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SUBSURFACE INVESTIGATION KING PETROLEUM ALAMEDA, CALIFORNIA December 3, 1984

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A Report Prepared for

Exxon Company, U.S.A. P.O. Box 4388 Houston, Texas 77210

SUBSURFACE INVESTIGATION KING PETROLEUM ALAMEDA, CALIFORNIA

HLA Job No. 4167,076.12

bу

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December 3, 1984

Harding Lawson Associates

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I SUMMARY

A 9- to 10-foot-thick sand aquifer underlies the site within the depth interval of 14 to 27.5 feet. Ground water in the sand aquifer is moving toward the north-northeast. It contains no detectable benzene, toluene, or xylene as determined from the three wells sampled. Also, a GC/MS scan of the ground water from the sand aquifer well most down-gradient from the site detected no organic compounds.

The top of the saturated zone is 5 feet deep, which is within the clay cap above the sand aquifer. There were no floating hydrocarbons or sheen on the water surface in two wells completed in this zone, and the water contained no detectable benzene, toluene, or xylene.

Some hydrocarbon odors were detected between 5 and 7 feet below ground at the southern corner of the site in Borings W-3 and SW-2. A GC/MS scan on a soil sample from this interval identified eight straight-chain hydrocarbons, at concentrations of less than 100 parts per million. None of these compounds detected are on the priority pollutant list of the U.S. Environmental Protection Agency.

II INTRODUCTION

This report presents the results of the investigation performed by Harding Lawson Associates (HLA) of the soil and ground water beneath the King Petroleum property at 2001 Yersailles Avenue, Alameda, California. Plate I shows the location of the site and adjacent residential neighborhoods.

According to Mr. Richard King, Standard Oil of California built a petroleum bulk loading facility on the property in the 1930s. Exxon is reported to have bought the property from Standard Oil in 1968. In 1975, Exxon removed the above-ground gasoline and diesel tanks from the northeast corner of the property and installed underground tanks to store gasoline and diesel fuel and to collect surface spills. Plate 2 shows the former locations of all the reported tanks. Itr. King states that Exxon removed all of the underground tanks just before selling the property to him.

Following some initial subsurface investigation contracted by Mr. King, the California Regional Water Quality Control Board (CRWQCB) required further testing. Exxon agreed to drill three wells, one at each corner of the property, to evaluate the extent and nature of the suspected contamination. They proposed to test water and soil samples from the three borings and to determine the ground-water gradient.



The CRWQCB agreed to Exxon's proposal with some clarification of the chemical parameters to be determined in the samples, and required a survey for the presence of private wells in the vicinity (CRWQCB letter dated September 18, 1984).

The purpose of our investigation was to fulfill the agreements and requirements described above.

III INVESTIGATION

A. Exploration

We drilled three borings (W-1 through W-3), one on each corner of the property, to a depth of approximately 30 feet with hollow-stem auger equipment. We also drilled two borings, SW-1 and SW-2, to a depth of 10 feet adjacent to Borings W-1 and W-3, respectively. The need for the two additional borings will be discussed in Section IV, Discussions and Conclusions. Our geologist logged the borings and obtained samples of the soils by driving a split-barrel soil sampler. The logs of the borings are presented on Plates 3 through 6. The soils are classified in accordance with the Unified Soil Classification System, which is described on Plate 7.

B. Well Completion

A well was constructed in each of the five borings using 2-inch-diameter PVC casing and slotted (0.020 inch) PVC screen. The annular space around the screen was packed with Monterey silica sand, and above the screen the annular space was sealed with cement-bentonite slurry. The well construction details are shown on the logs of monitoring wells, Plates 3 through 6. After construction, the wells were developed by pumping with a centrifugal pump. The pump suction hose was steam-cleaned before being placed in each well.

C. Determination of Ground-Water Gradient

A licensed surveyor determined the elevation of each well in reference to Mean Sea Level Datum. We measured the water levels in all five wells over an entire tidal cycle to determine if the ground-water gradient is influenced by the tides. The contours of equal water elevations are shown on Plate 2.

D. Soil and Ground-Water Sampling

The split-barrel soil sampler was steam-cleaned before each sample, and the augers were steam-cleaned before each boring. Soil samples were retained in the brass tubes which line the sampler. The tubes were sealed with foil-lined taped caps and kept on ice until the end of each day, when they were frozen. The soil samples were kept frozen until delivery to California Analytical Laboratories (Cal Labs) for chemical analysis.

After the wells were developed, they were left undisturbed for three to four days to allow any floating hydrocarbons to come to the water surface. The wells were then sampled on November 6, 1984. First, a cut of the top of the water surface was removed with a transparent bailer and inspected for any floating free product or sheen. Ten well volumes of water were then evacuated from each of the "W" wells by continuously pumping with a centrifugal pump. Immediately after evacuation, water samples were withdrawn with a

stainless steel bailer. The SW wells did not yield water fast enough to allow them to be pumped continuously. Therefore, they were completely evacuated twice, the water level was allowed to recover to 80 percent of its static level, and then a sample was bailed. All equipment was steam-cleaned before placement in each well.

