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TRANSMITTAL

TO: Mr. Barney Chan ACHCSA Dept. of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

DATE: December 16, 1992 PROJECT NUMBER: 69021.15 SUBJECT: ARCO Station 2107, 3310 Park Boulevard, Oakland, California

FROM: Ms. Lou Leet

TITLE: Environmental Scientist

Copies: 1 to RESNA project file no. 69021.15

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1	03/09/93	69021.15	Letter Report Quarterly Groundwater Monitoring Fourth Quarter 1992 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California. Internal

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REMARKS: Per ARCO's request (Mr. Micha	el Whelan) copies of this repo	ort have been forwarded to you for your files.



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LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Fourth Quarter 1992
at
ARCO Station 2107
3310 Park Boulevard
Oakland, California

69021.15



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> March 9, 1993 0204MWHE 69021.15

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject: Fourth Quarter 1992 Groundwater Monitoring Report for ARCO Station 2107, 3310 Park Boulevard, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report, which summarizes the results of fourth quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with the former underground gasoline and waste-oil tanks at the site.

Field work performed during this quarter under the direction of EMCON included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, purging and subsequent sampling of groundwater monitoring wells MW-3 through MW-10 and RW-1 for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; warrant of their field data and evaluation of their field protocols are beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field data, which included evaluating trends in the groundwater gradient, direction of groundwater flow, and gasoline hydrocarbon concentrations beneath the site.



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The operating Arco Station 2107 is located on the southwestern corner of the intersection of Park Boulevard and East 34th Street in Oakland, California, as shown on Site Vicinity Map, Plate 1.

The results of previous environmental investigations at the site are presented in the reports listed in the References section. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

Depth-to-water measurements (DTW) were performed by EMCON field personnel on October 31, November 11, and December 16, 1992. Quarterly sampling was performed by EMCON field personnel on November 11, 1992. The results of EMCON's field work, including DTW measurements and subjective analysis for the presence of product in the groundwater in wells MW-1 through MW-10 in October and November and in wells MW-1 through MW-10 and RW-1 in December, are presented on EMCON's Field Reports and Water Sample Field Data sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater from MW-1 through MW-10 and RW-1 for this quarter and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. EMCON's DTW measurements were used to evaluate groundwater elevations. Evidence of product or sheen was not observed by EMCON's field personnel during this quarterly monitoring (see EMCON's Field Reports, Appendix A). The groundwater gradients interpreted from the October, November, and December 1992 data are shown on the Groundwater Gradient Maps, Plates 3 through 5. The average interpreted groundwater gradient and flow direction was less than approximately 0.1 ft/ft toward the northwest in October, November, and December. The groundwater gradient and flow direction for this quarter was generally consistent with previously interpreted data. Wells MW-1 and MW-2 were not used to interpret the groundwater gradient because they are constructed in the former tank pit backfill; groundwater recovery well RW-1 was not used because had not been surveyed due to ongoing construction and installation of a pump for the purpose of groundwater remediation. Well RW-1 will be surveyed in March 1993 and data collected from well RW-1 will be evaluated and referenced in future reports.

On November 11, 1992, groundwater monitoring wells MW-3 through MW-10 and RW-1 were purged and sampled for laboratory analyses by EMCON field personnel. Purge data sheets are presented in Appendix A.



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Laboratory Methods and Analyses

Water samples collected from wells MW-3 through MW-10 and RW-1 on November 11, 1992 were delivered by EMCON personnel under Chain-of-Custody protocol to Columbia Analytical Services, Inc. (California Department of Health Services Certification No. 1426). The groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8020/California DHS LUFT Method. In addition, water samples taken on November 11, 1992, from MW-3 through MW-5 and RW-1 were analyzed for total petroleum hydrocarbons as diesel (TPHd) using EPA Methods 3510/California DHS LUFT Method.

Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Groundwater Laboratory Analyses--TPHg, TPHd, TOG, and BTEX, and Table 3, Cumulative Results of Laboratory Analyses--Base Neutral and Acid Extractables (BNAs), volatile organic compounds (VOCs), and Metals. The concentrations of TPHg and benzene in groundwater on November 11, 1992 are shown on TPHg Concentrations in Groundwater, Plate 6 and Benzene Concentrations in Groundwater, Plate 7. The Chain-of-Custody Records and Laboratory Analysis Reports are included in Appendix A.

Wells MW-5 and RW-1, located generally downgradient of the former underground storage tanks and service islands, continues to possess the highest concentrations of TPHg and BTEX. Concentrations of TPHg and BTEX in wells MW-4 and MW-5 have decreased since last quarter. The concentrations of TPHg and BTEX in wells MW-6 through MW-10 continue to be nondetectable. Reported concentrations of TPHd may be weathered gasoline. (Reportedly, diesel has not been stored on the site).

RESNA recommends that copies of this report be forwarded to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621



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Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, **RESNA** Industries Inc.

Lou Leet

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Lan Leet

Environmental Scientist

GEOLOGISW JAMES LEWIS NELSON

STERED

No. 1463

CERTIFIED ENGINEERING GEOLOGIST OF CALIFORNIA James L. Melson Certified Engineering

Geologist No. 1463

Enclosures:

References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, October 31, 1992

Plate 4, Groundwater Gradient Map, November 11, 1992

Plate 5, Groundwater Gradient Map, December 16, 1992

Plate 6, TPHg Concentrations in Groundwater, November 11, 1992

Plate 7, Benzene Concentrations in Groundwater, November 11, 1992



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Enclosures: (continued)

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Groundwater Laboratory Analyses--TPHg,

TPHd, TOG, and BTEX

Table 3, Cumulative Results of Groundwater Laboratory Analyses--BNAs,

VOCs, and Metals

Appendix A: EMCON's Field Reports-Depth to Water/Floating Product Survey Results,

Summary of Groundwater Monitoring Data, Certified Analytical Reports

with Chain of Custody, and Water Sample Field Data Sheets



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REFERENCES

- Applied GeoSystems, February 1990. Work Plan for Subsurface Investigation. ARCO Station 2107, Oakland, California. AGS 69021-W.
- Applied GeoSystems, March 1990. Site Safety Plan for Subsurface Investigation. ARCO Station 2107, Oakland, California. AGS 69021-2S.
- Applied GeoSystems, December 14, 1990. Report Limited Subsurface Environmental

 Investigation. ARCO Station 2107, 3310 Park Boulevard Oakland,

 California. AGS 69021-3.
- Applied GeoSystems, January 29, 1991. <u>Letter Report Quarterly Ground-Water Monitoring Fourth Quarter 1990 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> AGS 69021-4.
- Applied Geosystems, March 26, 1991. <u>Letter Report Quarterly Ground-Water Monitoring First Quarter 1991 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> AGS 69021-4.
- Applied Geosystems, July 23, 1991. <u>Letter Report Quarterly Ground-Water Monitoring Second Quarter 1991 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> AGS 69021-4.
- Clayton Environmental Consultants, Inc. 1987. <u>Analytical Results of Four Soil Samples.</u> #0134.
- Fletcher Construction Company. 1967. <u>Atlantic Richfield Station #2107-A, 34th St. and Park Blvd.</u>, Oakland, California.
- Hugh M. O'Neil Company. 1967. New Station Site at Park Blvd. & 34th St., Oakland, California. Job No. 6761-C.
- RESNA, September 12, 1991. <u>Letter Report Quarterly Groundwater Monitoring Third</u>

 <u>Quarter 1991 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> RESNA 69021.04.

