

March 12, 1991 BEI Job No. 89070

Mr. Dennis Byrne Alameda County Health Care Services Agency Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Subject:

Quarterly Groundwater Sampling

Peterson Properties 1301 - 65th Street Emeryville, California

Dear Mr. Byrne:

This letter report documents the first round of quarterly groundwater sampling for the third year at the subject site.

The existing monitoring well (MW-1), shown on the enclosed site plan, was sampled on February 11, 1991. The well was purged prior to sampling by removal of three well casing volumes of water. A representative sample was collected with a Teflon bailer and placed in three 40-milliliter volatile organics analysis (VOA) vials provided by the laboratory. The Well Purging and Sampling Data sheet for this well is enclosed. The sample containers were packed on ice and delivered via courier to NET Pacific, Inc., a California-certified laboratory. The sample was analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline using modified EPA Method 8015 and benzene, toluene, xylenes and ethylbenzene using EPA Method 602. An equipment blank was collected after initial decontamination of the bailer, but was not analyzed by the laboratory.

As indicated in the enclosed analytical report, TPH as gasoline, benzene, toluene, xylenes, and ethylbenzene were detected in the sample at concentrations of 1.3 parts per million, 45 parts per billion (ppb), 1.9 ppb, 0.7 ppb, and 4.8 ppb, respectively.

If you have any questions, please contact me at (415) 521-3773.

Cordially,

BLYMYER ENGINEERS, INC.

Michael S. Lewis

Manager, UST Services

enclosures

cc:

Mr. Lester Feldman, RWQCB

Mr. Ed Peterson

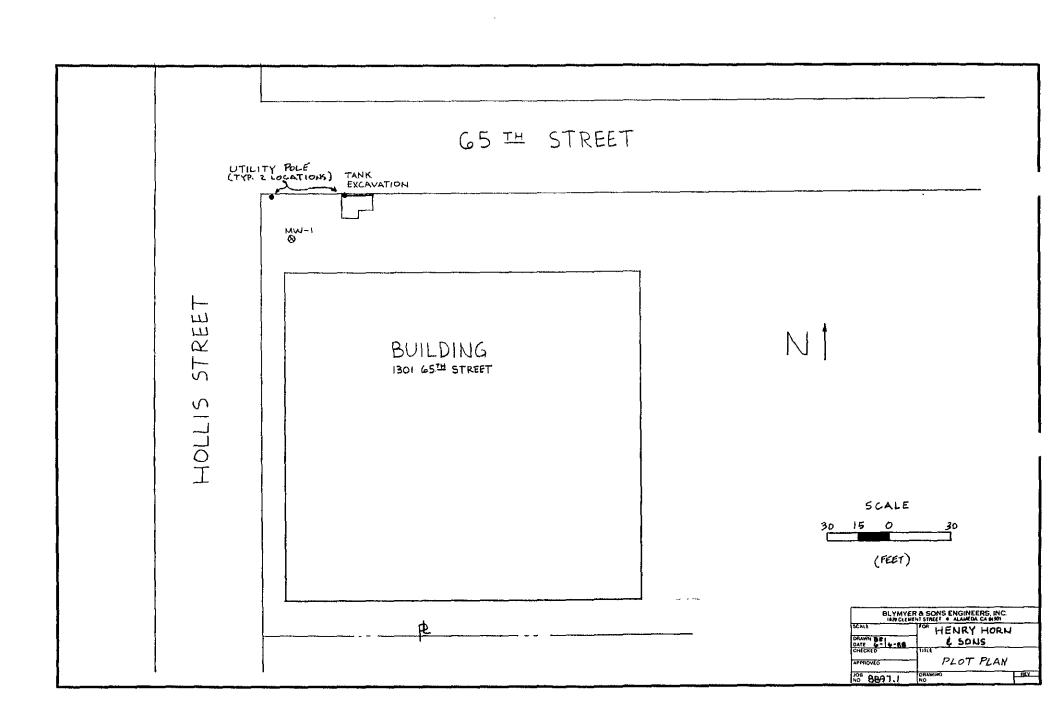
Mr. Robert Coussan

Mr. Charles Gensler

Mr. Lawrence C. Jones, Jr.

Rick Griffith, Esq.

