ALAMEDA COUNTY

HEALTH CARE SERVICES



DAVID J. KEARS, Agency Director



REMEDIAL ACTION COMPLETION CERTIFICATION

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

February 7, 2000

Mr. Frank Bailey 1135 Makawao Avenue, #103-294 Makawao, HI 96768 STID 968

RE: Oakland Warehouse, 1221-3rd Street, Oakland, CA 94607

Dear Mr. Bailey:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director of Environmental Health Services

Cc: Chief, Hazardous Materials Division - files

Larry Seto, ACDEH

Chuck Headlee, RWQCB

Dave Deaner, SWRCB (w/ Case Closure Summary)

Leroy Griffin, Oakland Fire Services, 1605 Martin Luther King, Oakland, CA 94612

Files

ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

February 7, 2000

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Frank Bailey 1135 Makawao Avenue, #103-294 Makawao, HI 96768 STID 968

Re: Oakland Warehouse, 1221 3rd Street, Oakland, CA 94607

Dear Mr. Bailey:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- The soil contain up to 680 ppm TPH(g), 1300 ppm TPH(d), 4.9 ppm benzene, 0.59 ppm toluene, 1.6 ppm ethylbenzene, 5.5 ppm xylene, 14,000 ppm oil & Grease and 490 ppm lead
- The groundwater contains up to 61 ppb of TPH(g), and 360 ppb TPH(m)

If you have any questions, please contact me at (510)567-6774. Thank you.

Sincerely,

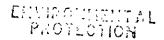
Larfy Seto

Senior Hazardous Materials Specialist

Enclosures:

1. Case Closure Letter

2. Case Closure Summary



CASE CLOSURE SUMMARY NOV 16 PM 4: 17 Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date:

October 12,1999

Agency name: Alameda County-HazMat

Address:

1131 Harbor Bay Pkwy.

City/State/Zip: Alameda, CA 94502 Responsible staff person: Larry Seto

Phone: Title:

(510) 567-6774 Senior HMS

II. CASE INFORMATION

Site facility name:

Oakland Warehouse

Site facility address: 1221 – 3rd Street

Oakland, CA 94607

RB LUSTIS Case No:

Local Case No./LOP 968

URF filing date:

10-12-99

SWEEPS No: N/A

Responsi	ble Pa	rties:

Addresses:

Phone Numbers:

Frank & Mary Bailey

1135 Makawao Avenue, #103-294

808-573-1620

Makawao, HI 96768

Tank No	Size in Gallons	Contents:	Closed in-place or Removed?	Date:
	10,000	Gasoline	Removed	10-12-93
	550	Waste Oil	Removed	10-12-93

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Most likely from a spill or overfilling

Monitoring Wells installed? Yes Number: 3

Site characterization complete? Yes

Date approved by oversight agency:

Proper screened interval? Yes

Highest GW depth below ground surface: 5.68 Lowest depth: 8.16

Flow direction: West-Northwest

Most sensitive current use:

Are drinking water wells affected? No Aquifer Name:

Is surface water affected? No Nearest affected SW name: ---

Off-site beneficial use impacts (addresses/locations): Unknown

Report(s) on file? Where is report(s) filed? Alameda County

> 1131 Harbor Bay Pkwy. Alameda, CA 94502

Oakland Fire Department 1603 Martin Luther King

Fire Station 1

Oakland, CA 94612

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u> (include units)	Action (Treatment or Disposal /destination)	<u>Date</u>
Underground Tank	10,000 gallon	Erickson Inc., Richmond CA	10-12-93
Underground Tank	500 gallon	Erickson Inc., Richmond CA	10-12-93
Contaminated Soil	1,300 Cu. Yd.	Altamont Landfill, Livermore, CA	12-20-94
Contaminated Water	4,200 gallons	No disposal data available	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)	Water (ppb)			
	Before After	Before After ⁷			
THP (g)	2,000 ¹ 680 ²	1,700 61			
TPH (d)	$29,000^{1}$ $1,300^{2}$	12,000 ND			
TPH (m)	NA NA	NA 360			
Benzene	4.9^2 4.9^2	150 ND			
Toluene	27.0^{1} 0.59^{8}	6.0 ND			
Ethylbenzene	$22.0^1 1.6^2$	4.0 ND			
Xylene	86.0^1 5.5^2	5.0 ND			
Oil & Grease	14,000 ³ 14,000 ³	7.8 ND			
PCB's	0.23^4 ND	NA NA			
Lead	1,000 ¹ 490 ⁹	430 NA			
MTBE	·	<5.0 ¹⁰			

NA – Not Analyzed

ND - Non-Detect

TPH(m) – Total petroleum hydrocarbons as motor oil

TPH(g) - Total petroleum hydrocarbons as gasoline

TPH(d) - Total petroleum hydrocarbons as diesel

- 1 Sample from pump island (P-1, @ 2' bgs on taken 11-5-93)
- 2 Sample from pump island (P-6, taken 1-6-94, after over-excavation)
- 3 Sample from waste oil basin (TK19, sampled on 11-1-93)
- 4 -Sample from waste oil basin (TK5A, sampled on 10-19-93)
- 5 –Sample from former waste oil tank area (6-5-95)
- 6 Sample collected in excavation on 10-12-93 after tank removal
- 7 Last quarterly monitoring (3-25-97)
- 8 Sample collected after over-excavation of waste oil basin (TK18-A, taken on 11-30-93)

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan?

Does corrective action protect public health for current land use? Yes

Site management requirements: None

Should corrective action be reviewed if land use changes? Yes

List enforcement actions taken: None

List enforcement actions rescinded: None

LOCAL AGENCY REPRESENTATIVE DATA

Name: Larry Seto

Signature:

Title: Senior HMS Date: 10-12-99

Reviewed by: Eva Chu

Name:

Signature:

Signature:

Title: Hazardous Materials Specialist

1912/99

Name: Thomas Peacock

Title: Supervising HMS 10-22-99

RWQCB NOTIFICATION

Date Submitted to RB:

RB Response:

RWQCB Staff Name

Title: Associate Engineering Geologist

Date:

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan?

Does corrective action protect public health for current land use? Yes

Site management requirements: None

Should corrective action be reviewed if land use changes? Yes

List enforcement actions taken: None

List enforcement actions rescinded: None

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Larry Seto

Signature:

Title: Senior HMS

Date: 10-12-99

Reviewed by: Eva Chu

Name:

Signature:

Title: Hazardous Materials Specialist

Date: 10/12/99

Name: Thomas Peacock

Signature:

Title: Supervising HMS

Date: 10-22-99

VI. RWQCB NOTIFICATION

Date Submitted to RB:

RB Response: Concur

RWQCB Staff Name
Clurch Headlel

Title: Associate Engineering Geologist

Date: 11/10/99

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site comprises one city block in an industrial area of West Oakland, and is currently used as a fleet truck repair facility. Currently, the first floor of the administrative area of the building, the warehouse, and the majority of the outdoor parking area are leased to Kamal Trucking Corporation. The second floor of the administrative area of the building and southwest portion of the parking area are currently occupied by Golden Eagle Trucking.

Since the early 1980's, the property was owned by Pacific Western Shipping Company and later by the Bailey Family Trust. Previous owners and / or occupants of the property, in chronological order since 1971 were National Car Rental Systems, Ryder Truck Rental, Century Mineral Corp., Pacific Western Shipping Company and Mr. Bailey. Pacific Western Shipping Company purchased the site from Ryder Truck Rental in 1984. The site was leased by Pacific Western Shipping Company and the Bailey Family trust to the Oakland Tribune between 1985 and January 1993. The Tribune used the site for storage and repair of newspaper delivery vehicles.

Two underground fuel tanks (8,000 gallon diesel & 10,000 gallon gasoline) were removed from the site in March 1986, at which time a new underground gasoline tank was installed. Soil samples collected before and after the tank excavation were tested for gasoline and diesel. No contamination was detected.

A Phase I Environmental Site Assessment consisting of reviewing ownership records, Sanborn maps, aerial photographs, Agency databases and files was conducted in April and May 1992. At this time, a fluid sample collected from the wash rack that contained 900 ppm TPH, and a fluid sample from the wastewater sump contained 20,000 ppm TPH-d. (See Table 1) Further soil and groundwater investigation was recommended to determine if the site has been significantly inpacted by on-site or off-site contamination sources.

On September 30, 1992, six borings were advanced to collect soil samples from areas of the site thought most likely to be contaminated on the basis of the Phase I site assessment. Four of the borings were shallow (<1.5' bgs) and two were drilled to groundwater. A total of eight soil samples, and two water samples were collected. The seven soil samples analyzed for Total Recoverable Petroleum Hydrocarbons (TRPH) contained between 50 and 12,000 ppm. Diesel was detected in two of three samples at a maximum concentration of 590 ppm. (See Table 2) Three organochloride pesticides were detected in one sample. Two soil samples contained low levels of five volatile organics (Methylene chloride, acetone, 2-butanone, Freon 113, and toluene). Elevated levels of lead were detected in samples 2,4,5 & 6. (Table 2)

No free product or sheen was observed in either of the groundwater samples. Diesel was detected at a maximum concentration of 1,500 ppb. The groundwater sample collected from the boring near the gasoline underground tank contained lead at 22 ppb. One organochloride pesticide toxaphene, was detected at a concentration of 5 ppb. (See Table 3) No volatile organics were detected in groundwater.

On October 12, 1993, the 10,000 gallon gasoline underground storage tank was removed. In addition, a 550-gallon waste oil tank was removed. Four soil samples (TK1 through TK4) were collected from the gasoline tank basin at depths ranging from 8' to 13.5' bgs. One soil sample, TK5 was collected from the waste oil excavation.

Based on the initial soil analytical results, on November 1, 12, 30 and December 1, 1993 over excavation was performed in the former locations of the underground tanks used to store gasoline. Soil samples were collected to assess the vertical and horizontal extent of contamination. The following soil results define the concentration of petroleum constituents at the limit of the excavation; at the north wall, benzene was detected at 10 ppb; at the west wall, toluene was measured at 5 ppb; at the east wall, TPH(g) was detected at 9 ppm; at the south wall, benzene 94 ppb, toluene 14 ppb, ethylbenzene 11 ppb and xylenes 63 ppb. (See Table 5) At the bottom center of the tank basin, TPH(d) was 3.0 ppm. The south wall abutted the future excavation for the pump island. Over excavation northward could not be performed due to the potential of disturbing the structural integrity of utility lines and the sidewalk.

