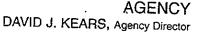
### HEALTH CARE SERVICES





ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

### REMEDIAL ACTION COMPLETION CERTIFICATION

StID 2053 - 115 S. Vasco Road, Livermore, CA

March 18, 1998

Mr. Matin Moghadam MTM General Store & Gas 115 S Vasco Rd Livermore, CA 94550

Dear Mr. Moghadam:

This letter confirms the completion of site investigation and remedial action for the underground storage tanks located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Turg, Director

cc: Richard Pantages, Chief of Division of Environmental Protection Kevin Graves, RWQCB

Dave Deaner, SWRCB

Danielle Stefani, Livermore-Pleasanton Fire Dept

files-ec (mtm.7)

### CALIFORNIA REGIONAL WATER

DEC 0 1 1997

### WALCASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION Date: November 3, 1997

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

### II. CASE INFORMATION

Site facility name: MTM General Store and Gas

Site facility address: 115 S. Vasco Road, Livermore, CA 94550

Local Case No./LOP Case No.: 2053 RB LUSTIS Case No: N/A

URF filing date: 11/3/97 SWEEPS No: N/A

Responsible Parties:

### Addresses:

Phone Numbers:

Matin Moghadam

115 S Vasco Road

510/443-3700

MTM General Store & Gas Livermore, CA 94550

<u>Tan</u>k <u>Size in</u>

<u>Contents:</u> <u>Closed in-place</u>

Date:

No: gal.: or removed?:

No tanks removed. It was a product line/dispenser upgrade

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Leaking product lines

Site characterization complete? YES

Date approved by oversight agency: 10/23/97

Monitoring Wells installed? Yes Number: 3

Proper screened interval? Yes

Highest GW depth below ground surface: '8.95' Lowest depth: 9.41' in STMW-2

Flow direction: Northwest

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Mocho Subbasin

Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Pkwy Alameda, CA 94502

### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Soil	~500 cy	Disposed at Redwood LF, Novato	8/94

Maximum Documented Contaminant	Soil		Befor Water Before <sup>3</sup>	(ppb)	After	Cleanup
TPH (Gas) TPH (Diesel)	1,700 620	ND ND	ND 410	ND ND		
Benzene Toluene Ethylbenzene Xylenes MtBE	5.7 5.9 5.1 18 NA	ND ND ND ND NA	ND ND ND ND	ND ND ND ND		
Heavy metals Pb	10	NA	NA	NA		

NOTE: 1 soil sample from product line trenches at 2' to 3'bgs 2 soil sample after overexcavation, at 8' to 9'bgs

3 maximum concentrations detected in groundwater, 4/96

4 most recent groundwater sampling results, 7/97

ND non-detect NA not analyzed

### Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan?

YES

Does corrective action protect public health for current land use? YES Site management requirements: None

Should corrective action be reviewed if land use changes?

Monitoring wells Decommissioned: No pending site closure

Monitoring wells Decommissioned: No, pending site closure Number Decommissioned: 0 Number Retained: 3

List enforcement actions taken: NOV issued 5/96 and 6/96

List enforcement actions rescinded: Above, in compliance

### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature:

Date: 11/24/97

Reviewed by

Name: Pam Evans

Title: Sr. Haz Mat Specialist

signature: Jamela & Wans

Date: 11/4/97

Name: Thomas Peacock

Title: Supervisor

Signature:

Date: //- 7-45

VI. RWOCB NOTIFICATION

Date Submitted to RB: 1/2697

RB Response: Affrored

RWQCB Staff Name: /Kevin Graves

Title: AWRCE

Signature:

Date: 12/15/97

### VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is currently an active service station. In February 1994 new dispensers and product lines were installed for the UST system. Ten soil samples were collected beneath the former product lines and dispensers at ~2' to 3'bgs and analyzed for TPHd, TPHg, BTEX, and total lead. Analytical results identified two "hot spots" (B-7-3 with 1,700ppm TPHg and 5.7, 5.9, 5.1, and 18ppm BTEX, respectively; and, B-9-3 with 620 ppm TPHd).