The water samples were kept on ice until delivery to Cal Labs on the day of sampling. Chain-of-custody procedures were followed to preserve the legal integrity of the samples.

Cal Labs is U.S. EPA-approved to do such analysis, as demonstrated by their status as an EPA contract laboratory.

E. Well Survey

We researched well records in the files of the Alameda County Flood Control and Water Conservation District and noted wells reported to the CRWQCB. A door-to-door survey was not undertaken. From the drilling logs examined, it appears that most of the private wells are perforated in a sand layer between 10 and 40 feet deep, although two are perforated in several aquifers between 20 and 80 feet. The locations of known wells within 1/2-mile of the site are shown on Plate 1.

The existence of additional wells, constructed without permits during the 1977 drought for lawn and garden irrigation, is likely. Hearly all the known wells in the area were drilled for that purpose and are probably no longer used.

IV DISCUSSION AND CONCLUSIONS

A. Site Hydrogeology

In general, the site is underlain by silts and clays from the surface to a depth of 14 to 18.5 feet. This unit will hereafter be called the "clay cap." Although the water table is about 5 feet below ground, water did not flow into some boreholes in the clay because of the low permeability of the clay cap. When a thin (1-inch-thick) sand lens was encountered within the clay cap, water would flow slowly into the borehole.

A 9- to 10-foot-thick fine sand underlies the clay cap to a depth of 23 to 27.5 feet. This unit, the uppermost aquifer beneath the site, yielded water at a rate of about 10 gallons per minute from our 2-inch-diameter wells. This sand is the zone in which most of the domestic irrigation wells, described in the Well Survey section above, are perforated. The geological conditions indicated in the well survey logs agree with the site geology encountered in our borings.

Monitoring both the chemical quality of the water in the uppermost aquifer and the presence of floating hydrocarbons in a single well would require extending the well screen from the bottom of the sand to within 2 feet of the ground surface. This would ensure that floating hydrocarbons at the air-water interface could enter the well. However, potential contaminants within the clay cap or from surface

runoff could flow downward through the sand pack around the well screen and into the sand aquifer. To avoid any such vertical migration into the aquifer, the three "W" wells were screened over the sand interval only and the annular space was sealed with cement grout from the ground surface to 2 feet above the top of the screen.

To enable monitoring for floating hydrocarbons, Well SW-1 was constructed adjacent to Well W-1 to a depth of 10 feet, well above the top of the sand. Well SW-1 was screened from 2 to 10 feet below ground. Well SW-2 was similarly constructed adjacent to Well W-3.

Our measurements demonstrated that the aquifer water-level response to the tides is insignificant. The water level in Well W-1 rose 0.05 foot between low and high tide, and the water level in Wells W-2 and W-3 rose 0.02 foot. The ground-water gradient shown on Plate 2 is toward the north-northeast at 0.0078 foot vertically per foot horizontally.

B. Chemistry of Soil and Water Samples

- -

The proposed investigation plan called for soil and water samples from two wells to be tested for free standing petroleum product as well as benzene, toluene and xylene. Soil and water samples from one well were to be analyzed for purgeables (Method 624), base/neutrals

and acids (Method 625), and free standing petroleum product. All chromatographic peaks were to be identified. A surface soil sample from a depth of 0.5 to 1.0 foot was analyzed to detect surface contamination, and samples from just above the water table were checked for vertical movement of contaminants in the soil. No surface soil sample was analyzed from Boring W-2 because pavement base rock was encountered to a depth of 3 feet. In Boring SW-2, samples were taken from depths of 5.0 to 5.5 feet, which was the depth at which maximum hydrocarbon odors were detected.

