



October 10, 1996

Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Attn: Ms. Juliet Shin

Hazardous Materials Specialist

SUBJECT: SUBMITTAL OF OUARTERLY GROUNDWATER MONITORING

WEYERHAEUSER PAPER COMPANY, ALAMEDA CORRUGATED BOX FACILITY,

1801 HIBBARD STR., STID 1202

Dear Ms. Shin,

West & Associates Environmental Engineers, Inc. respectfully submits the third quarter 1996 groundwater monitoring report for the Weyerhaeuser Paper Company, Alameda Corrugated Box Facility. The monitoring report is submitted in accordance with the interim groundwater monitoring plan proposed in our Site Investigation Report of January 1995.

Groundwater samples were analyzed in accordance with the new analytical schedule defined in your May 14, 1996 response letter.

We look forward to your review of the attached report. Should you require any additional information please contact me at (707) 451-1360.

Yours truly,

Brennan Mahoney Al

Project Manager

West & Associates Environmental Engineers, Inc.

BGM/di

Enclosure: Groundwater Monitoring Report

cc: Ed Granados, Weyerhaeuser Office of the Environment, Tacoma

John Hipner, WPC Alameda

#### QUARTERLY GROUNDWATER MONITORING REPORT FORMER UNDERGROUND TANK SITES JULY - SEPTEMBER 1996

WEYERHAEUSER PAPER COMPANY
ALAMEDA CORRUGATED BOX FACILITY
1801 Hibbard Street
Alameda, California
STID 1202

#### Submitted to:

# ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH Alameda

#### Prepared for:

# THE WEYERHAEUSER CORPORATION OFFICE OF THE ENVIRONMENT TOXIC/SOLID WASTE TEAM

Tacoma, Washington

#### Prepared by:

WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS, INC. Vacaville

October 1996

WEST<del>(</del> ASSOCIATES

#### EXECUTIVE SUMMARY

The Weyerhaeuser Paper Company (WPC) Alameda facility at 1801 Hibbard Str. is a corrugated box plant. The facility was originally constructed in 1946. Underground fuel tanks had been historically installed at the facility for vehicle, generator and boiler fuel storage. Both gasoline and diesel fuels were formerly stored underground. The last remaining underground tank was removed from the WPC site in January 1994.

The WPC facility is located on Alameda island in San Francisco Bay. The site is less than 0.25 miles west of the Oakland Inner Harbor. Site soils are predominantly sand with minor clay stringers. Unconfined groundwater is 3-6 feet below ground surface and tidally influenced.

There are two separate groundwater study areas at the WPC Alameda site. A former diesel tank site is monitored by one groundwater well (MW-7) on the east side of the property. A former gasoline tank cluster is monitored by seven monitoring wells on west side of the property. Monitoring wells MW-1 through MW-7 were installed by Soil Tech Engineers. Monitoring wells MW-9 through MW-12, MW-3B and MW-4B were installed by West & Associates.

Site investigation at the WPC Alameda facility was concluded in January 1995 with the submittal of a comprehensive report covering all work dating back to 1990. Activity at the site has now shifted to remedial action. In October and November of 1995 contaminated soil was excavated from the site around the former gasoline tank cluster and air sparging lines were installed in the open excavations prior to backfill. A pilot test was performed to evaluate the effectiveness of the newly installed sparging system. Based on results of the pilot test, continuous operation of the sparging system was initiated on March 29, 1996.

During the remedial excavation program monitoring wells MW-1, MW-2, MW-3, MW-4 and MW-9 were removed. In December 1995 two new wells MW-3B and MW-4B were installed in two locations within the newly backfilled excavation area, near the former locations of MW-3 and MW-4, respectively. A total of eight monitoring wells now exist at the site.

A groundwater monitoring program is in effect at the WPC Alameda site. Groundwater monitoring, which consists of depth to groundwater measurements and collection of groundwater samples for analysis, is conducted quarterly. Third quarter groundwater monitoring activities for 1996 were conducted on September 4, 1996.

In correspondence dated May 14, 1996, the Alameda County, Environmental Health Services Department approved a modified analytical schedule proposed by West & Associates in the March 1996 Quarterly Groundwater Monitoring Report. The frequency of EPA Method 624 and 625 analysis for groundwater samples has been revised from quarterly to semi-annual. Groundwater samples were analyzed by EPA Method 624 and 625 this quarter.

WEST ASSOCIATES

#### **ACKNOWLEDGEMENTS**

This report was prepared under authorization of the Weyerhaeuser Corporation, Office of the Environment, Toxic/Solid Waste Team, Tacoma, Washington. The Weyerhaeuser project officer is Mr. Ed Granados, mail stop CH 1K29, Tacoma, WA 98477; (206) 924-6511.

At the WPC plant, both Mr. John Hipner, Plant Engineer and Mr. Tom Muncell, Maintenance Manager, have environmental compliance responsibilities related to this project. The Alameda plant address is 1801 Hibbard Street, PO Drawer X, Alameda, CA 95601; (510) 814-1167.

The lead regulatory agency for the Weyerhaeuser Alameda plant is the Alameda County Health Care Agency, Department of Environmental Health. Ms. Juliet Shin, Hazardous Materials Specialist, is the staff person assigned. The Department of Environmental Health is located at 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577; (510) 567-6763.

In the preparation of this quarterly report reliance was made on past site work performed by Soil Tech Engineering, Inc. Soil Tech Engineering is located at 298 Brokaw Road, Santa Clara, CA 95050; (408) 496-0265.

Analytical work performed for this quarters monitoring was subcontracted to Anlab Analytical Laboratory located in Sacramento, California. Anlab is certified by the State Department of Health Services for the analyses performed.

This quarterly groundwater monitoring report was prepared by West & Associates Environmental Engineers, Inc. West & Associates is located at 490 Merchant St., Suite 104, Vacaville, CA 95688; mailing address, PO Box 5891, Vacaville 95696; (707) 451-1360. Principal authors are Mr. Brennan Mahoney APSS and Mr. Brian W. West PE. (Registered California Civil Engineer No. 32319 - expires 12/31/96).





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#### 1.0 INTRODUCTION

Groundwater conditions are periodically monitored at the Weyerhaeuser Paper Company Alameda facility based on a schedule proposed to the Alameda County Environmental Health Agency in January 1995 (and amended in May 1996). This report presents results of groundwater monitoring performed during the third quarter (July - September) of 1996.

This quarter, groundwater monitoring was performed on September 4, 1996. During groundwater sampling activities, all eight of the existing monitoring wells were inspected for the presence of floating product, measured for depth to groundwater and samples collected for chemical analysis.

In the following Sections, monitoring procedures are described, monitoring data is summarized and a discussion of results is presented. Technical data is included in the appendix.