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WELL PURGING AND SAMPLING DATA

DATE: 2/11/91	PROJECT NUMBER:	89070	PROJECT NAME: Pete	erson-Emeryville
WELL NUMBER MW-1	BORING DIAMETER_		CASING DIAMETER	2"
Column of Liquid	in Well	Volume to	be Removed	
Depth to product		gal per fi	of casing water	= 0.17 $= 19.08$
Depth to water	3.92'		casing	~ ~ ~ ~
Total depth of w	ell <u>23</u> '	to remove		x <u>3</u>
Column of water	19.08'	remove		= <u>9.72gal</u>
Method of measur	ing liquid	Oil/water	interface	probe
Method of purgin	g well Bail	er		rate
Method of decon_	Alconox/dis	tilled wate	er	
Physical appeara	nce of water	(clarity, c	color, part	iculates, odor)
Initial Cle	ear, no odor.			
DuringSl	ightly silty,	slight pet	roleum odo:	r.
FinalCle	ear, slight p	etroleum od	lor.	
<u>Field Analysis</u>	<u>Initial</u>	Dur	ing	<u>Final</u>
Time	13:08	13 :15	13:20	13:28
Conductivity _	771	1245	1656	1572
рн	7.05	- 6.79	6.68	6.71
Temperature	58.9	59.5	59.4	58.6
Method of measure	ement Hyda	c meter.		
Total volume pur	ged 9.75 gal			
Comments Drum fu	111.			
Sample Number	MW-1	Amount of	Sample 3 40	Oml VOAs
Signed/Sampler			Date_	
Signed/Reviewer_			Date_	·



NET Pacific. Inc. 435 Tesconi Circle Santa Rosa. CA 95401

Tel: (707) 526-7200 Fax: (707) 526-9623

Michael Lewis Blymyer Engineers, Inc 1829 Clement Ave Alameda, CA 94501 Date: 02-25-91

NET Client Acct. No: 495 NET Pacific Log No: 6052

Received: 02-12-91 0800

Client Reference Information

Peterson-Emeryville, Project: 89070

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack)
Laboratory Manager

Enclosure(s)

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Client Acct: 495

® Client Name: Blymyer Engineers, Inc

NET Log No: 6052

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SAMPLE DESCRIPTION: MW-1 02-11-91 1338 LAB Job No: (-75619)

LAB Job No: (-756	19)			
Parameter	Method	Reporting Limit	Results	Units
PETROLEUM HYDROCARBONS				
VOLATILE (WATER)				
DILUTION FACTOR *			1	
DATE ANALYZED			02-21 -9 1	
METHOD GC FID/5030				
as Gasoline		0.05	1.3	(mg/L
METHOD 602				C
DILUTION FACTOR *			1	
DATE ANALYZED			02-21-91	
Benzene		0.5	45	ug/L
Ethylbenzene		0.5	4.8	ug/L
Toluene		0.5	1.9	ug/L
Xylenes, total		0.5	0.7	ug/L



Client Acct: 495 Client Name: Blymyer Engineers, Inc NET Log No: 6052

Date: 02-25-91

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NET Pacific, Inc.

Ref: Peterson-Emeryville, Project: 89070

QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD	
Gasoline Benzene Toluene	0.05 0.5 0.5	mg/L ug/L ug/L	86 88 90	ND ND	110 93 97	112 110 95	1.8 16 1.6	

COMMENT: Blank Results were ND on other analytes tested.



KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte
		not detected at the value following. This datum supercedes
_		the listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm): Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters

of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable

listed reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram

of sample, wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of

sample.

umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 16th Edition, APHA, 1985.

BEI Field Services

1829 Clement Avenue Alameda, CA 94501 6052

CHAIN OF CUSTODY RECORD

PROJ NO. PROJECT NAME 89070 Peterson - Emeryville SAMPLERS (Signature) Micha S. L							NO OF CON- TAINERS	as gasoline + BTXE	esei	Oil & Grease (SM503E)	VOC (EPA 624/8240)	Semi-VOC (EPA 625/8270							REMA	ARKS	
DATE	TIME	COMP.	GRAB	·		LE LOCA			TPH as ga	TPH as diesel	011 & Gre	VOC (EPA	Semi-VOC	HOLD							
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2-11-91	3:38		×	MU	7-1	 		3VOA	×											10 day	TAT
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