## ALAMEDA COUNTY HEALTH CARE SERVICES

. DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

## REMEDIAL ACTION COMPLETION CERTIFICATION

StID 13 - 3050 E. 14<sup>th</sup> Street, Oakland, CA
(1-550 gallon waste oil tank removed in August 1988 and 1-550 gallon
gasoline tank removed in August 1989)

March 1, 1999

Mr. James DiBari 3050 E. 14<sup>th</sup> Street Oakland, CA 94601

Dear Mr. DiBari:

This letter confirms the completion of site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Richard Pantages, Chief of Division of Environmental Protection Chuck Headlee, RWQCB

Dave Deaner, SWRCB Leroy Griffin, OFD

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## ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

StID 13

May 6, 1997

Mr. James DiBari Melrose Ford 3050 E. 14th Street Oakland, CA 94601 ENVIRONMENTAL HEALTH SERVICES 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

RE: Well Decommission at 3050 E. 14th Street, CA 94601

Dear Mr. DiBari:

This office and the San Francisco RWQCB have reviewed the case closure summary for the above referenced site and concur that no further action related to the underground tank release is required at this time. Before a remedial action completion letter is sent, the onsite monitoring wells (MW-1 through MW-3) should be decommissioned, if they will no longer be monitored. Please notify this office upon completion of well destruction so a closure letter can be issued.

Well destruction permits may be obtained from Alameda County Flood Control and Water Conservation, Zone 7. They can be reached at (510) 484-2600.

If you have any questions, I can be reached at (510) 567-6762.

Sincerely,

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Hazardous Materials Specialist

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QUALL PH 3:08 CASE CLOSURE SUMMARY

QT APR 3 Leaking Underground Fuel Storage Tank Program

#### I. AGENCY INFORMATION

Date: December 19, 1996

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Barney Chan Title: Hazardous Materials Spec.

#### II. CASE INFORMATION

Site facility name: Melrose Ford

Site facility address: 3050 E. 14th Street, Oakland, CA 94601

URF filing date: 12/26/90 RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 13

SWEEPS No: N/A

#### Responsible Parties: Addresses: Phone Numbers:

James & C. DiBari 3050 E. 14th Street 510/534-8520 Melrose Ford Inc. Oakland, CA 94601

Tank Size in Contents: Closed in-place Date: No: gal.: or removed?: 1 550 Waste Oil Removed 8/16/88 2 550 Gasoline Removed 8/17/89

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 10/8/96

Monitoring Wells installed? Yes Number:

Proper screened interval? Yes, approximately 7' to 20' bgs

Highest GW depth below ground surface: GW encountered at ~11 to 12' bgs during well construction

Flow direction: Regional groundwater flow direction is to SSW. Flow direction was never determined from onsite wells.

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank	2 USTs	Erickson, in Richmond	8/88 & 8/89
Rinsate	80 gallons	Gibson Oil, in Bakersfield	8/16/89

Maximum Docum Contaminant			(ppm)	<ul> <li>- Before and After Water (ppb)</li> <li>Before After<sup>4</sup></li> </ul>	Cleanup
TPH (Gas) TPH (Diesel)		370 30	ND ND	ND ND	
Benzene Toluene Ethylbenzene Xylenes		0.1 0.1 5.7 35	ND ND ND	1.0 2.6 ND 2.4	
Oil & Grease Heavy metals Other	Organic Pb HVOCs	189²	ND ND ND	ND	

NOTE: 1 soil from beneath former gasoline UST collected 8/17/89

2 soil from beneath former waste oil UST collected 8/16/88

3 soil from well borings (Aug 1991)

4 groundwater from well MW-1 sampled in Nov 1991 or Aug 1993

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: No, pending site closure
Number Decommissioned: 0 Number Retained: 3
List enforcement actions taken: NOV issued 6/17/93
List enforcement actions rescinded:

#### v. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu Title: Haz Mat Specialist

Signature:

Date: 1/21/97

Reviewed by

Barney Chan Name:

Title: Haz Mat Specialist

1/17/97 Date:

Thomas Peacock Name:

Title: Supervisor

Date:

RWQCB NOTIFICATION VI.