#### 1.1 Scope

The scope of this project included performing quarterly groundwater monitoring at Weyerhaeuser Paper Company (WPC) Alameda property, 1801 Hibbard Str., in Alameda. Figure 1 illustrates the WPC Alameda regional setting. Figure 2 depicts the site location. Specific scope items include:

- Check eight existing monitoring wells for floating product
- Measure depth to groundwater in all monitoring wells
- Determine the groundwater gradient profile
- Collect groundwater samples from all eight monitoring wells
- Analyze groundwater samples for contaminants of interest
- Prepare a written report of findings
- Properly manage sampling residues

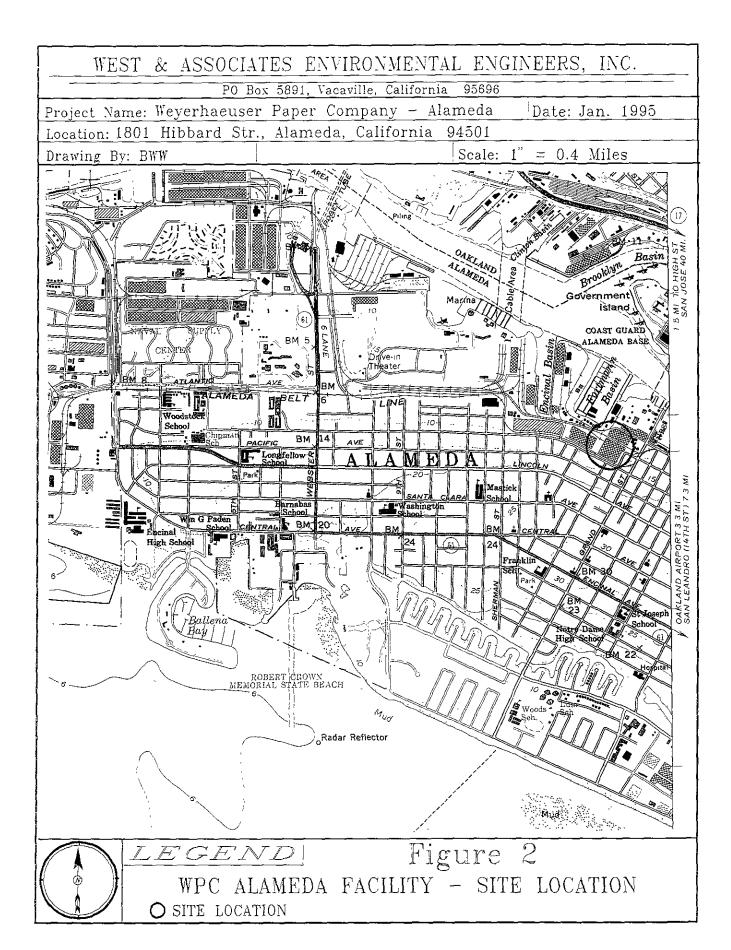
#### 1.2 Summarized Background

The Weyerhaeuser Paper Company (WPC) Alameda facility located at 1801 Hibbard Str. manufacturers corrugated cardboard boxes. The facility was originally constructed in 1946. Underground fuel tanks (UGT) had been historically installed at the facility for vehicle, generator and boiler fuel storage. Both gasoline and diesel fuels were formerly stored. The last remaining UGT was removed from the WPC site in January 1994.

At the end of 1990 the WPC facility was equipped with five underground fuel storage tanks. The five tanks were distributed in three separate installations located along the northwestern side of the facility.

In early 1991 Weyerhaeuser removed a cluster of three, 1,000 gallon gasoline tanks and one, 10,000 gallon diesel tank. Upon removal, the 10,000 gallon diesel tank installation was found to be virtually uncontaminated, however, significant soil and groundwater contamination was encountered at the gasoline tank cluster location.

# WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS, INC. PO Box 5891, Vacaville, California 95696 Project Name: Weyerhaeuser Paper Company - Alameda Date: Jan. 1995 Location: 1801 Hibbard Str., Alameda, California 94501 Scale: 1" = 2.5 milesDrawing By: BWW FLEHING P Emeryville TREASURE Piedmont SOUTH BEACH Alameda, .01 TO 25TH ST INTERNATIONAL AIRPORT FRANCISCO San Lorenzo South San SAU SAUVO PT EGEND Figure WPC ALAMEDA FACILITY - REGIONAL SETTING O SITE LOCATION



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The tank removal contractor performed overexcavation at the gasoline tank cluster location in an attempt to remediate soil contamination. Between February and April 1991 the tank excavation was enlarged from  $460 \text{ ft}^2$  to  $640 \text{ ft}^2$  and then to  $930 \text{ ft}^2$ .

Four soil samples were collected from the gasoline tank cluster pit sidewalls at the conclusion of overexcavation. Only one endpoint sidewall soil sample (Sample No. 11) was non-detectable for all tested chemical constituents. One of the sidewall soil samples (Sample No. 9) was found to contain only trace levels of toluene. The other two endpoint soil samples (Sample No.'s 8 & 10), were found to contain low levels of TPH and BTXE compounds.

During the time the gasoline tank cluster excavation was open, the standing groundwater level in the pit was observed to rise from greater than 8 feet to less than 4 feet below ground surface. The file record indicates endpoint soil samples were collected from higher on the pit sidewalls as the water level rose.

Both the gasoline tank cluster and diesel tank excavations were backfilled with clean fill. Contaminated soil was transported to off-site disposal.

In December 1991 and again in April 1992, Soil Tech Engineering performed soils and groundwater investigations near the former gasoline tank cluster. A total of six groundwater monitoring wells were installed. Soil samples for laboratory analysis were collected during monitoring well installation. Between December 1991 and July 1993 Soil Tech performed groundwater monitoring on six occasions.

In December 1992, Soil Tech constructed one monitoring well (MW-7) adjacent to the former underground diesel tank, increasing the total number of site wells to seven. STE monitored MW-7 a total of 3 times.

Soil Tech's investigations revealed significant remaining soil contamination as well as widespread groundwater contamination in the vicinity of the former gasoline tank cluster. The six soil borings and monitoring wells completed by STE did not fully define the total extent of either soil or groundwater contamination around the former gasoline tank cluster.

In January 1994 the last remaining underground fuel storage tank, (20,000 gallon diesel) was removed from the WPC property. No evidence of any leakage from the diesel tank was encountered, however, soil contamination from the 1991 gasoline tank cluster was observed on the east sidewall of the diesel tank pit.

West & Associates Environmental Engineers submitted a proposed workplan for additional site investigation to the Alameda County Health Care Agency in November 1993. Site investigations were performed in January and February 1994. In May 1994 a supplemental workplan was submitted to conduct further investigation under the main plant building. In June 1994 an interim report of findings was submitted and in October 1994



clarifications to the May supplemental workplan were submitted to the County. Final site investigation field work took place in September and December 1994.

In October and November 1995 contaminated soil was excavated from the site around the former gasoline tank cluster and air sparging lines were installed in the open excavations prior to backfill. Some of the contaminated soil was aerated on site and reused as backfill material and some was transported to a local landfill for disposal.

During the remedial excavation program monitoring wells MW-1, MW-2, MW-3, MW-4 and MW-9 were removed. In December 1995 two new wells MW-3B and MW-4B were installed in two locations within the newly backfilled excavation area, near the former locations of MW-3 and MW-4, respectively. Subsequent to completion of a pilot test, operation of the groundwater sparging system was begun in late March 1996.

#### 2.0 FLOATING PRODUCT

This quarter, each monitoring well was visually inspected for the presence of floating product. Prior to well purging, a column of groundwater was bailed from the water surface in a transparent bailer suitable for capture of light hydrocarbons.

