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By dehloptoxic at 8:44 am, Feb 22, 2007

February 20, 2007

Ms. Donna Drogos  
Alameda County Department of Environmental Health  
UST Local Oversight Program  
1131 Harbor Bay Parkway, 2nd Floor  
Alameda, California 94502

Re: **Groundwater Monitoring Report – First Quarter 2007**

Hooshi's Auto Service  
1499 MacArthur Boulevard, Oakland, California 94602  
Fuel Leak Case #RO0000516  
Cambria Project #129-0741



Dear Ms. Drogos:

On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) prepared this *Groundwater Monitoring Report – First Quarter 2007* for the referenced site. Presented in the report is a summary of the First Quarter 2007 activities and results, closure request status, and a description of the anticipated second quarter 2007 activities.

If you have any questions or comments regarding this report, please contact Mark Jonas at (510) 420-3307.

Sincerely,  
**Cambria Environmental Technology, Inc.**

A handwritten signature consisting of stylized initials and a surname.

Mark Jonas, P.G.  
Senior Project Manager

Attachment: *Groundwater Monitoring Report - First Quarter 2007*

cc: Ms. Naomi Gatzke, 1545 Scenicview Drive, San Leandro, CA 94577  
Mr. Dennis Parfitt, State Water Resources Control Board, Division of Water Quality, P.O. Box 2231, Sacramento, CA 95812

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## GROUNDWATER MONITORING REPORT - FIRST QUARTER 2007

**Hooshi's Auto Service  
1499 MacArthur Boulevard  
Oakland, California 94602  
Cambria Project #129-0741**

**February 20, 2007**

*Prepared for:*

Ms. Naomi Gatzke  
1545 Scenicview Drive  
San Leandro, California 94577

*Prepared by:*

Cambria Environmental Technology, Inc.  
5900 Hollis Street, Suite A  
Emeryville, California 94608

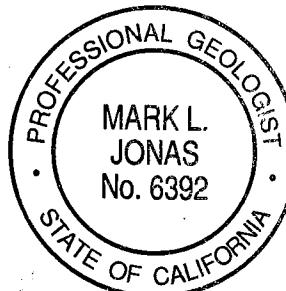
*Written by:*

*Christina McClelland*

Christina McClelland  
Staff Geologist

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*Mark Jonas*  
Mark Jonas, P.G.  
Senior Project Manager



# C A M B R I A

## GROUNDWATER MONITORING REPORT - FIRST QUARTER 2007

**Hooshi's Auto Service  
1499 MacArthur Boulevard  
Oakland, California 94602  
Cambria Project #129-0741**

**February 20, 2007**

### INTRODUCTION



On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) prepared this *Groundwater Monitoring Report – First Quarter 2007* for the referenced site. Presented in this report is a summary of the First Quarter 2007 groundwater monitoring activities and results, closure request status, and a description of the anticipated second quarter 2007 activities.

Figure 1 presents recent groundwater elevations and selected hydrochemical data. Table 1 provides recent and historic groundwater level measurements, groundwater elevations, measurements of separate phase hydrocarbons (SPH), and hydrochemical data. Appendix A contains field data sheets for this monitoring event. Appendix B presents the laboratory analytical report for this monitoring event. Appendix C includes time-series plots of total petroleum hydrocarbons as gasoline (TPHg) and benzene concentrations, and groundwater elevations.

### FIRST QUARTER 2007 ACTIVITIES

#### Monitoring Activities

**Field Activities:** On January 12, 2007, Muskan Environmental Sampling (MES) conducted quarterly monitoring and sampling activities. MES measured well water levels in wells MW-1 through MW-6 and collected groundwater samples from monitoring wells MW-1, MW-2 and MW-5 in accordance with the sampling schedule. The groundwater depth measurements were submitted to the GeoTracker database.

Prior to groundwater sampling, groundwater levels were measured in all monitoring wells. Wells MW-1, MW-2 and MW-5 were then purged with a new disposable bailer before sampling. MES purged at least three well-casing volumes of groundwater from each sampled monitoring well. Field measurements of pH, specific conductance, and temperature of purged groundwater were measured after the extraction of each successive casing volume. Well purging continued until consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field measurements, purge volumes, and sample collection data were recorded on field sampling data forms provided in Appendix A.

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First Quarter 2007 Monitoring Report  
Hooshi's Auto Service  
1499 MacArthur Boulevard, Oakland, CA  
February 20, 2007

Groundwater samples were collected with a new disposable bailer for each well, decanted into appropriate sampling containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored with water-based ice at or below 4 degrees Celsius and transported under a chain-of-custody (COC) to the laboratory. The COC for this monitoring event is provided in Appendix B.

**Sample Analyses:** Groundwater samples were analyzed by McCampbell Analytical, Inc. of Pittsburg, California, a California-certified laboratory. All groundwater samples were analyzed for TPHg by modified United States Environmental Protection Agency (EPA) Method SW8015C; and benzene, toluene, ethylbenzene, total xylenes (BTEX), and methyl tertiary-butyl ether (MTBE) by EPA Method SW8021B. The analytical laboratory report is included in Appendix B. Groundwater analytical results are provided in Table 1 and summarized on Figure 1. Analytical results were submitted to the GeoTracker database.

## Monitoring Results

**Groundwater Flow Direction and Gradient:** Based on depth-to-water measurements collected during the monitoring event on January 12, 2007, groundwater generally appeared to flow toward the southwest at a gradient of approximately 0.104 feet per foot. The groundwater gradient and flow direction are consistent with historical data. Depth-to-water and groundwater elevation data for the site are presented in Table 1.