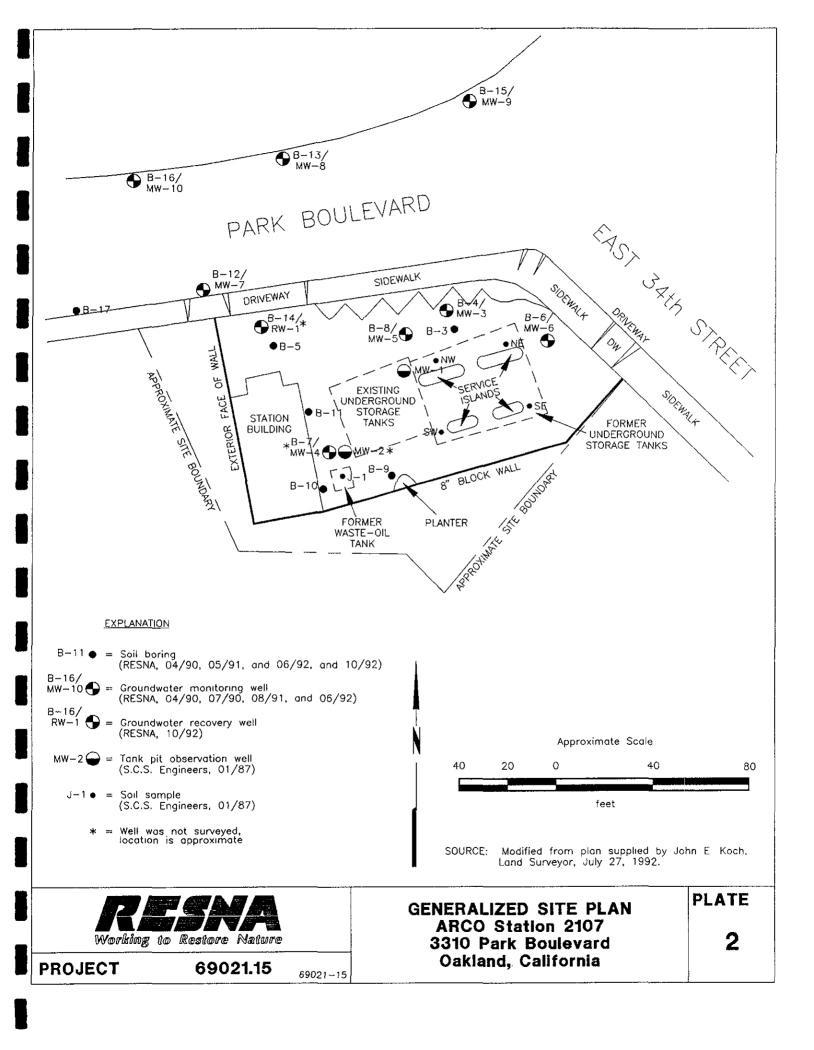


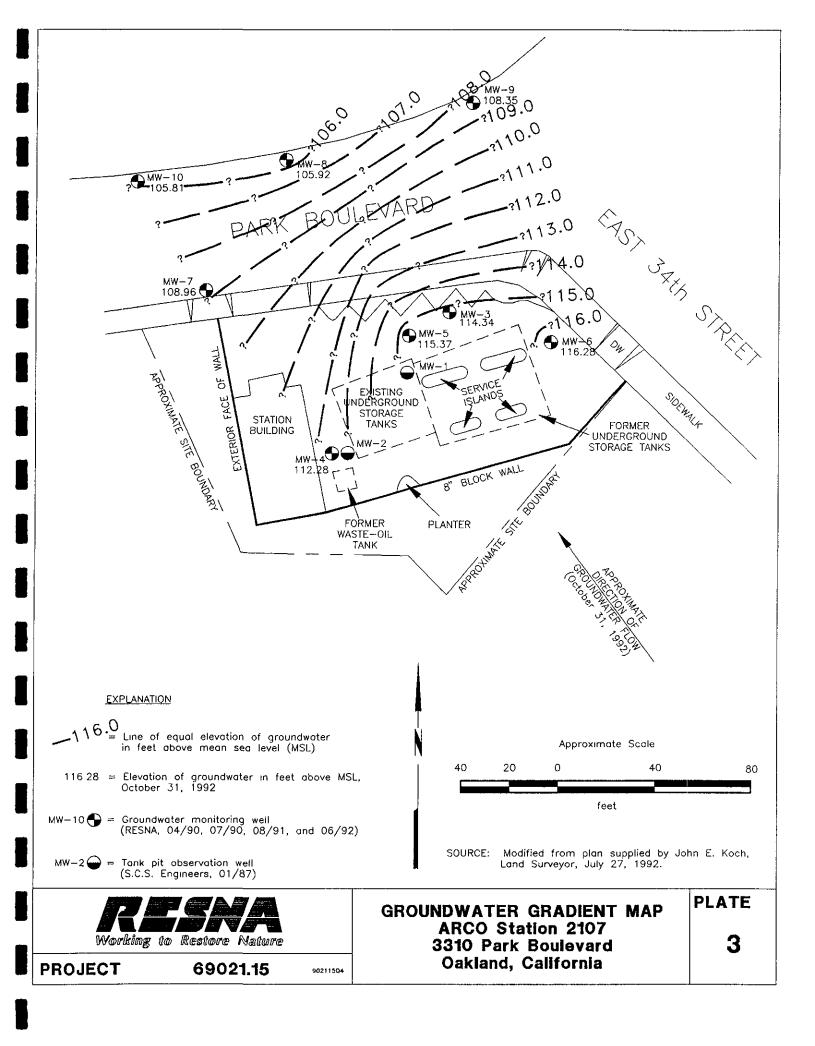
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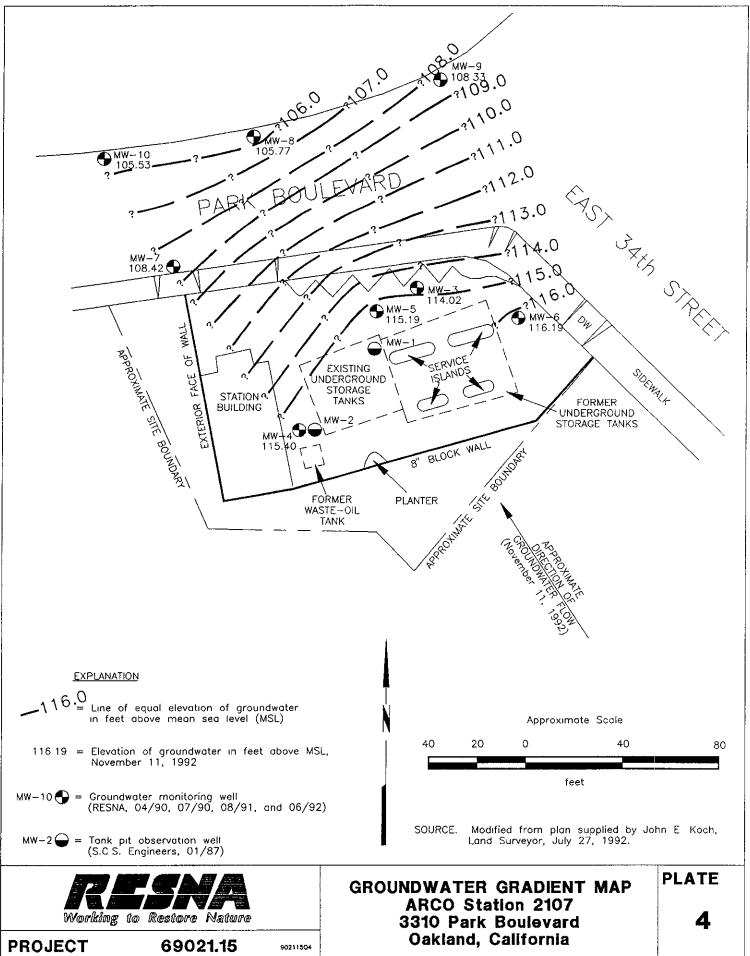
REFERENCES CITED (continued)

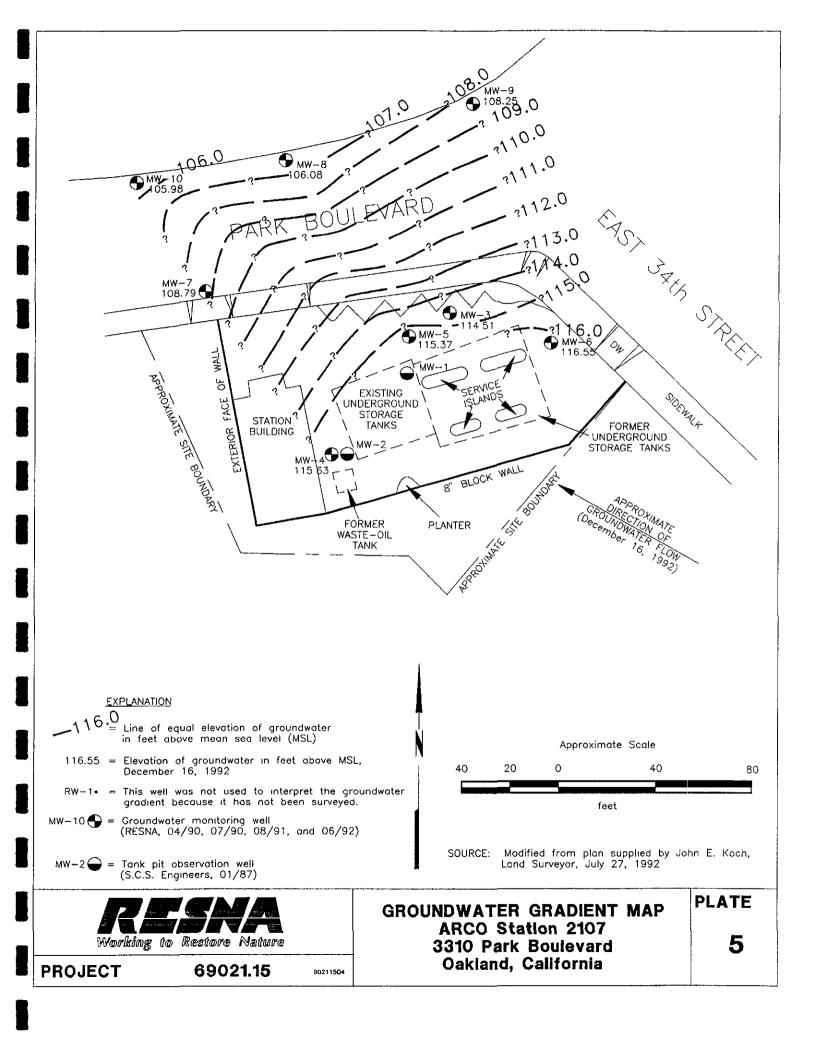
- RESNA, December 30, 1991. Report Additional Subsurface Environmental Investigation and Pump Test at ARCO 2107, 3310 Park Boulevard, Oakland, California. RESNA 69021.05.
- RESNA, April 7, 1992. <u>Letter Report Quarterly Groundwater Monitoring Fourth Quarter 1991 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> RESNA 69021-06.
- RESNA, April 13, 1992. Three To Work Plan For Additional Subsurface Investigation at ARCO Station 2107, 3310 Park Boulevard, Oakland, California. RESNA 69021.10
- RESNA. April 8, 1992. <u>Letter Report Quarterly Groundwater Monitoring First Quarter 1992 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> RESNA 69021-06.
- RESNA. October 1, 1992. <u>Letter Report Quarterly Groundwater Monitoring Second Quarter 1992 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California, RESNA 69021-06.</u>
- RESNA. December 29, 1992. <u>Letter Report Quarterly Groundwater Monitoring Third Quarter 1992 at ARCO Station 2107, 3310 Park Boulevard, Oakland, California.</u> RESNA 69021-06.
- RESNA. December 30, 1992. Report Subsurface Environmental Investigation at ARCO Station 2107, 3310 Park Boulevard, Oakland, California. RESNA 69021.10
- SCS Engineers. January 1987. Soil Sampling at Arco Station, Oakland, California. File No. 38612.00.
- SCS Engineers. February 1987. Water Sampling at Arco Station, Oakland, California. File No. 38612.00