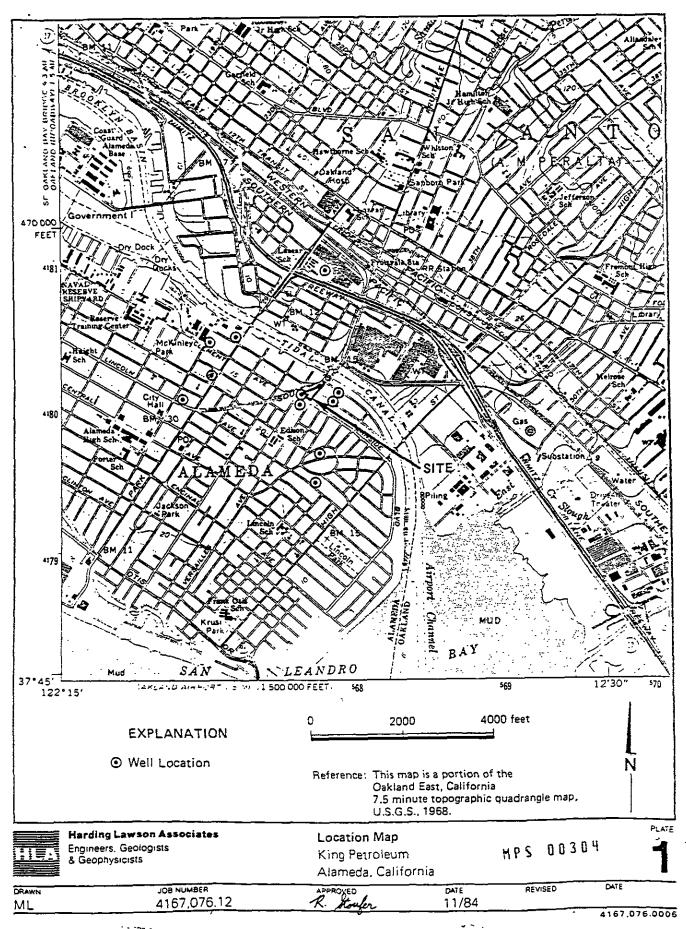
Soil and water samples were analyzed for benzene, toluene, and xylene by EPA Method 602. One soil sample and one water sample were analyzed by gas chromatography/mass spectroscopy (GC/MS) for volatile, base/neutral, and acid compounds using EPA Methods 624 and 625. The soil sample selected for GC/MS was taken from 5 to 5.5 feet in Boring SW-2, the only zone where hydrocarbon odors were noticed in any of the borings. The water sample chosen for the complete analysis was from Well W-l because it was the aquifer sample that was most down-gradient of the site.

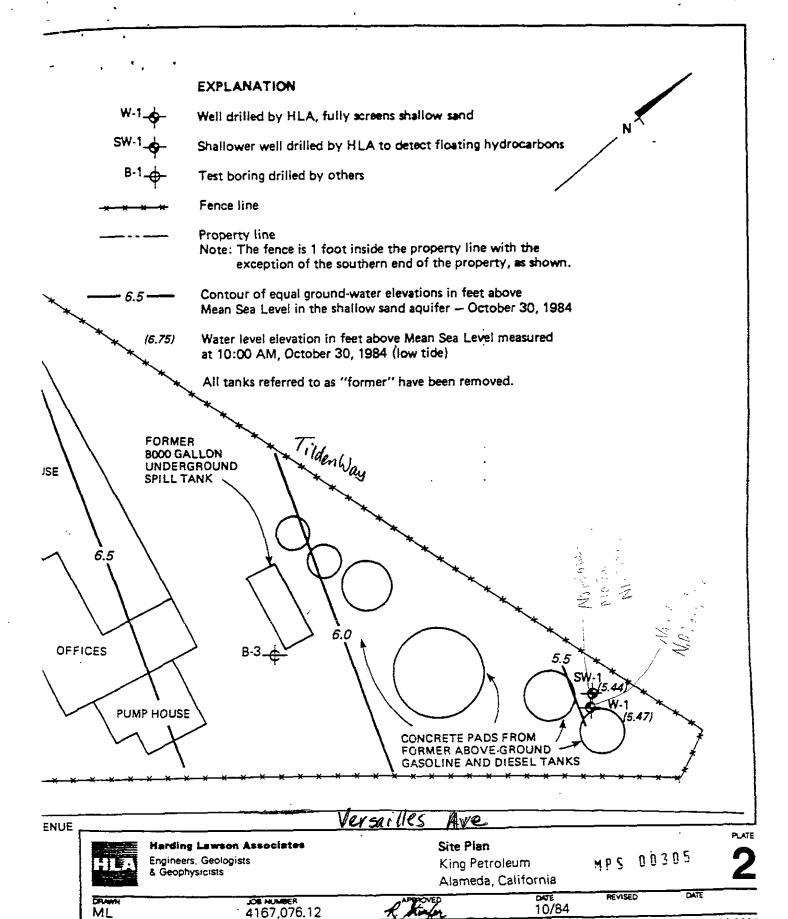
Sample was NO - Johnson Ton event - Branca Management.

The results of the chemical analyses are listed in Tables 1, 2, 3, and 4. No benzene, toluene, or xylene were detected in any of the soil or water samples. No organic compounds were detected in the