No floating product or sheen was detected in any of the groundwater wells inspected this quarter. No floating product has been observed in any WPC Alameda wells on previous monitoring occasions.

#### 3.0 GROUNDWATER SAMPLING

A quantity of groundwater is purged from each monitoring well prior to collecting a sample for chemical analysis. A description of equipment and procedures employed for groundwater purging and sample collection is presented in the following paragraphs.

#### 3.1 Sampling Protocol

All the WPC Alameda monitoring wells are equipped with a 0.5 inch OD polyethylene tube extending the full depth of the well. Well purging is accomplished by attaching an Accuwell PTP-150 peristaltic pump at the well head to draw groundwater from the well. This procedure eliminates the need for any downhole equipment.

As groundwater is extracted from the well, 20ml samples are periodically collected for measurement of pH, temperature and conductivity using a Hydac instrument. Groundwater data is recorded on purge data forms (presented in the Appendix). At the conclusion of purging, the well is allowed to recharge to at least 80% of its initial water level prior to sample collection.

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Purge water is contained in 55 gallon drums during the sampling process. At the conclusion of sampling, purge water drums are sealed, labeled and stored on-site in a secure area pending chemical analysis and arrangements for proper disposal.

Groundwater sample collection is performed by lowering a new, disposable, bailer into the well. Sample water is transferred to a laboratory supplied 40 ml VOA bottle containing a suitable preservative. The sample bottles are only opened during sample transfer, are completely filled and are not re-opened again by field personnel.

All samples are immediately labeled, sealed in zip lock bags and placed in a cooler containing crushed ice. The samples remain chilled, sealed and undisturbed during transport to the testing laboratory, usually within no more than 48 hours. All samples are entered on a chain of custody form which accompanies the sample set at all times.

Chemical analysis was performed by Anlab Analytical Laboratory located in Sacramento, California. Anlab is certified by the Department of Health Services for the analyses performed.

Quality assurance and quality control measures include:

- Utilizing State WQCB approved sampling methods
- Assigning trained, experienced personnel for sample collection
- Utilizing laboratory supplied sample containers
- Employing extraction methods not requiring downhole equipment
- Using new, disposable bailers
- Sampling wells sequentially from cleanest to most contaminated
- Maintaining sample chain of custody documentation
- Keeping samples in a chilled state until laboratory delivery
- Storing high concentration samples in a separate container
- Prompt delivery of the sample set to the testing laboratory
- Utilizing a DHS certified laboratory

#### 3.2 Sample Analyses

The present analytical schedule for the site was proposed by West & Associates in the March 1996 Quarterly Groundwater Monitoring Report and approved by the ACEHS in correspondence dated May 14, 1996. The frequency of EPA Method 624 and 625 analysis for groundwater samples has been changed from quarterly to semi-annual. Analysis of groundwater samples by EPA Methods 624 and 625 was conducted this quarter.

Each groundwater sample except MW-7 was analyzed for Total Petroleum Hydrocarbons in the gasoline range (TPH-g). Groundwater from monitoring well MW-7 was analyzed for TPH in the diesel range. All groundwater samples, except for MW-7, were also analyzed for chlorinated hydrocarbons (EPA method 8240) and monitoring well MW-3B was sampled for naphthalene (EPA 625).

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All analyses were performed using EPA approved test methods. Minimum detection limits for all analyses were within Tri-regional guidelines and are indicated on each original laboratory report form.

This quarters analytical results for TPH-g and BTXE contamination are presented in Table 1. Solvent contamination results are presented in Table 2. Results of semi-volatile (naphthalene) analysis are presented in Table 3. Copies of original laboratory data sheets and chain of custody forms are presented in the appendix.

Results of laboratory analysis indicate that TPH as diesel was not detected in groundwater sample MW-7. However, TPH in the motor oil range was detected at a concentration of 2.9 mg/l.

TABLE 1
PETROLEUM CONTAMINATION ANALYSES - GROUNDWATER
September 4, 1996
All Values in ug/l

WELL ID	TPH (gas)	BENZENE	TOLUENE	XYLENES	ETHYL BENZENE
MW-3B	6,000	840	98	410	140
MW-4B	71 し	3.3	ND V	0.70	1.8
MW-5	ND 🗸	2.4	ND V	ND V	ND V
MW-6	40	0.80	ND V	ND	ND
MW-10	ND 🗸	ND 🗸	ND V	ND	ND
MW-11	ND	ND V	ND	ND V	ND 🗸
MW-12	ND V	ND (	ND V	ND C	ND ~

MW-7 > 2,900 ppo O+G

ug/1: Micrograms per liter

ND: Not Detected (See Appendix for minimum detection limits)

TPH: Total Petroleum Hydrocarbons

John both lards there are two different walves given our under 82401 our under 82401 our



# TABLE 2 VOLATILE ORGANIC ANALYSIS - GROUNDWATER SEPTEMBER 1996

WELL IDENTIFICATION	COMPOUND	CONCENTRATION ug/l
MW-3B	1,1 DICHLOROETHANE	30
	1,2-DICHLOROETHANE	5.0

WELL IDENTIFICATION	COMPOUND	CONCENTRATION ug/l
	1,1-DICHOLORETHANE	15 🗸
MW-4B	1,2-DICHOLORETHANE	13 🗸
	TRICHLOROETHENE	1.2

WELL IDENTIFICATION	COMPOUND	CONCENTRATION ug/l
	1,1-DICHOLORETHANE	28
	1,2-DICHOLORETHANE	2.5 🗸
MW-5	1,1-DICHOLORETHENE	1.1
	TETRACHLOROETHENE	3.5
	TRICHLOROETHENE	1.4

WELL IDENTIFICATION	COMPOUND	CONCENTRATION ug/l
	1,1 DICHLOROETHANE	16
MW-6	1,2 DICHLOROETHANE	5.4
	TETRACHLOROETHENE	1.5
	TRICHLOROETHENE	2.0

WELL IDENTIFICATION	COMPOUND	CONCENTRATION ug/l
MW-12	1,1-DICHOLORETHANE	2.4

leveis went up

Tievels went



# TABLE 3 SEMI-VOLATILE ORGANIC ANALYSIS - GROUNDWATER SEPTEMBER 1996

WELL IDENTIFICATION	COMPOUND	CONCENTRATION	ug/l
MW-3B	NAPHTHALENE	100	

ABBREVIATIONS

ug/l: Micrograms per liter

ND: Not Detected (See Appendix for minimum detection limits)

TPH: Total Petroleum Hydrocarbons

#### 3.3 Conclusions

A decrease in TPH-gas and BTXE concentrations was observed in the groundwater sample collected from well MW-3B this quarter as compared to last quarter. Well MW-3B has historically produced the highest contaminant concentrations. Table 4 presents the percent reduction in TPH-gas and benzene concentrations in well MW-3B compared to the previous two quarters.