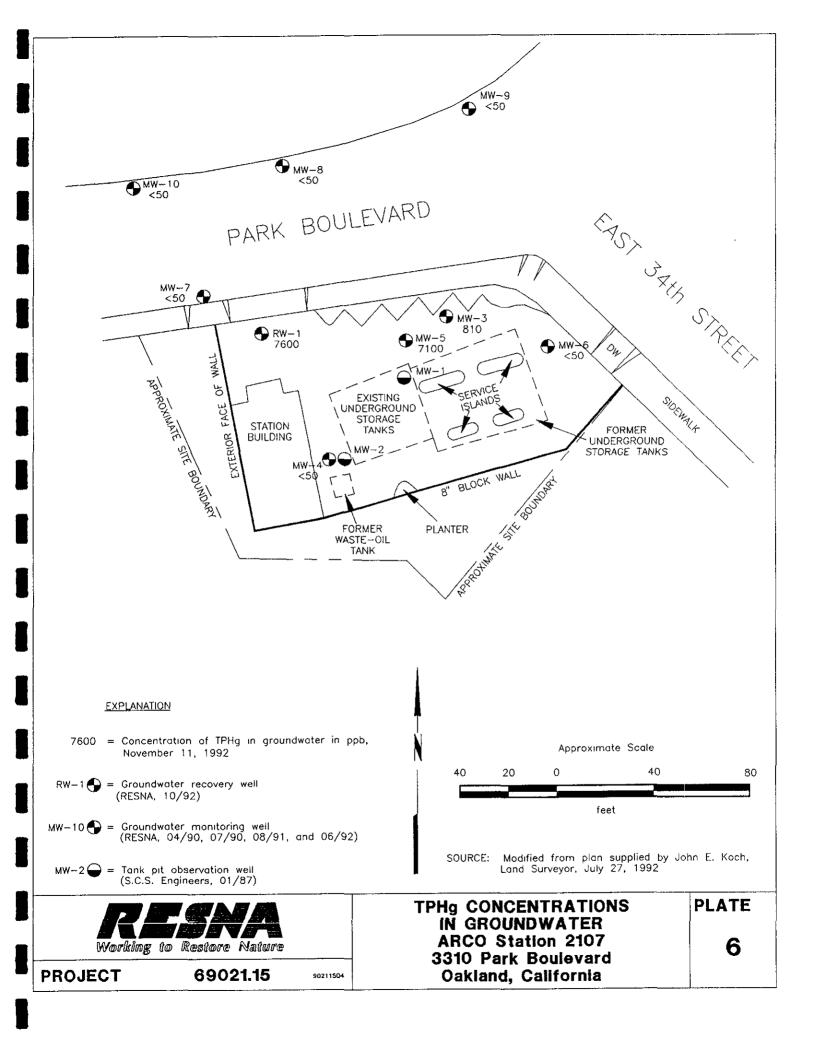


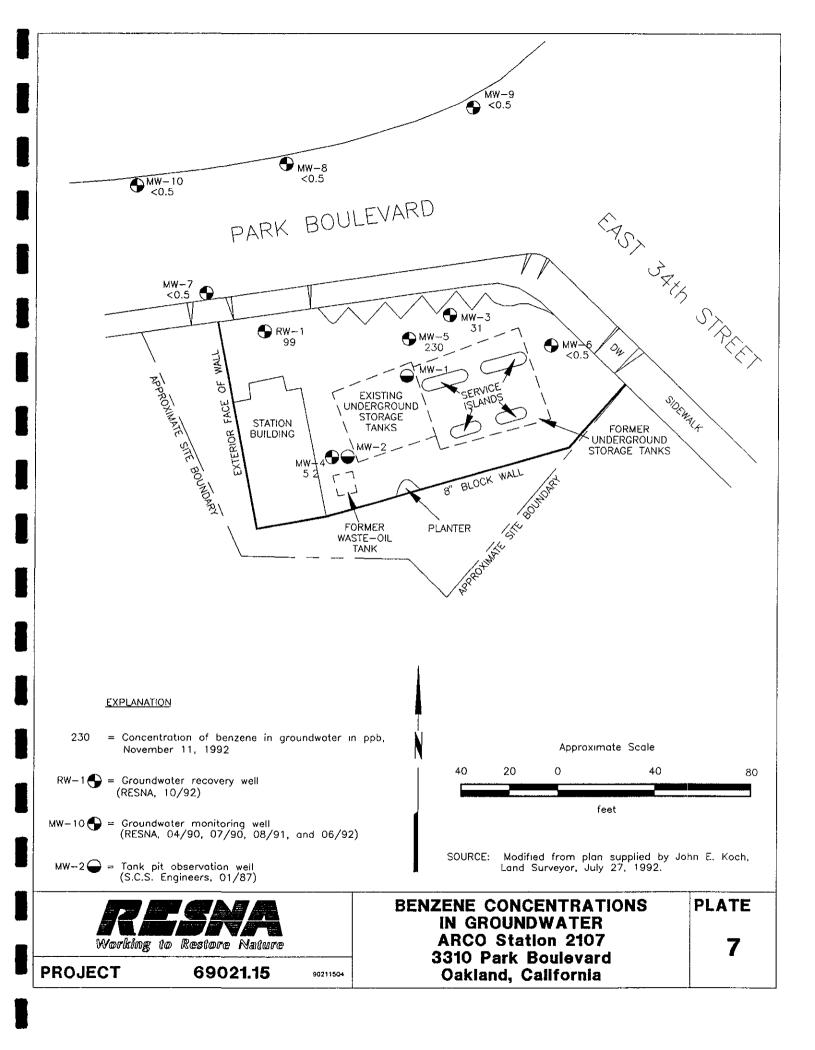














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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 1 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
Date	LACVERION			
<u>MW-1</u>			444.00	0.105
05/19/89		2.69	116.22	0.125
07/19/90	118.91	2.60	116.31	None
08/07/90		2.61	116.30	None
08/14/90		2.70	116.21	None
08/23/90		NM	NM	NM.
08/28/90		NM	NM	NM
10/25/90		2.69	116.22	None
01/23/91		2.69	116.22	None
02/27/91		2.68	116.23	None
03/19/91		2.37	116.54	None
04/24/91		2.40	116.51	None
05/31/91		NM	NM	NM
06/12/91		1.38	117.53	NM
07/24/91		1.29	117.62	None
08/08/91		NM	NM	NM
09/13/91		NM	NM	NM
10/31/91		NM	NM	NM
11/20/91		NM	NM	NM
12/24/91		2.78	116.13	None
01/06/92		2.41	116.50	None
04/16/92	118.15	2.71	115.44	None
05/15/92		2.68	115.47	None
06/30/92		2.45	115.70	None
07/15/92		2.65	115.50	None
08/25/92		2.67	115.48	None
09/10/92		2.68	115.47	None
10/31/92		4.10	114.05	None
11/11/92		2.73	115.42	None
12/16/92		2.56	115.59	None
<u>MW-2</u>				ar.
05/19/89		1.57	116.22	Sheen
07/19/90	117.79	1.49	116.30	None
08/07/90		1.50	116.29	None
08/14/90		1.57	116.22	None
08/23/90		NM	NM	NM,
08/28/90		NM.	NM	NM
10/25/90		1.55	116.24	None
01/23/91		1.56	116.23	None
02/27/91		1.55	116.24	None
03/19/91		1.25	116.54	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 2 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-2 continued		•		Mana
04/24/91		1.26	116.53	None
05/31/91		NM	NM	NM
06/12/91		1.31	116.48	None
07/24/91		1.24	116.55	None
08/08/91		NM	NM	NM
09/13/91		NM	NM	NM
10/31/91		NM	NM	NM
11/20/91		NM	NM	NM
12/24/91		1.65	116.14	None
01/19/92		1.33	116.46	None
04/16/92	117.20	1.80	115.40	None
05/15/92		1.72	115.48	None
06/30/92		1.52	115.68	None
07/15/92		1.68	115.52	None
08/25/92		1.72	115.48	None
09/10/92		1.73	115.47	None
10/31/92		6.52	110.68	None
11/11/92		1.77	115.43	None
12/16/92		1.59	115.61	None
MW-3				> T
07/19/90	117.85	3.27	114.58	None
08/07/90		3.39	114.46	None
08/14/90		3.41	114.44	None
08/23/90	117.85	3.47	114.38	None
08/28/90		3.49	114.36	None
10/25/90		3.57	114.28	None
01/23/91		3.74	114.11	None
02/27/91		3.75	114.10	None
03/19/91		3.33	114.52	None
04/24/91		3.35	114.50	None
05/31/91		3.52	114.33	None
06/12/91		3.58	114 <i>.</i> 27	None
07/24/91		3.66	114.19	None
08/08/91		3.56	114.29	None
09/13/91		3.68	114.17	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 3 of 7)

Well	Well	Depth to Water	Water Elevation	Floating Product
Date	Elevation	Water	LAUTAGE	
MW-3 (continued)			444.88	Nana
10/31/91		3.30	114.55	None
11/20/91		3.66	114.19	None
12/24/91		3.66	114.19	None
04/16/92		3.52	114.33	None
05/15/92		3.65	114.20	None
06/30/92		3.47	114.38	None
07/15/92		4.06	113.79	None
08/25/92		3.84	114.01	None
09/10/92		3.86	113.99	None
10/31/92		3.51	114.34	None
11/11/92		3.83	114.02	None
12/16/92		3.44	114.51	None
M <u>W-4</u>				
07/19/90		1.69	116.05	None
08/07/90	117.74	5.73	112.01	None
08/14/90		3.42	114.32	None
08/23/90		1.80	115.94	None
08/28/90		1.83	115.91	None
10/25/90		1.77	115.97	None
01/23/91		2.08	115.66	None
02/27/91		1.79	115.95	None
03/19/91		1.37	116.37	None
04/24/91		1.40	116.34	None
05/31/91		1.44	116.30	None
06/12/91		1.46	116.28	None
07/24/91		1.52	116.22	None
08/08/91		1.58	116.16	None
09/13/91		1.67	116.07	None
10/31/91		2.58	115.16	None
		3.79	113.95	None
11/20/91		2.30	115.44	None
12/24/91		2.45	115.29	None
04-16-92		2.30	115.44	None
05/15/92		2.26	115.48	None
06/30/92		2.70	115.04	None
07/15/92 08/25/92		2.54	115.20	None



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 4 of 7)

Well Date	Well Elevation	Depth to Water	Water Elevation	Floating Product
	Livinion			
MW-4 (continued)		0.47	115.27	None
09/10/92		2.47	112.28	None
10/31/92		5.46	115.40	None
11/11/92		2.34	115.63	None
12/16/92		2.11	117:03	TVOICE
MW-5				.,
07/19/90		1.90	116.10	None
08/07/90	118.00	1.94	116.06	None
08/14/90		1.96	116.04	Sheen
08/28/90		1.90	116.10	None
10/25/90		2.05	115.95	None
08/23/90		1.99	116.01	None
01/23/91		2.68	115.32	None
02/27/91	118.00	2,56	115.44	None
02/27/91		2.56	115.44	None
03/19/91		2.44	115.56	None
04/24/91		2.36	115.64	None
05/31/91		2.08	115.92	None
06/12/91		2.14	115.86	None
07/24/91		2.20	115.80	None
08/08/91		2.12	115.88	None
09/13/91		2.23	115.77	None
10/31/91		2.65	115.35	None
11/20/91		2.54	115.46	None
12/24/91		2.62	115.38	None
04/16/92		3.26	114.74	None
05/15/92		3.00	115.00	None
06/30/92		2.79	115.21	None
		NM	NM	NM
07/15/92		2.82	115.18	None
08/25/92		2.81	115.19	None
09/10/92		2.63	115.37	None
10/31/92		2.81	115.19	None
11/11/92		2.63	115.37	None
12/16/92		2.03	* and ***	



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107 Oakland, California (Page 5 of 7)

Well	Well	Depth to	Water Elevation	Floating Product
Date	Elevation	Water	Elevation	House
MW-6				Naca
07/19/90		4.23	116.65	None
08/07/90	120.88	4.67	112.01	None None
08/14/90		4.39	114.32	
08/23/90		4.35	115.94	None
08/28/90		4.34	115.91	None
10/25/90		4,34	115.97	None None
01/23/91		4.46	115.66	
02/27/91		4.76	116.12	None
06/12/91		4.14	116.74	None
07/24/91		4.22	116.66	None
08/08/91		4.60	116.28	None
03/19/91		4.56	116.32	None
04/24/91		4.28	116.60	None
05/03/91		4.17	116.71	None
09/13/91		4.27	116.61	None
10/31/91		4.25	116.63	None
11/20/91		4.30	116.58	None
12/24/91		4.25	116.63	None
04/16/92		4.58	116.30	None
05/15/92		4.61	116.27	None
06/30/92		4.52	116.36	None
07/15/92		4.80	116.08	None
08/25/92		4.73	116.15	None
09/10/92		4.69	116.19	None
10/31/92		4.60	116.28	None
11/11/92		4.69	116.19	None
12/16/92		4.33	116.55	None
MW-7		# 00	108.12	None
09/13/91		5.00		None
10/31/91	113.12	5.00	108.12	None
11/20/91		5.24	107.88	None
12/24/91		5,27	107.85	None
04/16/92		4.88	108.24	None
07/15/92		4.90	108.22	NM
08/25/92		NM	NM 100.41	None
09/10/92		4.71	108.41	None
10/31/92		4.16	108.96	None None
11/11/92		4.70	108.42	None None
12/16/92		4.33	108.79	LAOHE



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2107

Oakland, California (Page 6 of 7)