The dispenser and piping were removed in October 1993. Soil sample P-1, collected at 2.5' bgs contained 29,000 ppm TPH(diesel), 2,000 ppm TPH(gas) and 1,000 ppm lead. (Figure 5) Over excavation of the pump area was performed on January 6th, 18th and February 24, 1994. Soil samples obtained from locations at the outer limits of the over excavation at the bottom (P-3; 13' below ground surface), the south wall (P-7; 10 feet below ground surface), and the west wall (P-5B; 10 feet below ground surface) reported concentrations below the laboratory detection for BTEX, TPHg, and TPHd (Table 4 & Figure 6). The analytical results for the east wall of the excavation reported benzene at 4,900 ppb, toluene at 400 ppb, ethylbenzene 1,600 ppb, total xylenes 5,500 ppb, TPH(g) 680 ppm and TPH(d) 1,300 ppm. The east wall of the dispenser basin could not be excavated further due to the potential of undermining the west wall of the warehouse. Lead was not subsequently analyzed in the confirmatory soil samples. The confirmatory sample taken after overexcavation at the bottom of the pit was non-detect for TPH(g), TPH(d) and BTEX. It is highly unlikely that there is lead at the bottom of this pit. It is documented that sites nearby a major thoroughfare have higher background levels of lead in the surface soil due to auto emissions. Rapid attenuation of the lead concentration is expected at depths greater than 2 feet below ground surface. The site is a block from the former Nimitz Freeway.

Over excavation of the waste oil tank basin was performed on October 19th, November 1st, 2nd, 30th and December 1, 1993. The east wall of the excavation contained 0.08 ppm of benzene, 0.59 ppm toluene, 0.57 ppm ethylbenzene, 2.9 ppm total xylenes, 140 ppm TPH(g), 1,800 ppm TPH(d), and 6,500 ppm oil & grease. The east wall of the waste oil basin could not be excavated further due to the potential of undermining the west wall of the warehouse. The soil sample at the outer limits of the excavation at the north wall contained 14,000 ppm oil & grease and 0.23 ppm PCB. (Table 6)

The 1,000 gallon clarifier was removed on October 19, 1993. Over excavation in the vicinity of the clarifier was performed on October 19th, November 2nd, 4th, and 30th, 1993. Soil samples obtained from the outer limits of the excavation at the bottom, the south wall, the west wall, north wall and east wall of the clarifier basin contained oil and grease concentration below the laboratory's limit of detection.

On October 19, 1993, the wash rack was removed from the site. Over excavation of the wash rack basin occurred on October 25th, November 2nd and December 1, 1993. Soil samples obtained from the outer limits of the excavation at the bottom-west, on the bottom- east, on the north wall, and the south wall of the wash rack basin reported oil & grease concentration below the laboratory's limit of detection.

A total of six hydraulic hoists were removed from the site on October 19th and 22nd, 1993. Soil samples were collected from each hole. On December 1, 1993, over excavation was performed on the two western most hoists. Oil and grease was detected in the soil samples at concentrations ranging from 650 to 1,300 ppm. Additional over excavation was not conducted due to the proximity of the hoists to the walls of the warehouse. (Table 7)

To further assess the presence of petroleum constituents and polychlorinated biphenyls (PCB's) in soil and groundwater beneath the site, eleven soil borings were advanced at the site on June 5, 1995. Three of the soil borings were converted to groundwater monitoring wells and were sampled on June 8, 1995. (Figure 2A) TPH(g), TPH(d), BTEX lead, oil and grease were below detection limit. Four sampling events occurred from June 1995 to March 1997 in monitoring wells MW-1 to MW-3. TPH(g) has decrease in concentration during this period. TPHm decreased in concentration during this period in MW-3, but increased in MW-1.

A Tier 2 Risk-Based Corrective Action (RBCA) evaluation was done for this site in January 1997. The ASTM RBCA process consists of three tiers. The first tier is a comparison of site data to acceptable concentrations presented in a Tier 1 look-up table. Based on this comparison, benzene concentrations in subsurface soil at the site exceeded the ASTM default Tier 1 look-up values. Because the values presented in the ASTM default Tier 1 look-up table do not represent site-specific conditions, a Tier 2 RBCA evaluation was warranted.

A Tier 2 RBCA evaluation involves the development of target levels using information specific for the site. This Tier 2 RBCA evaluation focuses exclusively on health risks to potential receptors (i.e., on-site workers) associated with the inhalation of BTEX vapors volatilized from subsurface soil to an enclosed space (the warehouse and office facility).

For the purposes of the Tier 2 evaluation, the maximum benzene concentration was 4.9 ppm, detected in sample P-6, located at the east wall of the excavation basin at the former pump island, at a depth of ten feet below ground surface. Maximum toluene, ethylbenzene, and xylene concentration were 27 ppm, 22 ppm, and 86 ppm respectively, detected in Sample P-1, at the interior of the basin and at a depth of 2.5 feet below ground surface. These concentrations were used to calculate indoor air exposure concentrations inside the warehouse using a volatilization model. For the office portion of the building, maximum BTEX concentrations measured in the 10,000 gallon tank basin (1.3 ppm, 0.64 ppm, 0.4 ppm, and 0.11 ppm respectively) at a depth of 12.5 feet below ground surface were used to determine the exposure concentrations.

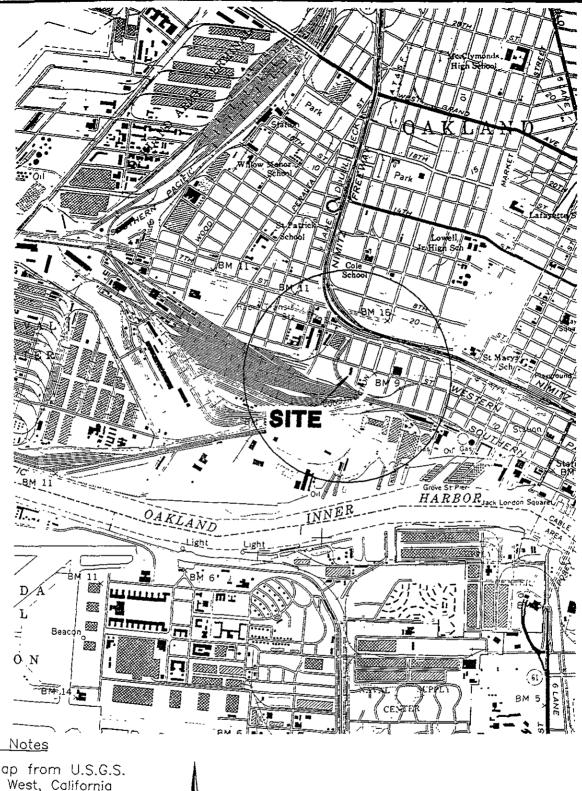
Results of the Tier 2 evaluation indicate that levels of benzene, toluene, ethylbenzene and xylenes (BTEX) in subsurface soil should not pose a risk to on-site workers. This evaluation indicates that the cancer risk levels for benzene in both the warehouse and office areas are below the USEPA acceptable cancer risk range of 10⁻⁴ to 10⁻⁶. In addition, benzene is below the threshold concentration when compared to the City of Oakland, risk-based screening levels (See Table 8). The hazard index for non-carcinogens (toluene, ethylbenzene, & xylene) inside the warehouse and office is below 1.0. Chemical, physical and biological processes will act on BTEX over time to reduce chemical concentrations in the soil at the site.

To further characterize the groundwater beneath the site, four soil borings (GW-1 through GW-4) were advanced on January 25, 1999 at locations previous groundwater monitoring identified to be down gradient of the former underground storage tanks. Groundwater samples were collected using hydropunch methodology from soil borings GW-1 and GW-2 located downgradient from the former waste oil tank and GW-3 and GW-4 located down gradient from the former gas tanks. (Figure 2) The groundwater sample analytical results indicate that petroleum constituents were not present at detectable concentrations in groundwater samples collected from soil borings GW-3 or GW-4. Only TPHm (at a concentration of 190 ppb) was detected in the groundwater sample collected from soil boring GW-2. Trace concentrations of benzene (1.1 ppb) and toluene (1.0 ppb) were detected in the groundwater sample collected from soil boring GW-1. TPHm at a concentration of 15,000 ppb was also detected in the groundwater sample collected from GW-1. (See Table 9)

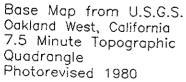
Volatile petroleum constituents are either absent or present at trace concentrations in ground water samples collected immediately down gradient of the former underground storage tanks at the site. TPHmo is relatively immobile and insoluble in water. There are no domestic or municipal drinking water wells within a one-mile radius of the site.

In summary, this office is recommending that this case be closed for the following reasons:

- A) The source has been sufficiently removed, or has been remediated
- B) The site has been adequately characterized
- C) The site presents no significant risk to human health or the environment
- D) No water wells, deeper drinking well water, surface water or other sensitive receptors are likely to be impacted. TDS is >3,000 ppm