TABLE 4
GROUNDWATER CONTAMINANT COMPARISON: WELL MW-3B
FIRST QUARTER 1996 THRU THIRD QUARTER 1996
All Values in ug/1

Date TPH BENZENE PERCENT PERCENT REDUCTION (gas) REDUCTION TPH-gas BENZENE (since 2/96)(since 2/96)2/96 19,000 2,100 NA NA 6/96 1,300 11,000 42% 38%

688

840

60%

9/9**6**ABBREVIATIONS

ug/1: Micrograms per liter

TPH: Total Petroleum Hydrocarbons

6,000

Results of this quarters groundwater sample chemical analyses with respect to solvent contamination is generally consistent with previous monitoring cycles. The extent and magnitude of solvent contamination has not significantly changed since routine monitoring began in February 1994, however, more compounds were detected this quarter than during any previous quarter. The increase in the number of chlorinated compounds detected this quarter as compared to previous quarters can be attributed to the lower detection limit used this quarter, 1.0 ug/l, as compared to previous quarters, 5.0 ug/l.

The results for tetrachloroethene (PCE) for samples MW-5 and MW-6 are only laboratory estimates, due to the detection of PCE in the laboratory quality control surrogate. Per Anlab's comments, there is no adequate method to determine whether or not the sample results for PCE in these

# WEST<del>(</del> ASSOCIATES

two samples are attributable to laboratory contamination. This issue is further discussed on page 14 of the original laboratory report forms presented in the appendix.

TPH-diesel was not detected above laboratory detection limits in monitoring well MW-7 this quarter. Petroleum hydrocarbons were present, however, in the motor oil range and in the range prior to motor oil at 2.9 mg/l in sample MW-7.

#### 4.0 HYDROLOGIC MONITORING

Depth to groundwater (DTGW) was measured in all eight of the WPC Alameda monitoring wells on September 4, 1996 this quarter. DTGW was measured using a Solinst electronic sounding meter. Measurement accuracy was +/-0.01 feet.

Table 5 presents depth to groundwater measurements (DTGW) and groundwater elevations (GWD) as measured on September 4, 1996. The change in groundwater elevation in each well relative to the most recent previous measurement (June 5, 1996) is also indicated in Table 5.

Figure 3 illustrates groundwater contours under the site extrapolated from the September 4, 1996 groundwater elevation data. The groundwater gradient direction measured this quarter had a west orientation. This groundwater gradient direction is consistent with previous groundwater gradient observations at the WPC site.

TABLE 5 - HYDROLOGIC MEASUREMENTS
September 4, 1996
(All measurements in feet)

WELL ID	TOC	DTGW	GWE	CHANGE <sup>1</sup>
MW-3B	9.81	6.44	3.37	-0.78
MW-4B	9.59	6.85	2.74	-0.76
MW-5	9.77	6.76	3.01	-1.00
MW-6	10.04	7.49	2.55	-0.90
MW-7	7.68	(3.13)	4.55	-0.42
MW-10	9.37	6.18	3.19	-0.66
MW-11	8.78	5.21	3.57	-0.65
MW-12	12.32	8.85	3.47	-0.95

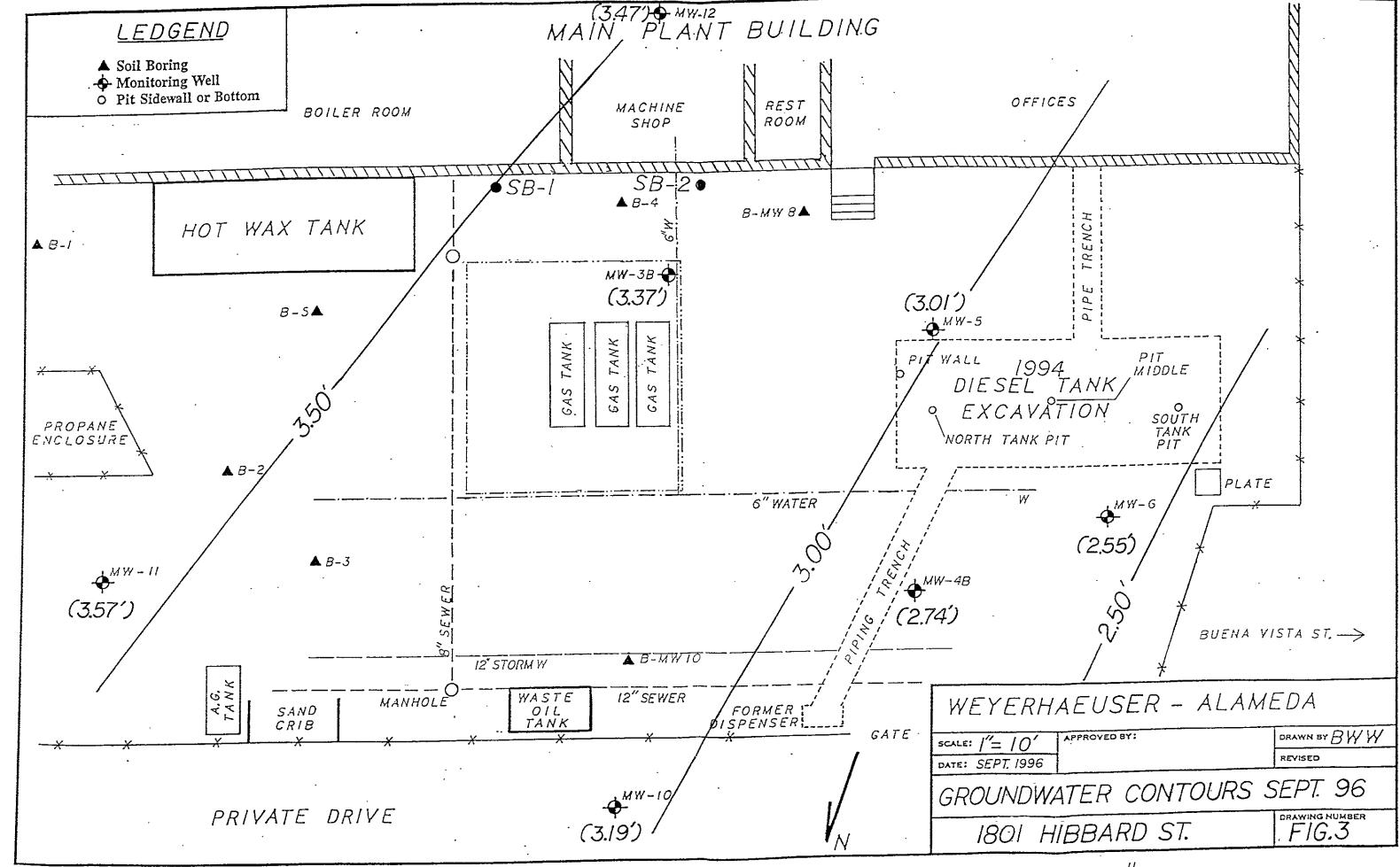
ABBREVIATIONS

TOC: Top of Casing

DTGW: Depth to Groundwater GWE: Groundwater Elevation

NA: Not Available

Relative to last available DTGW measurement: June 5, 1996





#### 4.1 Conclusions

Groundwater elevations were lower in all monitoring wells this quarter as compared to last quarter. The decrease in groundwater elevations relative to last quarter is consistent with the seasonal fluctuation observed previously at the site. The groundwater gradient direction was measured to be toward the west this quarter, slightly more westerly than last quarter, but is still within the range of previous recordings.