**Hydrocarbon Distribution in Groundwater:** Hydrocarbons were detected in all three of the sampled wells. The highest concentration of TPHg was detected in monitoring well MW-5 at 17,000 micrograms per liter ( $\mu\text{g}/\text{L}$ ). The highest concentrations of BTEX compounds were detected in monitoring well MW-2 at concentrations of 320  $\mu\text{g}/\text{L}$ , 170  $\mu\text{g}/\text{L}$ , 600  $\mu\text{g}/\text{L}$  and 2,100  $\mu\text{g}/\text{L}$ , respectively. No MTBE was detected in any of the sampled wells.

## ANTICIPATED SECOND QUARTER 2007 ACTIVITIES

During a phone discussion between Mr. Don Hwang of Alameda County Environmental Health (ACEH) and Matt Meyers of Cambria, Mr. Hwang recommended continuing quarterly monitoring. As a result, Cambria will continue monitoring activities according to the approved monitoring schedule through 2007, pending ACEH's consideration of a modified sampling schedule.

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First Quarter 2007 Monitoring Report  
Hooshi's Auto Service  
1499 MacArthur Boulevard, Oakland, CA  
February 20, 2007

## **Monitoring Activities**

During the second quarter 2007, Cambria will measure water levels in all wells and collect groundwater samples from monitoring wells MW-1, MW-2 and MW-5 in accordance with the sampling schedule. Cambria will then prepare a groundwater monitoring report summarizing the monitoring activities and results.

Based on the sampling schedule, monitoring wells MW-1, MW-2, and MW-5 are sampled on a quarterly basis and monitoring wells MW-3, MW-4, and MW-6 are sampled on an annual basis during the fourth quarter. Groundwater samples are analyzed for TPHg by modified EPA Method SW8015C, with BTEX and MTBE analyzed by EPA Method SW8021B.

## **ATTACHMENTS**

Figure 1 – Groundwater Elevation Contour and Hydrocarbon Concentration Map

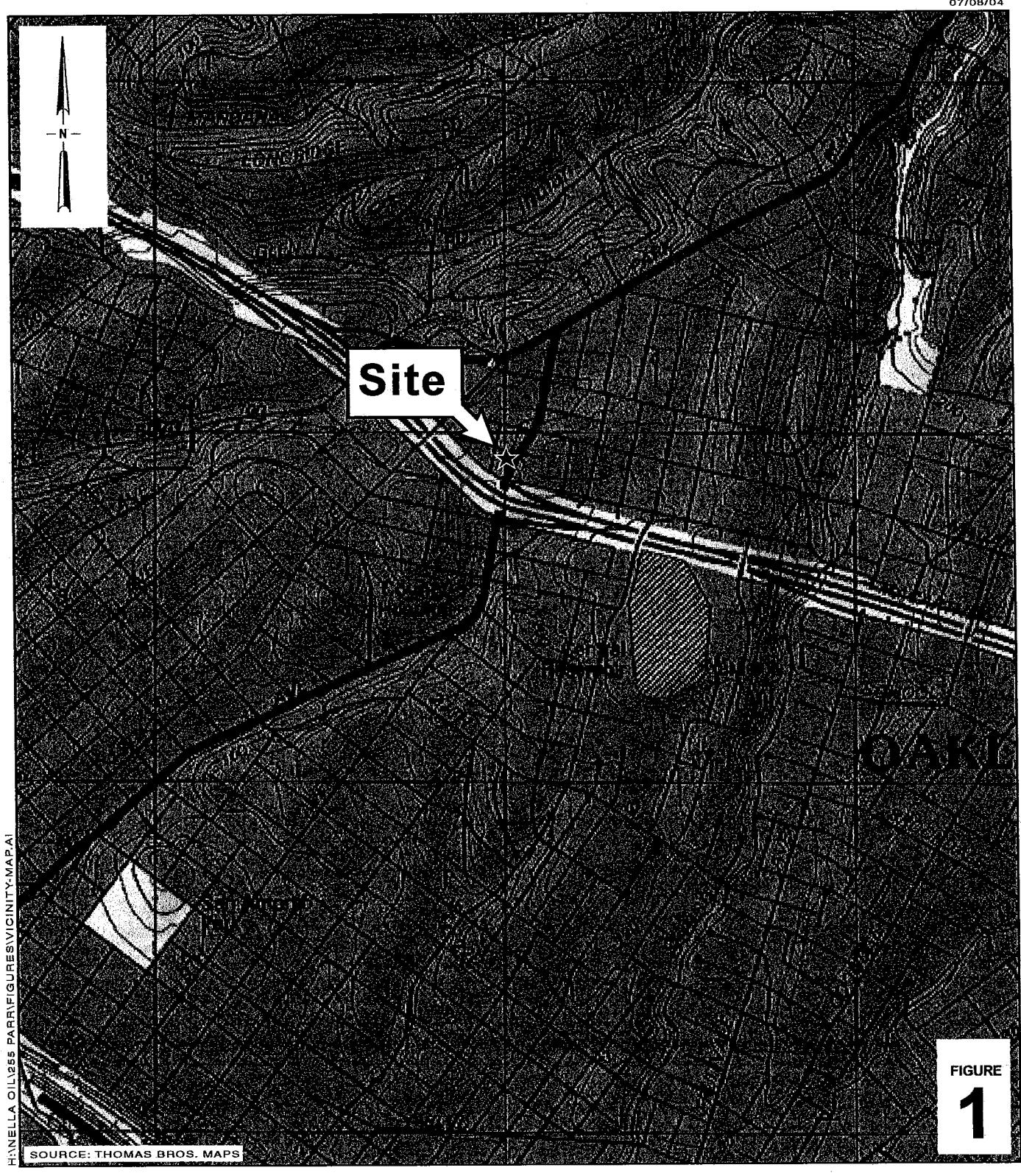
Table 1 – Groundwater Elevation and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Analytical Results for Groundwater Sampling