General Notes





QUADRANGLE LOCATION

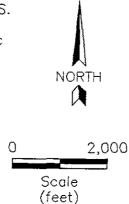


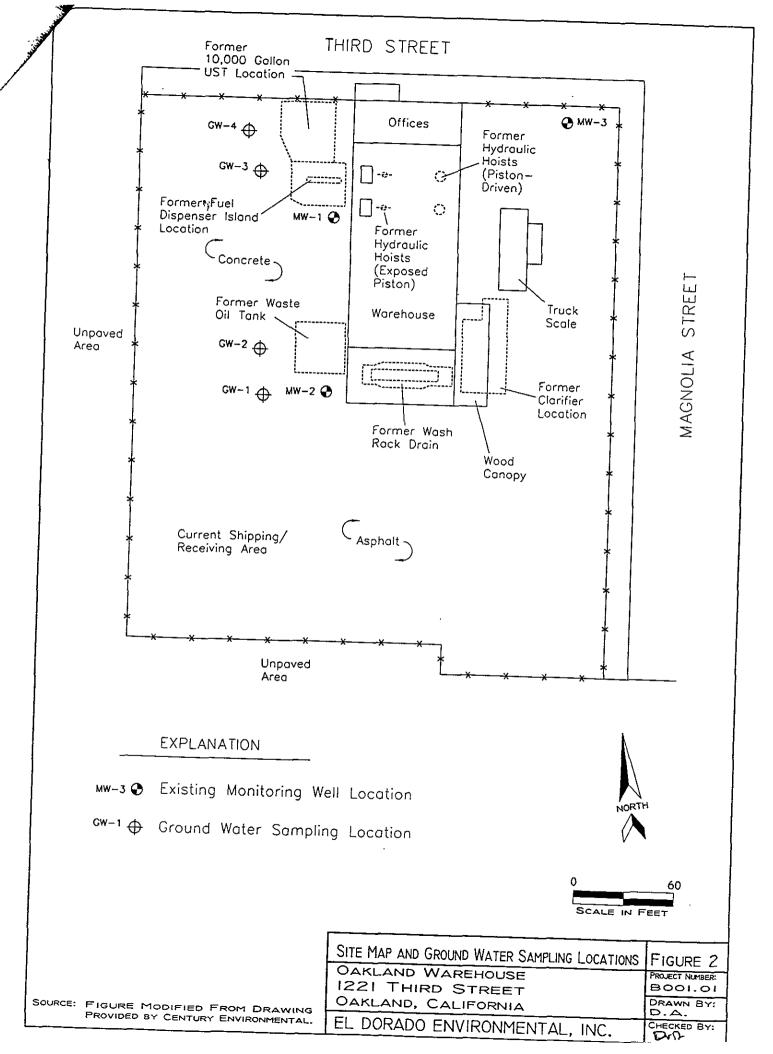
FIGURE 1 SITE LOCATION MAP

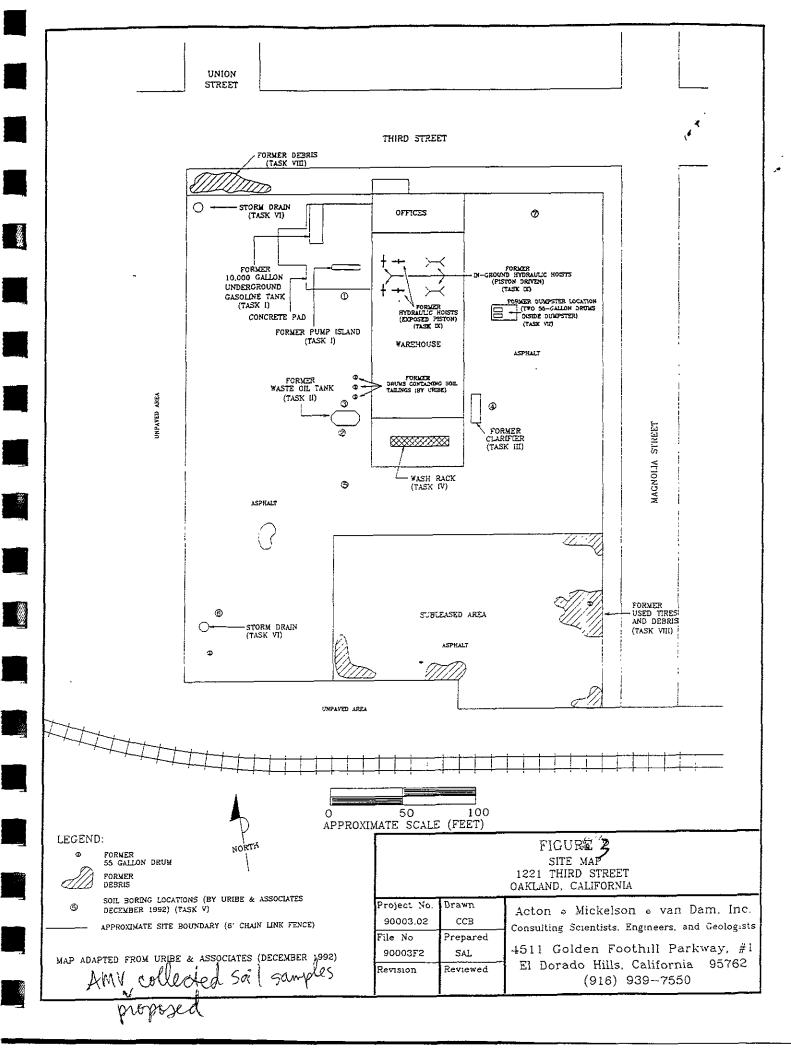
1221 THIRD STREET OAKLAND, CALIFORNIA

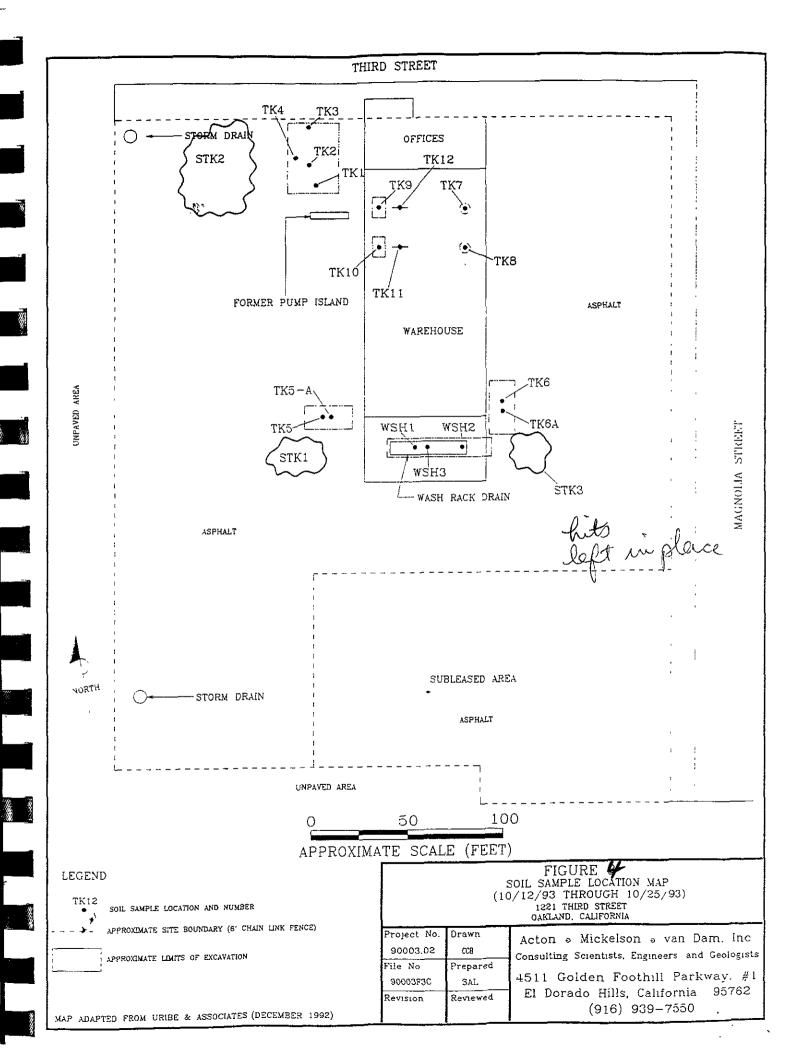
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Project No.	Drawn	
90003	CCB	
File No.	Prepared	
SLM-1	PHB	
Revision	Reviewed	
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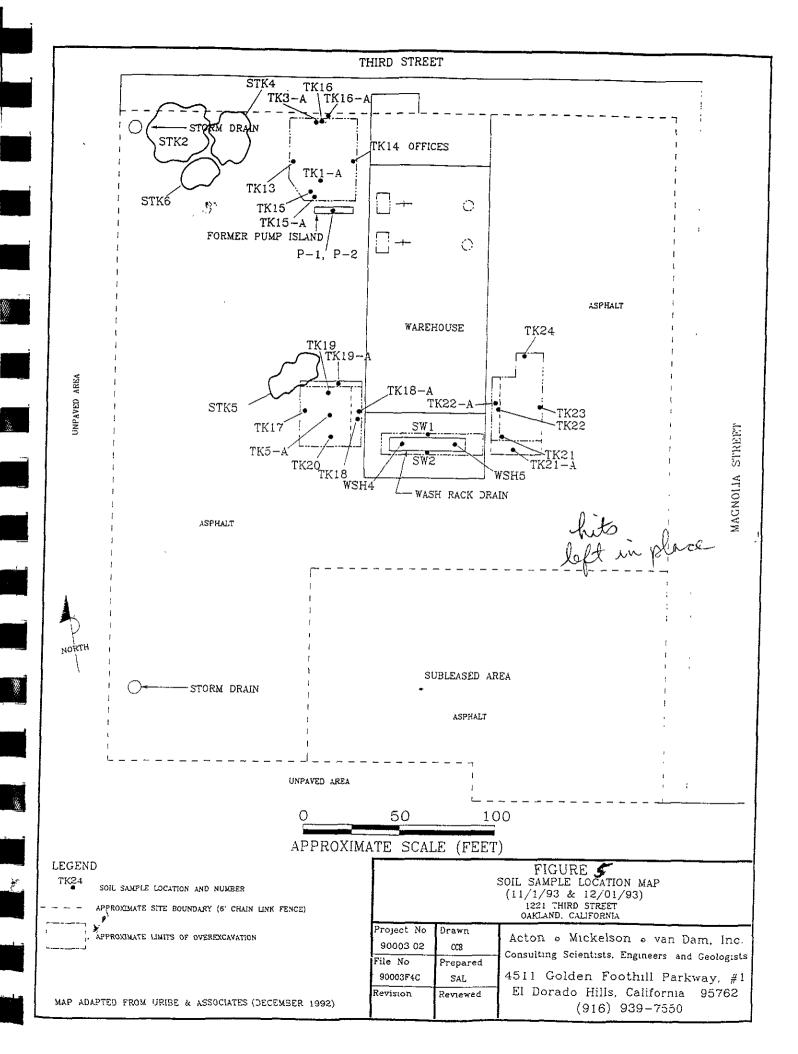
Acton • Mickelson • Environmental, Inc. Consulting Scientists, Engineers, and Geologists 4511 Golden Foothill Parkway, #1 El Dorado Hills, California 95762

