ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



StID 4865

August 25, 1997

Mr. Nissian Sadian 5733 Medallion Court Castro Valley, CA 94552 **ENVIRONMENTAL HEALTH SERVICES**

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

Re: Fuel Leak Site Case Closure for 525 98th Ave, Oakland, CA 94603

Dear Mr. Sadian:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- residual soil contamination may still exist in the immediate vicinity of the former fuel tanks; and
- up to 1.3ppb benzene in groundwater.

If you have any questions, please contact me at (510) 567-6762.

eva chu

Hazardous Materials Specialist

enlosure:

- 1. Case Closure Letter
- 2. Case Closure Summary

C: Frank Kliewer, City of Oakland-Planning, 1330 Broadway, 2nd Floor, Oakland, CA 94612 files (sadians) AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 4865 - 525 98th Ave, Oakland, CA (1-6K and 1-4K gallon gasoline and 1-550 gallon waste oil tanks removed in December 7, 1993)

August 25, 1997

Mr. Nissian Sadian 5733 Medallion Court Castro Valley, CA 94552

Dear Mr. Sadian:

This letter confirms the completion of site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

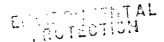
cc: Chief, Division of Environmental Protection

Kevin Graves, RWQCB

Dave Deaner, SWRCB (with attachment-case closure summary)

Leroy Griffin, OFD files-ec (sadian4)

X 01 - 2215



CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION I. Date: February 21, 1997

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Abandon Gas Station

Site facility address: 525 98th Ave, Oakland, CA 94603

Local Case No./LOP Case No.: 4865 RB LUSTIS Case No: N/A

URF filing date: 1/5/94 SWEEPS No: N/A

Phone Numbers: Responsible Parties: Addresses:

Nissan Sadian 301 Franklin St, Oakland, CA 94607

Tank No:	Size in gal.:	Contents:	<pre>Closed in-place or removed?:</pre>	<u>Date:</u>
1	6,000	Gasoline	Removed	12/7/93
2	4,000	Gasoline	Removed	11
3	550	Waste Oil	п	II

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 2/7/97

Monitoring Wells installed? Yes Number: 3

Proper screened interval? Yes, ~5' to 18' bgs in well STMW-1

Highest GW depth below ground surface: 8.21' Lowest depth: 10.71'

Flow direction: NNE

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank Piping	3 USTs	Disposed by Erickson, Richmond	12/7/93
Soil Groundwate Barrels	??? quantity	Aerated and reused to fill pit	

Maximum Documented Contaminant	l Contaminant Concentrations Soil (ppm) Before ¹ After ²	Befor Water Before ³		Cleanup
TPH (Gas)	12,000 ND	45,000	5,800	
TPH (Diesel)	ND NA	690	ND	
Benzene	11 ND	23	1.3	
Toluene	270 ND	29	0.7	
Ethylbenzene	77 ND	150	4.6	
Xylenes	610 ND	250	14	
MTBE	NA	NA	ND	
Oil & Grease Heavy metals Cd,C Other VOCs SVOCs	ND r,Pb,Ni,Zn See Note 5 ND ND	3,900	0.7	

NOTE: 1 soil collected from tank pits at time of UST removal, 12/93

soil collected after overexcavation, 1/96

3 maximum historical concentrations detected in monitoring wells

latest concentrations detected in monitoring wells, 12/96

metal concentrations in soil appear to be w/in acceptable geogenic levels

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan?

Does corrective action protect public health for current land use? Site management requirements: None

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: No, pending site closure Number Decommissioned: 0 Number Retained: 3

List enforcement actions taken: NOV issued 4/6/94; 6/9/94; 9/29/94; 11/29/94

List enforcement actions rescinded: in compliance by 3/28/95

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature: walk

Date: 3/6/97

Reviewed by

Name: Amy Leech

Title: Haz Mat Specialist

Signature: Week

Date: 2/21/97

Name: Thomas Peacock

Title: Supervisor

Signature:

Date: 3-6-97

VI. RWQCB NOTIFICATION

Date Submitted to RB: 3/7/97

RB Response: Affray

Title: AWRCE

RWQCB Staff Name: Kevin Graves

Date: 3/27/97

Signature: A A

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is currently an abandoned gasoline station. Three USTs were removed in December 1993. Two fuel UST (1-6,000 gallon, 1-4,000 gallon gasoline tanks) were located in a common pit, and a 550 gallon waste oil tank in another pit. A total of four soil samples were collected from beneath the USTs in the fuel pit, and one soil sample was collected beneath the waste oil tank. Two soil samples were also collected below the product piping. All soil samples were analyzed for TPHg, TPHd, BTEX, and total lead. In addition the waste oil soil sample was analyzed for TOG, VOCs, SVOCs and the metals Cd, Cr, Pb, Ni, and Zn. (See Figs 1 and 2)

Analytical results of the soil samples from the product piping and the waste oil pit did not contain petroleum hydrocarbons, VOCs and SVOCs above the detection limits. Soil samples from the fuel pit contained elevated TPHg and BTEX concentrations. Up to 12,000 ppm TPHg and 11, 270, 77, and 610 ppm BTEX, respectively were identified in sample B-4, collected at ~12' bgs. (See Table 1)

In March 1995 three exploratory borings (SB-4 through SB-6) were advanced and three groundwater monitoring wells (STMW-1 through STMW-3) were installed at the site. Groundwater was encountered at ~12' bgs and stabilized at ~9' bgs. Soil samples were collected from each boring at ~6' and 11' bgs and analyzed for TPHg and BTEX. Low levels of these analytes were identified in soil collected from STMW-1, SB-4, and SB-5 at 11' bgs. (See Fig 3, Table 2, and Boring Logs)

In January 1996 the pit was excavated, removing sloughed material, concrete and debris, and contaminated soil. Depth to water had risen to ~7' bgs, therefore, confirmatory soil samples were collected from the sidewalls at ~7' bgs. The stockpiled soil was also sampled. All soil samples were analyzed for TPHg and BTEX. None of the soil samples contained detectable amounts of hydrocarbons. The stockpiled soil was subsequently used as fill material to backfill the excavations. (See Fig 4, Table 3)

Groundwater has been sampled for five consecutive quarters, 4/95 through 4/96. Regional groundwater flow direction is toward the southwest, but flow direction for the subject site has generally been to the north, northeast. Well STMW-1 continues to identify elevated TPHg in groundwater. However, levels of TPHd, BTEX, and TOG have been low to non-detectable. Well STMW-2 has also shown low hits of TPHg and TPHd. However, the levels do not appear to pose a risk to human health, based on EPA's RBCA Tier 1 Look Up Table. (See fig 5, Table 4)

In summary, case closure is recommended because:

- o the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- the dissolved plume is not migrating;
- o no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- o it appears that the site presents no significant risk to human health or the environment.