Appendix C – TPHg and Benzene Concentration Graphs

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**Hooshii's Auto Service**

1499 MacArthur Boulevard

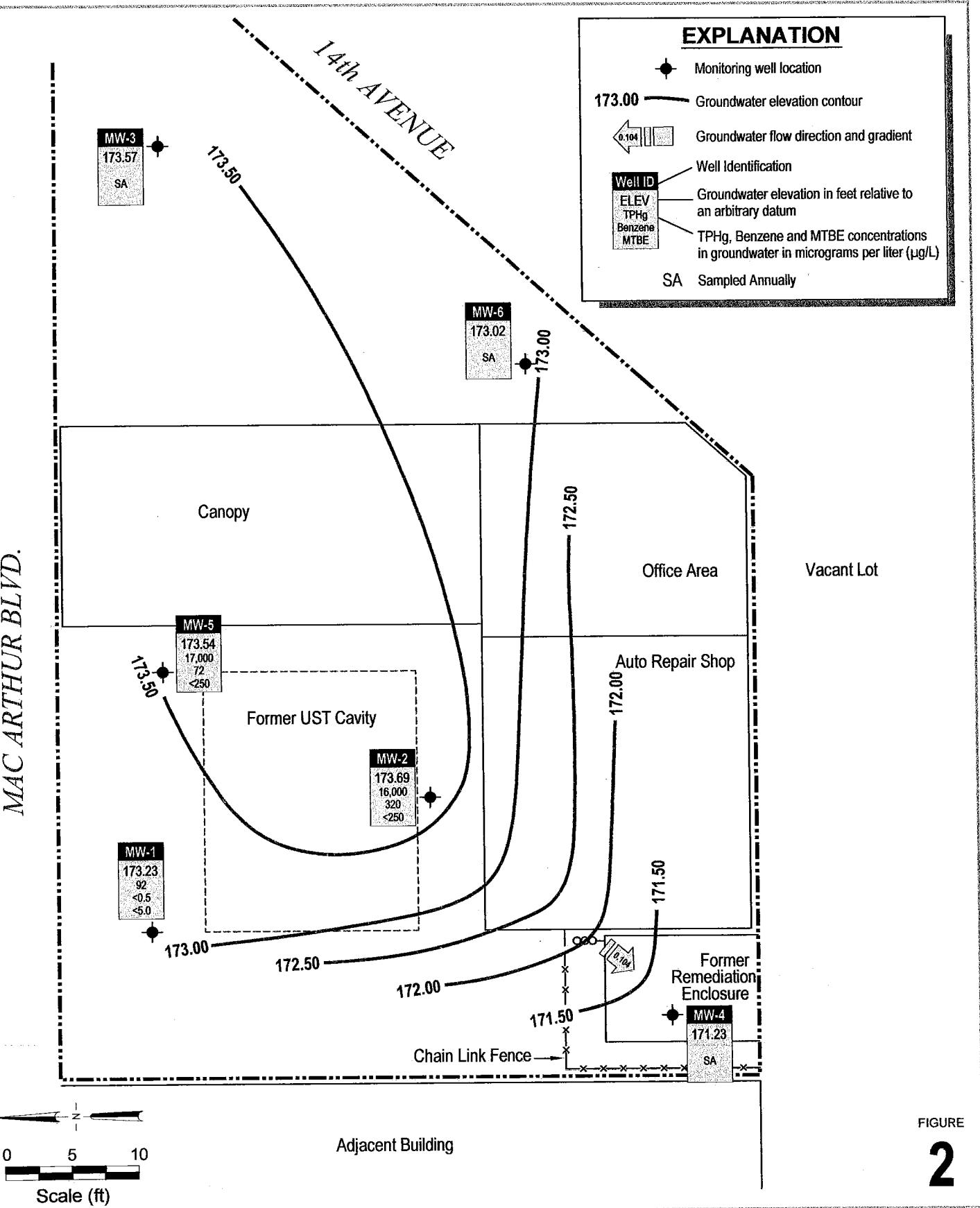
Oakland, California



C A M B R I A

**Vicinity Map**

# MACARTHUR BLVD.



Hooshi's Auto Service

1499 MacArthur Boulevard

Oakland, California



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Groundwater Elevation Contour  
and Hydrocarbon Concentration Map