Well Date	Weil Elevation	Depth to Water	Water Elevation	Floating Product	
MW-8					
05/15/92		4.89	108.23	None	
06/30/92		4.67	108.45	None	
07/15/92		4.90	108.22	None	
08/25/92		NM	NM	NM	
09/10/92		4.71	108.41	None	
09/13/91		9.12	105.62	None	
10/31/91	114.74	9.42	105.32	None	
11/20/91		10.00	104.74	None	
12/24/91		10.02	104.72	None	
04/16/92		9.10	105.64	None	
05/15/92		8.92	105.82	None	
06/30/92		8.83	105.91	None	
07/15/92		9.15	105.59	None	
08/25/92		8.92	105.82	None	
09/10/92		8.87	105.87	None	
10/31/92		8.82	105.92	None	
11/11/92		8.97	105.77	None	
12/16/92		8.66	106.08	None	
MW-9		0.54	108.21	None	
06/30/92	117.72	9.51		None	
07/15/92		10.07	107.65	None	
08/25/92		9.91	107.81	None	
09/10/92		9.85	107.87	None	
10/31/92		9.37	108.35	None	
11/11/92		9.39	108.33	None	
12/16/92		9.47	108.25	None	
MW-10	444.49	0.50	102.93	None	
06/30/92	112.43	9.50	105.68	None	
07/15/92		6.75	105.60	None	
08/25/92		6.83	105.62	None	
09/10/92		6.81		None	
10/31/92		6.62	105.81	None	
11/11/92		6.90	105.53	None	
12/16/92		6.45	105.98	MOHE	



Quarterly Groundwater Monitoring		
ARCO Station 2107, 3310 Park Boulevard,	Oakland,	CA

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

ARCO Station 2107 Oakland, California (Page 7 of 7)

Well	Well	Depth to	Water	Floating
Date	Elevation	Water	Elevation	Product
<u>RW-1</u> 11/11/92 12/16/92	not surveyed	3.33 2.81	=	None None

NM = Not measured. All measurements in feet. Well elevation datum is mean sea levei.



March 9, 1993 69021.15

TABLE 2
CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES—TPHg, TPHd, TOG, and BTEX
ARCO Station 2107
Oakland, California
(Page 1 of 3)

Well Date	ТРНg	TPHd	TOG	Benzene	Toluene	Ethyl- benzene	Total xylenes
MW-3			<u> </u>				
07/16/90	4,000	NA	NA.	430	8.7	27	8.5
10/25/90	5,400	NA	NA.	800	6.6	25	30
01/23/91	6,900	NA	NA	760	12.0	91	29
04/24/91	4,300	NA	NA	800	<120.0	<120	<120
07/24/91	3,400	NA	NA	620	< 0.30	3.6	7.9
10/31/91	4,100	NA	NA	690	< 6.0	< 6.0	22
03/12/92	1,200		t sampled-well	inaccessible			
04/16/92	2,800	NA	NA.	790	< 10.0	21	< 10.0
06/30/92	1,100	880*	NA	170	< 2.5	< 2.5	<2.5
09/10/92	790	NA	NA	44	<0.5	1.1	1.0
09/25/92	NA	3,300*	NA	NA	NA	NA	NA
11/11/92	810	510*	NA	31	<0.5	1.4	1.1
MW-4							
07/16/90	1,500	300	<5,000	100	8.3	4.7	12
• •				(200)	(15)	(16)	(25)
10/25/90	390	<100	<5,000	28	< 0.5	1.6	1.4
				(<4)	(<4)	(<4)	(<4)
01/23/91	520	<100	<5,000	59	1.6	0.7	3.7
				(59)	(<2)	(<2)	(<2)
04/24/91	260	NA	NA	87	<1.5	3.2	<1.5
07/24/91	56	NA	NA	3.9	0.41	< 0.30	0.30
10/31/91	290	NA	NA	22	1.9	0.40	52
03/12/92		No	t sampled-well				
04/16/92	260	NA	NA	56	3.4	5.2	8.3
06/30/92	880	160*	NA	270	18	22	23
09/10/92	270	NA	NA	80	0.6	3.6	< 0.5
09/25/92	NA	<50	NA	NA	NA.	NA	NA
11/11/92	<50	<50	NA	5.2	<0.5	< 0.5	<0.5
MW-5					0.77	400	4 200
07/16/90	22,000	NA	NA	500	97 20	120	1,300
10/25/90	21,000	NA	NA	750	30	190	1,800
01/23/91	15,000	NA	NA	510	22	130	710 1 100
04/24/91	15,000	NA	NA	580	260	160	1,100
07/24/91	16,000	NA	NA	1,500	820	190	750
10/31/91	21,000	NA	NA	1,500	84	310	1,000
03/12/92			at sampled-well			100	000
04/16/92	9,600	NA	NA	630	97	190	830
06/30/92	11,000	4,800*	NA	510	54	120	740



March 9, 1993 69021.15

TABLE 2
CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES—TPHg, TPHd, TOG, and BTEX
ARCO Station 2107
Oakland, California
(Page 2 of 3)

Well Date	ТРНд	TPHd	TOG	Benzene	Toluene	Ethyl- benzene	Totai xylenes
244			<u></u>				
MW-5 (continued)		***	274	210	14	54	170
09/10/92	8,200	NA	NA	210	NA	NA	NA
09/25/92	NA	570°	NA	NA aas		62	87
11/11/92	7,100	3,700*	NA	230	<10**	0.2	8/
MW-6							
07/16/90	<20	NA	NA.	< 0.5	<0.5	<0.5	<0.5
10/25/90	<50	NA	NA	< 0.5	<0.5	< 0.5	<0.5
01/23/91	<50	NA	NA	< 0.5	<0.5	< 0.5	<0.5
04/24/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
07/24/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
10/31/91	<30	NA	NA	< 0.30	< 0.30	< 0.30	< 0.30
03/12/92			Not s	ampled-weil inacc	essible		
04/16/92	< 50	NA	NA	<0.5	< 0.5	< 0.5	< 0.5
06/30/92	< 50	<50	NA	< 0.5	< 0.5	< 0.5	<0.5
09/10/92	< 50	NA	NA	<0.5	< 0.5	< 0.5	< 0.5
11/11/92	<50	NA	NA	< 0.5	<0.5	< 0.5	<0.5
MW <u>-7</u>							
08/29/91	< 30	130	NA	0.73	1.1	< 0.30	< 0.30
10/31/91	44	NA	NA	1.4	< 0.30	0.63	1.3
03/12/92			Not s	ampied-well inacc	essible		
04/16/92	74	<50	NA	21	< 0.5	0.7	1.3
06/30/92	<50	<50	NA	< 0.5	< 0.5	< 0.5	<0.5
09/10/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	<0.5
11/11/92	<50	NA	NA	<0.5	<0.5	< 0.5	<0.5
MW <u>-8</u>							
08/29/91	<30	<50	NA	< 0.30	< 0.30	< 0.30	< 0.30
10/31/91	<30	NA	NA	1.2	< 0.30	0.48	0.95
03/12/92			Not s	ampled-well inacc	essible		
04/16/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	<0.5
06/30/92	<50	<50	NA	< 0.5	<0.5	< 0.5	< 0.5
09/10/92	<50	NA	NA	< 0.5	< 0.5	< 0.5	< 0.5
11/11/92	<50	NA	NA	< 0.5	<0.5	<0.5	< 0.5
	74.4		•				
<u>MW-9</u>	-50	<50	NA	<0.5	<0.5	< 0.5	<0.5
06/30/92	<50			<0.5	<0.5	<0.5	<0.5
09/10/92	< 50	NA NA	NA NA	<0.5	<0.5	<0.5	<0.5
11/11/92	<50	NA	NA	<0.5	<∪.>	~02	~0~



March 9, 1993 69021.15

TABLE 2 CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES-TPHg, TPHd, TOG, and BTEX ARCO Station 2107 Oakland, California (Page 3 of 3)

Well Date	ТРНg	TPHd	TOG	Benzene	Toluene	Ethyl- benzene	Total xylenes
MW-10				.05	<0.5	<0.5	< 0.5
06/30/92	<50	<50	NA	< 0.5		<0.5	<0.5
09/10/92	<50	NA	NA.	<0.5	< 0.5		
11/11/92	<50	NA	NA	< 0.5	< 0.5	<0.5	<0.5
<u>RW-1</u> 11/11/92	7,600	3,100*	NA	99	30	440	1,300
MCLs	_		_	1		680	1,750
DWAL	_	-	_		100	_	

Results are in parts per billion (ppb) and:

The volatile gasoline constituents benzene, toluene, ethylbenzene, and total xylenes. BTEX:

NA:

Total petroleum hydrocarbons as gasoline. TPHg: Total petroleum hydrocarbons as diesel. TPHd:

Total petroleum as oil and grease. TOG:

BTEX results analyzed as VOCs by EPA method 624. (): Less than the laboratory detection limit (nondetectable).

Sample reported to contain a lower boiling point hydrocarbon mixture quantitated as diesei. The chromatogram *: reportedly did not match the typical diesel fingerprint.

Raised method reporting limit due to high analyte concentration requiring sample dilution. **:

State recommended Maximum Contaminant Level. MCLs:

Department of Water Resources Action Level. DWAL:



March 9, 1993 69021.15

TABLE 3 CUMULATIVE RESULTS OF GROUNDWATER LABORATORY ANALYSES-BNAs, VOCs, and Metals ARCO Station 2107 Oakland, California

Well Date	BNAs	VOCs	Cadmium	Chromium	Lead	Zinc	
<u>MW-4</u> 07/16/90	ND	ND	< 0.02	< 0.01	< 0.02	< 0.01	

Results in parts per million (ppm).

BNAs: Base neutral and acid extractables including polynuclear aromatics, concentrations are below the laboratory reporting limits

(<10 ppb) for all compounds tested.

Results below detection levels, which were analyte specific. ND:

APPENDIX A

EMCON'S FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, AND WATER SAMPLE FIELD DATA SHEETS

69021.15



JAN - 1993

To: Mr. Joel Coffman RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95118 We are enclosing: Copies Description Depth To Water/Floating Product Survey Results December 1992 monthly water level survey, ARCO station 2107, 3310 Park Boulevard, Oakland, CA. For your: X Information Sent by: X Mail Comments: Monthly water level data for the above mentioned site are attached. Pleas call if you have any questions: (408) 453-2266. Reviewed by: Reviewed by: A. Jim Butera	ment and		Date	December 18, 1992
Mr. Joel Coffman RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95118 We are enclosing: Copies Description 1 Depth To Water/Floating Product Survey Results December 1992 monthly water level survey, ARCO station 2107, 3310 Park Boulevard, Oakland, CA. For your: X Information Sent by: X Mail Comments: Monthly water level data for the above mentioned site are attached. Pleas call if you have any questions: (408) 453-2266. Jim Butera	ental Control		Project	0G70-022.01
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For your: X Information Sent by: X Mail Comments: Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-2266. Jim Butera		December 199	2 monthly water	level survey, ARCO
For your: X Information Sent by: X Mail Comments: Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-2266. Jim Butera				
Jim Butera 43	Comments: Monthly wate	r level data for the abo	ove mentioned si	
Robert Porter, Senior Project		No: 4004 Exp. 6/30/96		ohet Pata

Engineer

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-022.01 STATION ADDRESS: 3310 Park Boulevard, Oakland, CA DATE: 12-16-92