Date Submitted to RB: 1/22/97

RB Response:

RWQCB Staff Name | Kevin Graves

Title:

Signature:

Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

In June 1988, before the USTs were removed, one boring (Boring 1) was advanced adjacent to the waste oil UST and three borings (Boring 2 through Boring 4) were advanced around the gasoline UST. Soil samples were collected and analyzed for TPH using Method 8015. Only Boring 4 identified up to 40 ppm TPH from a depth of 9'. (See Figs 1, 2 and Table 1)

A 550 gallon waste oil UST was removed in August 1988 and a 550 gallon gasoline UST was removed in August 1989. The USTs were in separate pits (see Fig 3). Soil samples collected from beneath the waste oil tank was analyzed for TPH and TOG. Up to 189 ppm TOG was identified. The soil sample from beneath the gasoline tank was analyzed for TPHg and BTEX. to 370 ppm TPHg and 0.1, 0.1, 5.7, and 35 ppm BTEX, respectively, were identified.

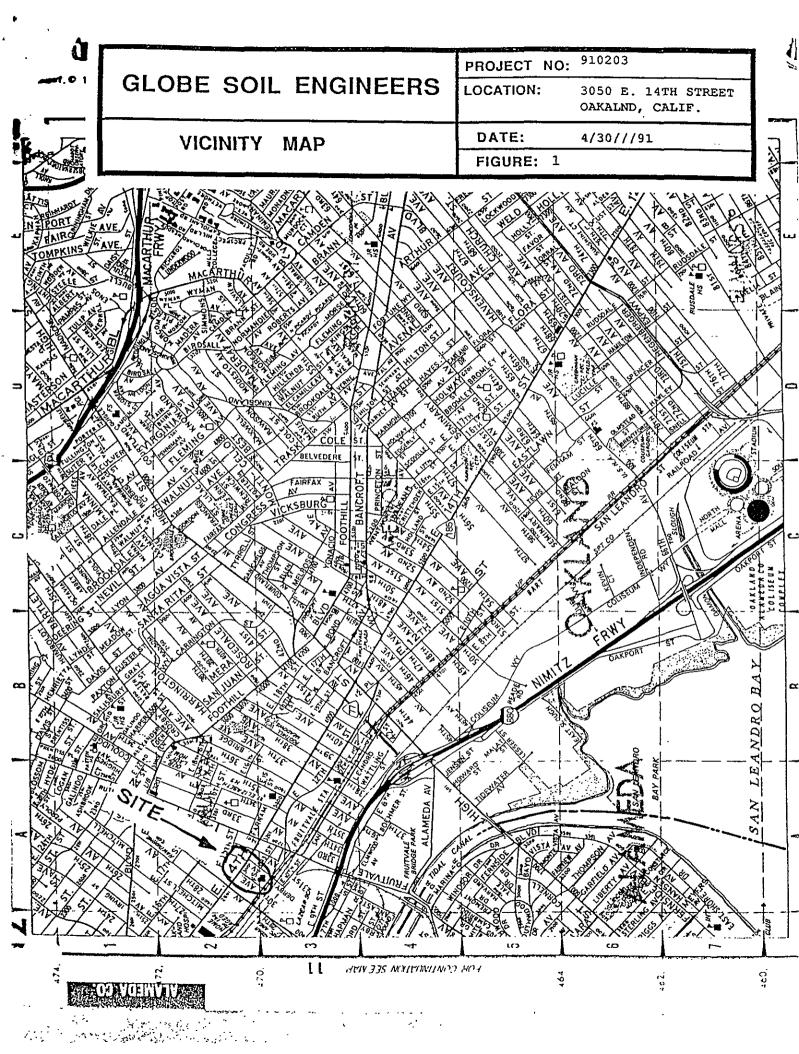
In August 1991 three groundwater monitoring wells were installed to depths of 20' to 25' bgs (see Fig 4 and Boring Logs). The soil samples collected from the boring immediately downgradient of the former waste oil tank (Well 1) were analyzed for TPHd, TPHg, BTEX, TOG, HVOCs, 5 metals (Cd, Cr, Pb, Ni, and Zn). None of the above analytes were detected. A soil sample collected from the boring immediately adjacent to the former gasoline tank was analyzed for TPHg, BTEX, and organic lead. None was detected. It appears hydrocarbon-impacted soil is limited to the immediate vicinity of the tank excavations.

Groundwater was sampled on November 8, 1991 and August 13, 1993 and analyzed for TPHg, BTEX, TPHd, and TOG. Only trace amounts of BTEX were identified from well MW-1. It appears the hydrocarbon release from the former USTs did not significantly impact groundwater quality beneath the site. Continued monitoring is not warranted.