January 12, 2007

# CAMBRIA

**Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California**

Well ID TOC (ft*)	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**) (ft)	SPH Thickness (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
<i>Grab Groundwater Analytical Data</i>											
B-1	12/21/2006	--	--	--	13,000	37 (28)	32 (<17)	380 (520)	1,100 (1,300)	<17	a,i
B-2	12/21/2006	--	--	--	40,000	1,100 (1,100)	1,300 (1,300)	990 (840)	6,400 (5,900)	<50	a,i
B-3	12/21/2006	--	--	--	300	1.9 (3.2)	1.0 (0.98)	0.76 (1.4)	0.62 (1.2)	<0.5	a,i
B-4	12/21/2006	--	--	--	110	110 (87)	32 (22)	470 (520)	520 (450)	<10	
B-5	12/22/2006	--	--	--	72,000	(850)	(3,100)	(2800)	(16,000)	<100	a,h
<i>Quarterly Groundwater Analytical Data</i>											
MW-1	1/4/1993	--	--	--	539	130	12	22	13	--	
181.00	4/22/1993	--	--	--	1,130	75	8.0	38	11	--	
	12/27/1994	--	--	--	770	22	6.6	14	21	--	
	6/27/1996	14.11	166.89	--	3,300	260	34	59	170	80	
	12/10/1996	13.71	167.29	--	1,500	84	11	22	32	34	
	5/8/1998	13.85	167.15	--	3,200	300	12	62	36	NDND<120	a
	8/17/1998	14.11	166.89	--	1,700	160	18	32	27	39	a
	11/4/1998	14.28	166.72	--	1,100	11	4.3	3.6	6.5	ND<50	a
	2/17/1999	13.41	167.59	--	320	200	47	72	75	57	a
	5/27/1999	14.16	166.84	--	2,500	81	12	29	41	ND<80	a
	8/19/1999	14.18	166.82	--	780	19	ND<0.5	5.7	4.5	28	a
180.83	11/23/1999	14.43	166.40	--	1,300	24	0.64	1.8	3.3	ND<100	a
	2/17/2000	13.85	166.98	--	1,300	60	9.1	22	19	22 (16)	a,b
	5/9/2000	14.01	166.82	--	2,700	55	13	19	25	34 (29)	a
	8/15/2000	14.24	166.59	--	--	--	--	--	--	--	
	12/1/2000	8.75	172.08	--	480	6.4	5.9	1.1	3.9	18 (21)	a
180.63	2/8/2001	8.49	172.14	--	64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.1 (5.6)	a,c
	4/9/2001	8.71	171.92	--	--	--	--	--	--	--	
	4/24/2001	7.90	172.73	--	77	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.6 (3.7)	c
	8/6/2001	8.83	171.80	--	140	1.7	0.55	ND<0.5	0.63	5.8 (4.0)	a
	10/22/2001	8.91	171.72	--	120	0.92	ND<0.5	ND<0.5	0.59	11(10)	a
	2/1/2002	8.15	172.48	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/19/2002	8.63	172.00	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	7/16/2002	8.79	171.84	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/3/2002	8.90	171.73	--	110	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	f
	1/10/2003	7.93	172.70	--	ND<50	ND<0.5	0.74	ND<0.5	ND<0.5	ND<5.0	
	4/21/2003	8.17	172.46	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	7/9/2003	8.92	171.71	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/7/2003	9.13	171.50	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/22/2004	8.20	172.43	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/2/2004	7.09	173.54	--	110	0.52	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a
	12/29/2004	6.15	174.48	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/27/2005	7.15	173.48	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	4/6/2005	6.84	173.79	--	140	ND<0.5	0.55	ND<0.5	0.70	ND<5.0	c
	7/28/2005	7.36	173.27	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/14/2005	7.51	173.12	--	220	1.2	ND<0.5	0.56	0.75	ND<5.0	a
	1/30/2006	6.80	173.83	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/11/2006	6.60	174.03	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	7/14/2006	7.53	173.10	--	170	0.65	0.60	ND<0.5	ND<0.5	ND<5.0	a
	10/13/2006	7.47	173.16	--	200	0.93	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a
	1/12/2007	7.40	173.23	--	92	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	c,i
MW-2 180.45	1/4/1993	--	--	--	149,000	21,700	25,000	ND	7,760	--	
	4/22/1993	--	--	--	136,300	9,900	15,870	15,300	2,190	--	
	12/27/1994	--	--	--	94,000	11,000	18,000	2,700	16,000	--	
	6/27/1996	12.61	168.64	1.00	--	--	--	--	--	--	

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**Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California**