#### 5.0 SUMMARY

- All eight WPC groundwater wells were monitored on September 4, 1996.
- No floating product was observed in any groundwater well this quarter.
- Contaminant concentrations in groundwater have decreased in the areas around the former gasoline tank cluster since September 1995.
- Groundwater levels have decreased slightly under entire site as compared to the last quarter of monitoring (June 5, 1996).

#### 5.1 Remedial Status

Soil excavation activities were completed in the area of the former gasoline tank cluster in November 1995.

Construction of an air sparging/vapor extraction system was completed in February 1996.

Pilot testing activities were completed on the newly installed air sparging/vapor extraction system on March 19, 1996. Findings of the pilot test are presented in the March 1996 Air Sparging and Vapor Extraction System Test Report prepared by West & Associates Environmental Engineers.

Full scale operation of the sparging system began at the end of March 1996 with clearance from the Bay Area Air Quality Management District. The remedial system is monitored at least weekly. A decrease in volatile extraction rate has been observed since start up of the sparging system. There has also been a decrease in groundwater contaminant concentrations observed since start up of remedial activities. Preliminary indications are that the sparging system is successfully remediating the site.

Livels of Charustudy water incharmed in Some wells and Cast quarter, Sparge septon may not be effectively for Justic Constitutionis constituents

GROUNDWATER	SAMPLING -	PURGE	DATA FORM

Project: <u>/</u>	VEYERE	<u>HAEUSE</u>	RAL	AMEL	DA		
Location:	1801	Hibbard	St., A	lameda			
Monitorin	g Well ID: _	MW- 46	<u> </u>	ampler:	BWW	BGM	
Date:	9-4-96	2	Time: _	1533		_AM	PM
=====	=====	======	=====		=====	====	==
		N					
ODOR / A	PPEARANC	CE: <u>51. 9</u> .	45° 00	lor/sil	ity >	clear	
16'	<u>6</u>	.85' 2" IGW x .17	> 4"	. WELT	7.5 VOLUMI	 E (GAI	.S)
=====	======	:======	-====	:=====	=====	====	===

TIME	PURGE VOLUME GÀLLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT umhos x 100	PH
1533	0	0	79.3	9.83	6.75
1535	1.5	1.5	74.1	10.69	. 6.70
1537	1.5	3.0	74.1	10.36	6.61
1539	1.5	4.5	74.1	8.32	6.60
	-				

REMARKS:	
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GROUNDWATER SAMPLING - 1	PURGE DA	TA FORM	A		
Project: <u>WEYERHAEUSE</u>	FR AL	AMEL	) <u>A</u>		
Location: 1801 Hibbard	S+ A	Harreda			
Monitoring Well ID: MW- =	,			BGM	-
Date: 9-4-96	Time: _	1551		_AM	PM
======================================	=====		====	====	===
Floating Product: Y N					
ODOR / APPEARANCE: No	gas od	or / co	lear		
17.5' 6.76' (2					
THEFT I TO PRINTED TO PROPERTY I	7 66 -	337871 T	VOLUM	17 (C.V.)	(2)

TIME	PURGE YOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT umhos x 100	PH
1551	0	0	72.7	8.87	6.75
1553	1.8	1.8	72.1	8.91	6.73
1555	1. 8	3.6	71.6	18.73	,6.73
1557	. 1.8	5.4	71.3	8-58	6-71
				·	

REMARKS:	
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GROUNDWATER SAMPLING - PURGE DATA FORM
Project: WEYERHAEUSER ALAMEDA
Location: 1801 Hibbard St, Alameda
Monitoring Well ID: MW-6 Sampler: BWW - BGM
Date: 9-4-96 Time: 1543 AM PM
Floating Product: Y N Petroleum Sheen: Y N
ODOR/APPEARANCE: No gas oder (clear
$\frac{19.65'}{\text{WELL DEPTH}} - \frac{7.49'}{\text{DTGW}} \times \frac{2"}{.17} \cdot \frac{4"}{.66} = \frac{2.0}{\text{WELL VOLUME (GALS)}}$
WELL DEPTH - DTGW x .17 .66 = WELL VOLUME (GALS)

TIME	PURGE VOLUME GÅLLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT umhos	PH
1543	0	0	72.9	8.16	6.67
1543	2	2	73.9	5.37	6.81
1547	2	4	74-1	5.48	6.79
1549	2	6	73.9√	7.69 3	6-68
,					

GROUNDWATER SAMPLING - PURGE DATA FORM
Project: WEYERHAEUSER ALAMEDA
Location: 1801 Hibbard St., Alameda
Monitoring Well ID: MW - 7. Sampler: BWW-BOM
Date: 9-4-96 Time: 1338 AM PM
Floating Product: Y N Petroleum Sheen: Y N
ODOR / APPEARANCE: 5/ odor / yellowish gray > clear
$\frac{17.86'}{\text{WELL DEPTH}} - \frac{3.13'}{\text{DTGW}} \times \frac{2"}{.17} \cdot .66 = \frac{2.5}{\text{WELL VOLUME (GALS)}}$

TIME	PURGE VOLUME GÅLLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT unthos x 10∞	PH
1339	0	0	71.3	2.38	7.31
1341	2.5	2.5	69.7	1.72	6.96
1342	2,5	5.0	59.0	11.83	6.85
1344	2.5	7.5	68.9	1.84	6.790

REMARKS:	· · · · · · · · · · · · · · · · · · ·
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GROUNDWATER SAMPLING - PURGE DATA FORM
Project: WEYERHAEUSER ALAMEDA
Location: 1801 Hibbard St., Alameda
Monitoring Well ID: MW - 10 Sampler: BWW BGM
Date: 9-4-96 Time: 1409 AM PM
======================================
Floating Product: Y N Petroleum Sheen: Y N
ODOR / APPEARANCE: NO GASOLINE ODOR / CLEAR
$\frac{17.05'}{\text{WELL DEPTH}} - \frac{6.18'}{\text{DTGW}} \times .17 \cdot .66 = \frac{7.2}{\text{WELL VOLUME (GALS)}}$

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT umbos x 100	PH
1409	0	0	72.5	6.07	7.20
1415	7.2	7.2	72-6	6.00	7.19
1424	7.2	14.4	71.8	6.21	7.01
1433	. 7.2	21.6	7190	6.05 V	7.02

REMARKS:	

GROUNDWATER SAMPLING - PURGE DATA FORM
Project: WEYERHAEUSER ALAMEDA
Location: 1801 Hibbard St, Alameda
Monitoring Well ID: MW- // Sampler: BWW-BGM
Date: 9-4-96 Time: 1439 AM PM
=======================================
Floating Product: Y N Petroleum Sheen: Y N
ODOR / APPEARANCE: NO ODOR / CLEAR
$\frac{18.40'}{\text{WELL DEPTH}} - \frac{5.21'}{\text{DTGW}} \times .17 \cdot .66' = \frac{8.7}{\text{WELL VOLUME (GALS)}}$
WELL DEPTH - DTGW x .17 .66 = WELL VOLUME (GALS)
DIDGE NIEACHDERIENTE
PURGE MEASUREMENTS

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °F	CONDUCT umhos x 100	PH
1439	0	0	70.4	7, 85	6.95
1445	8.7	8.7	71.3	7.98	6.88
1458	8.7	17.4	70.8	18.02	6.86
15 10	8.7	26.1	70.2	7.940	6.840
					_