See Fig 1, Table 1

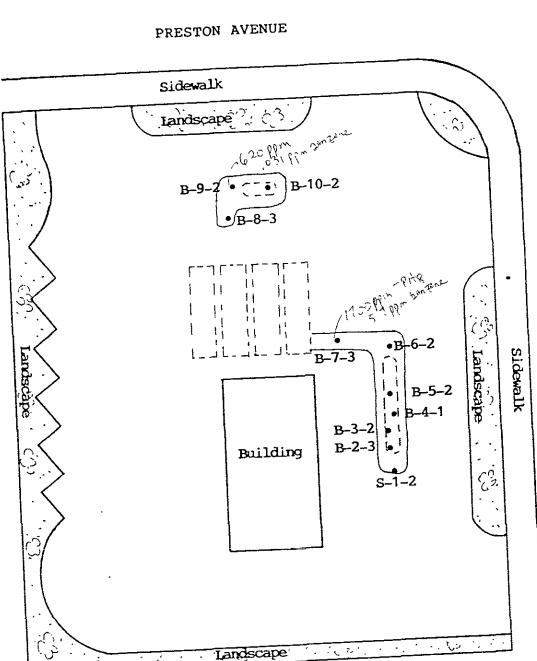
In April 1994 hydrocarbon-impacted soil was excavated, removing ~500cy of soil. Three confirmatory soil samples were collected at 8' to 9'bgs and analyzed for TPHd, TPHg, and BTEX. None of these constituents were detected. Two "grab" water samples were also collected for analysis. None of the above analytes were detected. (See Fig 2, Tables 2, 3)

In December 1996 three groundwater monitoring wells (STMW-1 through STMW-3) were installed to evaluated if the fuel release had impacted groundwater quality beneath the site. Soil and groundwater samples collected from the borings did not contain TPHd, TPHg, or BTEX. (See Fig 3, Table 4, 5)

Groundwater has been sampled for three consecutive quarters (12/96 to 7/97). A maximum of 410ppb TPHd was identified in groundwater in April 1997. TPHg and BTEX have not been detected in any of the wells during the three sampling events (see Table 6). It appears overexcavation removed most of the hydrocarbon-impacted soil and groundwater quality has not been impacted by the fuel release.

### In summary, case closure is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized; the dissolved plume is not migrating;
- no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.



VASCO ROAD

SCALE: 1"=30'

### TABLE 1 SUMMARY OF SOIL ANALYSIS RESULTS IN MILLIGRAM PER KILOGRAM (mg/kg)

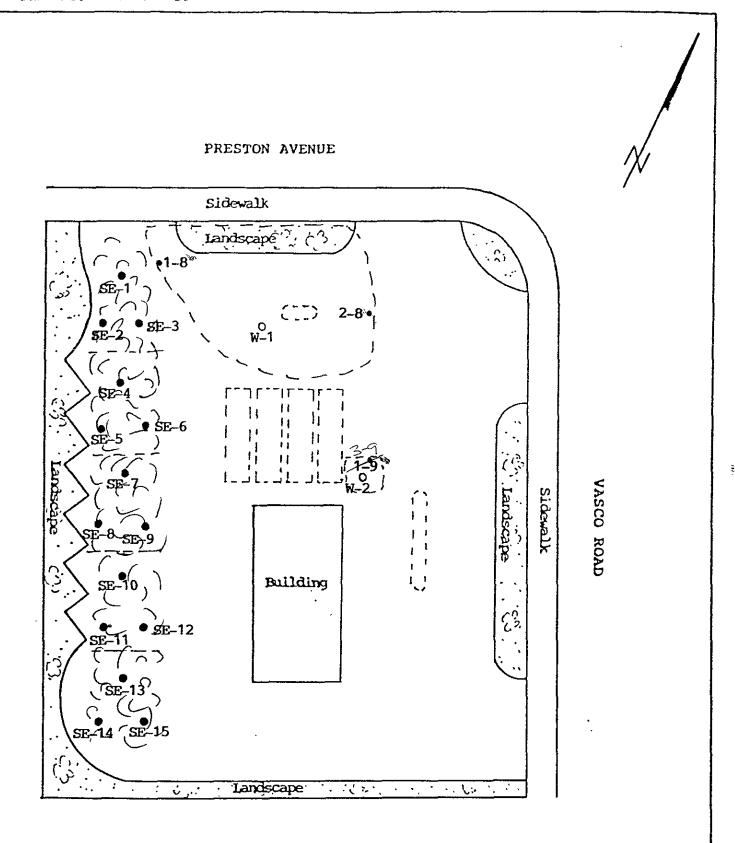
Date	Sample Number	Depth feet	TPHd	трнд	В	T	E	x	Total Lead
2/10/94	S-1-2	2	NA	ND	ND	ND	ND	ND	10
	B-2-2	2	NA	ND	ND	ND	ND	ND	8
	B-3-2	2	NA	3.7	0.018	ND	0.028	0.058	9
	B-4-1	1	NA	7.0	0.011	0.013	0.026	0.084	ND
	B-5-2	2	NA	ND	ND	ND	ND	ND	8
	B-6-2	_2	NA	1.0	0.0066	0.0066	0.0076	0.033	ND
	B-7-3	3	NA	1,700	5.7	5.9	5.1	18	ND
	B-8-3	3	ND	NA	0.018	0.036	0.016	0.11	NA
	B-9-3	3	620	NA	0.031	0.029	0.053	0.13	NA
	B-10-2	2	ND	NA	0.11	0.11	0.091	0.39	NA