ARCO STATION #: 2107 FIELD TECHNICIAN: IAN GAHAM DAY: WEDNESDAY

<u>-</u> -		Well	Well	<u> </u>		Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
wrd	WELL	Box	Lid			Well	DEPTH TO	DEPTH TO	FLOATING	PRODUCT	TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
							(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-6	OK	4ES	100	3259	OK	4.33	4133	100	NR	ר.רו	
2	MW-7	OK	HES	YES	3259	OK	4,33	4,33	ND	NR	2411	
3	MW-8	OK	YES	YES.	3259	014	8,66	8.66	ND	NR	20,6	-
4	MW-9	OK	4ES	YES	3259	OK	9.47	9,47	NO	NR	29,2	MUSHY AT BOTTOM (SEDIMENT)
5	MW-10	OK	MES	HES	3259	OK	6.45	6,45	ND	NR	24.7	WATER IN BOY
6	RW-1	OK	YES	NO	3259	OK	2.81	2.81	2,80	•01	23.9	25-30 GAL. PURGED TO CIET TO LASING (CRACKED SLIP CAP)
7	MW-4	OK	YES	100	3259	014	2.11	2.11	No	NR	12.0	_
8	MW-3	OK	4ES	NO	3259	OK	3.44	3.44	Nn	NR	7.8	
9	MW-5	OK	YES	100	3259	OK	2.63	2.63	ND	NR	12,0	SHEEN ON WATER WATER IN BOX
10	MW-2	OK	YES	No	3259	014	1.59	1,59	20	NR	11.8	
11	MW-1	0K	4ES	100	3257	014	2.56	2.50	NO	NR	10,5	
	1		1	.L	1			<u> </u>	1	1	<u> </u>	1

SURVEY POINTS ARE TOP OF WELL CASINGS

69021,10

Date



DEC 4 - 1992

PESNA SANJOSE

December 3, 1992

· · · · · · · · · · · · · · · · · · ·	
To:	
Mr. Joel Coffman	
RESNA/ Applied Geosystems	
3315 Almaden Expressway, Suite 34	
San Jose, California 95118	
We are enclosing:	
Copies Description	
Depth To Water / Floating Product Survey Results	
1 Summary of Groundwater Monitoring Data	
1 Certified Analytical Reports with Chain-of-Custody	
9 Water Sample Field Data Sheets	
For your: X Information Sent by: X Mail	
Comments:	
Enclosed are the data from the fourth quarter 1992 monitoring event	at
ARCO service station 2107, 3310 Park Boulevard, Oakland, Californ	
Groundwater monitoring is conducted consistent with applicable regulate	
guidelines. Please call if you have any questions: (408) 453-2266.	·
10	
Jim Butera 43	
Reviewed by:	
(E) No: 4004	
No: 4004 Exp. 6/36/96 Acht Atta	
No: 4004 Exp. 1/36/94 Robert Porter, Senior Project	

1

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-022.01 STATION ADDRESS: 3310 Park Boulevard, Oakland, CA DATE: 11-11-12

ARCO STATION #: 2107 FIELD TECHNICIAN: K REICHELDERFER

DAY: WEDNESDAY

11	MW-1	ÜK	YES	170	3259	O۴	2.73	.2.73	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	N,A	10.5	
10	MW-2	υK	YE S	N	NG LUCK	CK	1.77	1.77	250	NA	11.8	IS MISSING
9	MW-5	(Nù	CK	3259	ΟK	2,81	2.81	ND	N'A	12.6	ONE HEX PART HOLDS A CHIPPED OF PIECE OF THE LID DOWN, WHILE
8	MW-3	UK	YEST	CK.	3251	して	3.83	3,83	ND	NA	7,8	* (NE HEX BOLT MISSING) LOCK WAS UNLOCKED
7	MW-4	OK	YEST	٥K	3259	٥ĸ	2,34	2.34	ろび	NA	15.0	* CAE HEX PLOT MILLING
6	RW-1	٥K	YES	20	N۸	લ્યા લ્યા	3,33	3, 33	ろり	NΛ	23.9	WATER IN BCX; TOP OF CASING CHIPTED, WHENEN
5	MW-10	ĊK	15	ŅΟ	3254	۲K	6.90	6,90	ND	NA	24.4	
4	MW-9	óΚ	YES.	ŊΟ	3259	<u>۱۱۷</u>	9.39	9.39	NO	NA	29.2	
3	8-WM	ÜK	Yrs	ろり	3259	ĊK	8.47	8.97	ŅD	MA	20.6	
2	MW-7	01-	-YES	_N&	रिक्टी)	W CF	13/23/4.70	3,3(4.70	· / / / / -	/\\\\\\	.45-12	1.0) -
1	MW-6	CK-	yest	OK	3251	ÓΚ	4.69	4.69	ND	NA	17,7	NOWE HEX BUT MISSING
					LOCK	- Cap	(feet)	(feet)	(feet)	(feet)	DEPTH (feet)	COMMENTS
DjW Order	, WELL	Box Seal	Lid Secure	Gasket	Lock	Well Cap	DEPTH TO WATER	DEPTH TO WATER	FLOATING PRODUCT	PRODUCT THICKNESS	TOTAL	COMMENTO
		Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	

SURVEY POINTS ARE TOP OF WELL CASINGS

Summary of Groundwater Monitoring Data Fourth Quarter 1992 ARCO Service Station 2107 3310 Park Boulevard, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH1 as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)	TPH Diesel (ppb)
MW-3(7)	11/11/92	3.83	ND. ²	810.	31.	<0.5	1.4	1.1	510.
MW-4(14)	11/11/92	2.34	ND.	< 50.	5.2	<0.5	<0.5	<0.5	<50.
MW-5(11)	11/11/92	2.81	ND.	7,100.	230.	<10.	62.	87.	3,700.
MW-6(17)	11/11/92	4.69	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.3
MW-7(24)	11/11/92	4.70	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-8(20)	11/11/92	8.97	ND.	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-9(29)	11/11/92	9.39	ND	<50	<0.5	<0.5	<0.5	<0.5	NR.
MW-10(24)	11/11/92	6.90	ND	<50	<0.5	<0.5	<0.5	<0.5	NR.
RW-1(23)	11/11/92	3.33	ND	7,600.	99.	30.	440.	1,300.	3,100.
FB-1 ⁴	11/11/92	NA. ⁵	NA.	<50	<0.5	<0.5	<0.5	<0.5	NR.

^{1.} TPH. = Total petroleum hydrocarbons
2. ND. = Not detected

^{3.} NR. = Not required, well not sampled for listed parameter

^{4.} FB. = Field blank

^{5.} NA. = Not applicable



November 25, 1992

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-022.01

Arco Facility No. 2107

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on November 11, 1992. For your reference, our service request number for this work is SJ92-1419.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Carol J Klein for Keoni A. Murphy

Laboratory Manager

(muelise Jade Bangar Annelise J. Bazar

Regional QA Coordinator

KAM/ajb

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Sample Matrix: Water

Date Received: 11/11/92 11/18/92 Date Extracted: Date Analyzed:

11/18/92

į -

Work Order No.: SJ92-1419

TPH as Diesel EPA Method 3510/California DHS LUFT Method μ g/L (ppb)

Sample Name	<u>MRL</u>	TPH as Diesel
MW-4 (14)	50	ND
MW-3 (7)	50	510. *
MW-5 (11)	50	3,700. *
RW-1 (23)	50	3,100. *
Method Blank	50	ND

MRL Method Reporting Limit

TPH Total Petroleum Hydrocarbons

None Detected at or above the method reporting limit ND

The sample contains a lower boiling point hydrocarbon mixture quantitated as diesel. The chromatogram does not match the typical diesel fingerprint.

Approved by:	Carol Klein	Date:	11-25-92	

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-022.01

ARCO Facility No.

2107

Date Received:

11/11/92

Work Order No.:

SJ92-1419

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>MW-3 (7)</u> 11/19/92	<u>MW-4 (14)</u> 11/19/92	<u>MW-5 (11)</u> 11/20/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	31.	5.2	230.
Toluene	0.5	ND	ND	< 10. *
Ethylbenzene	0.5	1.4	ND	62.
Total Xylenes	0.5	1.1	ND	87.
TPH as Gasoline	50	810.	ND	7,100.

Total Petroleum Hydrocarbons TPH MRL

Method Reporting Limit

None Detected at or above the method reporting limit ND

Raised MRL due to high analyte concentration requiring sample dilution.

	C. Augas		11-25-02	
Approved by:	Carol Klein	Date:	11-25-42	

Analytical Report

Client:

EMCON Associates

EMCON Project No. 0G70-022.01 Project:

ARCO Facility No.

2107

Date Received:

11/11/92

Work Order No.: SJ92-1419

2, 4.3

Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>MW-6 (17)</u> 11/18/92	<u>MW-7 (24)</u> 11/18/92	<u>MW-8 (20)</u> 11/18/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	. 0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

Total Petroleum Hydrocarbons TPH

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by: <u>Carol Kllin</u> Date: <u>11-25-92</u>

Analytical Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: Work Order No.:

11/11/92 SJ92-1419 1311

Sample Matrix: Water

ample water.

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>MW-9 (29)</u> 11/18/92	<u>MW-10 (24)</u> 11/18/92	<u>FB-1</u> 11/23/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by: Carol Klein Date: 11-25-92

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-022.01

ARCO Facility No.

2107

Date Received:

11/11/92

Work Order No.: SJ92-1419

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Anal		<u>RW-1 (23)</u> 11/19/92	<u>Method Blank</u> 11/18/92	<u>Method Blank</u> 11/19/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	99.	ND	ND
Toluene	0.5	30.	ND	ND
Ethylbenzene	0.5	440.	ND	ND
Total Xylenes	0.5	1,300.	ND	ND
TPH as Gasoline	50	7,600.	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by:	Carol Klein	Date:	11-25-92	
· · pp·o·ou a / ·				

Analytical Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92 Work Order No.: SJ92-1419 Sample Matrix: Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample N Date Ana		Method Blank 11/20/92	Method Blank 11/23/92
<u>Analyte</u>	MRL		
Benzene	0.5	ND	ND
Toluene	0.5	ND	ND
Ethylbenzene	0.5	ND	ND
Total Xylenes	0.5	ND	ND
TPH as Gasoline	50	ND	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Approved by:	Carol Klein	Date:	11-25-92	
70010754 07,				

APPENDIX A LABORATORY QC RESULTS

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92
Work Order No.: SJ92-1419
Sample Matrix: Water

Initial Calibration Verification TPH as Diesel EPA Methods 3510/DHS LUFT Method mg/L (ppm)

Date Analyzed:

11/18/92

				CAS
				Percent
				Recovery
	True		Percent	Acceptance
<u>Analyte</u>	<u>Value</u>	<u>Result</u>	Recovery	<u>Criteria</u>
TPH as Diesel	1,000.	1,065.	107.	90-110
, , , , , , , , , , , , , , , , , , , ,	.,0001	.,		30

TPH Total Petroleum Hydrocarbons

Approved by: Carol Klein Date: 11-25-92

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92 Work Order No.: SJ92-1419 Sample Matrix: Water

Surrogate Recovery Summary
TPH as Diesel
EPA Method 3510/DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery P-Terphenyl
MW-4 (14)	11/18/92	97.
MW-3 (7)	11/18/92	94.
MW-5 (11)	11/18/92	89.
RW-1 (23)	11/18/92	92.
MW-4 (14) MS	11/18/92	90.
MW-4 (14) DMS	11/18/92	92.
Method Blank	11/18/92	101.