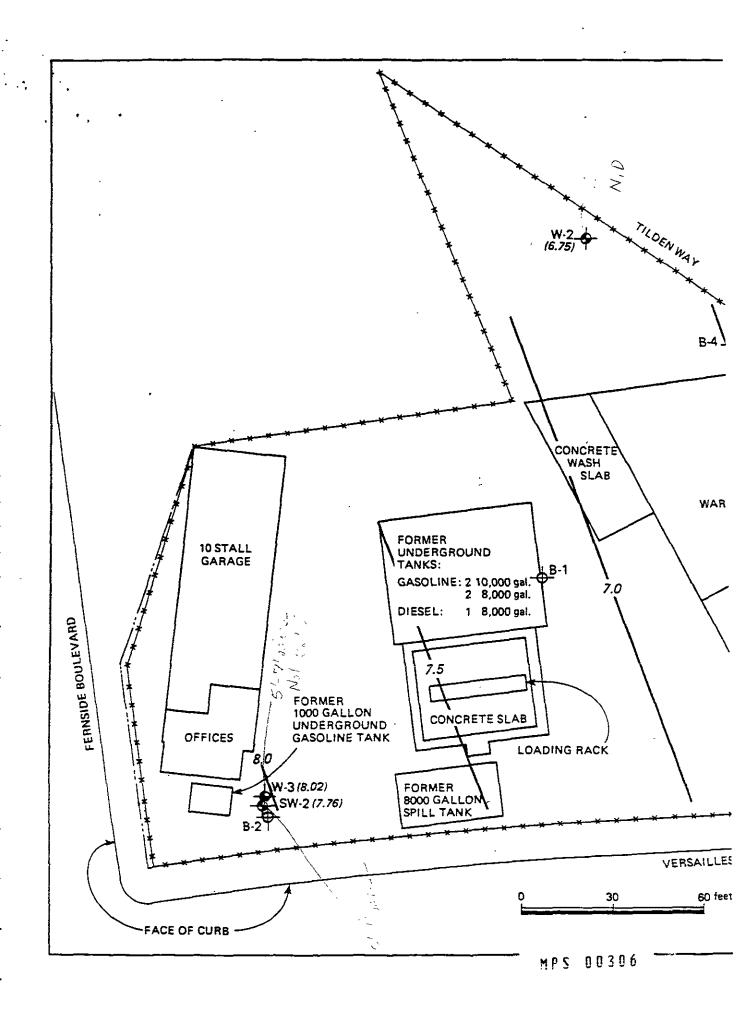
Harding Lawson Associates

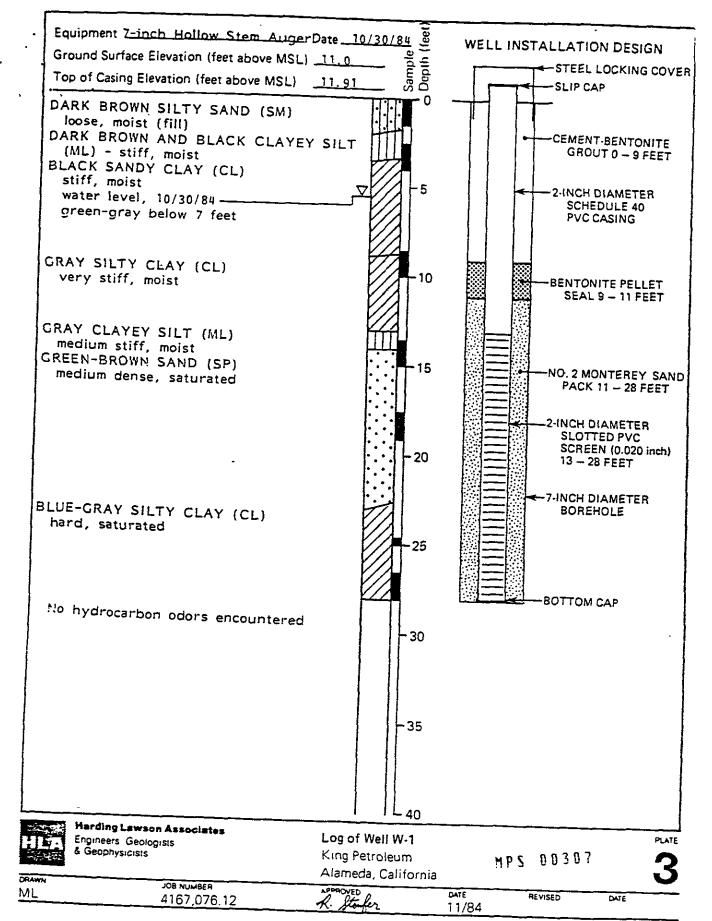
water sample from Well W-1. The soil sample from Boring SW-2 contains eight straight-chain hydrocarbons. None of the compounds detected are on the U.S. Environmental Protection Agency's priority pollutant list.