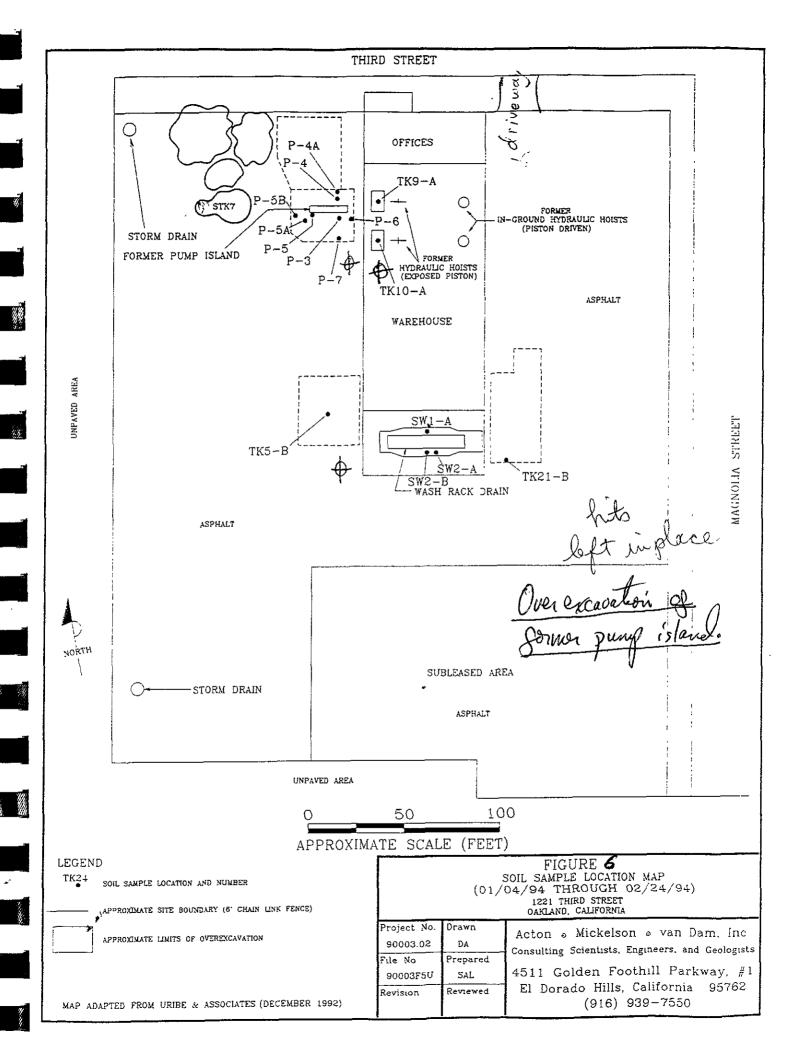
El Dorado Hills, California 95 (916) 939-7550











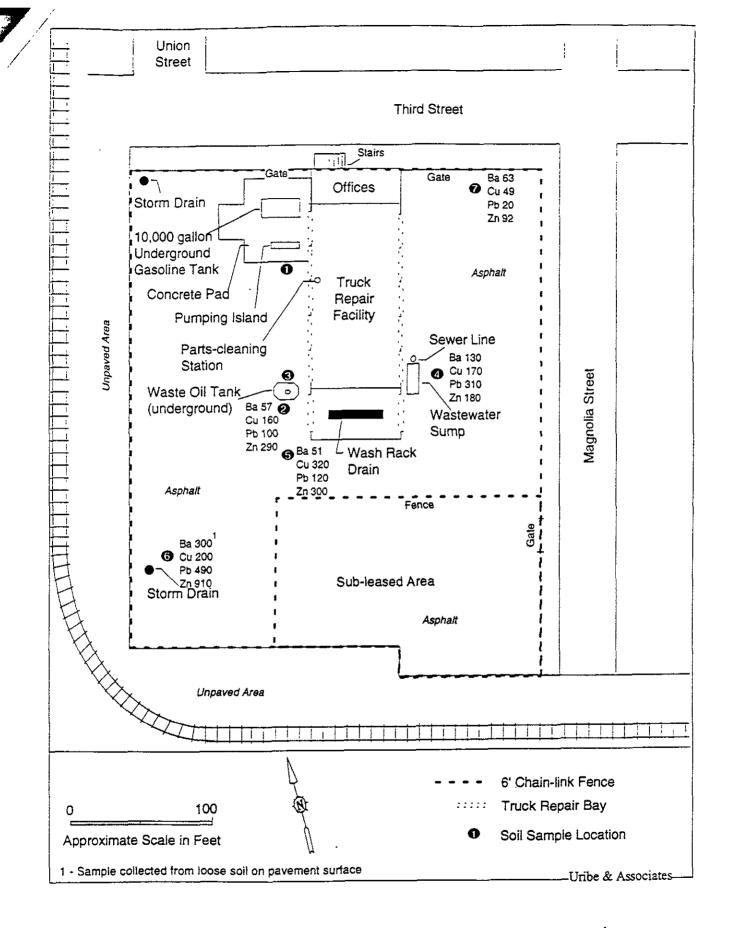


Figure 3: Analytical Results for Metals in Surface and Near-Surface Samples

Table 1

AIHA ACCREDITATION NO. 332

nteQ Laboratories

FORMERLY MED-TOX

Certificate of Analysis

PAGE 1 OF 10

DOHS CERTIFICATION NO. E772

13

URIBE & ASSOCIATES 2930 LAKESHORE AVENUE SUITE TWO HUNDRED OAKLAND, CA 94610 ATTN: TOM BARNES

CLIENT PROJ. ID: 101-302

REPORT DATE: 05/12/92

DATE SAMPLED: 04/20/92

DATE RECEIVED: 04/20/92

QUANTEQ JOB NO: 9204165

ANALYSIS OF: OIL/WATER SAMPLES

Client Sample Id.	Quanteq Lab Id.	Purgeable Hydrocarbons as Gasoline (mg/L)	Extractable Hydrocarbons as Diesel (mg/L)	Hydrocarbons (mg/L)	
101-D-1	02A		-	900	
101-S-1 101-S-1	03A 03B	ND 	20,000		
Detection L		8 *	0.05	0.5	
	1111.0	5030 GCFID	3510 GCFID	5520F	
Method:		F	С	IR	
Instrument:		1		05/04/92	
Date Extracted: Date Analyzed:		04/23-28/92	04/29/92 05/01/92	05/05/92	

ND = Not Detected

* Elevated detection limit due to the presence of diesel hydrocarbons

Andrew Bradeen, Manager Organic Laboratory

Results FAXed 05/05-06/92

Boring N	lo. 1		2	3	4	5	61	7	TTL
Depth (ft) 6.0	0.5	7.0	1.0	0.0	0.0	0.0	€0.0	
Title 22 Metals, m	g/kg								
Antimony (**)	_	<3	<3		<3	<3	3	5	500
Arsenic		12	<2	_	7	5	6	4	500
Barium	_	57	40	_	130	51	300	63	10,000
Beryllium		0.2	0.3		0.3	<0.1	0.4	0.3	75
Cadmium		<0.3	<0.3	~	0.5	0.4	18	<0.3	100
Chromium		16	31	_	27	33	64	8.6	2,500
Cobalt		7.1	2.4		11	<i>7</i> .5	10	14	8,000
Copper		160	20	_	1 <i>7</i> 0	320	200	49	2,500
Lead	15	100	10		310	(120)	(490)	20	1,000
Mercury	_	1.1	<0.1	~	1.9	2.7	0.3	4.0	20
Molybdenum		<0.7	<0.7	~	<0.7	<0.7	6.9	<0.7	3,500
Nickel		8	12		19	14	55	8	2,000
Selenium		<3	<2	_	<3	<3	<3	<3	100
Silver		<0.5	<0.5		<0.5	<0.5	<0.5	<0.5	100
Thallium		<3	<2		<3	<3	<3	<3	700
Vanadium		25	90		54	30	58	94	2,400
Zinc		290	18	_	180	300	910	92	5,000
TTLC = Total Threshold I TTLC for trivalent chron			nt chromiu	m is 500 1	mg/kg.		, 1		
Petroleum Hydro	carbons, m	g/kg						!	LUFT*
Gasoline	<1		<1				_		10
Kerosene	(²)	_	<1	-	$(^{2})$	_	_	-	
Diesel	590		<1		49			-,	100
TRPH ³		270	50	3,000	2,300 (290 1	2,000	610	
 Not Analyzed Sample from loose son Quantitated as Diese Total Recoverable Perecoverable on LUFT Field Note: The depth design 	l troleum Hydroca ' Manual point s	erbons).	. , , , , , , , , , , , , , , , , , , ,			of "0 0" in	dientes a	samnle

	Concentrations in		
Constituent	Boring 1	Boring 2	STLC
tals, Title 22			
ituis, title 22			15,000
Antimony		<60	5,000
Arsenic		<5	-
Arseine Barium		30	100,000 750
		<2	
Beryllium		<5	1,000
Cadmium		<10	560,000
Chromium	***	140	80,000
Cobalt		<10	25,000
Copper	22	<3	5,000
Lead	_	< 0.2	200
Mercury	_	<10	350,000
Molybdenum	· 	120	20,000
Nickel		<5	1,000
Selenium		<5	5,000
Silver		<5	7,000
Thallium		<10	24,000
Vanadium		60	250,000
Zinc		00	
STLC = Soluble Threshold Lin Note: The analyses were pe	erformed on unfutered ground		SNARL
STLC = Soluble Threshold Lin Note: The analyses were perfect to the second seco	nit Concentrations erformed on unfiltered ground ns, EPA Method 418.1	and 8015M <50	SNARL
STLC = Soluble Threshold Lin Note: The analyses were per Petroleum Hydrocarbo Gasoline	ns, EPA Method 418.1	and 8015M <50 **	
STLC = Soluble Threshold Lin Note: The analyses were per Petroleum Hydrocarbo Gasoline Kerosene	ns, EPA Method 418.1	and 8015M <50 ** 700	SNARL 1,000
STLC = Soluble Threshold Lin Note: The analyses were per Petroleum Hydrocarbo Gasoline Kerosene Diesel	ns, EPA Method 418.1	and 8015M <50 **	
STLC = Soluble Threshold Lin Note: The analyses were perfect to leum Hydrocarbo Gasoline Kerosene Diesel TRPH*	ns, EPA Method 418.1 <50 ** 1,500	<pre>and 8015M</pre>	
STLC = Soluble Threshold Lin Note: The analyses were per Petroleum Hydrocarbo Gasoline Kerosene Diesel TRPH* SNARL = Suggested No Ada *Total Recoverable Petroleum	ns, EPA Method 418.1 <50 ** 1,500 ** derse Response Level published by the Hydrocarbons	<pre>and 8015M</pre>	
STLC = Soluble Threshold Lin Note: The analyses were perfect to leum Hydrocarbo Gasoline Kerosene Diesel TRPH* SNARL = Suggested No Ada Total Recoverable Petroleum Quantitated as diesel rang	ns, EPA Method 418.1 <50 ** 1,500 ** derse Response Level published by the Hydrocarbons	<pre>and 8015M</pre>	
STLC = Soluble Threshold Lin Note: The analyses were perfect to leum Hydrocarbo Gasoline Kerosene Diesel TRPH* SNARL = Suggested No Ada Total Recoverable Petroleum Quantitated as diesel rang Not Analyzed	ns, EPA Method 418.1 <50 ** 1,500 ** derse Response Level published by Hydrocarbons	and 8015M <50 ** 700 <1,000 y Marshack, 1991	
STLC = Soluble Threshold Lin Note: The analyses were perfect to leum Hydrocarbo Gasoline Kerosene Diesel TRPH* SNARL = Suggested No Ada Total Recoverable Petroleum Quantitated as diesel rang Not Analyzed	ns, EPA Method 418.1 <50 ** 1,500 ** derse Response Level published by the Hydrocarbons	and 8015M <50 ** 700 <1,000 y Marshack, 1991	1,000

PEA = Preliminary Endangerment Assessment screening level for drinking water.