Well ID TOC (ft*)	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	SPH Thickness (ft)	TPHg	Benzene	Toluene	Ethylbenzene (µg/L)	Xylenes	MTBE	Notes
											← →
<i>MW-2 cont'd</i>	12/10/1996	11.10	169.55	0.25	--	--	--	--	--	--	--
	5/8/1998	10.81	169.66	0.03	--	--	--	--	--	--	--
	8/17/1998	12.16	168.31	0.02	--	--	--	--	--	--	--
	11/4/1998	12.61	167.86	0.02	--	--	--	--	--	--	--
	2/17/1999	9.82	170.66	0.04	--	--	--	--	--	--	--
	5/27/1999	11.07	169.48	0.13	--	--	--	--	--	--	--
	8/19/1999	12.79	167.68	0.02	--	--	--	--	--	--	--
<i>I80.24</i>	11/23/1999	12.14	168.20	0.12	--	--	--	--	--	--	--
	2/17/2000	10.01	170.37	0.18	--	--	--	--	--	--	--
	5/9/2000	10.88	169.38	0.03	--	--	--	--	--	--	--
	8/15/2000	12.28	167.97	0.01	--	--	--	--	--	--	--
	12/1/2000	8.03	172.21	--	260,000	1,100	5,000	1,900	17,000	ND<100	a
	2/8/2001	7.86	172.38	--	2,900	1.7	14	5.0	140	ND<5.0	c,d
	4/9/2001	7.95	172.29	--	--	--	--	--	--	--	--
	4/24/2001	6.90	173.34	--	56,000	360	980	1,000	4,700	ND<5.0	a,b
	8/6/2001	8.15	172.09	--	54,000	680	1,900	1,500	7,800	ND<200 (ND<10)	a,b,j
	10/22/2001	8.22	172.02	--	32,000	420	770	1,100	4,100	ND<250	a,b
	2/1/2002	8.07	172.17	--	26,000	310	490	920	1,600	ND<1,000	a
	4/19/2002	8.60	171.64	--	16,000	300	240	1,000	990	ND<100	a
	7/16/2002	8.21	172.03	--	5,700	120	18	340	15	ND<50	a
	10/3/2002	8.14	172.10	--	4,400	44	16	68	20	ND<25	a
	1/10/2003	6.98	173.26	--	16,000	300	320	580	830	ND<100	a,b
	4/21/2003	7.25	172.99	--	12,000	350	260	610	380	ND<50	a
	7/9/2003	7.99	172.25	--	3,300	51	7.4	47	2.8	ND<17	a
	10/7/2003	8.21	172.03	--	2,400	93	11	34	22	ND<50	a
	1/22/2004	7.24	173.00	--	5,900	240	130	350	200	ND<50	a
	4/2/2004	6.29	173.95	--	37,000	840	1,500	1,300	5,900	ND<500	a
	12/29/2004	5.37	174.87	--	9,300	240	230	330	880	ND<50	a
	1/27/2005	6.38	173.86	--	37,000	1,200	1,400	1,300	5,200	<250	a
	4/6/2005	5.88	174.36	--	21,000	400	340	780	1,700	ND<100	a
	7/28/2005	6.61	173.63	--	35,000	690	1,200	1,200	5,200	ND<500	a
	10/14/2005	6.80	173.44	--	14,000	380	120	780	1,200	ND<100	a, b
	1/30/2006	5.91	174.33	--	22,000	310	140	1,300	2,800	ND<50	a,b,i
	4/11/2006	5.65	174.59	--	18,000	280	170	780	1,400	ND<250	a,b,i
	7/14/2006	6.76	173.48	--	49,000	340	140	1,600	4,800	ND<500	a,b
	10/13/2006	6.74	173.50	--	21,000	490	73	600	1,100	ND<110	a,b,i
	1/12/2007	6.55	173.69	--	16,000	320	170	600	2,100	ND<250	a,i
<i>MW-3</i>	1/4/1993	--	--	--	1,610	772	14	11	ND	--	--
<i>I79.94</i>	4/22/1993	--	--	--	3,040	980	34	19	16	--	--
	12/27/1994	--	--	--	2,600	180	9.0	7.2	13	--	--
	6/27/1996	13.20	166.74	--	2,000	22	2.9	11	7.4	56	
	12/10/1996	13.13	166.81	--	970	ND<0.5	ND<0.5	ND<0.5	ND<0.5	24	
	5/8/1998	13.03	166.91	--	780	3.7	2.1	1.1	2.4	ND<32	a
	8/17/1998	13.22	166.72	--	870	2.8	ND<0.5	ND<0.5	3.7	ND<5.0	b,c
	11/4/1998	13.31	166.63	--	770	1.6	4.4	2.0	6.9	ND<30	c
	2/17/1999	12.89	167.05	--	650	6.2	3.4	1.5	2.6	ND<5.0	b,c
	5/27/1999	12.32	167.62	--	570	1.5	1.2	0.72	1.1	ND<20	a
	8/19/1999	13.19	166.75	--	830	ND<0.5	1.9	ND<0.5	1.3	ND<20	c,d
<i>I79.55</i>	11/23/1999	13.26	166.29	--	900	ND<0.5	1.8	0.56	1.4	ND<20	c,d
	2/17/2000	12.78	166.77	--	250	ND<0.5	1.5	ND<0.5	0.62	ND<5.0	d
	5/9/2000	12.92	166.63	--	690	ND<0.5	2.1	0.85	1.6	ND<5.0	a
	8/15/2000	13.19	166.36	--	610	ND<0.5	2.3	0.75	1.2	ND<5.0	c,d
	12/1/2000	7.50	172.05	--	120	ND<0.5	0.90	0.65	0.62	ND<5.0	c,d
	2/8/2001	7.20	172.35	--	87	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<5.0	c,d

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**Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California**