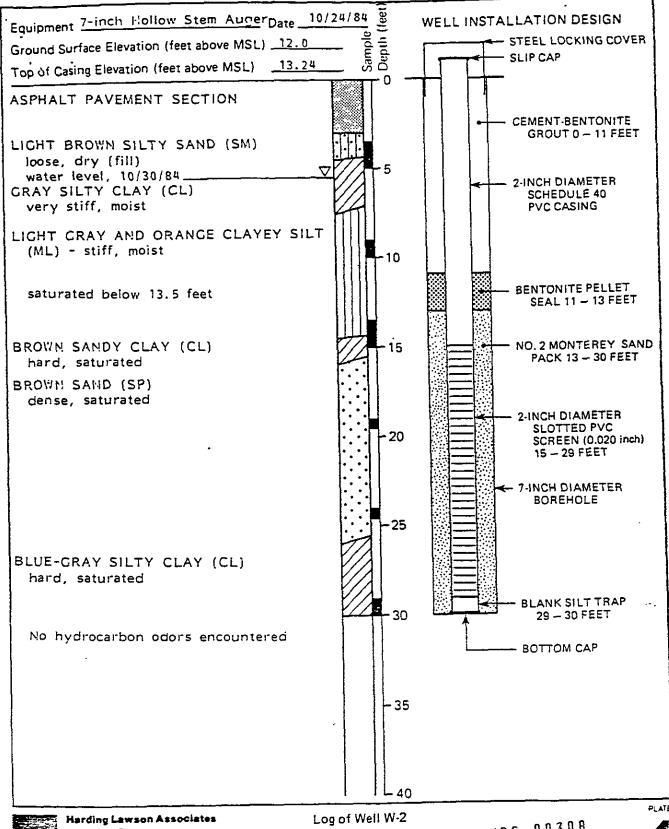
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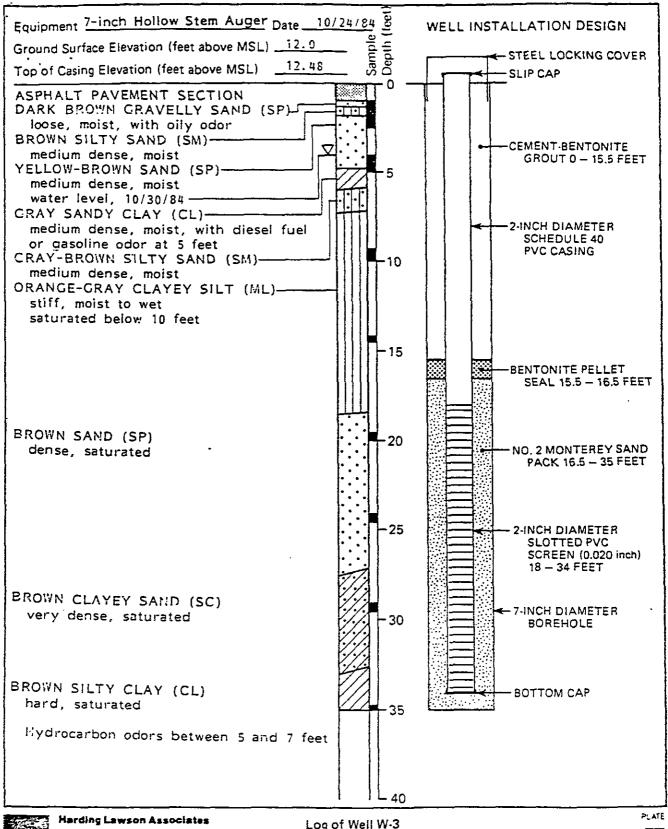
Engineers, Geologists & Geophysicists

King Petroleum Alameda, California

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& Geophysicists

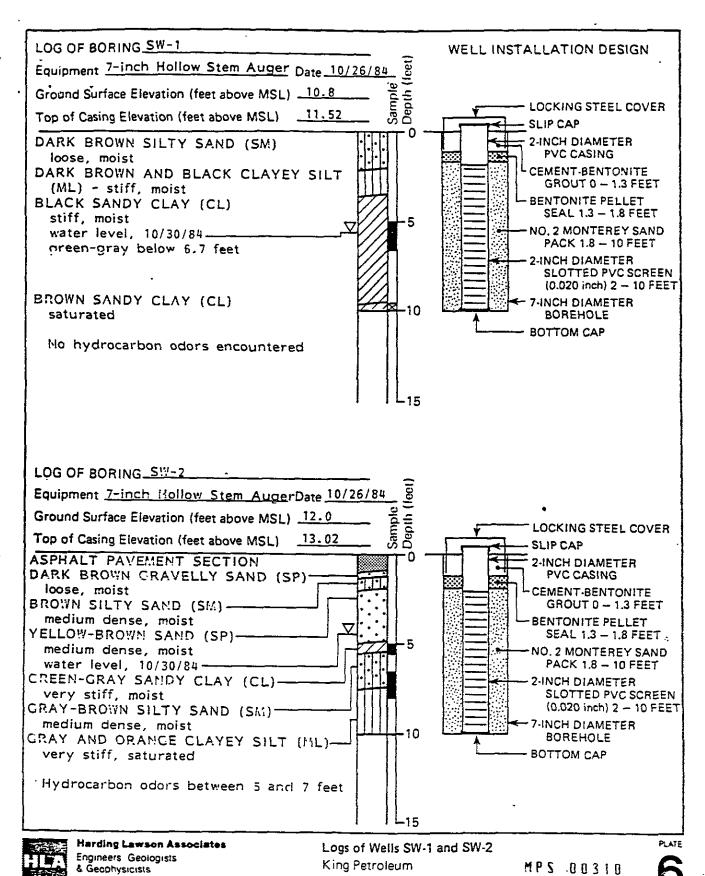
Log of Well W-3 King Petroleum Alameda, California

