

August 20, 1997

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Mr. Steve Chrissanthos Alameda Cellars 1709 Otis Drive Alameda, California 94501

RE: Offsite Groundwater Investigation Letter Report

2425 Encinal Avenue, Alameda, California

ACC Project No. 96-6039-002.08

Dear Mr. Chrissanthos:

This letter report has been prepared by ACC Environmental Consultants, Inc., (ACC) at the request of Alameda County Health Care Services Agency (ACHCSA) on behalf of Mr. Steve Chrissanthos, owner for the site located at 2425 Encinal Avenue, Alameda, California (Figure 1). The work included drilling two exploratory borings, collecting grab groundwater samples, and preparing a letter report of the findings for the purpose of evaluating whether impacted groundwater is migrating toward residential areas which may pose a significant human health risk.

BACKGROUND

In March 1990, two 10,000-gallon gasoline underground storage tanks (USTs) were removed from the subject site. Analysis of the soil samples collected from beneath the USTs indicated concentrations up to 710 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPHg).

In December 1992, ACC performed a subsurface investigation, including drilling five borings on site. Three of the borings were converted into monitoring wells MW-1, MW-2a, and MW-3. Analytical results of the soil collected during drilling and sampling indicated concentrations up to 1,365 ppm TPHg and up to 18.9 ppm benzene. Initial groundwater samples collected in January 1993 from the monitoring wells indicated up to 5,680 parts per billion (ppb) in well MW-2a and up to 1,560 ppb benzene in well MW-1.

An additional soil investigation was conducted in May 1993 to evaluate the extent of impact in the soil and groundwater. Findings of the additional investigation indicated the lateral extent of petroleum hydrocarbon impacted soil did not appear to extend beyond the property boundaries along the northern, western, and eastern sides. However, along the southern side, the impacted soil appeared to extend off site into Park and Encinal Avenues. Field observations made during the additional investigation and soil sample analysis indicated impacted soil existed primarily around the former tank excavation and the former dispenser island. The vertical extent of petroleum hydrocarbons in the soil occurs at the soil/groundwater interface.

Mr. Steve Chrissanthos August 20, 1997 Page 2

Analytical results of grab groundwater samples collected from borings drilled during the additional investigation indicate that residual petroleum hydrocarbons from the former tank excavation and dispenser island are migrating off site via the groundwater.

In December 1993, three additional monitoring wells (MW-4, MW-5, and MW-6) were installed on and adjacent to the property to further evaluate the extent of petroleum hydrocarbon impact to groundwater. Laboratory analysis of the soil samples collected from each boring indicated no detectable concentrations of constituents above laboratory reporting limits, which verifies the lateral extent of soil impact.

Laboratory analysis of the groundwater samples collected from monitoring wells MW-5 and MW-6 have consistently indicated no detectable concentrations above laboratory reporting limits of constituents evaluated, indicating a lateral extent of groundwater impact to the west and north. Laboratory analysis of groundwater collected from monitoring well MW-4 indicated detectable concentrations of constituents, which indicated the southern edge of the groundwater plume. The location of the southern edge of the groundwater impact is just off site to the south. This crossgradient movement is attributed to the relatively flat gradient and possible recharge into the excavated area.

ACC conducted a risk assessment in December 1996 to evaluate the potential risk that impacted subsurface soil and groundwater have on usage of the property. Based on the risk assessment, the remaining impacted soil and groundwater at the site would not pose a significant risk to onsite workers. ACHCSA agreed with the findings. However, ACHCSA requested that an evaluation be conducted in residential areas adjacent to the subject site, to determine whether the impacted groundwater is migrating toward residential areas which may pose a human health risk. In a letter dated April 11, 1997, ACHCSA requested that offsite groundwater investigation be conducted adjacent to neighboring residences.

SCOPE OF WORK

Excavation and drilling permits were obtained from the Alameda County Public Works before drilling and sampling activities. The locations of the proposed borings were marked with white paint. Underground Service Alert was notified more than 48 hours before work began.

On August 4, 1997, to evaluate whether offsite groundwater is impacted with petroleum hydrocarbons originating from previous onsite practices, ACC advanced two exploratory borings (R-1 and R-2) into the shallow groundwater and collected grab groundwater samples in the borings, adjacent to residential areas downgradient of the subject property.

Drilling was performed using a pneumatic Geoprobe®, 2-inch-diameter, hydraulically driven sampling probe, which was advanced into groundwater. Groundwater samples were collected with the use of precleaned stainless steel bailers and new string. Groundwater was encountered at a depth of 15 feet below ground surface (bgs) in borings R-1 and R-2. The water was very silty and yellowish brown. Groundwater was encountered at a depth of 15 feet bgs in boring R-1. The water in boring

R-1 was slow to recharge and a groundwater sample was collected at a depth of 15.5 to 16 feet bgs. ACC encountered refusal conditions in boring R-2 at 16.5 feet bgs approximately the soil/groundwater interface. Groundwater was not obtainable due to extremely slow recharge conditions; therefore, ACC primed the boring with 60 to 100 milliliters of deionized water. Once primed, ACC purged approximately 80 milliliters of water from the point before collection of sample R-2. Water collected from the borings using precleaned stainless steel bailers and new string. Upon collection, the water from the bailer was immediately transferred to laboratory supplied, precleaned sample containers, without head space, sealed, labeled, and stored in a prechilled insulated container pending transport to a certified analytical laboratory. Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE). The boring locations are illustrated on Figure 2. A copy of the analytical results and chain of custody record is attached.