sadian12

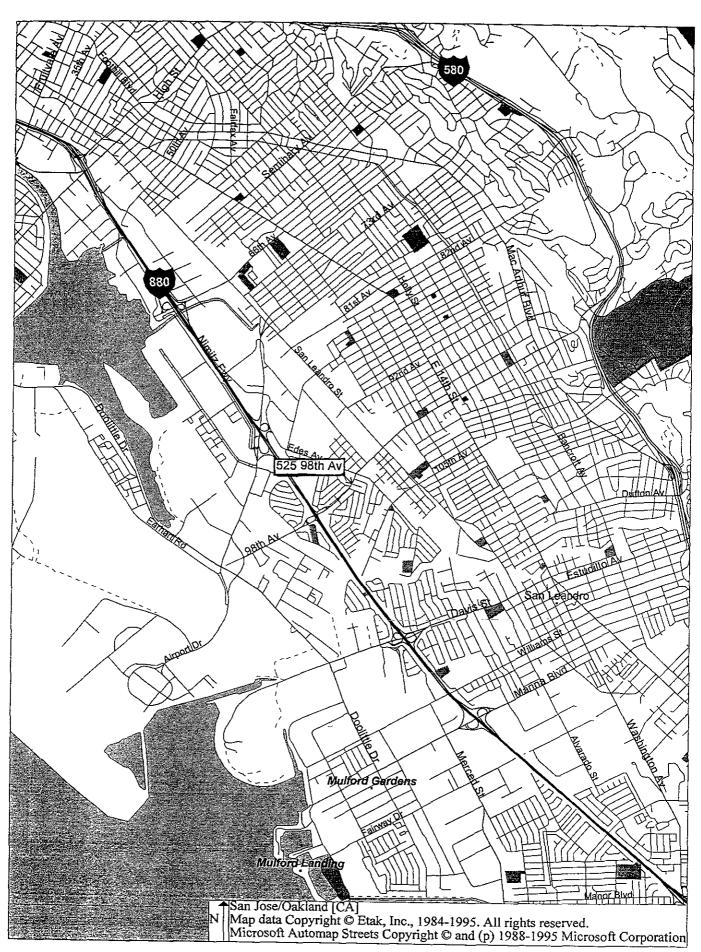


Figure 1

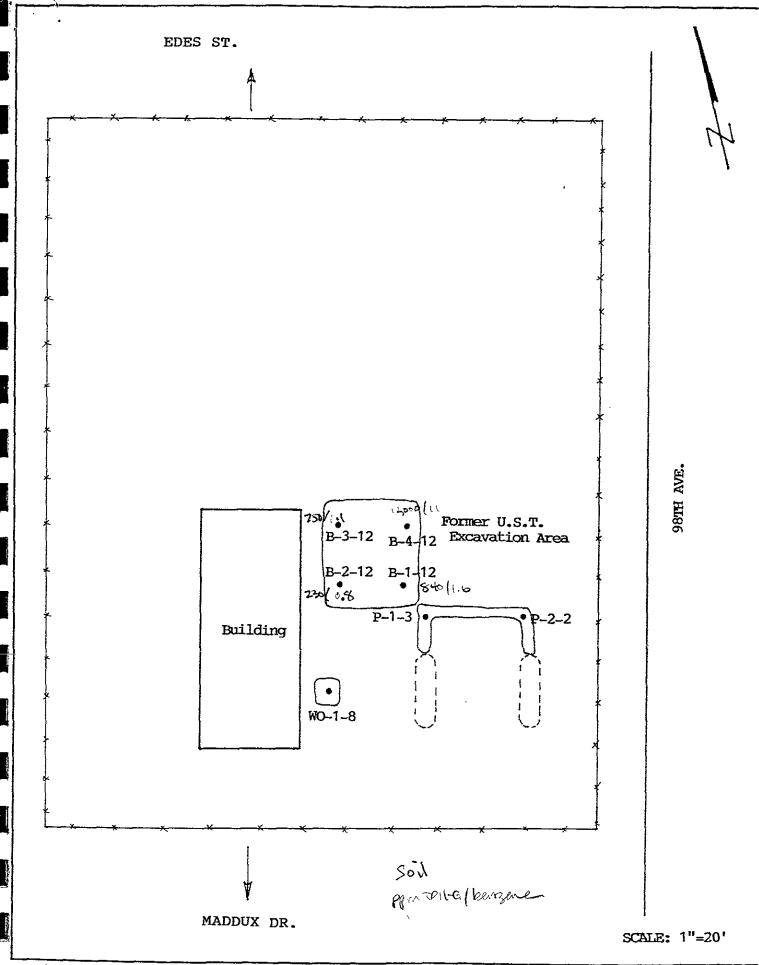


TABLE 1 SUMMARY OF SOIL ANALYSIS RESULTS IN PARTS PER MILLION (ppm)

1. TPHD, TPHG AND BTEX RESULTS

Date	Sample Number	Depth feet	TPHd	TPHg	В	T	E	x
12/07/93	WO-1-8	8	ND	ND	ND	ND	ND	ND
	P-1-3	3	ND	ND	ND	ND	ND	ND
	P-2-2	2	ND	ND	ND	ND	ND	ND
	B-1-12	12	ND	840	1.6	4.0	7.9	42
•	B-2-12	12	ND	230	0.8	0.25	1.0	4.8
	B-3-12	12	ND	750	1.1	0.62	2.9	31
<u>. </u>	B-4-12	12	ND	12,000	1.1	270	77	610

TPHd - Total Petroleum Hydrocarbons as diesel

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

ND - Not Detected (Below Laboratory Detection Limit)

TABLE 1 CONT'D SUMMARY OF SOIL ANALYSIS RESULTS IN PARTS PER MILLION (ppm)