Well ID TOC (ft*)	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	SPH Thickness (ft)	TPHg	↔ (µg/L) →				MTBE	Notes
						Benzene	Toluene	Ethylbenzene	Xylenes		
MW-3 cont'd	4/9/2001	7.33	172.22	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/6/2001	7.61	171.94	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/22/2001	7.58	171.97	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	2/1/2002	7.53	172.02	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	8.5 (8.5)	
	4/19/2002	7.95	171.60	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	9.0 (11)	
	7/16/2002	7.68	171.87	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	20 (30)	
	10/3/2002	7.78	171.77	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/10/2003	6.91	172.64	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	19 (16)	
sampled annually	4/21/2003	7.21	172.34	--	--	--	--	--	--	--	
	7/9/2003	8.05	171.50	--	--	--	--	--	--	--	
	10/7/2003	8.19	171.36	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/22/2004	7.13	172.42	--	--	--	--	--	--	--	
	4/2/2004	5.73	173.82	--	--	--	--	--	--	--	
	12/29/2004	4.88	174.67	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/27/2005	5.80	173.75	--	--	--	--	--	--	--	
	4/6/2005	5.49	174.06	--	--	--	--	--	--	--	
	7/28/2005	6.02	173.53	--	--	--	--	--	--	--	
	10/14/2005	6.11	173.44	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/30/2006	5.45	174.10	--	--	--	--	--	--	--	
	4/11/2006	5.22	174.33	--	--	--	--	--	--	--	
	7/14/2006	6.15	173.40	--	--	--	--	--	--	--	
	10/13/2006	6.03	173.52	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/12/2007	5.98	173.57	--	--	--	--	--	--	--	
MW-4	6/27/1996	17.03	163.51	--	720	2	0.5	2.5	23	3.2	
180.54	12/10/1996	8.50	172.04	--	80	2.4	ND<0.5	ND<0.5	6.6	ND<2.0	
	5/8/1998	11.46	169.08	--	ND<50	0.60	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/17/1998	13.98	166.56	--	ND<50	ND<0.5	ND<0.5	ND<0.5	0.5	ND<5.0	
	11/4/1998	14.36	166.18	--	96	9.7	8.1	4.8	18	ND<5.0	a
	2/17/1999	8.39	172.15	--	ND<50	ND<0.5	ND<0.5	ND<0.5	0.5	ND<5.0	
	5/27/1999	12.80	167.74	--	ND<50	ND<0.5	1.0	ND<0.5	2.9	ND<5.0	
	8/19/1999	14.42	166.12	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
180.12	11/23/1999	14.63	165.49	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	2/17/2000	8.15	171.97	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	5/9/2000	12.81	167.31	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/15/2000	14.29	165.83	--	ND<50	2.1	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/1/2000	12.80	167.32	--	81	6.0	8.4	1.0	5.6	ND<5.0	a
	2/8/2001	12.57	167.55	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/9/2001	12.50	167.62	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/6/2001	14.00	166.12	--	59	1.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a
	10/22/2001	14.05	166.07	--	130	6.3	ND<0.5	0.88	ND<0.5	ND<5.0	a
	2/1/2002	13.47	166.65	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/19/2002	13.55	166.57	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	7/16/2002	14.05	166.07	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/3/2002	13.09	167.03	--	77	2.1	0.51	ND<0.5	ND<0.5	ND<5.0	a
	1/10/2003	12.04	168.08	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	20 (15)	a
sampled annually	4/21/2003	12.15	167.97	--	--	--	--	--	--	--	
	7/9/2003	12.90	167.22	--	--	--	--	--	--	--	
	10/7/2003	13.15	166.97	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/22/2004	12.09	168.03	--	--	--	--	--	--	--	
	4/2/2004	8.97	171.15	--	--	--	--	--	--	--	
	12/29/2004	7.85	172.27	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/27/2005	8.28	171.84	--	--	--	--	--	--	--	
	4/6/2005	8.07	172.05	--	--	--	--	--	--	--	

# CAMBRIA

**Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California**

Well ID TOC (ft*)	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**) (ft)	SPH Thickness (ft)	TPHg ←	Benzene	Toluene	Ethylbenzene (µg/L) →	Xylenes	MTBE	Notes
<i>MW-4 cont'd</i>	7/28/2005	10.83	169.29	--	--	--	--	--	--	--	--
	10/14/2005	11.49	168.63	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
	1/30/2006	8.04	172.08	--	--	--	--	--	--	--	--
	4/11/2006	8.03	172.09	--	--	--	--	--	--	--	--
	7/14/2006	10.72	169.40	--	--	--	--	--	--	--	--
	10/13/2006	11.25	168.87	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0
	1/12/2007	<b>8.89</b>	<b>171.23</b>	--	--	--	--	--	--	--	--
<i>MW-5</i>	6/27/1996	13.62	166.74	0.16	--	--	--	--	--	--	--
<i>180.23</i>	12/10/1996	13.26	167.77	1.00	--	--	--	--	--	--	--
	5/8/1998	13.15	167.11	0.04	--	--	--	--	--	--	--
	8/17/1998	13.36	166.89	0.02	--	--	--	--	--	--	--
	11/4/1998	13.52	166.73	0.02	--	--	--	--	--	--	--
	2/17/1999	13.02	167.23	0.02	--	--	--	--	--	--	--
	5/27/1999	13.80	166.71	0.35	--	--	--	--	--	--	--
	8/19/1999	13.45	166.86	0.10	--	--	--	--	--	--	--
<i>180.09</i>	11/23/1999	14.03	166.35	0.36	--	--	--	--	--	--	--
	2/17/2000	13.28	167.02	0.26	--	--	--	--	--	--	--
	5/9/2000	13.55	166.77	0.29	--	--	--	--	--	--	--
	8/15/2000	13.58	166.54	0.04	--	--	--	--	--	--	--
	12/1/2000	8.00	172.09	0.00	54,000	240	1,700	870	1,000	ND<300	c,d
<i>180.04</i>	2/8/2001	7.88	172.16	0.00	33,000	63	420	120	4,500	ND<50	a,b
	4/9/2001	7.97	172.07	0.00	--	--	--	--	--	--	--
	4/24/2001	7.00	173.04	0.00	3,200	ND<1.0	11	7	260	ND<5.0	c,d
	8/6/2001	8.17	171.87	--	2,700	11	40	21	240	ND<5.0	a
	10/22/2001	8.15	171.89	--	20,000	200	1,200	330	2,900	ND<100	a,b
	2/1/2002	8.07	171.97	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<5.0
	4/19/2002	8.51	171.53	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<5.0
	7/16/2002	8.40	171.64	--	ND<50	ND<0.5	ND<0.5	ND<0.5	1.7	ND<5.0	ND<5.0
	10/3/2002	8.18	171.86	--	15,000	94	830	460	2,200	ND<500	a
	1/10/2003	6.95	173.09	--	290	ND<0.5	1.8	ND<0.5	17	ND<5.0	a
	4/21/2003	7.18	172.86	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<5.0
	7/9/2003	7.95	172.09	--	ND<50	ND<0.5	ND<0.5	ND<0.5	2.7	ND<5.0	ND<5.0
	10/7/2003	8.22	171.82	--	9,800	120	340	180	2,000	ND<50	a
	1/22/2004	7.18	172.86	--	250	ND<0.5	0.82	ND<0.5	29	ND<5.0	d
	4/2/2004	6.23	173.81	--	4,300	6.3	18	59	750	ND<25	a
<i>MW-5 cont'd</i>	12/29/2004	5.27	174.77	--	72	ND<0.5	0.78	ND<0.5	6.5	ND<5.0	d
	1/27/2005	6.25	173.79	--	3,300	<5.0	22	18	320	<50	a
	4/6/2005	5.90	174.14	--	3,100	1.3	6.9	7.2	100	ND<10	c,d
	7/28/2005	6.50	173.54	--	18,000	53	230	130	2,100	ND<500	a
<i>180.03</i>	10/14/2005	6.65	173.39	--	23,000	140	370	240	2,100	ND<500	a, b
	1/30/2006	5.96	174.08	--	2,500	1.0	8.7	ND<1.0	130	ND<10	b,c,d
	4/11/2006	5.63	174.41	--	1,200	1.3	3.1	1.7	54	ND<5.0	a
	7/14/2006	6.65	173.39	--	13,000	27	66	30	480	ND<50	a,b
	10/13/2006	6.60	173.44	--	23,000	170	390	260	2,500	ND<250	a,b
	1/12/2007	<b>6.50</b>	<b>173.54</b>	--	<b>17,000</b>	<b>72</b>	<b>130</b>	<b>70</b>	<b>1,600</b>	<b>ND&lt;250</b>	<b>a,h,i</b>
<i>MW-6</i>	6/27/1996	18.55	161.48	--	ND	ND	ND	ND	ND	--	--
<i>180.03</i>	12/10/1999	11.79	168.24	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.0	--
	5/8/1998	11.62	168.41	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--
	8/17/1998	12.66	167.37	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--
	11/4/1998	13.56	166.47	--	68	3.8	3.7	2.8	11	ND<5.0	a
	2/17/1999	12.91	167.12	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--
	5/27/1999	13.03	167.00	--	ND<50	1.0	1.7	0.82	4.9	ND<5.0	--
	8/19/1999	13.10	166.93	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--