Not Analyzed

PUMP ISLAND SOIL ANALYTICAL RESULTS PORTION OF TASK I

										/ %9
Sample I,D,	Sample	Depth	1 W	Benzene	Toluene.	Ethylbenzene	Xylène	TPHgc	TPHde /	Total Lead
	Date	(feet)	Location	(μg/kg) ^b	(μg/kg)	(µg/kg)	(μg/kg):	(mg/kg)d	(mg/kg)	(mg/kg)
P-1	11/05/93	2.5	I	2400	27000	22000	86000	2000	29000	1000
P-2	12/01/93	10	I	4800 /	420°	3300 /	2000 .	730	2400,	<u> </u>
P-3	01/06/94	13	В	< 5	<5	<5	< 5	<1	<1	NA.
/ P-4	01/06/94	10	I	290	< 5	<5	< 5	< 1	<1	NA
P-4A	01/18/94	10	N	< 5,	< 5	< 5	/ <5	<1-	30.	
P-4A RTST	01/18/94	10	N	NA	NA	NA	NA	NA_	40	NA
/ P-5	01/06/94	10	I	59	< 5	20	13	<1	1	NA
P-5A	01/18/94	10	I ·	18	< 5	117	< 5	< 1	13-	<u> </u>
P-5A RTST	01/18/94	10	I	NA	NA	NA	NA	NA	13	NA NA
, P-5B	02/24/94	10	W	< 5	< 5	<5.	<5	NA	<1	
/ P-6	01/06/94	10	Е	4900	400°	1600°	5500	680	1300	
/ P-7	01/06/94	10	S	< 5	< 5	< 5	< 5	< 1	< 1	NA
∠ P-7	01/06/94	10	2	< 3	< 3	1 2	\			,

 $^{a}N = north wall of basin$

^fConcentration estimated by laboratory.

hits left in place

S =south wall of basin

 ${}^{g}NA = not analyzed.$

E = east wall of basin.

W = west wall of basin.

w = west wan or basin

B = bottom of basin.

I = interior of basin.

 $\mu_{\mu g/kg} = \text{micrograms per kilogram}$.

TPHg = total petroleum hydrocarbons as gasoline.

dmg/kg = milligrams per kilogram.

TPHd = total petroleum hydrocarbons as diesel.

packeful

10,000-GALLON TANK BASIN SOIL ANALYTICAL RESULTS TASK I

1											
Sample	Sample	Depth	Locati	oņ	Benzene	Toluene	Ethylbenzene	Xylene	TPHg°	TPHd ^s	
LD,	Pafe !	(feet)			(μg/kg) ^b ν	∕ (μg/kg)	(μg/kg)	(μg/kg)	(mg/kg) ^d	(mg/kg)	İ
TK1	10/12/93	13.5	I		60 v	<5 L	6 ,		L		
TK1-A	11/01/93	17.0	В	レ	<5 b		< 5	< 5	<1 L		
TK2	10/12/93	12.5	1	-	<5v			<5:		3 4	
TK3	10/12/93	12.5	I	~	1300 ~	640 ^f .	L		78	250 •	
TK3-A	11/01/93	17 13:0	B	٠,	10 v		< 5	< 5	<1	<1,	1
TK4	10/12/93	6.0	X	W	<5,	<5u	<5º			270 ب	ľ
TK13	11/01/93	8.0	W		<5 t	5	< 5	< 5		<1.	r
TK14	11/01/93	10.5	E	V	. <50	< 50	< 50	< 50	9 0	!	ŀ
TK15	11/01/93	\$ 10.5	I	S	27 v	5	<5	< 5	<1	11*,	ł
TK15-A	11/30/93	10.5	S		94 ,	14	11	63 \	NA ^g	NA	
TK16	11/01/93	9 10:5	X	N	22 •	< 5	< 5	31		150 +	1
TK16-A	12/01/93	10.5	N		220	<30	<30	/ 40	NA.	<u> </u>	t
BF-test	02/04/94	1.0	I		NA	NA	NA	NA	NA	52	
u u	1										E

"N = north wall of basin

S =south wall of basin

E = east wall of basin.

W = west wall of basin.
B = bottom of basin.
I = interior of basin.

 $\mu_{\mu g}/kg = micrograms per kilogram.$

TPHg = total petroleum hydrocarbons as gasoline.

dmg/kg = milligrams per kilogram.

TPHd = total petroleum hydrocarbons as diesel.

^fConcentration estimated by laboratory.

 $^{g}NA = not analyzed.$

hits left in place.
* TPH-K

WASTE OIL TANK BASIN SOIL ANALYTICAL RESULTS TASK II

													ŧι
				***************************************	നാച്ച ക്ര	Ethylbenzene	Xvlene	TPHg	TPHd*	Oil and Grease	VOCsf	PCBs ⁸	
Sample	Sample	Depth	r dinama di	777 M 200 C			(μg/kg)	(mg/kg) ^a	(mg/kg)	(mg/kg)	(μg/kg)	(μg/kg)	
H.D	Date	(feet)	Location*	* 48 A CHANGE AND	(μg/kg)		Nuo!ov	and growth the state of the	2100		NA	NA	
TK5	10/12/93	8 ~	I	460	2100.		< 5	<1,		5520€ <50v	BLLD'	230 (1242)	1
TK5A	10/19/93	10.5	I	<5v	}	<5	NA NA	NA NA	NA		NA	< 20	
TK5B	12/01/93	11	В	NA	NA	NA NA	< 5	<1,	<1		NA	NA	1
TK17	11/01/93	8	W	<5		<5		310	1	Ч	·	NA	1
TK18	11/01/93	8	1	1000		4000	26000	 	1	<u> </u>		NA	1
TK18-A	11/30/93	10.5	Е	80	590		2900		<u>]</u> _	S 520E14000		NA	1
TK19	11/01/93	8	I	< 5	< 5	.	< 5		·	v s520 <50		NA	1
TK19-A	11/30/93	10.5	N	NA	NA		NA	NA		<50	7		-1
TK20	11/02/93		S	< 5	< 5		1	<1	<1		1111		1
1120					ft.toc-	- volatile orga	mic comp	ounds (80	101				ŧ

 $^{a}N =$ north wall of basin

S =south wall of basin

E = east wall of basin.

W = west wall of basin.

B = bottom of basin.

I = interior of basin.

 $\mu \mu g/kg = micrograms per kilogram.$

TPHg = total petroleum hydrocarbons as

gasoline.

dmg/kg = milligrams per kilogram.

TPHd = total petroleum hydrocarbons as diesel.

VOCs = volatile organic compounds. (8010)

⁸PCBs = polychoringate biphenols (1242 = Árochlor 1242).

 ${}^{h}NA = not analyzed.$

'BLLD = below laboratory limit of detection.

hits left in place.

HOIST AREA SOIL ANALYTICAL RESULTS TASK IX

Sample	Sample Date	Depth	78', n3 u3 ms & a	Benzene	Toluene	Ethylbenzene	Xylene	TPHg°	TPHd°	Oil and Grease
:: I,D,::-	Date	(feet)	Location*	(μg/kg) ^b	(μg/kg)	(μg/kg)	(µg/kg)	(mg/kg)d	(mg/kg)	(mg/kg)
TK7	10/19/93	8.5	I	<5/	26,		18	8 ^f	27 -	NAg
TK8	10/19/93	8.5	I	<5/	<5/	<5.	<5/	1/	72 /	NA NA
TK9	10/22/93	8	I	NA	NA	NA	NA	NA	NA	860
TK9-A	12/01/93	9.5	В	NA	NA	NA	NA	NA	<1.	· 810 4
TK10	10/22/93	8	I	NA	NA	NA	NA	NA	NA	4200
TK10-A	12/01/93	9.5	В	' NA	NA	NA	NA	NA	NA	650 ₄
TK11	10/22/93	6.5	I	NA	NA	NA	NA	NA	NA	110
TK12	10/25/93	6.5	I	NA	NA	NA	NA	NA	NA	1300
					£~					

N= north wall of basin

^fConcentration estimated by laboratory.

hits left in place

S =south wall of basin

 ${}^{g}NA = not analyzed.$

E = east wall of basin.

W = west wall of basin.

B = bottom of basin.

I = interior of basin.

 $\mu_{\mu g}/kg = micrograms per kilogram.$

TPHg = total petroleum hydrocarbons as gasoline.

dmg/kg = milligrams per kilogram.

TPHd = total petroleum hydrocarbons as diesel.