2. TOG, TOTAL LEAD, VOC'S AND SEMI-VOC'S RESULTS

Date	Sample No.	Depth feet	TOG	Total Lead	VOC's	Semi-VOC's
12/07/93	WO-1-8	8	ND	NA	ND	ND
	P-1-3	3	NA	ND	NA	NA
	P-2-2	2	NA	ND	NA	NA
	B-1-12	12	NA	3.1	NA	NA
	B-2-12	12	NA	3.3	NA	NA
	B-3-12	12	NA	1.6	NA	NA.
	B-4-12	12	NA	ND	NA	NA

Semi-VOC's - Semi-Volatile Organic Compounds (EPA Method 8270)

VOC's - Volatile Organic Compounds (EPA Method 8010)

TOG - Total Oil & Grease

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TABLE 1 CONT'D SUMMARY OF SOIL ANALYSIS RESULTS IN PARTS PER MILLION (ppm)

3. CAM 5 METALS RESULTS

Date	Sample No.	Depth Feet	Cđ	Cr	Pb	Ni	Zn
12/07/93	WO-1-8	8	ND	57	4.9	74	65
	P-1-3	3	NA	NA	NA	NA	NA
	P-2-2	2	NA	NA	NA	NA	NA
	B-1-12	12	NA	NA	NA	NA	NA.
	B-2-12	12	NA	NA	NA	NA	NA
	B-3-12	12	NA	NA	NA	NA	NA
	B-4-12	12	NA	NA	NA	NA	NA

Cd - Cadmium

Cr - Chromium

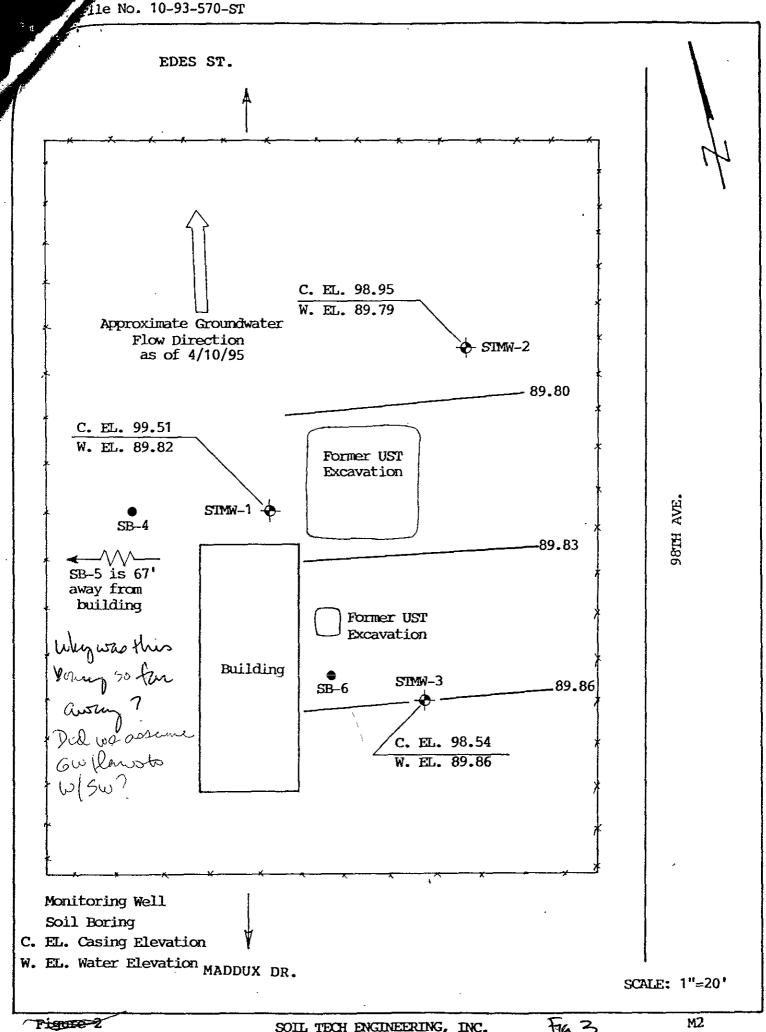
Pb - Lead

Ni - Nickel

Zn - Zinc

NA - Not Analyzed

ND - Not Detected (Below Laboratory Detection Limit)



File No. 10-93-570-ST

TABLE 2 SOIL SAMPLES ANALYTICAL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/Kg)