# CAMBRIA

**Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California**

Well ID TOC (ft*)	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	SPH Thickness (ft)	TPHg	<———— (µg/L) —————>					Notes
						Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	
179.63	11/23/1999	13.58	166.05	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
MW-6 cont'd	2/17/2000	10.72	168.91	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	5/9/2000	11.71	167.92	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/15/2000	12.49	167.14	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/1/2000	8.64	170.99	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	2/8/2001	8.20	171.43	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/9/2001	8.53	171.10	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	8/6/2001	8.69	170.94	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/22/2001	8.75	170.88	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	2/1/2002	8.31	171.32	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	4/19/2002	8.62	171.01	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	7/16/2002	8.84	170.79	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	10/3/2002	8.71	170.92	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/10/2003	6.99	172.64	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	19 (16)	
sampled annually	4/21/2003	7.15	172.48	--	--	--	--	--	--	--	
	7/9/2003	7.98	171.65	--	--	--	--	--	--	--	
	10/7/2003	8.28	171.35	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/22/2004	7.15	172.48	--	--	--	--	--	--	--	
	4/2/2004	6.56	173.07	--	--	--	--	--	--	--	
	12/29/2004	5.63	174.00	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/27/2005	6.66	172.97	--	--	--	--	--	--	--	
	4/6/2005	6.25	173.38	--	--	--	--	--	--	--	
	7/28/2005	6.71	172.92	--	--	--	--	--	--	--	
	10/14/2005	6.86	172.77	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/30/2006	6.35	173.28	--	--	--	--	--	--	--	
	4/11/2006	5.89	173.74	--	--	--	--	--	--	--	
	7/14/2006	6.80	172.83	--	--	--	--	--	--	--	
	10/13/2006	6.75	172.88	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	1/12/2007	6.61	173.02	--	--	--	--	--	--	--	
Trip Blank	5/8/1998	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/4/1998	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	5/27/1999	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/1999	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/1/2000	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	

Abbreviations and Methods:

TOC = Top of casing elevation

ft = Measured in feet

SPH = Separate phase hydrocarbons

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, toluene, ethylbenzene, and xylenes by EPA Method SW8021B

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B

(concentration in parentheses confirmed by EPA Method SW8260B)

µg/L = Micrograms per liter

-- = Not sampled, not analyzed, or not applicable

ND<0.5 = Not Detected (ND) above Detection Limit.

ND = Compound not detected, detection limit unknown

Analytical Laboratory Notes:

a - Unmodified or weakly modified gasoline is significant.

b - Lighter than water immiscible sheen is present.

c - No recognizable pattern on laboratory chromatogram.

d - Heavier gasoline range compounds are significant (aged gasoline?).

f - One to a few isolated non-target peaks present on laboratory chromatogram.

h = lighter than water immiscible sheen/product present.

i - Liquid sample contains greater than ~1 vol. % sediment

j - Sample diluted due to high organic content.

\*\* = Calculated groundwater elevation corrected for SPH by the relation: Groundwater Elevation = Well Elevation - Depth to Water + (0.8xSPH thickness (ft))

\*\*\* = Due to the air sparge system running during sampling, samples collected on 4/9/01 were anomalous. Well was resampled on 4/24/01 with the air sparge system off.