CAS Acceptance Criteria

46-133

TPH Total Petroleum Hydrocarbons

Approved by: Carol Klein Date: 11-25-92

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92 Work Order No.: SJ92-1419 Sample Matrix: Water

Matrix Spike/Duplicate Matrix Spike Summary Total Petroleum Hydrocarbons as Diesel EPA Method 3510/DHS LUFT Method µg/L (ppb)

Sample Name: <u>MW-4 (14)</u> Date Analyzed: 11/18/92

Percent Recovery

<u>Parameter</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike I <u>MS</u>	Result <u>DMS</u>	MS_	DMS	Acceptance <u>Criteria</u>
Diesel	4,000.	ND	3,480.	3,840.	87.	96.	61-121

ND None Detected at or above the method reporting limit

Approved by: <u>'arol Klem</u> Date: _	11-25-92
--	----------

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92
Work Order No : \$192-1419

Work Order No.: SJ92-1419

CAS

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

11/18/92

Analyte	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	249.	100.	85-115
Toluene	250.	263.	105.	85-115
Ethylbenzene	250.	258.	103.	85-115
Total Xylenes	750.	755.	101.	85-115
TPH as Gasoline	2,500.	2,278.	91.	90-110

Date Analyzed:

11/19/92

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	257.	103.	85-115
Toluene	250.	268.	107.	85-115
Ethylbenzene	250.	265.	106.	85-115
Total Xylenes	750.	777.	104.	85-115
TPH as Gasoline	2,500.	2,384.	95.	90-110

TPH Total Petroleum Hydrocarbons

	A 444		11-25-12	
Approved by:	Carol Klein	_ Date:	11-25-92	

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-022.01

ARCO Facility No. 2107

Date Received: 11/11/92 Work Order No.: SJ92-1419

CAS

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

11/20/92

Analyte	True <u>Value</u>	<u>Result</u>	Percent Recovery	CAS Percent Recovery Acceptance <u>Criteria</u>
Panmana	250.	255.	102.	85-115
Benzene			107.	85-115
Toluene	250.	268.		
Ethylbenzene	250.	260.	104.	85-115
Total Xylenes	750.	764.	102.	85-115
TPH as Gasoline	2,500.	2,390.	96.	90-110

Date Analyzed:

11/23/92

Angluta	True	Pocult	Percent Recovery	Percent Recovery Acceptance <u>Criteria</u>
<u>Analyte</u>	<u>Value</u>	Result	hecovery	Cinteria
Benzene	250.	244.	98.	85-115
Toluene	250.	253.	101.	85-115
Ethylbenzene	250.	241.	96.	85-115
Total Xylenes	750.	707.	94.	85-115
TPH as Gasoline	2,500.	2,733.	109.	90-110

TPH Total Petroleum Hydrocarbons

Approved by:	Carol Klein	Date:	11-25-92
1 1 /		_	

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-022.01

ARCO Facility No.

2107

Date Received: Work Order No.: SJ92-1419

11/11/92

Sample Matrix:

Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	<u>Date Analyzed</u>	Percent Recovery α, α, α -Trifluorotoluene
MW-3 (7)	11/19/92	103.
MW-4 (14)	11/19/92	100.
MW-5 (11)	11/20/92	86.
MW-6 (17)	11/18/92	90.
MW-7 (24)	11/18/92	82.
MW-8 (20)	11/18/92	89.
MW-9 (29)	11/18/92	90.
MW-10 (24)	11/18/92	84.
FB-1	11/23/92	112.
RW-1 (23)	11/19/92	87.
MW-5 (11) MS	11/19/92	93.
MW-5 (11) DMS	11/19/92	89.
Method Blank	11/18/92	88.
Method Blank	11/19/92	101.
Method Blank	11/20/92	91.
Method Blank	11/23/92	91.
	CAS Acceptance Critería	70-130
	ONO Acceptance Criteria	70 100

TPH Total Petroleum Hydrocarbons

Approved by: Carol Klein Da	ate: 1/-25-92
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QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-022.01

ARCO Facility No.

2107

Date Received:

11/11/92

Work Order No.: SJ92-1419

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary BTE EPA Methods 5030/8020 μ g/L (ppb)

Sample Name:

MW-5 (11)

Date Analyzed:

11/19/92

Percent Recovery

<u>Analyte</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	MS DMS	CAS Acceptance <u>Criteria</u>
Benzene	500.	230.	685. 720.	91. 98.	39-150
Toluene	500.	10.	476. 490.	93. 96	46-148
Ethylbenzene	500.	62.	524. 561.	92. 100.	32-160

	A			
	() . () () ()		//-`) [-// \	
Approved by:	(arol Klein	Date:	11 25 7 2	
ADDIOVEU DV.	(200)			

APPENDIX B CHAIN OF CUSTODY

ARCO-		of Atlanti	Comp	ompany	7			Task	Order No.	£	EUL	CG	C-	91	-/							Chain of Custody
ARCO Facilit		210	7	City (Fa	y icility)	OA.	KLA	A/D		Project (Consu	manaç	ger	7/11	1/	307	evo	7					Laboratory name
ARCO engin	eer E	VIP	Ch	visti	ċ	<u> </u>	Telephon	ne no	-2434	Telepho (Consu	one no.			771				. <i>U</i>	(7-	-0 K		CAS
Consultant n	ame	EMC	ON	Rsco	ic inte	ર્ડ	(Anoo)	Addr	ess sultant) 19							100	S	an	J	ose) <u>/</u>	Contract number
				Matrix		Prese	rvation				Þε							Na D¥	000710			Method of shipment
<u>a</u>		1 130						date	III e	l a	2020/80 020/80	88el	ase 13.2 □	3M503E	2	9	Q.	Sa DA	PA 6011	LS C		sampler will deliver
Sample I.D	Lab по.	Container	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8018	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 U 413.2 U	TPH EPA 418 1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals □ VOA □ VOA □	CAM Metals E	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		deliver
MW-3 (=)1-2	2		ኦ		χ	4K/	11-11	-92 1303		×											Special detection Limit/reporting
MW-4 (K))3-4	2		χ		Х	1		1208		X											louest
MW 5(11	1	ı		አ		χ			1320		X											10,51,04
MW 6 17	7-8	Z		х		Х			/123		X											Special QA/QC
MW 2 (24	9-13	ı		X		Х			1316		X											Acrual
MW 2(20	11-12	2		X		Х			1125		X											- www.
Ma 9(2)) 17	2		>		Х			1041		χ											Daniela
rwidz FB-1	4)15-1	L		X)			1209		X											1-40Wl Hel WAS
FB-1	1-13	2		入		χ	b		1415		X											WAS
LW-1(23) 14 ^T			x		Х	1	4	1405	•	x											Add
	· <u>-</u>																					2-Liter Glass
MD 4(A)	11-20	Z		X	ļ	χ		11-11-5	1208			X										2-Liter Glass NP 06-70-02201 Lab number
MB3 (7	23/4)	2		Y		χ	NP		1303			X										06-70-01201
иш-5(11)~\\	2		У		λ	M		1320			X										5592-1419
Pw1(23)	27-28	2		χ_		У	NP	1	1405			X										Turnaround time
																						Priority Rush 1 Business Day
Condition of Relinquished			\mathcal{I}_{-}	, 17 ,		<u>ok</u>	D					receive	od.	_<	001	<u> </u>						Rush
Reiniquisive	Win	' 1/	uch	de	les		Date // - /	1-98	Time 1525	ı	ived by											2 Business Days
Relinquished	l by	/		()		Date		Time	Recei	ved by			1				•••				Expedited 5 Business Days
Relinquished	l by						Date		Time	Recei	ved by	laborat		+	-	Į.	Date 1/-	11-9	1	Time	 - عن-	Standard 10 Business Days

Rev. 2, 5/91 WATER SAMPLE FIELD DATA SHEET SAMPLE ID: _MW-3 (7) PROJECT NO: 0670-022.01 ARCO 2107 PURGED BY: K REICHELDERFER CLIENT NAME: 33/0 PARK BLVD SAMPLED BY: LOCATION: Ground Water X Surface Water _____ Treatment Effluent ____ Other_ CASING DIAMETER (inches): 3____ 4.5 ____ 6 ___ Other_ NR CASING ELEVATION (feet/MSL): _ VOLUME IN CASING (gal.): ____ 3.85 DEPTH TO WATER (feet): _ ACTUAL PURGE VOL. (gal.): ____5.00 DEPTH OF WELL (feet): _ 1240 DATE PURGED: Start (2400 Hr) _ End (2400 Hr) DATE SAMPLED: /303 Start (2400 Hr) . End (2400 Hr) TIME VOLUME **TEMPERATURE** E.C. COLOR Ha TURBIDITY (2400 Hr) (gal.) (umhos/cm@ 25° C) (units) (°F) (visual) (visual) 6,96 1241 3.00 65,6 IT BROWN MODER ATT 5,00 GALLONS RIED @ WELL RECHARGE 7,03 1.8.9 1311 LT BRUNN MODERATE NR MILD D. O. (ppm): ODOR: _ (COBALT 0 - 100) NR FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): PURGING EQUIPMENT SAMPLING EQUIPMENT X Bailer (Teflon®) 2" Bladder Pump Bailer (Teflon®) - 2° Bladder Pump Centrifugal Pump Barler (PVC) **DDL Sampler** Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump Weil Wizard™ Dedicated Well Wizard™ Dedicated Other: . Other: . __ LOCK#: _3259 WELL INTEGRITY: ()K HEX BOLT MISSING FROM LID ONE DRIED @ 5.00 GARLONS 1259 WAS UNLCKED Meter Calibration: Date: 11-11-92 Time: 1056 Meter Serial #: 9203 Temperature °F: (EC 1000 ____/___) (DI____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___) Location of previous calibration: MW - OSignature: Reviewed By: --