~ 2230

1520

Medium	Exposure Pathway	Land Use	Type of Risk	Acenaph- thene	Acenaph- thylene	Acetone	Anthra- cene	Arsenic	Barium	Benz(a)- anthracene	Benzene	Benzo(a)- pyrene
<u> </u>		Residential	Carcinogenic					3.8E+00		3.7E+00	3.7E+01	3.7E-01
Surficial Soil	Ingestion/ Dermal/	residential	Hazard	3.9E+03	3.9E+03	5.8E+03	1.9E+04	2.2E+01	5.3E+03		9.9E+01	
[mg/kg]	Inhalation	Commercial/	Carcinogenic					2,4E+01		1.6E+01	1.5E+02	1.8E+00
		Industrial	Hazard	4.0E+04	4.0E+04	5,4E+04	2.0E+05	3,8E+02	1.2E+05		9.2E+02	
		Residential	Carcinogenic							SAT	3.9E+00	SAT
	inhalation of Outdoor Air	residential	Hazard	SAT	SAT	1.2E+04	SAT				1.6E+01	
	Vapors	Commercial/	Carcinogenic	·						SAT	1.5E+01	SAT
		Industrial	Hazard	SAT	SAT	7.0E+04	SAT		•		9.1E+01	
		Residential	Carcínogenic							SAT	6.8E-01	SAT
Subsurface Soil	Inhalation of Indoor Air	1 tosiderillar	Hazard	SAT	SAT	1.8E+03	SAT				2.3E+00	
[mg/kg]	Vapors Commercial/ Industrial	Carcinogenic		,					SAT	1.1E+01	SAT	
		Industrial	Hazard	SAT	SAT	5,2E+04	SAT				6.5E+01	
,		Residential	*Carcinogenic					2.1E+01	6.0E+02	3.2E+01	1.0E-02	SAT
	Groundwater	residentia	Hazard	SAT	SAT	2.1E+00	SAT	2.1E+01	6.0E+02		1.0E-02	SAT
	Impacted by Leachate	Commercial/	Carcinogenic					2.1E+01	6.0E+02	SAT	1.0E-02	SAT
	Leachate	Industrial	Hazard	SAT	SAT	1,4E+01	SAT	2.1E+01	6.0E+02		1.0E-02	SAT
		Residential	Carcinogenic					5,0E-02	1.0E+00	5.6E-04	1.0E-03	2.0E-04
	Ingestion of		Hazard	9.4E-01	9.4E-01	1.6E+00	>Sol	5.0E-02	1.0E+00		1.0E-03	2.0E-04
	Groundwater	Commercial/	Carcinogenic					5,0E-02	1.0E+00	2.4E-03	1.0E-03	2,0E-04
'		Industrial	Hazard	>Sol	>Sol	1.0E+01	>\$ol	5.0E-02	1.0E+00		1,0E-03	2.0E-04
	Inhalation of	Residential	Carcinogenic							>Sol	1.4E+00	>Sol
Groundwater	Inhalation of Indoor Air		Hazard	>Sol_	>Sol	2.0E+04	>Sol				4.6E+00	
[mg/l]	Vapors	Commercial/	Carcinogenic					·····		>Sol	2.2E+01	>Sol
		Industrial	Hazard	>Sol	>Sol	5.7E+05	>Sol				1.3E+02	
	Inhalation of Residential		Carcinogenic					 -		>Sol	1.8E+02	>Sol
	Inhalation of Cutdoor Air		Hazard	>Sol_	>Sol	4.2E+05	>Sol				7.2E+02	
	Vapors	Commercial/	Carcinogenic	************	*************************************					>Sol	6.9E+02	>Sol
		Industrial	Hazard	>Sol	>Saf	>\$g	>\$ol	12111343124			>Sol	
Water for	Ingestion/	Residential	Carcinogenic					2.0E-02		1.6E-04	6.3E-02	1.1E-05
Recreation [mg/l]	Dermai		Hazard	1.1E+00	1.7E+00	4.2E+01	>Sol	1.2E-01	2.8E+01		1.8E-01	

^{*}Italicized concentrations based on California MCLs
SAT = RBSL exceeds saturated soil concentration of chemical
>SOL = RBSL exceeds solubility of chemical in water

Mr. Larry Seto Oakland Warehouse, 1221 3rd Street, Oakland, California April 5, 1999

Page 3

Table 1 Ground Water Sample Analytical Results Oakland Warehouse, 1221 3rd Street, Oakland, California January 25, 1999 (all concentrations in micrograms per Liter - μg/L)

Ground Water Sample Number	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE ¹	TPHg ²	TPHd ³	TPHm⁴
GW-1	1.1	1.0	<0.50	<0.50	<5.0	<50	<50	15,000
GW-2	<0.50	<0.50	<0.50	<0.50	<5.0	<50	<50	190
GW-3	<0.50	<0.50	<0.50	<0.50	<5.0	<50	NA ⁵	NA
GW-4	<0.50	<0.50	<0.50	<0.50	<5.0	<50	NA	NA

MTBE1

= Methyl-t-butyl ether.

TPHg² TPHd³ TPHm⁴ NA⁵ = Total Petroleum Hydrocarbons as gasoline.

Total Petroleum Hydrocarbons as diesel.
 Total Petroleum Hydrocarbons as motor oil.
 Sample Not Analyzed for This Constituent.

The ground water sample analytical results indicate that petroleum constituents were not present at detectable concentrations in ground water samples collected from soil borings GW-3 or GW-4. Only TPHm (at a concentration of 190 μ g/L) was detected in the ground water sample collected from soil boring GW-2. Trace concentrations of benzene (1.1 μ g/L) and toluene (1.0 μ g/L) were detected in the ground water sample collected from soil boring GW-1. TPHm at a concentration of 15,000 μ g/L was also detected in the ground water sample collected from GW-1.

Summary and Recommendations

Four soil borings advanced at the site encountered ground water at a depth of approximately 5 feet below grade. Ground water samples were collected using $Hydropunch^{m}$ methodology from each un-cased soil boring. Each soil boring was then abandoned by filling completely with a cement/bentonite mixture.

Ground water sample analytical results indicate the presence of trace levels of benzene and toluene in the sample collected from soil boring GW-1 (at concentrations of 1.1 and 1.0 μ g/L, respectively). No other BTEX constituents were detected in any of the ground water samples submitted for analysis. Neither MTBE, TPHg, nor TPHd were present at detectable concentrations in any of the ground water samples analyzed. TPHm was detected at concentrations

TABLE \$ 10

GROUND WATER ELEVATION MEASURMENTS*

Monitoring		Reference	Depth to	Ground Water
Well	Date	Elevation	Ground Water	Elevation
	150	(feet)	(feet)	(feet)
MW-1	06-07-95	100.00	8.16	91.84
i	03-07-96		7.99	92.01
	05-13-96		7.83	92.17
	06-25-96		7.88	92.12
	03-25-97		7.80	92.2
MW-2	06-07-95	99.92	8.08	91.84
	03-07-96		7.78	92.14
	05-13-96		8.00	91.92
}	06-25-96		8.01	91.91
	03-25-97		8.01	91.91
MW-3	06-07-95	98.64	5.93	92.71
	03-07-96		3.72	94.92
	05-13-96		5.92	92.72
-	06-25-96		6.13	92.51
	03-25-97		5.68	92.96

^{*} Reference elevation for each monitoring well is an indelible mark on the north side of the top of the casing. Elevations surveyed relative to monitoring well MW-1, which was assigned an arbitrary elevation of 100.0 feet.

PI had 1000 mg/kg total Pb. at 2.5' kg:

TABLE 6 10,000-GALLON TANK BASIN GROUND WATER ANALYTICAL RESULTS PORTION OF TASK I

1					1 0 200		.				1
li .							ng/L	W9/L			1
1						**************************************	TPHg	TPHd ^e	VOCs (TCLP) ^f	Soluble Lead8	,
S	Sample	Sample	44.0	No Section 1972		Xylene	(mg/kg) ^d	(mg/kg)	(µg//l)	(mg/1) 09/2	
2,5	I.D.	Date	(μg/kg)b	(µg/kg)	(μg/kg)	(µg/kg)	1700	a till a garagaras	(A)50, (B)130*	450 43	٦,
1	rkw-1	10/12/93	150	6	4	3	220		(A)70, (Bu)20, ¹		1
	TKW-2	11/05/93	5.3	0.9	(0.5	رد 	220		(B)7		
				<u> </u>		fxxOCa = 0	olumble vol	atile organic	compounds by I	EPA TCLP.	

*Samples are grab samples.

 $b\mu g/kg = micrograms per kilogram.$

TPHg = total petroleum hydrocarbons as gasoline.

^dmg/kg = milligrams per kilogram.

TPHd = total petroleum hydrocarbons as diesel.

^fVOCs = solumble volatile organic compounds by EPA TCLP.

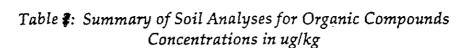
⁸Soluble lead by California WET.

 h Bu = butanone.

A = acetone.

B = benzene.

ND



							\sim		
Boring No. Depth (ft)	6.0	0.5	7.0	3 1.0	4 0.0	5 0.0	6 0.0	7	PEA
Nganochloride Pestic	ides an	d PCB	s, EPA	Method	d 8080			•	
delta-BHC (lindane)			<3				10		1,000
Dieldrin			<6				12		80
4,4-DDE			<6				23	_	4,000
Volatile Organics, EPA	A Metho	od 824	0						
Acetone	-		100			-	70		10^{12}
2-Butanone (MEK)			30				20		7x10 ⁷
Freon 113							10		4x10 ⁸
Methylene chloride			60				600		10 ⁵
Toluene			<5				6		4x10 ⁸

The remainder of the constituents detected by these methods were not detected.

Note: The depth designation refers to the top of a 6-inch interval. For example, a depth of "0.0" indicates a sample taken at zero to six inches.

5.2 Groundwater

Two groundwater samples were collected for analysis, one from boring 1 and one from boring 2. The analytical results of groundwater sampling are summarized in Table 4. Note that for organochlorides pesticides and PCBs, only the constituent that was detected is listed in the table: all other constituents potentially detected by the method were not detected.

No free product or sheen was observed in either of the groundwater samples. Both groundwater samples were analyzed for petroleum hydrocarbons; diesel was detected at

^{*} PEA = Department of Toxic Substances Control Preliminary Endangerment Assessment screening values.

⁻ Not Analyzed



nt: Acton Mickelson van Dam, Inc.

Laboratory Login Number: 112982

roject Name: 1221 3rd St. Cakland, CA

Report Date: 11 November 93

Project Number: 90003.03

ANALYSIS: Total Oil & Grease (Gravimetric)

METHOD: SMWW 17:5520E

Lab ID	Gample ID	Saspled	Received	Analyzed	Result	Units	RL	Analyst	QC Match
112982-007	KS-A soit	01-Nov-93	01-NOV-93	08-NOV-93	SECTION .	mg/Kg	50	TR	11357
112982-008		01-NOV-93	01-NOV-93	08-NOV-93	The state of the s	mg/Kg	50	TR	11357
44306% 00 0	200	n1-unv-03	61-NOV-93	08-HOV-93	5000	pg/kg	50	TR	11357
115305-003	TEIR Soil	g, 11g, 2g			****		ra	TR	11357
112982-010	3(C)Q. 2.33	93-YOV-93	01- 307-93	08-NOV-93	344000	mg/Kg	50	115	1 (53)
					#### 				
					3916				
			,					•	
						1			

ND = Not Detected at or above Reporting Limit (RL).