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Alameda, California

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MAJOR DIVISIONS				TYPICAL NAMES
				WELL-GRADED GRAVELS, GRAVEL-SAND MIXTURES
SOILS N NO 200 SIEVE	GRAVELS	CLEAN GRAVELS WITH LITTLE OR NO FINES	GP	POORLY GRADED GRAVELS, GRAVEL-SAND MIXTURES
SOIL	MORE THAN HALF COARSE FRACTION IS LARGER THAN NO 4 SIEVE SIZE	GRAVELS WITH OVER	GM	SILTY GRAVELS, POORLY GRADED GRAVEL- SAND-SILT MIXTURES
GRAINED SOI	10 4 0/2/2 0/22	12% FINES	GC	CLAYEY GRAVELS, POORLY GRADED GRAVEL - SAND-CLAY MIXTURES
		CLEAN SANDS WITH	sw	WELL-GRADED SANDS, GRAVELLY SANDS
COARSE -	SANDS MORE THAN HALF COARSE FRACTION IS SMALLER THAN	LITTLE OR NO FINES	SP	POORLY GRADED SANDS, GRAVELLY SANDS
COARSE -		RACTION	SM	SILTY SANDS, POORLY GRADED SAND-SILT MIXTURES
W	MO 4 SIE4E SIZE		sc	CLAYEY SANDS, POORLY GRADED SAND-CLAY MIXTURES
	SILTS AND CLAYS LIQUID LIMIT 50% OR LESS			INORGANIC SILTS AND VERY FINE SANDS. ROCK FLOUR, SILTY OR CLAYEY FINE SANDS. OR CLAYEY SILTS WITH SLIGHT PLASTICITY
D SOILS S SMALLER SIEVE				INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS
FINE - GRAINED S MOINE THAN HALF IS SI THAN NO. 200 SIE				ORGANIC CLAYS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY
			мн	INORGANIC SILTS, MICACEOUS OR DIATOMACIOUS FINE SANDY OR SILTY SOILS, ELASTIC SILTS
	SILTS A	ND CLAYS REATER THAN 50%	СН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SANDY OR SILTY SOILS, ELASTIC SILTS
L.			ОН	ORGANIC CLAYS OF MEDIUM TO HIGH PLASTICITY, ORGANIC SILTS
HIGHLY ORGANIC SOILS			Pt	PEAT AND OTHER HIGHLY ORGANIC SOILS

UNIFIED SOIL CLASSIFICATION SYSTEM

Perm	_	Permeability	Shear Strength	(psf)	T Cor	าโกเก	g Pressure
Conso-	_	Consolidation Liquid Limit (%)	}	3200 i) or (S)	(2600)	_	Unconsolidated Undrained Triaxial Shear (field moisture or saturated) Consolidated Undrained Triaxial Shear
PI	-	Plastic Index (%)	TxCU (P)	3200	,	_	(with or without pore pressure measurement)
G,	_	Specific Gravity	TxCD	3200	(2500)	_	Consolidated Drained Triaxial Shear
₩A E	_	Particle Size Analysis "Undisturbed" Sample	SSCU (P)	3200	(2600)	_	Simple Shear Consolidated Undrained (with or without pore pressure measurement
Ø	-	Bulk or Classification Sample	SSCD DSCD UC LVS	3200 2700 470 700	(2600) (2000)		Simple Shear Consolidated Drained Consolidated Drained Direct Shear Unconfined Compression Laboratory Vane Shear

KEY TO TEST DATA



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Soil Classification Chart and Key to Test Data King Petroleum

Alameda, California

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Table 1. Concentrations of Benzenes, Toluene, and Xylenes in Soil and Ground-Water Samples

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Sample Locations	Sample Type	Depth (ft)	Benzene (μg/kg)	Toluene (µg/kg)	Chlorobenzene (µg/kg)	Ethyl- benzene (µg/kg)	Total Xylenes (µg/kg)	Total Dichloro- benzene (µg/kg)
W-1	Soil	0.5-1.0	₹ 50	<50	<50	<50	<50	< 50
W-1	Soil	3.5-4.0	<50	<50	· <50	<50	<50	<50
W-2	Sof1	4.0-4.5	<100	<100	<100	<100	<100	<100
SW-2	Soil	5.0-5.5	<200	<200	<200	<500	<200	<200
			(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
W-1	Water		<5	< 5	< 5	< 5	< 5	<10
W-2	Water		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
N-3	Nater		<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
SW-1	Water		<0.5	<0.5	<0.5	<0.5	<ρ.5	<0.5
SM-5	Water		<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

Note: The analyses of the soil sample from SW-2 (5.0-5.5 feet) and the water sample from W-1 were performed by EPA Methods 624 and 625. The rest of the analyses on this table were performed by EPA Method 602. A concentration stated as <50 indicates that the concentration is less than the analytical detection limit of $50~\mu g/Kg$.