In summary, case closure is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- the dissolved plume is not migrating;
- o no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.

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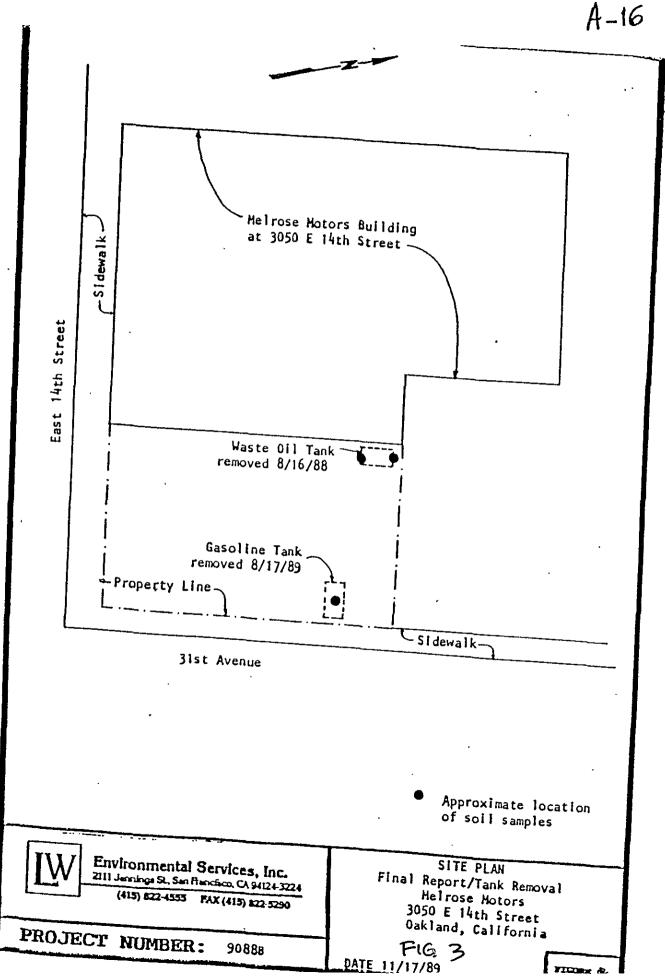
## ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11 111

<u> </u>	Site Site Melrose Fird Today 7,21,93
1. immediate Reporting	Site Address  Si
III. UNDERGROUND TANKS (Title 23)	B-1 through B-4 plusthe locations of MWI-MW
1. Permit Application   25284 (H&S)   25292 (H&S)   2651   2651   2670 (H&S)   2670 (H&S	Torified the lument above grad+ the tanks aire Turated above the tormer waster it tank.
	Blding Gasolinit W/o  E14thSt Gasolinit W/o  Fig. Above grad tanks []  See The former Wlotank  As Josephine  The former gasolinetan  Mr. Mis 31st Ave  10 - 2 locations of farner Borners 1-4  Applaisthat borner world adequately define lateral extent soil contaminations. Question whether nether 8015 world detectionator or lin(1).
Date:	I read the report for the MCI installations plus granterly monoping resumed from this point on.
ev 5/88	
Contact: Mr.( Title: Signature:	Marles D. Barc' Inspector: Bharc Signature:



CLORE COLL ENGINEERS	PROJECT NO: 910203				
GLOBE SOIL ENGINEERS		3050 E. 14TH STREET OAKALND, CALIF.			
SITE MAP	DATE:	4/30///91			

E. 14TH STREET

Precision Analytical Laboratory, Inc.

The order to the Continue of the Particle of the Property

# CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Date Received: 6/17/88 Date Reported: 6/22/88

Job #

MELROSE FORD E 14TH ST OAKLAND, CA

TABLE 1

TOTAL PETROLEUM HYDROCARBON ANALYSIS,
by Modified Method 8015 What large does the over T

SAMPLE ID	CONCENTRATION	9
BORING 1 - 5: BORING 1 - 10:	mg/L ND<20	HYDROCARBON
BORING 2 - 8.5' BORING 3 - 8.5'	ND<20 ND<20	N/A N/A
BORING 3 - 10' BORING 4 - 9'	ND<20 ND<20	N/A N/A
2.00 <b>2</b> 2 g/	40	N/A TPH

