyl Benzene (µg/L)	Total Xylenes (ug/L)
		2500	1100	100	560
MW-1 MW-2	6800 N.D.	N.D.	N.D.	N.D.	N.D.
MW-3	N.D.	N.D.	N.D	N.D.	N.D.
				•	
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE RECOVERY	96%	100%	97%	948	98%
DUP SPIKE RECOVERY		99%	98%	106%	104%
DETECTION LIMIT	50	0.5	0.5	0.5	0.5
METHOD OF ANALYSIS	5030/8015	602	602	602	602

ChromaLab, Inc.,

Eric Costa

Analytical Chemist

Eric Tam

Laboratory Director

CC

# CHROMALAB, INC.

2239 Omega Road, #1 • San Ramon, California 94583 510/831-1788 • Facsimile 510/831-8798 Chain of Custody

DATE 625/93 **DOHS 1094 ANALYSIS REPORT** Environmenta PURGEABLE HALOCARBONS TPH - Gasoline (5030, 8015) PURGEABLE AROMATICS BTEX (EPA 602, 8020) BASE/NEUTRALS, ACIDS VOLATILE ORGANICS (EPA 624, 8240, 524.2) PRIORITY POLLUTANT METALS (13) TOTAL OIL & GREASE (EPA 5520, B+F, E+F) (A 94501 (EPA 625/627, 8270, METALS: Cd, Cr, Pb, CAM METALS (17) (EPA 601, 8010) 608, 8080) SAMPLERS (SIGNATURE) (PHONE NO.) 90 EXTRACTION (TCLP, STLC) TOTAL LEAD Mistokahuiden 522-8188 SAMPLE ID. MATRIX: PRESERV. better Mw-1 3:20 mw-2 300 Λ E-WM 3:45 PROJECT INFORMATION SAMPLE RECEIPT RELINQUISHED BY RELINQUISHED BY PROJECT NAME: PROJECT NUMBER: RELINQUISHED BY TOTAL NO. OF CONTAINERS **HEAD SPACE** (SIGNATURE) ISIONATURE (TIME) Lincoln REC'D GOOD CONDITION/COLD (PRINTED NAME) (PRINTED NAME) (DATE) CONFORMS TO RECORD NCC Endironneuk STANDARD (COMPANY) (COMPANY) 24 72 OTHER RECEIVED BY RECEIVED BY SPECIAL INSTRUCTIONS/COMMENTS: RECEIVED BY (LABORATORY) (SIGNATURE) (SIGNATURE)

(PRINTED NAME)

(COMPANY)

(PRINTED NAME)

(COMPANY)