TABLE 1 - GROUNDWATER SAMPLE ANALYTICAL RESULTS

Sample Number	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene	Total Xylenes	MTBE (µg/L)
				i. (μg/L)	(μg/ L)	38 345 5 7 V 4 mg 24 5 2 2 4 7 7 8 5 2
R-1	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0
R-2	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0

Notes: $\mu g/L = micrograms per liter$

CONCLUSIONS

Based on the current and previous analytical results, ACC concludes that no impacted groundwater is migrating from the subject site toward residences on Park Avenue and Encinal Avenue. Because the offsite impact has not extended to residential areas and the remaining onsite impacted soil and groundwater will not pose a significant risk to onsite workers as determined in ACC's Risk Assessment Report, ACC requests closure of the subject property from further investigation.

If you have any questions regarding this letter report, please call me at (510) 638-8400.

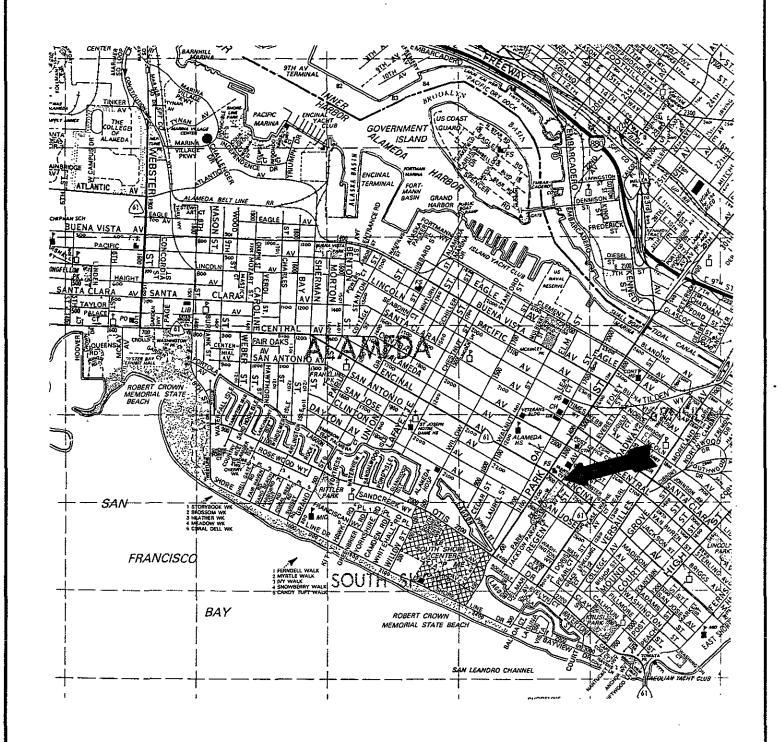
Sincerely.

Misty C. Kaltreider Senior Project Geologist

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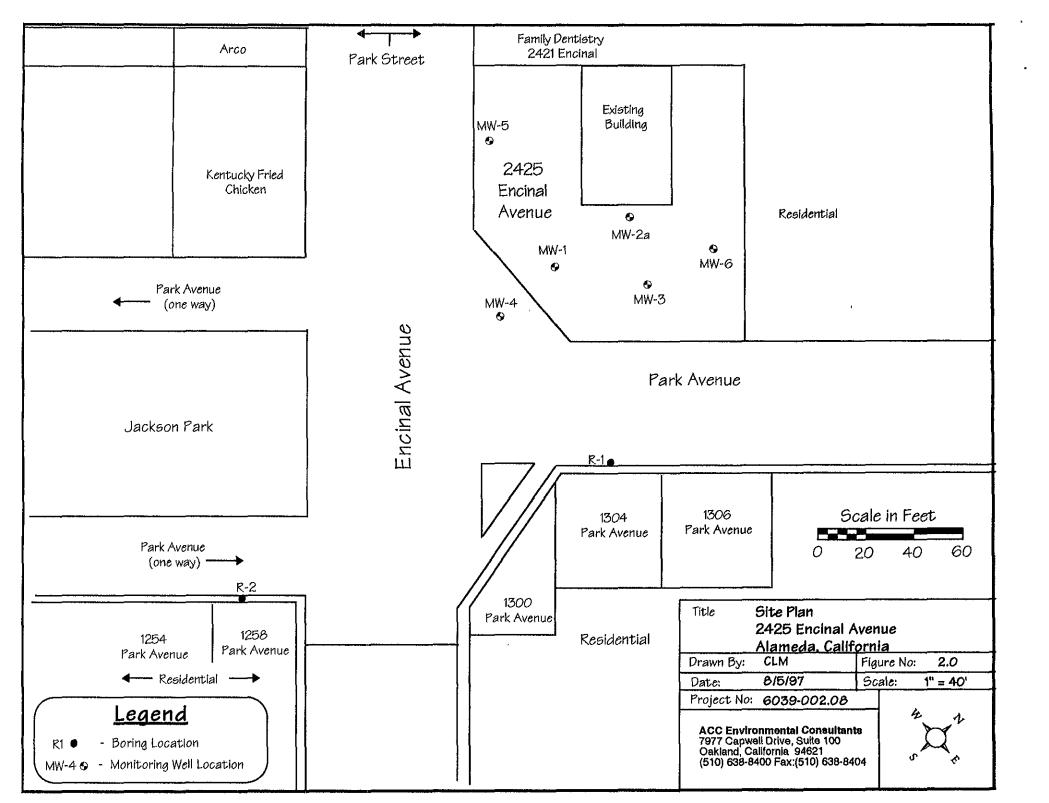
Attachments