Date	Sample No.	Depth feet	TPHg	В	Т	E	x
3/06/95	STMW-1-6	6	ND	ND	ND	ND	ND
	STMW-1-11	11	46	0.034	0.036	0.09	0.21
	STMW-2-6	6	ND	ND	ND	ND	ND
	STMW-2-11	11	ND	ND	ND	ND	ND
	STMW-3-6	6	ND	ND	ND	ND	ND
	STMW-3-11	11	ND	ND	ND_	ND	ND
							,
3/07/95	SB-4-6	6	ND	ND	ND	ND	ND
	SB-4-11	11	34	0.044	0.039	0.036	0.097
	SB-5-6	6	1.3	ND	ND	0.0064	0.017
	SB-5-11	11	25	0.03	0.027	0.011	0.044
<u> </u>	SB-6-6	6	ND	ND	ND	ND	ND
-	SB-6-11	11	ND	ND	ND	ND	ND

TPHg - Total Petroleum Hydrocarbons

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes
ND - Not Detected (Below Laboratory Detection Limit)

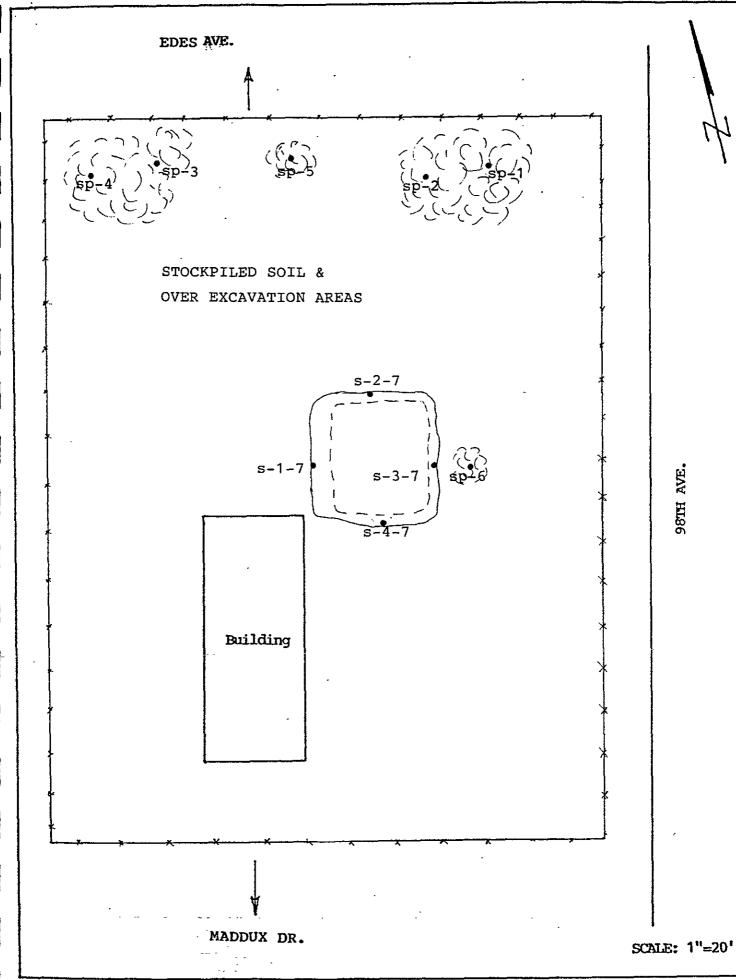


Figure 2

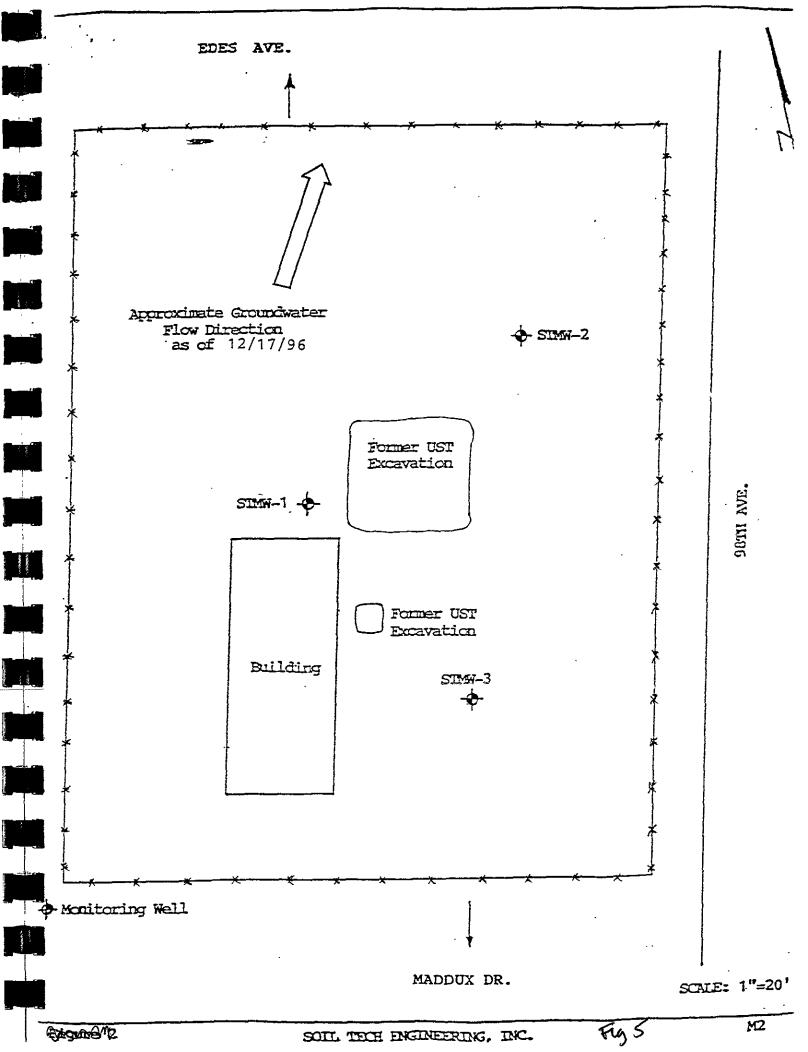
TABLE & 3 SUMMARY OF SOIL SAMPLES RESULTS IN MILLIGRAMS PER KILOGRAM (mg/Kg)

Date	Sample No.	TPHg	В	T	E	x
1/22/96	SP-1	ND	ND	ND	ND	ND
	SP-2	ND	ND	ND	ND	ND
	SP-3	ND	ND	ИD	ND	ND
	SP-4	ND	ND	ND	ND	ND
	SP-5	ND	ND	ND	ND	ND
1/29/96	SP-6	ND	ND	ND	ND	ИD
	S-1-7	ND	ND	ND	ND	ND
	S-2-7	ND	ND	ND	ND	ND