TPHd - Total Petroleum Hydrocarbons as diesel

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes
ND - Not Detected (Below Laboratory Detection Limit)

NA - Not Analyzed



cras aw sample a vertication soil sample

SCALE: 1"=30'

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## TABLE #72. SUMMARY OF CONFIRMATION SOIL SAMPLES RESULTS SAMPLED ON APRIL 21, 1994 IN MILLIGRAMS PER KILOGRAM (mg/kg)

Date	Sample No.	Depth Feet	TPHd	TPHg	В	T	E	x
4/21/94	1-8	8	ND	ND	ND	ND	ND	ND
	2-8	8	ND	ND	ND	ND	ND	ND
	3-9	9	NA	ND	ND	ND	ND	ND

TPHd - Total Petroleum Hydrocarbons as diesel

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

NA - Not Analyzed

ND - Not Detected (Below Laboratory Detection Limit)

# TABLE & 3 SUMMARY OF WATER SAMPLES RESULTS FROM EXCAVATION AREA SAMPLED ON APRIL 21, 1994 IN MILLIGRAMS PER LITER (mg/L)

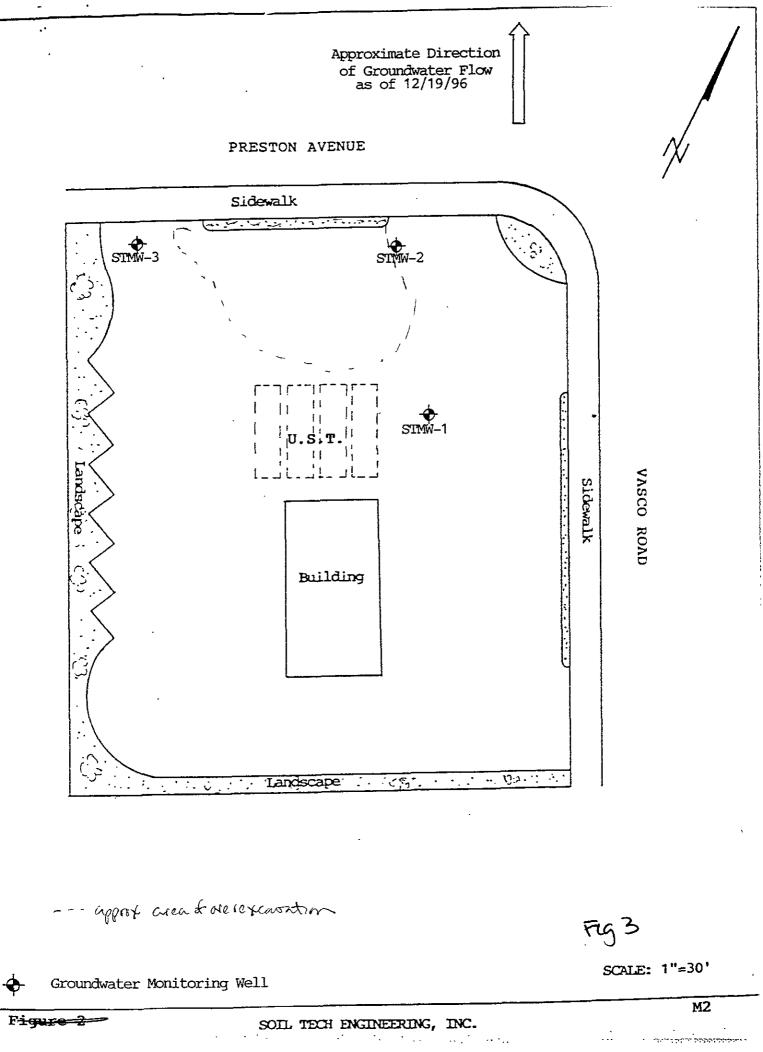
Date	Sample No.	TPHd	TPHg	В	т	E	x
4/21/94	W-1	ND	ND	ND	ND	<b>N</b> D	ND
	W-2	ND	ND	ND	ND	ND	ND