Jaime Chow

Laboratory Director

JC/ls

GLORE COLL ENGINEERS	PROJECT NO	): <sup>9</sup> 10203		
GLOBE SOIL ENGINEERS	LOCATION:	3050 E. 14TH STREET OAKALND, CALIF.		
EXPLORATORY BORING LOG	DATE:	4/30///91		
	BORING NO: 1			
DRILL RIG: Truck Mounted Auger BORING DIAM	ETER: 8 Inch	LOGGED BY: WM		
DEPTH TO GROUNDWATER: 44 SURFACE EL		CHECKED BY: ZN		

DESCRIPTION AND CLASSIFICATION			ION	70	FF	E PENETRATN	WATER	DRY	SHEAR	
DESCRIPTION	COLOR	сойзізт.	SOIL TYPE	SYMBOL	DEPTH (FEET)	SAMPLE	RESISTANCE (BLOWS/FT)	CONTENT	DENSITY (PCF)	STRNGTH (KSF)
FILL, silty with rock fragments and surface roots  LL = 38% PI = 23%:	Yellow brown	Soft	ML				3	10	105	
FILL, silty-sandy Passing #200 seive: 72%	Light brown	Firm	ML		4		8	10		
SEDIMENTARY LAYER decomposed. rhythmically bedded.	1	Soft- hardness	SM		8		46	14	117	
SEDIMENTARY LAYER Breaks into small pieces.	Gray	Soft-	Bed- rock		12		64	(WATER)	,	
SEDIMENTARY LAYER  No caving  Refusal		Med- hardness			16 20		04	11		
·										

	PROJECT NO	910203
GLOBE SOIL ENGINEERS	LOCATION:	3050 E. 14TH STREET OAKALND, CALIF.
EXPLORATORY BORING LOG	DATE:	4/30///91
	BORING NO:	2
DRILL RIG: Truck Mounted Auger BORING DIAM	METER: 8 Inch	LOGGED BY: WM
DEPTH TO GROUNDWATER: 11 SURFACE EL	EVATION: 40	CHECKED BY: ZN

DESCRIPTION A	DESCRIPTION AND CLASSIFICATION			вог	oth ET)	PLE	PENETRATN	WATER	DRY	SHEAR
DESCRIPTION	COLOR	CONSIST.	SOIL TYPE	SYMBOL	DEPTH (FEET)	SAMPLE	RESISTANCE (BLOWS/FT)	(%)	DENSITY (PCF)	STRNGTH (KSF)
FILL, CLAYEY with rock fragments and surface roots  LL = 40% PI = 27%	brown	Firm	CL		4		5	10	105	
SAND, siltý clayey Passing #200 seive: 79%	Light brown	Firm	SM		8		9	12		2.8 (P)
SAND,	Gray brown	Dense	SM				39	14 (WATER)	117	
SAND	Gray	Soft- hardness	SM		12		62	18		
SEDIMENTARY LAYER weathered and. fractured. No caving No water Refusal	Gray	Med- hardness			16	11				
				777	20					

CLORE COLL ENGINE	PROJECT NO: 910203	910203		
GLOBE SOIL ENGINE	3050 E.	3050 E. 14TH STREET OAKALND, CALIF.		
EXPLORATORY BORING LOG	DATE: 4/30///	91		
	BORING NO: 3			
DRILL RIG: Truck Mounted Auger BORI	DIAMETER: 8 Inch LOGGED	BY: WM		
DEPTH TO GROUNDWATER: 10 SURF	CE ELEVATION: 39 CHECKE			

DESCRIPTION A	ND CLA	SSIFICAT	ION	7	E F	Ш	PENETRATN	WATER	DRY	SHEAR
DESCRIPTION	COLOR	CONSIST.	SOIL TYPE	SYMBOL	DEPTH (FEET)	SAMPLE	RESISTANCE (BLOWS/FT)	CONTENT	DENSITY (PCF)	STRNGTH (KSF)
FILL, silty with rock fragments and surface roots  LL = 39% PI = 22%		Soft	ML		4		4	11	105	1.6
FILL, silty-sandy Passing #200 seive: 76%	Light brown	Firm	ML				7	10		2.4 (P)
SAND, Gray decomposed. and weathered.	Soft brown	- hardness	SM		8		41	15 (WATER)	115	
SEDIMENTARY LAYER		Soft- hardness	Bed- rock		12					
SEDIMENTARY LAYER		Med- hardness			16	Щ	60	19		
No caving Refusal					20					