	WATER SA	AMPLE FIE	LD DATA	A SHEET	Rev. 2, 5/91
	PROJECT NO: OG 70	0-022.01	SAMPLE I	: _Mw-	4 (14)
EMCON	PURGED BY: K RE	EICHELDERFE	CLIENT NAME	ARCO.	2107
***************************************	SAMPLED BY:		LOCATION		PARK BLVD
	V				OAKLAND, CA
1	d Water X Surface	. /		Other	
CASING DIAMET	ER (inches): 2	34X	_ 4.5	6 Otl	her
CASING ELEV	ATION (feet/MSL):	IR.	VOLUME IN CASIN	G (gai.) :	8.30
) マゲ	CALCULATED PUR	,	41,49
1 1	• •	~ <i>K</i>	CTUAL PURGE V	·+ ·	
				(gu)	
DATE PURGE	D: 11-11-92	Start (2400 Hr)	1146	End (2400 Hr)	1153
DATE SAMPLE	D: 11-11-92	Start (2400 Hr)	1200	End (2400 Hr)	
TIME	VOLUME nH	,		•	
(2400 Hr)	(gai.) (units)	E.C. (μπhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
1/49	8.50 6.76	<u> 583</u>	64.1	CLUUDY	L1947
1153 1	WELL DRIED @	12.50 GALL	240		
1217 B	RECHARGE 6.91	654	60,8	CLOUDY	LIGHT
D. O. (ppm):	NR	ODOR: NONE		NR	NR
			1.0	(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAMPI	LES COLLECTED AT THIS	WELL (i.e. FB-1, XDU	P-1): NR		
PU	JRGING EQUIPMENT		SAMPLING	G EQUIPMENT	
2° Bladder Pt	ump — Bailer (Teflor	ก®)	- 2° Bladder Pump		(Teflon®)
— Centrifugal P	ump X Bailer (PVC)		DDL Sampler		(Stainless Steel)
— Submersible	Pump — Bailer (Stain)	less Steel)	Dipper		rsible Pump
— Well Wizard	M Dedicated		Well Wizard™	- Dedica	ted
		Other: .			
WELL INTEGRITY:	OK			LOCK#: 3	759
REMARKS: ON	JE HEX BOLT M	ISSING ON	LID		
	3 WELL DRIED C	12.50 GALLUN	2.		
19-0	010 /2:41				
Meter Calibration: D	ate: 11-11-92 Time: 1	056 Meter Seria	# 9203	Temperature	oc:-
) (DI) (pH				i i
	calibration; MW-6			/ \ \ \ \ \ \ \	
1/		<u> </u>	-0		_
Signature:	in Luchtey	Reviewed	By:	<u> </u>	- of $-$

Rev. 2, 5/91 WATER SAMPLE FIELD DATA SHEET SAMPLEID: __ MW-5/ PROJECT NO: 0670-022.01 ARCO PURGED BY: K REICHELDERFER 2107 CLIENT NAME: _ 3310 PARK BLVD SAMPLED BY: LOCATION: _ Ground Water <u>X</u> Surface Water ____ Other_ CASING DIAMETER (inches): 2___ 3 ____ 4.5 ____ Other NR 6,00 CASING ELEVATION (feet/MSL): _ VOLUME IN CASING (gai.): <u>2.85</u> 30,01 DEPTH TO WATER (feet): _ CALCULATED PURGE (gal.): 12.0 10,00 DEPTH OF WELL (feet): _ ACTUAL PURGE VOL. (gal.): 1252 DATE PURGED: End (2400 Hr) _1258 Start (2400 Hr) _ DATE SAMPLED: 1320 Start (2400 Hr) . End (2400 Hr) _ TIME VOLUME **TEMPERATURE** E.C. COLOR pΗ TURBIDITY (gal.) (2400 Hr) (µmhos/cm@ 25° C) (units) (°F) (visuai) (visual) 1254 6,00 615 68.8 CLOUDY LIGHT DRIEL GALLONG WELL 6,79 1328 RECHARGE 688 69,2 CLOUDY MODERATE NR D. O. (ppm): (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): _____NR PURGING EQUIPMENT SAMPLING EQUIPMENT Bailer (Teflon®) 2" Bladder Pump Bailer (Teflon®) 2" Bladder Pump Centrifugal Pump Bailer (PVC) **DDL Sampler** Bailer (Stainless Steel) Submersible Pump Submersible Pump Bailer (Stainless Steel) Dipper Well Wizard™ Dedicated Well Wizard™ Dedicated Other: _ Other: WELL INTEGRITY: OK _ LOCK#: 3259 . ONE HEX BOLT HOLDS A CHIPPED OFF PIECE OF THE LID DOWN WHILE THE BOUT IS MISSING - LID IS NOT BOLTED DIWN @ A OTHER WELL DRIED @ 10,00 GALLONS DTW Meter Calibration: Date: 11-11-92 Time: 1056 Meter Serial #: 9203 Temperature °F: _____ (EC 1000 ____/__) (DI ____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___) Location of previous calibration: Reviewed By: Page 3 of 9 100 A Signature: _

WATER SAMPLE FIELD DATA SHEET Rev. 2, 5/91
PROJECT NO: <u>CG70-022.01</u> SAMPLE ID: <u>MW-6(17)</u>
EMCON PURGED BY: K REICHELDERFER CLIENT NAME: ARCO 2107
SAMPLED BY: LOCATION: 33/0 PARK BLVD
TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 8.53 DEPTH TO WATER (feet): 4.69 DEPTH OF WELL (feet): 17.7 ACTUAL PURGE VOL. (gal.): 14.00
DATE PURGED: //-//-92 Start (2400 Hr) //03 End (2400 Hr) //12 DATE SAMPLED: //-//-92 Start (2400 Hr) //23 End (2400 Hr) //26
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBIDITY (2400 Hr) (gal.) (units) (umhos/cm@25°C) (°F) (visual) (visual) 1107 9.00 6.55 496 67.8 LT BROWN MODERARE 1112 WELL DRIED C 14.60 GALLUNG
1128 RECHARGE 6,44 483 67.5 CLOUDY LIGHT D. O. (ppm): NR ODOR: NONE NR NR (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR
PURGING EQUIPMENT SAMPLING EQUIPMENT
2* Bladder Pump Bailer (Teflon®) 2* Bladder Pump Bailer (Teflon®)
Centrifugal Pump Bailer (PVC) DDL Sampler Bailer (Stainless Steel)
— Well Wizard ^M — Dedicated — Well Wizard ^M — Dedicated Other:
WELL INTEGRITY: OK LOCK#: 3259 DEMARKS: ONE. HEX BOLT MISSING ON LLD
1112 WELL DRIED @ 14.00 GALLONS
100 VIW 1010
Meter Calibration: Date: 11-11-92 Time: 1056 Meter Serial #: 9203 Temperature °F: 58.4 (EC 1000 1092 / 1000) (DI 28.9) (pH 7 6.96 / 7.00) (pH 10 10.01 / 10.00) (pH 4 3.99 /
Signature: A win trick defense Reviewed By: Begge 4 of 9

WATER SAMPLE FIELD DATA SHEET Rev. 2, 5/91 PROJECT NO: <u>のんフルーの22・07</u> SAMPLE ID: MW-7 PURGED BY: M Galligos CLIENT NAME: ARCO = 2107 SAMPLED BY: M. GALLESOS LOCATION: OPKIPPO, CR Ground Water ___X__ TYPE: 4_1 CASING DIAMETER (inches): 3____ 4.5 ____ Other___ CASING ELEVATION (feet/MSL): __ VOLUME IN CASING (gai.) : DEPTH TO WATER (feet): CALCULATED PURGE (gal.): DEPTH OF WELL (feet): ACTUAL PURGE VOL. (gai.): 16, 10 DATE PURGED: 1/-1/-92 Start (2400 Hr) 1254 1308 End (2400 Hr) DATE SAMPLED: 11-11-62 Start (2400 Hr) 1316 End (2400 Hr) . TIME VOLUME E,C. **TEMPERATURE** pН COLOR TURBIDITY (2400 Hr) (gal.) (µmhos/cm@ 25° C) (units) (°F) (visual) (visual) 256 ろをか Srey healt 258 591 6.70 1. 1. 301 ulait 11 11 204 58 U 1. 11 1308 11 ODOR: NONC. WIR 1018 D. O. (ppm): (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): **PURGING EQUIPMENT** SAMPLING EQUIPMENT 2" Bladder Pump Bailer (Teflon®) Bailer (Teflon®) 2º Bladder Pump Centrifugal Pump Bailer (PVC) **DDL Sampler** Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump Well Wizard™ Dedicated Weil Wizard™ Dedicated

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REMARKS: 4// SAMPLE	Inlin	
	4118171	
Meter Calibration: Date: //-//-97 Time: _	Meter Serial #: <u>497</u>	Temperature °F:

Location of previous calibration:

Signature: -Reviewed By: -

WATER SAMPLE FIELD DATA SHEET SAMPLEID: MW-8 PROJECT NO: 0670-022-01 CLIENT NAME: AR(O # 2107 PURGED BY: M. GALLES **EMCON** LOCATION: OAKLANDICA: SAMPLED BY: M. Gallerus 4 1 4.5 ____ 2... CASING ELEVATION (feet/MSL): UR 8.97___ DEPTH TO WATER (feet): _ DEPTH OF WELL (feet): 20.0 Start (2400 Hr) 1104 DATE PURGED: 11-11-97 Start (2400 Hr) 1124 DATE SAMPLED: 11-11-92 **TEMPERATURE** E.C. VOLUME pН TIME (µmhos/cm@ 25° C) (°F) (units) (2400 Hr) (gal.)

Rev. 2, 5/91

Ground Water ____ Surface Water ____ Treatment Effluent ____ Other_ Other.... CASING DIAMETER (inches): VOLUME IN CASING (gal.): _ 38.14 CALCULATED PURGE (gal.): _ ACTUAL PURGE VOL. (gal.): _ End (2400 Hr) 1/14 End (2400 Hr) 1125 COLOR TURBIDITY (visual) (visual) heav 1 RRAN 70.0 80 10.54 1100 60 z. + (). 10 10 905 1109 24 O 11 11 903 32.0 .416 HH70.4 11 897 11 38-0 1114 WUNG MR NIP ODOR: _ NIR D. O. (ppm): (COBALT 0 - 100) (NTU 0 - 200) NR FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): SAMPLING EQUIPMENT PURGING EQUIPMENT _____ Bailer (Teflon®) 2º Bladder Pump Bailer (Teffon®) 2º Bladder Pump Bailer (Stainless Steel) **DDL Sampler** Bailer (PVC) Centrifugal Pump Submersible Pump Dipper Bailer (Stainless Steel) Submersible Pump Dedicated Well Wizard™ Well Wizard™ Dedicated Other: . Other: -_____ LOCK#: 325 ? WELL INTEGRITY: __ Spm Dles tAKen REMARKS: A// Meter Calibration: Date: 11-11-92 Time: _____ Meter Serial #: 4/972 Temperature °F: _____ (EC 1000 ____/__) (DI ____) (pH 7 ____/__) (pH 10 ____/__) (pH 4 ____/__) Location of previous calibration: $\frac{\sqrt{3}}{\sqrt{3}}$ Page 6 of $\frac{9}{2}$ Reviewed By: __