	S-3-7	ND	ND	ND	ND	NID
	S-4-7	ND	ND	ND	ND	ND

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

ND - Not Detected (Below Laboratory Detection Limit)



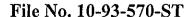


TABLE4 GROUNDWATER MONITORING DATA (feet) AND ANALYTICAL RESULTS (mg/L)

Date	Well No./	Depth	Depth	Depth to	GW	Well Observation	TPHd	TPHg	В	T	E	X	MTBE	TOG
	Elevation	of Well	to Perf.	Water	Elev.	<u> </u>				l I				<u> </u>
04/10/95	STMW-1 (99.51)	20	4.5	9.69	89.82	V. l. rainbow sh. sp. Light pet. odor	0.067	13.0	0.0059	0.0069	0.15	0.25	NA	NA
07/25/95				10.39	89.12	No sheen No. odor	ND	45.0	0.011	0.029	0.02	0.16	NA	NA
10/24/95				10.71	88.80	No sheen L. sewage odor	ND	7.8	0.0036	0.0015	0.02	0.031	NA	0.9
01/22/96				8.21	91.30	Rainbow sh. sp. L. pet, odor	0.49	23.0	0.023	0.022	0.1	0.23	NA	1.7
04/25/96				9.85	89.66	No sheen V. I. pet. odor	0.69	6.0	0.0016	0.0009	0.022	0.023	NA	3.9
12/17/96				9.42	90.09	Rainbow sh. sp. L. sewage odor	ND	5.8	0.0013	0.0007	0.0046	0.014	ND	0.0007