RATORY NUMBER: 112982-007 KENT: ACTON MICKELSON VAN DAM

ROJECT ID: 90003.03

LOCATION: 1221 3rd ST, OAKLAND

SAMPLE ID: TK5-A

DATE SAMPLED: 11/01/93 DATE RECEIVED: 11/01/93 DATE EXTRACTED:11/10/93 DATE ANALYZED: 11/11/93

DATE REPORTED: 11/11/93

ANALYSIS: POLYCHLORINATED BIPHENYLS (PCBs)

ANALYSIS METHOD: EPA 8080 EXTRACTION METHOD: EPA 3550

AROCLOR TYPE	(ng/kg)	REPORTING LIMIT (ug/Kg)
AROCLOR 1221	ИД	20
AROCLOR 1232	ND	20
AROCLOR 1016	ND	20
AROCLOR 1242	230	20
AROCLOR 1248	ND	20
AROCLOR 1254	DИ	20
AROCLOR 1260	ND	20

ND = Not detected at or above reporting limit.

QA/QC SUMMARY

\$ HE - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
RPD, %	19
RECOVERY, &	95
<u> </u>	

TABLE *

SOIL SAMPLE ANALYTICAL RESULTS FOR PETROLEUM CONSTITUENTS

(concentrations in milligrams per kilogram [mg/kg])

Date Sampled	Boring No.	Sample No.	Sample Depth (feet)	Benzene	Toluene	Ethylbenzene	Xylenes	TPHg*	TPHd ^b	TPHm ^c	Total Oil and Grease	TRPH ^d
6-5-95	SB-1	1	8	NA	NA	NA	NA	NA	NA	NA	NA	NA
6-5-95	SB-2	1	8	NA	NA	NA	NA	NA	NA	NA	NA	NA
6-5-95	SB-4	1	8	NA	NA	NA	NA	NA	NA	NA	NA	NA
6-5-95	SB-5	1	5	< 0.005	< 0.005	< 0.005	0.0082	< 0.50	3.5	24	NA	NA
6-5-95	SB-6	1	5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	<1.0	< 10	NA	NA
6-5-95	SB-7	1	5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	10	62	NA.	NA
6-5-95	SB-9	1	2	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	NA	NA	NA	78
6-5-95	SB-10	1	2	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	NA	NA	NA	42
6-5-95	MW-1	1	5	< 0.005	0.028	0.025	0.022	12	NA	NA	<50	NA
6-5-95	MW-2	1	5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	<1.0	<10	<50	NA
6-5-95	MW-2	1.5	8	NA	NA	NA	NA	NA	NA	NA	NA	NA
6-5-95	MW-3	1	2	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	NA	NA	NA	<30
6-5-95	MW-3	2	5	< 0.005	< 0.005	< 0.005	< 0.005	< 0.50	NA	NA	<50	NA

^{*}TPHg = Total petroleum hydrocarbons as gasoline.

,63 ;61

bTPHd = Total petroleum hydrocarbons as diesel.

[&]quot;TPHm = Total petroleum hydrocarbons as motor oil.

^dTRPH = Total recoverable petroleum hydrocarbons.

[°]NA = Soil sample not analyzed for this constituent.

TABLE SOIL SAMPLE ANALYTICAL RESULTS FOR PCBs (concentrations in milligrams per kilogram [mg/kg])

Date Sampled	Boring No.	Sample No.	Sample Depth (feet)	PCB ^a 1016	PCB 1221	PCB 1232	PCB 1242	PCB 1248	PCB 1254	PCB 1260
6-5-95	SB-1	ı	8	< 0.033	< 0.066					
6-5-95	SB-2	+			V0.000	< 0.033	< 0.033	< 0.033	< 0.033	< 0.03
6-5-95			8	< 0.033	<0.066	< 0.033	< 0.033	< 0.033	< 0.033	< 0.03
0-3-93	SB-4	1	8	< 0.033	< 0.066	< 0.033	<0.022			
6-5-95	MW-2-1.5	1.5		.0.0==		<u> </u>	< 0.033	< 0.033	<0.033	< 0.03
* 				< 0.033	< 0.066	< 0.033	< 0.033	< 0.033	< 0.333	< 0.03

*PCB = AROCLOR type polychlorinated biphenyls.

Table 10

GROUND WATER SAMPLE ANALYTICAL RESULTS

(concentrations in micrograms per liter)

Monitoring	Date				Total		:	1	Total	Total	Total
	Sampled	Benzene	Toluene	Ethylbenzene	Xylenes:	TPHg	TPHd	TPHm	1	1 ' '	
MW-1									Lead		Grease
AIAA- i	06-08-95		<0.30	<0.30	<0.50	<50	<50	<100	< 0.003	4,400	<1.0
ı	03-07-96	<0.30	<0.30	<0.30	<0.50	97	<50	220	NA	NA 🦃	NA
	06-25-96	<0.50	<0.50	<0.50	< 0.50	82	<50	<100	NA NA	NA	NA
	03-25-97	<0.50	<0.50	<0.50	<0.50	61	<100	360	NA NA	NA	NA
MW-2	06-08-95	<0.30	<0.30	< 0.30	< 0.50	<50	<50	<100	0.0059	1,000	<1.0
j	03-07-96	<0.30	<0.30	<0.30	<0.50	<50	<50	<100	NA	NA	NA
	06-25-96	<0.50	<0.50	<0.50	<0.50	<50	<50	<100	NA	NA	NA
	03-25-97	<0.50	<0.50	<0.50	<0.50	<50	<50	<100	NA	NA I	NA
MW-3	06-08-95	< 0.30	< 0.30	< 0.30	< 0.50	<50	<50	<100	<0.003	2,900	<1.0
	03-07-96	<0.30	<0.30	<0.30	<0.50	<50	<50	600	NA	NA NA	NA
	06-25-96	<0.50	<0.50	<0.50	<0.50	<50	<50	120	NA	NA NA	NA
	03-25-97	<0.50	<0.50	<0.50	<0.50	<50	<50	<100	NA	NA NA	NA

TPHg = Total petroleum hydrocabons as gasoline.
TPHd = Total petroleum hydrocarbons as diesel.
TPHm = Total petroleum hydrocarbons as motor oil.

NA = Not analyzed.

Acton • Mickelson • Environmental, Inc. Consulting Scientists, Engineers, and Geologists Log of Soil Boring: MW-1 OVM/OVA: hNu PID with 10.2 eV Probe Project Number: 90003.04 Drilling Time Date Start 09:00 6/5/95 Location: Former F. Bailey Property Finish 09:45 6/5/95 122¢3rd Street Óakland, California Water Depth (Date): 8.16 Feet (6/7/95) Casing Elevation: 100.00 Feet Orilling Company: V+W Drilling ... Ordled By: Robert Vickery Completion Depth: 20 Feet Drilling Method: 8" O.D. HSA; Mobile B-61 HDX Logged By: S. Liaty, Sampling Method: California modified split spoon Checked By:/ fitted with 2"x6" brass sample sleeves NCHES RECOV'D NCHES DRIVEN SAMPLE NO. DEPTH ((eet) SSA CONSTRUCTION DESCRIPTION CONNENTS Concrete ŠΡ SAND, dark olive gray (5 Y 3/2), moist, medium-grained 68 18 18 30 HH1-1 A Becomes fine-grained with minor silt 18 18 MWI-2 5 8 SP SM at 10 feet 15 18 18 No samples retained 20 12 12 Boring terminated at predetermined depth Total Depth = 20 feet 25-

MONITORING WELL CONSTRUCTION DETAILS

PROJECT NO: 90003.04

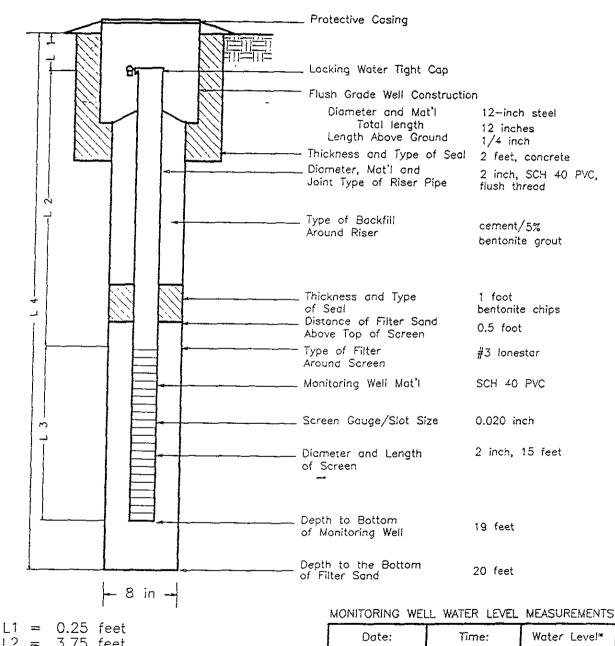
LOCATION: 2112 Third Street

Oakland, California

13

MONITORING WELL NO .: MW-1

ELEVATION: 100.00



L1 = 0.25 feet L2 = 3.75 feet L3 = 15.00 feet L4 = 20.00 feet

 Date:
 Time:
 Water Level*

 6/7/95
 15:20
 8.16 ft.