TPHd - Total Petroleum Hydrocarbons as diesel

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

ND - Not Detected (Below Laboratory Detection Limit)



### TABLE & 4 SOIL SAMPLE OBSERVATIONS AND ANALYTICAL RESULTS (mg/Kg)

Date	Sample I.D.	Depth (ft.)	Sample Observation	TPHg	TPHd	В	T	E	X	MTBE
11/24/96	STMW-1-5	5	No odor	ND	ND	ND	ND	ND	ND	ND
	STMW-1-10	10	No odor	ND	ND	ND	ND	ND	ND	ND
11/25/96	STMW-2-5	5	No odor	ND	ND	ND	ND	ND	ND	ND
	STMW-2-10	10	No odor	ND	ND	ND	ND	ND	ND	ND
11/25/96	STMW-3-5	5	No odor	ND	ND	ND	ND	ND	ND	ND

TPHg - Total Petroleum Hydrocarbons as gasoline

TPHd - Total Petroleum Hydrocarbons as diesel

B - Benzene

T - Toluene

E - Ethyl Benzene

X - Total Xylenes

MTBE - Methyl Tertiary Butyl Ether

ND - Not Detected

### TABLE \$ 5 GROUNDWATER MONITORING DATA (feet) AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	ТРНд	TPHd	В	T	E	X	MTBE
12/19/96	STMW-1 (98.22)	20	8	10.69	87.53	No sheen No odor	ND —	ND	ND	ND	ND	ND	ND
12/19/96	STMW-2 (96.60)	20	8	9.41	87.19	No sheen No odor	ND	ND	ND	ND	ND	ND	ND
12/19/96	STMW-3 (95.03)	18	5	7.84	87.19	No sheen No odor	ND	ND	ND	ND	ND	ND	ND