TPHd - Total Petroleum Hydrocarbons as Diesel

TPHg - Total Petroleum Hydrocarbons as Gasoline

B - Benzene

T - Toluene

E - Ethyl Benzene

X - Total Xylenes

ND - Not Detected

NA - Not Analyzed

GW Elev. - Groundwater Elevation

MTBE - Methyl Tertiary Butyl Ether

TOG - Total Oil & Grease

Pet. - Petroleum

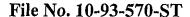
Perf. - Perforation

V. - Very

L. - Light

sh. sp. - sheen spots

pet. - petroleum



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Com
TABLE4GROUNDWATER MONITORING DATA (feet) AND
ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHd	TPHg	В	T	E	X	MTBE	TOG
04/10/95	STMW-2 (98.95)	20	5	9.16	89.79	No sheen No odor	0.054	ND	ND	ND	ND	ND	NA	NA
07/25/95				9.87	89.08	No sheen No. odor	ND	ND	ND	ND	ND	ND	NA	NA
10/24/95				10.19	88.76	No sheen No odor	ND	ND	ИД	ND	ND	ND	NA	ND
01/22/96				7.74	91.21	No sheen No odor	0.25	0.082	0.0007	ND	ND	0.0023	NA	0.6
04/25/96				9.33	89.62	No sheen No odor	0.4	0.13	ND	ND	0.0006	0.001	NA	0.6
12/17/96				8.91	90.04	No sheen No odor	ND	0.24	0.0006	ND	ND	0.0006	ND	ND

TPHd - Total Petroleum Hydrocarbons as Diesel

TPHg - Total Petroleum Hydrocarbons as Gasoline

B - Benzene

T - Toluene

E - Ethyl Benzene

X - Total Xylenes

ND - Not Detected

NA - Not Analyzed

GW Elev. - Groundwater Elevation

MTBE - Methyl Tertiary Butyl Ether

TOG - Total Oil & Grease

Perf. - Perforation

GROUNDWATER MONITORING DATA (feet) AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHd	TPHg	В	T	E	X	MTBE	TOG
04/10/95	STMW-3 (98.54)	20	5	8.68	89.86	No sheen No odor	ND	ND	ND	ND	ND	ND	NA	15
07/25/95				9.40	89.14	No sheen No odor	ND	ND	ND	ND	ND	ND	NA	ND
10/24/95				9.73	88.81	No sheen No odor	ND	ND	ND	ND	ND	ND	NA	ND
01/22/96				7.19	91.35	No sheen No odor	ND	ND	ND	ND	ND	ND	NA	ND
04/25/96				8.85	89.69	No sheen No odor	0.15	ND	ND	ND	ND	ND	NA	0.5
12/17/96				8.42	90.12	No sheen No odor	ND	ND	ND	ND	ND	ND	ND	ND

TPHd - Total Petroleum Hydrocarbons as Diesel

TPHg - Total Petroleum Hydrocarbons as Gasoline

B - Benzene

T - Toluene

E - Ethyl Benzene

X - Total Xylenes

ND - Not Detected

NA - Not Analyzed

GW Elev. - Groundwater Elevation

MTBE - Methyl Tertiary Butyl Ether

TOG - Total Oil & Grease

Perf. - Perforation

		1	10-93-5	70-ST				
	Į.	gged l		ert Baker		Exploratory Boring Log		Boring No STMW-1
1	Dat	te Dril	3/0	06/95		Approx, Elevation		Boring Diameter 8-inch
	Drill		Mobile	drill rig	B [©] 40L			
	Depth, Ft.	Sample No.	Field Test for Total Ionization	Penetration Resistance Blows/6"	Unified Soil Classification	DESC	CRIPTION	
1					CH	Very dark grey t	m to coarse grain	, damp, stiff, 15%
3 4 5 6		SIMW	-1-6	325 psi	GC	25% lean clay fi	nes, 30% fine to s to 2-inch diame	d, damp, medium dense, coarse grained sand, ter.
1	.0. .1s	TM	-1-11	325 psi	СН	Grey with yellow stiff, moderate Munsell Soil Col	gasoline odor, ra	fat clay, damp, very inbow sheen on water. with 5/6
	6							