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Table 2. Compounds Identified in Samples by GC/MS, EPA Methods 624 and 625 Semi Male

Sample	Sample Type	Depth (ft)	Compound Identified	Concentration (μg/kg)*
W-1	Water	NA	None V	-
S₩-2	Soil	5.0-5.5	Trimethyl cyclohexane	750 ^
			Ethyl methyl cyclohexane	200
			Tetramethyl hexene	850
			Decahydromethyl naphthalene	7900
			Trimethyl octane	11,000
			Dimethyl naphthalene	13,000
			Heptadecane	20,000
		•	Dioctylester hexane dioicacio	d 86,000

^{*} Approximately equivalent to parts per billion.

Table 3. Compounds Analyzed for but not Detected by GC/MS EPA Methods 624 and 625 in W-1 Water Sample

PP#	VOLATILES	<u>ug/</u> (
27	acrolein	<100
34	acrylonitrile	<100
44	benzene	୍ଦ
67	carbon tetrachloride	ું હ
77		•
107	1,2-dichloroethane	ර
114	1,1,1-trichtoroethane	ර ර
137	1,1-dichloroethane	• •
144	1,1,2-trichlorgethame	o
15V	1,1,2,2-tetrachloroethane	<10
16Y		<10
197		<10
23V	chloroform	ઌૢૼ
297		<5
304		o o
32V	1,2-dichloropropane	<10
33v	1,3-dichloropropene	્
387	ethylbenzene	4
444	methylene chloride	<5
457	chloromethane	<10
464	bromomethane .	<10
477	bromoform	<10
487	broadishiorasethane	<5
497	fluorotrichloramethane	<10
50v	dichlorodifluoromethane	<10
514	chlorodibromomethane	<5
85V	tetrachioroethene	< 5
867	toluene	<5
57V	trichioroethene	< 5
88 V	vinyl chloride	<10

MON-PRIORITY POLLUTANT HAZARDOUS SUBSTANCES LIST COMPOUNDS

CL 13	acetone	<5
CL 14	2-butanone	<5
CL 15	carbondisulfide	<5
CL 16	2-hexanone	<5
CL 17	4-methyl-2-pentanone	<5
	styrene	<5
	vinyl acetate	<5
	total xylenes	<5

The less-than (<) symbol means "not present at or above the indicated value (detection limit)".

Table 3 (continued)

PP#	ACID COMPOUNDS	ue/L	PP# BASE/NEUTRAL COMPOUNDS	<u> </u>
214	2,4,6-trichlorophenol	<10	408 4-chlorophenyl phenyl ethi	er <10
	p-chipro-m-cresol	<10	418 4-bromophenyl phenyl ether	- <10 _
	2-chiorophenol	<10	428 bis(2-chloroisopropyl) et	her <20
	2,4-dichierophenel	<10	438 bis(2-chloroethoxy) metha	ne 420
	2,4-disethylphenol	<10	528 hexachlorobutadiene	<10
	2-nitrophenol	<20	538 hexachlorocyclopentadiene	<10
	4-nitrophenol	<50	548 isophorone	<10
	2,4-dinitrophenol	<50	558 naphthalene	<10
	4,6-dinitro-o-cresol	<20	568 nitrobenzene	<10
	pentachlorophenol	<10	628 N-mitrosodiphenylamine	<10
	phenol	<10	638 W-mitrosodipropylamine	<10
			668 bis(2-ethylhexyl)phthalet	e 20
	BASE/NEUTRAL COMPOUNDS		678 benzyl butyl phthalate	<10
			688 di-n-butyl phthalate	<10
18	acenaph there	<10	699 di-n-octyl phthalate	<10
	benzidine	<40	708 diethyl phthalate	<10
	1,2,4-trichlorobenzene	<10	718 dimethyl phthalate	<10
	hexachlorobenzene .	<10	728 benzo(a)anthracene	<10
128	hexachloroethane	<10	738 benzo(a)pyrene	<20
188	bis(2-chloroethyl)ether	<10	748 benzo(b)fluoranthene	<20*
208	2-chloronaghthalene	<10	758 benzo(k)fluoranthene	<20*
25B	1.2-dichtorobenzene	<10	768 chrysene	<20
	1,3-dichtorobenzene	<10	778 acenaphthylene	`<10
	1,4-dichtorobenzene	<10	788 anthracene	<10
288	3,31-dichterobenzidine	- <20	798 benzo(ghi)perylane	<20
	2,4-dinitrotoluene	<20	808 fluorene	<10
	2,6-dinitrataluene	<20	818 phenanthrene	<10
	1.2-diphenylhydrazine		828 dibenzo(a,h)anthracene	<20
	(as azobenzene)	<20	838 indeno(1,2,3-cd)pyrene	<20
398	fluoranthene	<10	848 pyrene	<10
1.	aldrin	· <10	8. dieldrin	<10
2.	S-SHC	<10	9. endosulfan sulfate	<20
3.	D-SHC	<10	10. endrin aldehyde	<20
4.	chlordane	<100	11. heptachlor	<10
5.	4,41-000	<10	12. heptachlor epoxide	<10
6.	4,41-DOE	<10	13. PCB	<50
7.	4,41-DOT	<10	14. toxaphene	<500

[&]quot; - compounds co-elute - analysed as a single compound The less-than (<) symbol means "not present at or above the indicated value (detection limit)".