WATER SAMPLE FIELD DATA SHEET	5/9
PROJECT NO: 0670-022-01 SAMPLE ID: MW-9 FMCON PURGED BY: M. GANGS CLIENT NAME: AR(0 # 2107	
ASSOCIATES	
SAMPLED BY: M. GAlleges LOCATION: OAKland, (A-	
TYPE: Ground Water Y Surface Water Treatment Effluent Other	
CASING DIAMETER (inches): 2 X 3 4 4.5 6 Other	
CASING ELEVATION (feet/MSL): UR VOLUME IN CASING (gal.): 3.23 DEPTH TO WATER (feet): 9.39 CALCULATED PURGE (gal.): 10.16	
DEPTH OF WELL (feet): 29.2 ACTUAL PURGE VOL. (gal.): 16.5	
DATE PURGED: 11-11-92 Start (2400 Hr) 10-22 End (2400 Hr) 10-31 DATE SAMPLED: 11-11-92 Start (2400 Hr) 10-40 End (2400 Hr) 10-611	_
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBIDI	
(2400 Hr) (gal.) (units) (μ mhos/cm@25°C) (°F) (visual) (visual)	
1024 35 (e.39 (ele5 (e8.8 BAN Acros)	
1027 105 (1.56 (185 (1985 11 11 11 11 11 11 11 11 11 11 11 11 11	
1031 1to 5 6.56 686 109.4 11 11	
Mary Mary Mary	
D. O. (ppm): ODOR: (COBALT 0 - 100) (NTU 0 - 20)(0)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):	_
PURGING EQUIPMENT SAMPLING EQUIPMENT	
2° Bladder Pump — Bailer (Teflon®) — 2° Bladder Pump — Bailer (Teflon®)	
Centrifugal Pump — Bailer (PVC) — DDL Sampler — Bailer (Stainless Sta	30i)
Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump	
Well Wizard TM Dedicated Well Wizard TM Dedicated	
Other: Other:	
WELL INTEGRITY: (200 / LOCK #: 3259	
REMARKS: 111 Samples talcel	
REMARKS: -//	
Meter Calibration: Date: 11-11-52 Time: 1015 Meter Serial #: 4/972 Temperature °F: 4/2	le
(EC 1000 494 / 1000) (DI) (pH 7 700 / 700) (pH 10 1003 / 1000) (pH 4 402 /	;

Reviewed By: -

__ Page <u>7</u> of <u>9</u>

Location of previous calibration:

WATER SAMPLE FIELD DATA SHEET SAMPLEID: _M W-10 PROJECT NO: 0670-022-01 CLIENT NAME: ARCO # 2107 PURGED BY: M Gallesos **EMCON** LOCATION: OAKland, CA. SAMPLED BY: M. Gallesos Ground Water ____ Surface Water ____ Treatment Effluent ____ Other_ Other_ 4.5 ____ 3____ CASING DIAMETER (inches): CASING ELEVATION (feet/MSL): WR VOLUME IN CASING (gai.): . CALCULATED PURGE (gal.): 10.90 DEPTH TO WATER (feet): -DEPTH OF WELL (feet): 24.4 ACTUAL PURGE VOL. (gal.): End (2400 Hr) 1201 Start (2400 Hr) 1153 DATE PURGED: 11-11-97 DATE SAMPLED: 11-11-92 208 End (2400 Hr) _ Start (2400 Hr) -**TEMPERATURE** COLOR F.C. **VOLUME** pΗ TIME (visual) (µmhos/cm@ 25° C) (°F) (units) (gal.) (2400 Hr) מנול 904 .54 .() 921 1.44 i ((1.410 9710 9.0 1157 11 70.8 924 1.40 11 924 70.6 201 KIR ODOR: NONE D. O. (ppm): (COBALT 0 - 100) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):

Rev. 2, 5/91

1209

TURBIDITY

(visual)

heavi

11

11

11

(NTU 0 - 200)

NR

Page 8 of _

SAMPLING EQUIPMENT PURGING EQUIPMENT ___X Bailer (Teflon®) 2" Bladder Pump Bailer (Teflon®) 2° Bladder Pump Bailer (Stainless Steel) **DDL Sampler** Bailer (PVC) Centrifugai Pump Submersible Pump Dipper Submersible Pump Bailer (Stainless Steel) Well Wizard™ Dedicated Dedicated Well Wizard™ Other: . Other: -_____ LOCK#: _______ WELL INTEGRITY: _____ Good. taken SAMPLES_ REMARKS : -Meter Calibration: Date: 1/-// 92 Time: _____ Meter Serial #: 4972 Temperature °F: _____ (EC 1000 ____/__) (DI ____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___)

Reviewed By: ____

Location of previous calibration:

WATER SAMPLE FIELD DATA SHEET Rev. 2, 5/2
PROJECT NO: 0670-022.01 SAMPLE ID: RW-1 (23) EMCON ASSOCIATES PURGED BY: REICHELDER FER / GALLIEGUS CLIENT NAME: ARCO 2107 LOCATION: 3310 PARK BLVD
TYPE: Ground Water X Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 30.68 DEPTH TO WATER (feet): 3.40 CALCULATED PURGE (gal.): 153.41 DEPTH OF WELL (feet): 23.9 ACTUAL PURGE VOL. (gal.): 43.60
DATE PURGED: 11-11-92 Start (2400 Hr) 1348 End (2400 Hr) /354 DATE SAMPLED: 11-11-92 Start (2400 Hr) 1405 End (2400 Hr) /409
TIME (2400 Hr) (gal.) (units) (umhos/cm@25°C) (°F) (visual) (Visua
1409 RECHARGE 7, 16 630 65.5 GREY HE4VY
PURGING EQUIPMENT 2° Bladder Pump Bailer (Teflon®) 2° Bladder Pump Bailer (Teflon®)
Centrifugal Pump — Bailer (PVC) — DDL Sampler — Bailer (Stainless Steel) Submersible Pump — Bailer (Stainless Steel) — Dipper — Submersible Pump Well Wizard TM — Dedicated — Well Wizard TM — Dedicated Other:
WELL INTEGRITY: OK LOCK#: NA REMARKS: WATER IN BOX; TOP OF CASING CHIPPED \ UNEVEN 1405 DTW 21.37
Meter Calibration: Date: 11-11-92 Time: 1015 Meter Serial #: 4972 Temperature °F:

Reviewed By: _________

Signature:

Page _______ of ________



SSOCIATES
Consultants in Wastes
Management and
Environmental Control

Date November 3, 1992
Project 0G70-022.01

То:							
Mr. Joel Coffmar	<u> </u>						
RESNA/ Applied Geosystems							
3315 Almaden	3315 Almaden Expressway, Suite 34						
San Jose, California 95118							
We are enclosi	ng:						
Copies	Description						
1	Depth To Water/Floating Product Survey Results						
	October 1992 monthly water level survey, ARCO						
	station 2107, 3310 Park Boulevard, Oakland, CA.						
For your:	X Information Sent by: X Mail						
Comments:							
Monthly wat	er level data for the above mentioned site are attached. Please						
call if you ha	ave any questions: (408) 453-2266.						
	Jim Butera Jβ						
Reviewed by:	430/96						
	Pohet Pater						
	Robert Porter, Senior Project						
	Engineer						

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-022.01 STATION ADDRESS: 3310 Park Boulevard, Oakland, CA DATE: 10-31-92

ARCO STATION #: 2107 FIELD TECHNICIAN: P. SATEFIER DAY: SAT

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	\$44 <u>—</u> 1_1	Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
DTW Order	WELL ID	Box	Lid			Well	DEPTH TO			PRODUCT	TOTAL	
Oldei	טו	Seal	Secure	Gasket	Lock	Cap	WATER (feet)	WATER (feet)	PRODUCT (feet)	THICKNESS		COMMENTS
1	MW-6	FINE	/105	HONE	3259	445	4.60	4-60		(feet)	(feet)	
									12.D	u .()	17.5	
2		FINE_	405	FINZ		425	4.16	4.16	U.D	ND	237	
3	MW-\$10	VIUL	105	FIMZ	3259	425	6.62	6.62	h.D	20	204	
4	MW-9	FMR	Les	FINE	3259	425	7.37	9.37	10.D	N.O	290	
5	MW-168	FINE	4es	FILE	3254	405	8.82	8.82	N.0		24.5	
6	MW-4	FIVE	nes	ឯងភេទ	3269	405	5.46	5.46	W. Y)	2.0	15.1	\-
7	MW-3	Fib-k	403	עווטע	3259	445	3.51	3.51	N. W	N. 1)	7.9	_
8	MW-5	FINE	1,105	HOHE	3259	405	2.63	2.63	10 · D	D. Q	12.0	~
9	MW-2	FILE	Nes	NONE	3259	405	6.52	6.52	u . 0	N.S	8.8	
10	MW-1	Kine"	405	HONE	3269	405	4.16	4.10	N.D		11.3	•
		_										
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			L	i			<u> </u>			<u></u>	······	

SURVEY POINTS ARE TOP OF WELL CASINGS

DISTRICT AT ALAMEDA COUNTY CEPD

TRANSMITTAL

3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 FAX: (408) 264-2435

TO: Mr. Mark Thompson
Alameda County District
Attorney's Office
7677 Oakport Street, Room 400
Oakland, CA 94605

DATE: September 15, 1993 PROJECT NUMBER: 61026.02 SUBJECT: Site Status Updates ARCO Various Station

PAGE No.: 1 of 2

FROM: John C. Young

WE ARE SENDING YOU:

COPIES DATED		S DATED	DESCRIPTION					
-		,,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Site Status Update for ARCO Stations:					
	1	9/2/93	ARCO Station No. 601, 712 Lewelling Boulevard, San Leandro, California.					
	1	9/2/93	ARCO Station No. 6148, 5131 Shattuck Avenue, Oakland, California.					
	1	9/2/93	ARCO Station No. 6041, 7249 Village Parkway, Dublin, California.					
	1	9/2/93	ARCO Station No. 4494, 566 Hegenberger Road, Oakland, California.					
	1	9/2/93	ARCO Station No. 2185, 9800 East 14th Street, Oakland, California.					
	1	9/2/93	ARCO Station No. 1319, 365 Jackson Street, Hayward, California.					
	1	9/2/93	ARCO Station No. 362, 29900 Mission Boulevard, California.					
	1	9/2/93	ARCO Station No. 2107, 3310 Park Boulevard, Oakland, California.					
	1	9/2/93	ARCO Station No. 2035, 1001 San Pablo Avenue, Albany, California.					
	1	9/2/93	ARCO Station No. 771, 899 Rincon Avenue, Livermore, California.					



3315 Almaden Expressway, Suite 34

San Jose, CA 95118

Phone: (408) 264-7723 FAX: (408) 264-2435

TO: Mr. Mark Thompson Alameda County District Attorney's Office

7677 Oakport Street, Room 400 Oakland, CA 94605

TRANSMITTAL

DATE: September 15, 1993 PROJECT NUMBER: 61026.02 SUBJECT: ARCO Various Station

PAGE No.: 2 of 2

FROM: John C. Young

WE ARE SENDING YOU:

COPIE	S DATED	DESCRIPTION					
*****		Site Status Update for ARCO Stations:					
1	9/2/93	ARCO Station No. 374, 6407 Telegraph Avenue, Oakland, California.					
1	9/2/93	ARCO Station No. 2152, 22141 Center Street, Castro Valley, California.					
1	9/2/93	ARCO Station No. 276, 10600 MacArthur Boulevard, Oakland, California					
THESE A	ARE TRANSMI	ITED as checked below:					
[] For	review and com	ment [] Approved as submitted [] Resubmit copies for approval					
[X] As	requested	[] Approved as noted [] Submit_ copies for distribution					
[] For	approval	[] Return for corrections [] Return corrected prints					
[X] Fo	r your files	-					
REMAI	RKS:						
		roject file no. 61026.02 John C. Young, Project Manager					
Mr Mr Mr Ms	Michael Whelan, John Meck, ARC John Jang, RWC Gary Grimm, RV Eva Chu, ACHC Richard Hiett, R	ARCO Ms. Susan Hugo, ACHCSA CO Legal Mr. Scott Seery, ACHCSA COB Mr. Eddy So, COHFD WQCB Mr. Hugh Murphy, COHFD CSA Mr. Barney Chan, ACHCSA					