GROUNDWATER SAMPLING - PURGE DATA FORM
Project: WEYERHAEUSER ALAMEDA
Location: 1801 Hibbard St., Alameda
Monitoring Well ID: MW - 12 Sampler: BWW 36M
Date: 9-4-96 Time: 1516 AM PM
=======================================
Floating Product: Y N Petroleum Sheen: Y N
ODOR / APPEARANCE: NO GAS OFOR / CLEAR
ODOR / APPEARANCE: NO GAS OFFR / CLEAR  15.90' 8.85' 2" 4" 4" 4.6  WELL DEPTH - DTGW x .17 .66 = WELL VOLUME (GALS)
WELL DEPTH - DTGW x .17 .66 = WELL VOLUME (GALS)

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	ТЕМР. °¥	CONDUCT umhos x 100	PH
1516	0	0	69.9	11.24	6.75
1521	4.6	9.2 4.6	70.9	11.23	6.58
1526	4.6	9.2	71.1	11.85	6.57
1531	.4.6	13.8	71.10	11.86/	6.56-
					•

REMARKS:	
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Anlab Client Code:			Cŀ	IAIN	ÖF	CL	JST	ODY	RE	CO	RD	<u></u>		,	· · · · · · · · · · · · · · · · · · ·	····			Pag	e	<u> </u>	of	1	
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ANALYTICAL LABORATO	ORY	Company:							16	<u>&gt;</u>	Co	ontact	Name	Dre	inn	an	NYA	lonei	ქ н	oura:			·	
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(916) 447-2946 • FAX (916) 447-		Billing Add	<del></del>	57)	<u>Sar</u>		. ``	21	$\overline{\bigcirc}$				<u>'</u>	7) /	(1)	3	( (2)	g Ø	4					_
CLIENTS RELEASE OF SAMPLE TO ANLAB CONSTITU PAY ANLAB WITHIN 30 DAYS OF BEING INVOICED FO	OR WORK PERFORMED.	Telephone			<u> </u>			36		··············				7) L		-	09	78	$\dashv$					-
SHOULD ANLAB HAVE TO TAKE LEGAL ACTION FOR AGREES TO PAY ANLAB'S ATTORNEY FEES AND CO.		Project Na							\	<del></del>		O Nun			) PC				-					•
		Sample (**)	Co.: (		7.1 A	سر ج	+220	<i>ا</i> ک			Sa	mpler	's Nan	10: <u> </u>	). N	\a\	<u>۸ ۸</u>	4	4			=		=
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	ANALYSI	s • 60-7	62	H - DI	7HALE A 621	4	-					w	w	s o t L	S L V	Ì	P L A S	G L A S	V 0 4	S T E A		T E M P	4 C I D	
SAMPLE IDENTIFICATION	7.6	Teme C	EPF	4	MARK		,	, ,							G. E		T I	liter	<u> </u>	l L F			HQ	
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MW 4B	9/4	~	<u>  ~ </u>					· .				<u> </u>				<b> </b>		<u> </u>	14	<u> </u>		_	1	╀-
MW 5	9/4	<u> </u>	<b> </b>			`	-	<u> </u>			ļ	ب			-	<del> </del>		┼	4	$\vdash$		_	<del> </del>	╀
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SAMPLE RELINQUISHED BY		PRINT NAME/	COMPAN	Y			DA'	E/TIME	`	1			/ VALE	EINED B	1			.1		PRINT N	-	MITARIT		

ANLAB WILL PERFORM THE SERVICES IN ACCORDANCE WITH THE NORMAL STANDARD OF WORKMANSHIP IN THE PROFESSION. THE TOTAL LIABILITY OF ANLAB, ITS OFFICERS, AGENTS, EMPLOYEES OR SUCCESSORS, TO THE CLIENT, SHALL NOT EXCEED THE INVOICED AMOUNT FOR SAID SERVICES. CLIENTS ACCEPTANCE OF A WORK ORDER AND/OR PROPOSAL RELEASES ANLAB FROM ANY LIABILITY IN EXCESS OF THE INVOICED AMOUNT FOR THE SERVICES, NOTWITHSTANDING ANY PROVISION TO THE CONTRACT WANY CLIENT PURCHASE ORDER OR CONTRACT.



October 09, 1996

#### (Addendum)

West & Associates Environmental Engineers

P.O. Box 5891

Vacaville, CA 95696 Attn: Brennan Mahoney

P.O.#: WPC

Project: WPC-Alameda

Anlab I.D. AF15524 Client Code: 891

SAMPLE DESCRIPTION: MW 3B Matrix: W Sample collection date: 09/04/96 Time:

Lab submittal date: 09/06/96 Time: 10:05

Turn-Around-Time: REG Sample Disposal: LAB

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: Gas(8015 Gasoline Benzene Toluene Xylene Ethylbenzene MTBE	3)/BTX&E(802 ug/l ug/l ug/l ug/l ug/l ug/l ug/l	20) EPA 5030 6000 840 98 410 140	(*) 800 20 20 20 20 20
Multicomponent analysis: EPA 624 Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane 1,2-Dichlorobenzene (o-DCB) 1,3-Dichlorobenzene (m-DCB) 1,4-Dichloroethane (1,1-DCA) 1,2-Dichloroethane (1,2-DCA) 1,1-Dichloroethene (1,1-DCE)	VOLATILE OF  ug/l  ug/l	RGANICS  104 104 101 770  ND	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental Anlab I.D. AF15524 (continued)

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: EPA 624 Votrans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethyl benzene Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (1,1,2-TCA) Trichloroethene (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	S (continued) ND ND ND ND 190 ND	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0
Multicomponent analysis: EPA 625 S Surrogate 1 (2-Flphenol) Surrogate 2 (Phenol-D5) Surrogate 3 (Nitrobenz-D5) Surrogate 4 (2-Flbiphenyl) Surrogate 5 (246-TriBRphen) Surrogate 6 (Terphenyl-d14) Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(c)pyrene Benzo(c)pyre	EMI-VOL ORGANIO  ug/1  ug/1	34 23 78 82 61 89 ND ND ND ND ND ND ND ND ND ND ND	21-100 35-114 35-114 43-116 10-123 33-141 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0



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West & Associates Environmental Anlab I.D. AF15524 (continued)

Multicomponent analysis: EPA 625 SEMI-VOL ORGANICS (continued) Chrysene	TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Pentachlorophenol ug/1 ND 5.0	Multicomponent analysis: EPA Chrysene Dibenzo(a,h)anthracene Di-n-butylphthalate 1,3-Dichlorobenzene 1,2-Dichlorobenzene 1,4-Dichlorobenzidine Diethyl phthalate Dimethyl phthalate Dimethyl phthalate 2,4-Dinitrotoluene 2,6-Dinitrotoluene Di-n-octylphthalate Fluoranthene Fluorene Hexachlorobenzene Hexachlorobenzene Hexachlorobenzene Hexachlorobenzene Naphthalene Nitrobenzene N-Nitroso-di-n-propylamine Phenanthrene Pyrene 1,2,4-Trichlorobenzene Benzidine Hexachlorocyclopentadiene N-Nitrosodimethylamine N-Nitrosodimethylamine N-Nitrosodiphenylamine 4-Chloro-3-methylphenol 2,4-Dichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2-Methyl-4,6-dinitrophenol 2-Nitrophenol 4-Nitrophenol	ug/lug/lug/lug/lug/lug/lug/lug/lug/lug/l	ORGANICS (continued) ND	00000000000000000000000000000000000000