Completion Date and Time: 6/5/95 9:45 am

* Measuring Point: Top Of Casing

Acton • Mickelson • Environmental, Inc. Consulting Scientists, Engineers, and Geologists Log of Soil Boring: MW-2 OVM/OVA: hNu PID with 10.2 eV Probe Drilling Project Number: 90003.04 Time Date 6/5/95 Start 11:10 Location: Former F. Bailey Property 6/5/95 Finish 11:50 1221 3rd Street Oakland, California Water Depth (Date): 8.08 Feet (6/7/95) Casing Elevation: 99.92 Feet Drilling Company: V+W Drilling Completion Depth: 18 Feet Drilled By: Robert Vickery Drilling Method: 8" O.D. HSA: Mobile B-61 HDX Logged By: S. Liaty, Sampling Method: California modified split spoon Checked By: /Lal fitted with 2"x6" brass sample sleeves NCHES RECOVO NCHES DRIVEN SAMPLE NO. GEPTH (feet) SS CONSTRUCTION DESCRIPTION COMMENTS Concrete 00 SW GRAVELLY SAND, reddish brown, damp, (backfill material) SP SAND, black (2.5 Y N 2/0), wet, 18 18 MW2-1 20 68 medium-grained 5 5 9 18 18 HW2-1.5 50 Becomes greenish gray at 8 feet, saturated SM 9 18 18 MW2-2 <1 SILTY SAND, dark yellowish brown 9 (10 YR 3/4), saturated, mottled black and greenish gray, fine-to medium-grained 15 Boring terminated 10 feet below water table Total Depth = 18 feet 20 25 Page 1 Of 1

MONITORING WELL CONSTRUCTION DETAILS

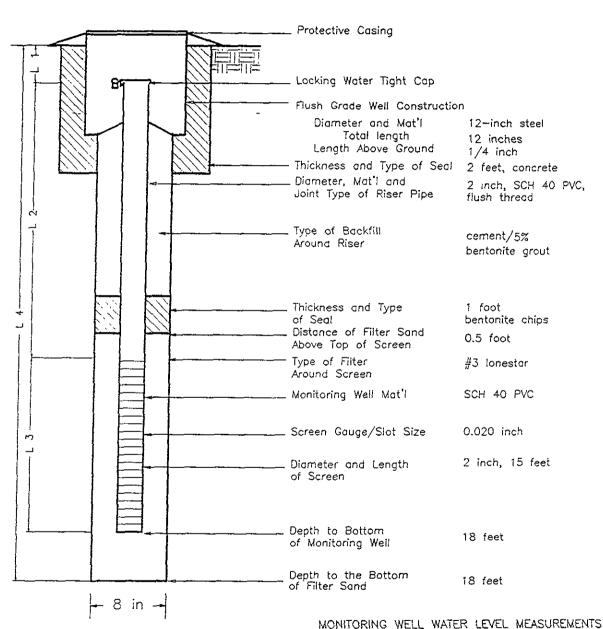
PROJECT NO: 90003.04

LOCATION: 2112 Third Street

Oakland, California

MONITORING WELL NO .: MW-2

ELEVATION: 99.92



L1 = 0.25 feet 2.75 feet L3 = 15.00 feet 18.00 feet

Date:	Time:	Water Level*
6/7/95	15:30	8.08 ft.

Completion Date and Time: 6/5/95 11:50 am

* Measuring Point: Top Of Casing

ACTON • MICKELSON • ENVIRONMENTAL, INC. 4511 Golden Foothill Parkway, #1 El Dorado Hills, CA 95762

Acton • Mickelson • Environmental, Inc. Consulting Scientists, Engineers, and Geologists Log of Soil Boring: MW-3 OVM/OVA: hNu PID with 10.2 eV Probe Project Number: 90003.04 Drilling Time Date Start 15:30 6/5/95 Location: Former F. Bailey Property Finish 16:05 6/5/95 1221 3rd Street Oakland, California Water Depth (Date): 5.93 Feet (6/7/95) Casing Elevation: 98.64 Feet Orilling Company: V+W Drilling Completion Depth: 18 Feet Drilled By: Robert Vickery Drilling Method: 8" O.D. HSA; Mobile B-61 HDX Logged By: S. Liaty Sampling Method: California modified split spoon Checked By: fitted with 2"x6" brass sample sleeves INCHES RECOV'D NCHES DRIVEN SAMPLE NO DEPTH (feet) SS CONSTRUCTION DESCRIPTION COMMENTS 0 Asphalt and base rock 236 SAND, black (2.5 Y N 2/0), moist. 18 18 MW3-1 <! medium-grained 4 18 18 MW3-2 <1 Saturated at 7 feet SILTY SAND, vellowish brown (10 YR 5/6), saturated, fine-to medium-MW3-2 <1 grained 2 4 15 18 18 No samples retained from 15 feet Boring terminated 10 feet below water table Total Depth = 18 feet 20 25 30

Page 1 Of 1

MONITORING WELL CONSTRUCTION DETAILS

PROJECT NO: 90003.04

4

LOCATION: 2112 Third Street

Oakland, California

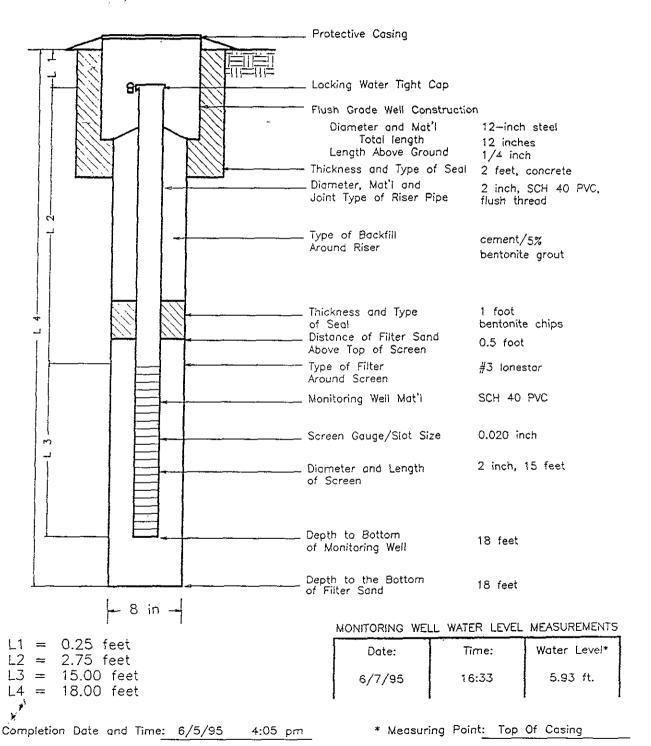
. P) =

MONITORING WELL NO .: 1

MW-3

ELEVATION:

98.64



ACTON • MICKELSON • ENVIRONMENTAL, INC. 4511 Golden Foothill Parkway, #1 El Dorado Hills, CA 95762 INFORMATION PAGE

. INSURING COMPANY:

INDUSTRIAL INDEMNITY COMPANY

HOME OFFICE: SAN FRANCISCO

POLICY NO: R8 961-0532 RENEWAL OF: RB 959-3998

CARRIER CO: 00135

A STOCK INSURANCE COMPANY

THE INSURED AND MAILING ADDRESS: PRODUCER NAME AND ADDRESS:

PRODUCER NO: 11445

DILLARD TRUCKING INI.

DILLARD ENVIRONMENTAL SERVICES, DBA P.O. BOX 26620

P.O. BOX 218

BYRON: CA 94514

MICHELETTI INS AGENCY

SAN JOSE CA

INSURED ENTITY: CORPORATION BUSINESS OF INSURED: TRUCKING OPERS ं अक्षेत्र (में किस्कों त

OTHER WORKPLACES NOT SHOWN ABOVE: (SEE ITEM 4 SCHEDULE ATTACHED)

POLICY PERIOD: FROM 10/01/93 TO 10/01/94 EFFECTIVE 12:01 A.M. STANDARD TIME AT THE INSURED'S MAILING ADDRESS.

COVERAGE:

A. WORKERS! COMPENSATION INSURANCE PART ONE OF THE POLICY APPLIES TO THE WORKERS "COMPENSATION LAW OF THE STATES LISTED HERE: CALIFORNIA

B. EMPLOYERS TRABILITY INSURANCE FART TWO OF THE POLICY APPLIES TO NORTH IN EGGS STATE LISTER IN ITEM 34. THE LIMITS OF OUR LIABILITY UNDER PART TWO ARE:

BODILY INJURY BY ACCIDENT: \$ 100,000 EACH ACCIDENT BODILY INJURY BY DISEASE: \$ 100,000 EACH EMPLOYEE BODILY INJURY BY DISEASE: & 500,000 POLICY LIMIT

- DIMER STATES INSURANCE: PART THREE OF THE POLICY APPLIES TO ALL THE STATES OF THE UNITED STATES: EXCEPT THOSE LISTED IN ITEM 3A ABOVE AN IN: ME, MY, MD, CM, WA, WY, WY.
- DI . THIS POLICY INCLUDES THESE ENDORSEMENTS AND SCHEDULES: 1018788

THE PREMIUM FOR THIS POLICY WILL BE DETERMINED BY OUR MANUALS OF RULES, CLASSIFICATIONS, RATES AND RATING PLANS. ALL INFORMATION REQUIRED BELOW ATTACHED SCHEDULE IS SUBJECT TO VERIFICATION AND CHANGE BY AUDIT.

多 4,327 MINIMUH PREMIUM:

ANDIT PERTOD: MONTHLY

ISSUED AT: SAN FRAN-P C REGION

PATE: 09/14/93

UC 00 00 01

TOTAL ESTIMATED ANNUAL PREHTUM: DEPOSIT PREMIUM: ASSESSMENT:

. 9,830 145 タッタブラ

TOTAL DEPOSIT DUE

AUTHORIZED REPRESENTATIVE the second se

DILLARD ENVIRONMENTAL SERVICES

A Division of Dillard Trucking, Inc.

P.O. Box 218 Byron, CA 94514

Tel #: (510) 634-6850 Fax #: (510) 634-0569

Facsimile Transmittal

	HAZ DIV	Date: <u>タ/23/93</u> Fax#: <u>569~4757</u>
From the a	office of: Richard	d Campbell
Total Numl	ber of Pages (including cov	rer sheet) Z
Message:	Please fax your reply Original to follow via mail Enter for Review and Acceptance PE: Cortificat	Approve, Sign & FAX back Per Your Request Other (See Message) Somp Renewal Elave a nice weekend Theaks

	REF./ A/C NO. OFFICE OF THE AUDITOR-CONTROLLER MISCELLANEOUS RECEIPT	DATE: 09 /13 /93 PTO 704506 DH. \$714.00 DOLLARS
RECEIVED FROM: 0.1 Gp. Town P.D. Rox = 18, Bypon A. 94514 FOR: CAKING & Labore bruse RECEIVED BY: DEPT. NO.: 430-458 CASH PERSONAL/CASHIER'S CHECK/M. 0. # 90 2566 OTHER: OTHER: Distribution: White - Payor Yellow & Pink - Depart.	FROM: 10.1 and Town K. S. P.	DEPT 4 30-453

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P O BOX 218
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OFFICE (510) 634-6850 FAX 634-0569

BANK OF AGRICULTURE & COMMERCE 1520 DISCOVERY BLVD. BYRON, CA 94514

90-2566

PAY SEVEN HUNDRED FOURTEEN & 00/100*******

9/8/93

AMOUNT \$714.00***

TO THE ORDER OF

Environmental Health

Hazardous Materials Division

80 Swan Way, #200 Oakland, CA 94621 Student 1

#O18614# #121125660# 050 000680#