Table 4. Compounds Analyzed for but not Detected by GC/MS EPA Methods 624 and 625 in SW-2 Soil Sample, 5.0-5.5 feet

PPE VOLATILES	ug/Kg
2V acrolein	
3V acrylonitrile	<1000
4Y benzene	<1008
6V carbon tetrachioride	<200
TV chlorobenzene	<200
10V 1,2-dichLoroethane	~200
11V 1.1.1-trichloroethane	<200
13V 1,1-dichtoroethane	<200
16V 1,1,2-trichtoroethane	<\$00
15V 1.1.2.2-tetrachioroethane	<200
16V chloroethane	<200
19V 2-chloroethylvinyl ether	<200
23V chloroform	<1000
29V 1,1-dichloroethene	<2 00
30V trans-1,2-dichloroethene	- <200
32V 1,2-dichloropropane	<200
33V 1,3-dichloropropene	<200
38V ethylbenzene	<200
44V methylene chloride	<500
45V chioromethane	<500
46V brownnethane	<200
47V bromofors	<200
48V brosodichloromethane	<200
49V fluorotrichloromethane	<200
50V dichtorodiftuoromethane	<200
51V chlorodibromomethane	<200
85V tetrachioroethene	<200
86V toluene	<200
87V trichtoroethene	<200
88V vinyl chloride	<200
· ····/ · · · · · · · · · · · · · · · ·	<200

MON-PRICKITY POLLUTANT HAZARDOUS SUBSTANCES LIST COMPOUNDS

CL 13	acetone	
CL 14	2-butanone	<500
CL 15	Carbondisul fide	<500
	S-yexanorm	<200
	4-methyl-2-pentanone	<500
CL 18	Linyt 2 pentanone	<500
CL 19	styrene	<200
CLZD	vinyl acetate	<1000
4550	total xylenes	<200

The less-than (<) symbol means "not present at or above the indicated value (detection limit)".

Table 4 (continued)

PPE	ACID COMPOUNDS	na/Kō	PP#	BASE/HEUTRAL COMPOUNDS	ug/Kg
21A	2,4,6-trichlorophenol	<200	408	4-chlorophenyl phenyl ether	<200
22A	p-chloro-a-cresol	<200		4-bromophenyl phonyl other	€200
244	2-chiorophenol	<200	428	bis(2-chloroisopropyl) ether	4400
31A	2,4-dichlorophenol	<200	438	bis(2-chloroethoxy) methane	<400
344	2,4-dimethylphenol	<200		hexachiorobutadiane	€200
	2-nitrophenol	≪00	538	hexachlorocyclopentadiene	<200
	4-nitrephenol	<1000	548	isophorone	<200
594	2,4-dinitrophenol	<1000		naphthalene	<200
	4,6-dinitro-o-cresol	<400	562	nitrobenzene	<200
	pentachlorophenol	<200	628	M-nitrosodiphenylamine	<500
65X	phenol	€200	638	N-nitrosodipropylamine	<200
			668	bis(2-ethylhexyl)phthalate	<200
	BASE/HEUTRAL COMPOUNDS		678	benzyl butyl phthalate	<200
				di-n-butyl phthalate	3200
	acenaphthene	<200	698	di-n-octyl phthalate	<200
	benzidine	<800	70B	diethyl phthalate	<200
- 88	1,2,4-trichlorobenzene	<200	718	dimethyl phthalate	<200
	hexach Lorobenzene	<200	728	benzo(a)anthracene	<200
	hexachloroethane	<200	738	benzo(a)pyrene	<400
105	bis(2-chloroethyl)ether	<500	748	benzo(b)fluoranthene	<400*
208	2-chloronaphthalane	<500		benzo(k)fluoranthene	<400*
258	1,2-dichtorobenzene	<200		chrysene	<400
205	1,3-dichlorobenzene	<200		acenaphthylene	<200
2/1	1,4 dichlorobenzane	<200		anthracene	<200
208	3,31-dichlorobenzidine	<400	798	benzo(ghi)perylene	<400
328	2,4-dinitrotoluene	<400		fluorene	560
306	2,6-dinitrotoluene	<400	818	phenanthrene	1500
3/4	1,2-diphenylhydrazine		828	dibenzo(a,h)anthracene	<400
	(as azobenzene)	<400		indeno(1,2,3-cd)pyrene	<400
228	fluoranthene	<200	842	pyrene	230
	aldrin	<500	8.	dieldrin	<500
	B-BHC	<\$00		endosulfan sulfate	<1000
	D-BHC	<500		endrin aldehyde	<1000
	shiordane	<5000	11.	heptachlor	<500
	4,4*-DDD	<500	12.	heptachlor epoxide	<500
	4,41-DDE	<500	13.	PCB	<5000
7.	4,41-DDT	<\$00	14.	toxaphene	<10000

^{* -} compounds co-elute - analysed as a single compound. The less-than (<) symbol means "not present at or above the indicated value (detection limit)".