10-93-570-ST Logged By: Exploratory Boring Log **Boring No** STMW-1 Robert Baker pate Drilled Approx. Elevation **Boring Diameter** 3/06/95 8-inch Sampling Method **Drilling Method** Mobile drill rig B-40L Field Test for Total Ionization Unified Soll Clessification DESCRIPTION СН Grey with yellowish-brown mottles fat clay, damp, very stiff, moderate gasoline odor, rainbow sheen on water. 17 Munsell Soil Color: 5/1 with 5/610YR 18 Caved to 18'4". 19 Boring terminated at 20 feet. 20 21 22 23 24 25 26 27 28 29 30 31. 32

pate Drilled 3/06/95				Exploratory Boring Log Approx. Elevation		Boring No. STMW-2 Boring Diameter 8-inch
Drilling		rill rig	B-40L		Sampling Method	
Depth, Ft. Sample No	Field Test for Total Idnization	Paneireilon Resistance Blowe/Fi.	Unihed Soli Cinssification	DES	CRIPTION	•
7			СН	Greenish-grey t Munsell Soil Co	fat clay, damp olor: 5GY	o, stiff. 5/1
8 9 0 1 2 3 4 5 6 7 8 9 0 1 2			СН	Light olive-brostiff, 20% med. 2-inch diameter Munsell Soil Co Caved to 20 fee Boring terminat	ium grained sa r. plor: 5YR et.	clay with gravel, moist, and, 10% gravel clasts to 3/3

Remerks

	ړ.	10–93–	570-ST					
•	pale Drilled. 3/06/95				Exploratory Boring Log Approx, Elevation		Baring No. SIMW-3	
A							Boring Diameter	8-inch
	Drillin	Mobile	drill ri	g B-40L		Sampling Method		
/ disease	Capin, r.	Field Test for Total Ionization	Penetretion Resistance Blows/6"	Unified Soil Classification	DESC	RIPTION		
2 3 4				CH	Very dark greyis 25% medium grain Munsell Soil Col Becomes dark gre 25% medium grain Munsell Soil Col	or: 10YR 3/2 yish-brown sandy fed sand. or: 10YR 4/3	clay, damp,	·
6	ST	MW-3-6	375 psi		Becomes gravelly			
9				CH	Greenish-grey fa Munsell Soil Col	t clay, moist, sti or: 5Gy 6/1	iff.	
12	2	MV-3-11	350 psi		_∇_ First gro	undwater encounter	red at 12 fee	t .
15	,			СН	Brown sandy fat medium grained s Munsell Soil Col	clay with gravel, and, 20% gravel cl or: 10YR 5/3	moist, stiff asts to 1-in	, 20% ch diameter.

4	, , <u>x</u>	jo.	10-93-	570-ST				•	
	Robert Baker					Exploratory Boring Log		Boring No. SB-5	
	0.	/pate Dritted. 3/07/95				Approx. Elevation		Boring Diameter 8-inch	
	Dri		Mobile	drill ric	B-40L		Sampling Method		
	Depth, Fl.	Semple No.	Field Test for Total Ionization	Penetration Resistance Blows/6"	Unitted Soit Clessification	DESC	CRIPTION		
	1 2				СН		sand.	tiff, 15% fine to	
	3 -				GC	medium dense, 30	0% clayey fines, 4 , 30% fine to coar	avel with sand, damp, 0% gravel clasts to se grained sand.	
	5 6 7	5B-5	-6	350 psi	СН	Very dark greyis Munsell Soil Col	sh-brown fat clay, lor: 10YR 3/2	damp, very stiff.	
	8				СН	Munsell Soil Col	at clay, moist, st Lor: 5GY 5/1 oundwater encounte		
	10 11 12	5B-5	-11	350 psi		Slight gasoline Boring terminate			
	13							-	
***************************************	15 16								
1									

10-93-570-ST

Aemarks

	ert Baker 7/95		Exploratory Boring Log Approx. Elevation	Boring No. SB-6 Boring Diameter 8-inch
Drilling Method Mobile (drill rig	B-40L	Sampling Method	
Sample No. Field Test for Total Ionization	Penetration Resistance Blows/6"	Unified Soil Clessification;	DESCRIPTION	
1. 2 3 4 5 5 5 6 5 5 6 5 5 6 7 7 8 8 9 10 11 SB-6-11 12 13 14 15	350 psi	CH	2-inch asphalt on 4-inch baser Black fat clay, damp, stiff, w grained sand. Munsell Soil Color: 10YR 2 Dark greyish-brown sandy fat of	clay, moist, stiff, 40% fine d. 4/2 stiff. // untered at 9.8 feet.

TNC.

SMIGSSIALOSS