TPHg - Total Petroleum Hydrocarbons as gasoline

TPHd - Total Petroleum Hydrocarbons as diesel

B - Benzene

T - Toluene

E - Ethyl Benzene

X - Total Xylenes

ND - Not Detected

Perf. - Perforation

GW Elev. - Groundwater Elevation

MTBE - Methyl Tertiary Butyl Ether

### TABLE & 6 GROUNDWATER MONITORING DATA (feet) AND ANALYTICAL RESULTS (mg/L)

Date	Well No./ Elevation	Depth of Well	Depth to Perf.	Depth to Water	GW Elev.	Well Observation	TPHg	ТРНа	В	T	E	X	МТВЕ
12/19/96	STMW-1 (98.22)	20	8	10.96	87.53	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
4/03/97				10.18	88.04	No sheen or odor	ND	0.2	ND	ND	ND	ND	ND
7/02/97				10.30	87.92	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
12/19/96	STMW-2 (96.60)	20	8	9.41	87.19	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
4/03/97	:			8.95	87.65	No sheen or odor	ND	0.34	ND	ND	ND	ND	ND
7/02/97				9.14	87.46	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
12/19/96	STMW-3 (95.03)	18	5	7.84	87.19	No sheen or odor	ND	ND	ND	ND	ND	ND	ND
4/03/97	(95.26) Resurveyed			7.63	87.63	No sheen or odor	ND	0.41	ND	ND	ND	ND	ND
7/02/97			, , , , , , , , ,	7.87	87.39	No sheen or odor	ND	ND	ND	ND	ND	ND	ND

TPHg - Total Petroleum Hydrocarbons as gasoline

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

Perf. - Perforation

ND - Not Detected (Below Laboratory Detection Limit)

TPHd - Total Petroleum Hydrocarbons as diesel

MTBE - Methyl Tertiary Butyl Ether

GW Elev. - Groundwater Elevation

TI TI G B-400 Resistance Boarders CT Post balling Sca CT C	8-inch concrete Very dark grey Munsell Color: Color gets light with minor grave Munsell Color:	silty clay with mir HUE 10YR 3/1  ter to very dark greel, hard. HUE 10YR 3/2	eyish-brown silty clay
	8-inch concrete Very dark grey Munsell Color:  Color gets ligh with minor grav Munsell Color:  Color gets ligh	silty clay with mir HUE 10YR 3/1 ter to very dark greel, hard. HUE 10YR 3/2	eyish-brown silty clay
CL	8-inch concrete Very dark grey Munsell Color:  Color gets ligh with minor grav Munsell Color:  Color gets ligh	silty clay with mir HUE 10YR 3/1 ter to very dark greel, hard. HUE 10YR 3/2	eyish-brown silty clay
CL	with minor grave Munsell Color: Color gets ligh	el, hard. HUE 10YR 3/2 Ter to brown silty o	•
CL			clāy, hard.
			•
	stiff, damp. Munsell Color:	HUE 10YR 4/4	sh-brown sandy clay,
	First grou	ndwater encountered	at 10 feet.
		riist giod	riist glodidwater encountered

	ged By		25/96		Exploratory Boring Log  Approx. Elevation		Boring No. STMW-3  Boring Diameter 8-inch
Drill	ing Mo	ithod	ill rig	B-40L		Sampling Method	0-116.1
Depth, Fl.	Sample No.	Field Test for Total Ionization	Penetration Resistance Blows/FL	Uniffed Soff Classification			
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7					stiff, damp. Munsell Color:		
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File No. 12-93-577-ST Noorl Amell Logged By: Exploratory Boring Log Boring No. STMW-2 Boring Diameter 8-inch Date Drilled: 11/25/96 Approx. Elevation Sampling Method **Drilling Method** Mobile drill rig B-40L Unified Soll Clessification Field Test for Total Ionization Depth, Ft. Sample No. DESCRIPTION Dark yellowish-brown sandy clay with minor gravel, hard, wet. Munsell Color: HUE .10YR 4/4 17 18 19 20 Boring terminated at 20 feet. 21 22 23 24 25 26 27 28 29 30 31. 32 Remarks

1	File	No.	12-9	3-577-ST			· · · · · · · · · · · · · · · · · · ·		
	Log	gged B	v: Noo	rl Amell		Exploratory Boring Log		Boring No. STMW-1	
	Dat	le Drille	od: 11/	24/96		Approx. Elevation		Boring Diameter 8-inch	·-
]	Dril	lling M MC	ethod bbile dr	lll rig I	3- <b>4</b> 0L		Sampling Method		
_ ] ]	Depth, Ft.	Sample No.	Field Test for Total Ionization	Penetration Resistance Blowa/Ft	Unified Soff	DESC	CRIPTION		
7					_	Dark yellowish- hard, moist.	brown sandy clay	with minor gravel,	
]	17					Munsell Color:	HUE 10YR 4/-	4	
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	20 .					Boring terminat	ed at 20 feet.	•	
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