cc: Ms. Juliet Shin, ACHCSA



SOURCE: THOMAS BROTHERS GUIDE, 1990 ed.

Title: Location Map 2425 Encinal Avenue Alameda, California									
Figure Number: 1.0	Scale: 1" = 1/4 mi								
Drawn By: JVC	Date: 3/19/96								
Project Number: 6039-5	N								
ACC Environmental Consul 7977 Capwell Drive, Suite 1 Oakland, California 94621 (510) 638-8400 Fax: (510) 638-	00 W V								



CHROMALAB, INC.

Environmental Services (SDB)

August 11, 1997

Submission #: 9708037

ACC ENVIRONMENTAL CONSULTANTS

Atten: Misty Kaltreider

Project: 2425 ENCINAL AVE

Project#: 6039-002.08

Received: August 4, 1997

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: R-1

Spl#: 142586

Matrix: WATER

Sampled: August 4, 1997

Run#: 8091

Analyzed: August 6, 1997

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
GASOLINE MTBE	N.D. N.D.	50 5.0	N.D. N.D.	88 1
BENZENE	N.D.	0.50	N.D.	90 1 108 1
TOLUENE ETHYL BENZENE	N.D. N.D.	0.50 0.50	0.80 N.D.	109 1 107 1
XYLENES	N.D.	0.50	1.1	107 1

Marianne Alexander Gas/BTEX Supervisor

Chip Poalinelli

Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

August 11, 1997

Submission #: 9708037

ACC ENVIRONMENTAL CONSULTANTS

Atten: Misty Kaltreider

Project: 2425 ENCINAL AVE

Project#: 6039-002.08

Received: August 4, 1997

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: R-2

Spl#: 142587

Matrix: WATER

Sampled: August 4, 1997

Run#: 8091

Analyzed: August 6, 1997

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
GASOLINE	N.D.	50	N.D.	88 1
MTBE	N.D.	5.0	N.D.	90 1
BENZENE	N.D.	0.50	N.D.	108 1
TOLUENE	N.D.	0.50	0.80	109 1
ETHYL BENZENE	N.D.	0.50	N.D.	107 1
XYLENES	N.D.	0.50	1.1	103 1

Gas/BTEX Supervisor

Chip Poalimelli Operations Manager

Ah. Kharrs

037 /142586-142588

CHROMALAB, INC.

SPECIAL INSTRUCTIONS/COMMENTS:

Environmental Services (SDB) (DOHS 1094)

SUBM #: 9708037 REP: PM

CLIENT: ACC

DUE : 08/11/97

REF #:34937

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Environmental Service (SDB)

Sample Receipt Checklist

Client Name: ACC ENVIRONMENTAL CONSULTANTS Date/Time Received: 0	08/04/97 160
Reference/Submis: 34937 9708037 \int Received by: $\angle 7$	
Checklist completed by: Wignature Date D	py: ////////////////////////////////////
Matrix: H2O Carrier name: Client - C/L	
Shipping container/cooler in good condition? Yes No	Not Present Not
Custody seals intact on shipping container/cooler? Yes No	Present
Custody seals intact on sample bottles? Yes No	Not Present
Chain of custody present?	Yes No
Chain of custody signed when relinquished and received?	Yes No
Chain of custody agrees with sample labels?	Yes No
Samples in proper container/bottle?	YesNo
Sample containers intact?	Yes
Sufficient sample volume for indicated test?	Yes No
All samples received within holding time?	Yes No
Container/Temp Blank temperature in compliance? Temp: 7.0 °C	Yes
Water - VOA vials have zero headspace? No VOA vials submitted	Yes No
Water - pH acceptable upon receipt? Adjusted? Checked by _	Chemist for VOAs
Any No and/or NA (not applicable) response must be detailed in the comments se	ection below.
	-======================================
Client contacted: Date contacted: Person contact	:ed:
Contacted by: Regarding:	
Comments:	
Corrective Action:	