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West & Associates Environmental Anlab I.D. AF15524 (continued)

TEST PARAMETER		UNITS	•	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: Phenol 2,4,6-Trichlorophenol 1,2-Diphenylhydrazine	EPA 625	SEMI-VOL ug/l ug/l ug/l	ORGANICS	(continued) ND ND ND	10 5.0 25

Anlab I.D. AF15525 Client Code: 891

SAMPLE DESCRIPTION: MW 4B Matrix: W Sample collection date: 09/04/96 Time:

Lab submittal date: 09/06/96 Time: 10:42

Turn-Around-Time: REG Sample Disposal: LAB

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: Gas Gasoline Benzene Toluene Xylene Ethylbenzene MTBE	(8015)/BTX&E(8020) ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l	PPA 5030 71 3.3 ND 0.70 1.8 ND	20 0.50 0.50 0.50 0.50 25
Multicomponent analysis: EPA Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane	624 VOLATILE ORG/ ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/	ANICS  102  103  8.6  ND  ND  ND  ND  ND  ND  ND  ND  ND  N	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental Anlab I.D. AF15525 (continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 VC 1,2-Dichlorobenzene (o-DCB) 1,3-Dichlorobenzene (m-DCB) 1,4-Dichlorobenzene (p-DCB) 1,1-Dichloroethane (1,1-DCA) 1,2-Dichloroethane (1,2-DCA) 1,1-Dichloroethene (1,1-DCE) trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethyl benzene Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	S (continue)  ND  ND  ND  15  13  ND  ND  ND  ND  ND  ND  ND  ND  ND  N	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0

Anlab I.D. AF15526 Client Code: 891

SAMPLE DESCRIPTION: MW 5
Sample collection date: 09/04/96
Lab submittal date: 09/06/96

Matrix: W
Time:
Time: 10:42

Turn-Around-Time: REG Sample Disposal: LAB

	- ·	•	
TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analy Gasoline Benzene Toluene Xylene Ethylbenzene	ysis: Gas(8015)/BTX&E(8020) ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	EPA 5030 ND 2.4 ND ND ND	20 0.50 0.50 0.50 0.50



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West & Associates Environmental Anlab I.D. AF15526 (Continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: Gas(8015), MTBE	/BTX&E(8020)	EPA 5030 (Conti	nued)
	ug/l	ND	25
1,4-Dichlorobenzene (p-DCB)	ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l	101 103 103 3.7 ND ND ND ND ND ND ND ND ND ND ND ND ND	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental

Anlab I.D. AF15527 Client Code: 891

SAMPLE DESCRIPTION: MW 6 Matrix: W
Sample collection date: 09/04/96 Time:

Lab submittal date: 09/06/96 Time: 10:42

Turn-Around-Time: REG Sample Disposal: LAB

Turn-Around-Time: REG	Samp	ie nishozai: r	AD
TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: Ga Gasoline Benzene Toluene Xylene Ethylbenzene MTBE	ug/l ug/l ug/l ug/l ug/l ug/l	40 0.80 ND ND ND	20 0.50 0.50 0.50 0.50 25
Multicomponent analysis: EP Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane 1,2-Dichlorobenzene (m-DCB 1,3-Dichlorobenzene (m-DCB 1,4-Dichloroethane (1,1-Dichloroethane (1,1-Dichloroethane (1,1-Dichloroethane (1,1-Dichloroethene (1,1-Dichloropropane cis-1,3-Dichloropropane cis-1,3-Dichloropropane trans-1,3-Dichloropropane Ethyl benzene	ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l	NICS 100 103 103 1.4 ND	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental Anlab I.D. AF15527 (Continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 VC Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (1,1,2-TCA) Trichloroethene (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/l ug/l ug/l ug/l ug/l ug/l ug/l	S (Continued) ND ND 1.5 ND	2.0 1.0 1.0 1.0 1.0 1.0 1.0 2.0

Anlab I.D. AF15528

SAMPLE DESCRIPTION: MW 7

Sample collection date: 09/04/96 Lab submittal date: 09/06/96

Turn-Around-Time: REG

Client Code: 891

Matrix: W Time:

Time: 10:42

Sample Disposal: LAB

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: TPH by Mod Petroleum Hydrocarbon as Diesel	dified 8015 mg/l	ND	0.050



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West & Associates Environmental

Anlab I.D. AF15529 Client Code: 891

SAMPLE DESCRIPTION: MW 10 Matrix: W Sample collection date: 09/04/96 Time: Lab submittal date: 09/06/96 Time: 10:42

Turn-Around-Time: REG Sample Disposal: LAB

UNITS TEST DETECTION TEST RESULT PARAMETER LIMIT Multicomponent analysis: Gas(8015)/BTX&E(8020) EPA 5030 Gasoline ug/1 ND 20 ND 0.50 Benzene uq/1ND ug/1 0.50 Toluene ИD 0.50 Xvlene uq/1ND 0.50 Ethylbenzene ug/1ND 25 MTBE ug/1Multicomponent analysis: EPA 624 VOLATILE ORGANICS Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) 98 76-118 ug/1103 92-109 ug/1104 83-112 Surrogate 3 (4-BFB) ug/1ND 1.0 Benzene ug/1Bromodichloromethane ug/1ND 1.0 Bromoform ND 1.0 ug/1ND ug/1 1.0 Bromomethane Carbon tetrachloride ND 1.0 ug/l ND 1.0 Chlorobenzene ug/l ND 1.0 Chloroethane ug/l 2-Chloroethylvinyl ether ND 2.0 ug/l ND 1.0 Chloroform ug/l ND 1.0 Chloromethane ug/l Dibromochloromethane ND 1.0 ug/l ND 1.0 1,2-Dichlorobenzene (o-DCB) ug/l ND 1.0 1,3-Dichlorobenzene (m-DCB) uq/1ug/l ND 1,4-Dichlorobenzene (p-DCB) 1.0 1,1-Dichloroethane (1,1-DCA) ug/l ND 1.0 1,2-Dichloroethane (1,2-DCA) ND 1.0 ug/l ND 1,1-Dichloroethene (1,1-DCE) 0.40 ug/l ND 1.0 trans-1,2-Dichloroethene ug/l ND 1.0 1,2-Dichloropropane ug/l cis-1,3-Dichloropropene ND 1.0 ug/1trans-1,3-Dichloropropene ND 1.0 ug/l Ethyl benzene



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West & Associates Environmental Anlab I.D. AF15529 (Continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 Vin Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (1,1,2-TCA) Trichloroethene (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/l ug/l ug/l ug/l ug/l ug/l	S (continued) ND	2.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0

Time:

Anlab I.D. AF15530 Client Code: 891 SAMPLE DESCRIPTION: MW 11 Matrix: W

Sample collection date: 09/04/96

Lab submittal date: 09/06/96

Time: 10:42 Turn-Around-Time: REG Sample Disposal: LAB

TEST	UNITS	TEST	DETECTION
PARAMETER	ON113	RESULT	LIMIT
Multicomponent analysis: Gasoline Benzene Toluene Xylene Ethylbenzene MTBE	Gas (8015) /BTX&E (8020)  ug/l  ug/l  ug/l  ug/l  ug/l  ug/l  ug/l  ug/l  ug/l	EPA 5030 ND ND ND ND ND ND	20 0.50 0.50 0.50 0.50 25
Multicomponent analysis: Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride	ug/l	97 101 106 ND ND ND ND ND ND	76-118 92-109 83-112 1.0 1.0 1.0



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West & Associates Environmental Anlab I.D. AF15530 (Continued)

Multicomponent analysis: EPA 624 VOLATILE ORGANICS (continued) Chlorobenzene ug/l ND 1.0 Chloroethane ug/l ND 1.0 2-Chloroethylvinyl ether ug/l ND 2.0 Chloroform ug/l ND 1.0 Chloromethane ug/l ND 1.0 Chloromethane ug/l ND 1.0 Dibromochloromethane ug/l ND 1.0 1,2-Dichlorobenzene (o-DCB) ug/l ND 1.0 1,3-Dichlorobenzene (m-DCB) ug/l ND 1.0 1,3-Dichlorobenzene (p-DCB) ug/l ND 1.0 1,4-Dichlorobenzene (p-DCB) ug/l ND 1.0 1,1-Dichloroethane (1,1-DCA) ug/l ND 1.0 1,2-Dichloroethane (1,2-DCA) ug/l ND 1.0 1,1-Dichloroethene (1,1-DCE) ug/l ND 1.0 1,2-Dichloroethene (1,1-DCE) ug/l ND 1.0 1,2-Dichloropropane ug/l ND 1.0 cis-1,3-Dichloropropene ug/l ND 1.0 cis-1,3-Dichloropropene ug/l ND 1.0 cis-1,3-Dichloropropene ug/l ND 1.0 Ethyl benzene ug/l ND 1.0 Dichloromethane (MeCI2) ug/l ND 2.0 1,1,2,2-Tetrachloroethane ug/l ND 1.0 Tetrachloroethene (PCE) ug/l ND 1.0 Toluene ug/l ND 1.0 Tichloroethene (TCE) ug/l ND 1.0 Trichloroethene (TCE) ug/l ND 1.0 Trichlorofluoromethane (freon 11) ug/l ND 1.0 Trichlorofluoromethane (Freon 11) ug/l ND 2.0 Viloric (ND 2.0	TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
AVIENES UU/I NO 1.0	Multicomponent analysis: EPA 624 V Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane 1,2-Dichlorobenzene (o-DCB) 1,3-Dichlorobenzene (m-DCB) 1,4-Dichlorobenzene (p-DCB) 1,1-Dichloroethane (1,1-DCA) 1,2-Dichloroethane (1,2-DCA) 1,1-Dichloroethene (1,1-DCE) trans-1,2-Dichloropropene cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethyl benzene Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (TCE) Trichloroethene (TCE)	ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l	ORGANICS (continued) ND	1.0 1.0 2.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1



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West & Associates Environmental

Anlab I.D. AF15531 Client Code: 891

SAMPLE DESCRIPTION: MW 12 Matrix: W
Sample collection date: 09/04/96 Time:
Lab submittal date: 09/06/96 Time: 10:42

Turn-Around-Time: REG Sample Disposal: LAB

TUTT-ALOUNG-TIME: REG	50	impre braposari. Li	10
TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
Multicomponent analysis: Gas(801 Gasoline Benzene Toluene Xylene Ethylbenzene MTBE	ug/l ug/l ug/l ug/l ug/l ug/l	ND ND ND ND ND	20 0.50 0.50 0.50 0.50 25
Multicomponent analysis: EPA 624 Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane 1,2-Dichlorobenzene (o-DCB) 1,3-Dichlorobenzene (m-DCB) 1,4-Dichlorobenzene (p-DCB) 1,1-Dichloroethane (1,1-DCA) 1,2-Dichloroethane (1,2-DCA) 1,1-Dichloroethene (1,1-DCE) trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethyl benzene Dichloromethane (MeCl2)	VOLATILE OF  ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1 ug/1	RGANICS 96 101 105 ND	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental Anlab I.D. AF15531 (Continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 V 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (1,1,2-TCA) Trichloroethene (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/l ug/l ug/l ug/l ug/l ug/l	S (continued) ND	1.0 1.0 1.0 1.0 1.0 1.0 2.0

SAMPLE DESCRIPTION: Method Blank
Sample collection date: NA
Lab submittal date: NA
Time: NA
Time: NA

Turn-Around-Time: REG Sample Disposal: LAB

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 Surrogate 1 (1,2-DCA-d4) Surrogate 2 (Toluene-d8) Surrogate 3 (4-BFB) Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-Chloroethylvinyl ether Chloroform Chloromethane Dibromochloromethane 1,2-Dichlorobenzene (o-DCB) 1,3-Dichlorobenzene (m-DCB) 1,4-Dichlorobenzene (p-DCB) 1,1-Dichloroethane (1,1-DCA) 1,2-Dichloroethane (1,2-DCA)	VOLATILE (	ORGANICS 99 102 102 ND	76-118 92-109 83-112 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0



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West & Associates Environmental Anlab ID: AF15524-31, EPA 624 Method

Blank (continued)

TEST	UNITS	TEST	DETECTION
PARAMETER		RESULT	LIMIT
Multicomponent analysis: EPA 624 Vol. 1,1-Dichloroethene (1,1-DCE) trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethyl benzene Dichloromethane (MeCl2) 1,1,2,2-Tetrachloroethane Tetrachloroethene (PCE) Toluene 1,1,1-Trichloroethane (1,1,1-TCA) 1,1,2-Trichloroethane (TCE) Trichloroethene (TCE) Trichlorofluoromethane (Freon 11) Vinyl chloride (VC) Xylenes	ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l	S (continued) ND	0.40 1.0 1.0 1.0 1.0 1.0 2.0 1.0 1.0 1.0 1.0 1.0

ND = Not Detected

Notes: The surrogate results are in percent recovery units. The detection limit field represents the acceptable quality control range for recoveries. Surrogates are organic compounds that are similar in chemical composition to the target analyte, but are not normally found in environmental samples. The surrogate is used to track method efficiency and does not represent a compound result.

The sample results for EPA 624 for tetrachloroethene are <5 times the level detected in the blank. There is no adequate method to determine whether or not the sample results are attributable to laboratory contamination. The results for tetrachloroethene for samples AF15526 and AF15527 are estimated. The remaining three compounds detected in the method blank were not detected in the samples.

The method blank was non-detected for EPA 625.

\* Increased detection limit due to a high level of analyte present in the sample.



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West & Associates Environmental Anlab ID#: AF15524-31 (continued)

Sample Comments:

Analysis: EPA 8015 (AF15528)

Petroleum hydrocarbons were present in the motor oil range and in the range prior to motor oil at 2.9 mg/l.

Report Approved By: Tatty Bushally
ELAP ID #: 1468

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