## **APPENDIX A**

Groundwater Monitoring Field Data Sheets

MUSKAN  
ENVIRONMENTAL  
SAMPLING

## WELL GAUGING SHEET

**Client:** Cambria Environmental Technology Inc.

**Site**

**Address:** 1499 MacArthur Boulevard, Oakland, CA

**Date:** 1/12/2007

**Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	9:55		7.40		20.05	MW-2 sheen, MW-5 sheen
MW-2	10:05		6.55		19.89	
MW-3	9:40		5.98		19.94	
MW-4	9:50		8.89		19.95	
MW-5	10:00		6.50		14.70	
MW-6	9:45		6.61		20.07	

## WELL SAMPLING FORM

Date:	1/12/2007					
Client:	Cambria Environmental Technology Inc.					
Site Address:	1499 MacArthur Boulevard, Oakland, CA					
Well ID:	MW-1					
Well Diameter:	2"					
Purging Device:	Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	20.05	Fe=	mg/L			
Depth to Water:	7.40	ORP=	mV			
Water Column Height:	12.65	DO=	mg/L			
Gallons/ft:	0.16					
1 Casing Volume (gal):	2.02	COMMENTS: very turbid				
3 Casing Volumes (gal):	6.07					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
10:15	2.0	18.4	6.95	710		
10:20	4.0	18.1	6.90	742		
10:25	6.1	18.1	6.92	739		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1	1/12/2007	10:30	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015 with silica gel clean up, 8021, confirm MTBE by 8260
					Signature:	

## WELL SAMPLING FORM

Date:	1/12/2007						
Client:	Cambria Environmental Technology Inc.						
Site Address:	1499 MacArthur Boulevard, Oakland, CA						
Well ID:	MW-2						
Well Diameter:	2"						
Purging Device:	Disposable Bailer						
Sampling Method:	Disposable Bailer						
Total Well Depth:	19.89	Fe=	mg/L				
Depth to Water:	6.55	ORP=	mV				
Water Column Height:	13.34	DO=	mg/L				
Gallons/ft:	0.16						
1 Casing Volume (gal):	2.13	COMMENTS: very turbid, very silty, heavy sheen					
3 Casing Volumes (gal):	6.40						
TIME:	CASING VOLUME (gal)				TEMP (Celsius)	pH	COND. (µS)
11:00	2.1				19.0	6.88	622
11:05	4.3				18.8	6.83	650
11:10	6.4	18.7	6.89	635			
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method	
MW-2	1/12/2007	11:15	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015 with silica gel clean up, 8021, confirm MTBE by 8260	
					Signature:		

## WELL SAMPLING FORM

Date:	1/12/2007					
Client:	Cambria Environmental Technology Inc.					
Site Address:	1499 MacArthur Boulevard, Oakland, CA					
Well ID:	MW-5					
Well Diameter:	2"					
Purging Device:	Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	14.70		Fe=	mg/L		
Depth to Water:	6.50		ORP=	mV		
Water Column Height:	8.20		DO=	mg/L		
Gallons/ft:	0.16					
1 Casing Volume (gal):	1.31		COMMENTS: very turbid, light sheen			
3 Casing Volumes (gal):	3.94					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
10:40	1.3	19.0			7.06	497
10:43	2.6	18.7			7.02	481
10:45	3.9	18.8	7.02	499		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-5	1/12/2007	10:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015 with silica gel clean up, 8021, confirm MTBE by 8260
					Signature:	

## **APPENDIX B**

### **Analytical Results for Groundwater Sampling**

 <b>McCampbell Analytical, Inc.</b> "When Quality Counts"	1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: <a href="http://www.mccampbell.com">www.mccampbell.com</a> E-mail: <a href="mailto:main@mccampbell.com">main@mccampbell.com</a> Telephone: 877-252-9262 Fax: 925-252-9269
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Cambria Env. Technology  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #129-0741	Date Sampled: 01/12/07
		Date Received: 01/12/07
	Client Contact: Mark Jonas	Date Extracted: 01/12/07
	Client P.O.:	Date Analyzed 01/12/07

**Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\***

Extraction method SW5030B      Analytical methods SW8021B/8015Cm      Work Order: 0701247

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	W	92,m,i	ND	ND	ND	ND	ND	1	99
002A	MW-2	W	16,000,a,i	ND<250	320	170	600	2100	50	102
003A	MW-5	W	17,000,a,h,i	ND<250	72	130	70	1600	50	97

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

\* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



**McCampbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
 Web: [www.mccampbell.com](http://www.mccampbell.com) E-mail: [main@mccampbell.com](mailto:main@mccampbell.com)  
 Telephone: 877-252-9262 Fax: 925-252-9269

## QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0701247

EPA Method SW8021B/8015Cm		Extraction SW5030B		BatchID: 25682				Spiked Sample ID: 0701247-001A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) <sup>f</sup>	ND	60	86.1	86.8	0.508	94.5	86.8	8.58	70 - 130	30	70 - 130	30
MTBE	ND	10	82.8	86.8	4.74	87.6	93.5	6.50	70 - 130	30	70 - 130	30
Benzene	ND	10	90.4	94	3.90	97.1	99.1	2.07	70 - 130	30	70 - 130	30
Toluene	ND	10	95.9	98.7	2.91	89.3	88.5	0.847	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	92.2	93.4	1.38	89.4	94.2	5.22	70 - 130	30	70 - 130	30
Xylenes	ND	30	99.7	100	0.334	95.7	89.7	6.47	70 - 130	30	70 - 130	30
%SS:	99	10	98	98	0	98	110	10.9	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 25682 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0701247-001	1/12/07 10:30 AM	1/12/07	1/12/07 10:09 PM	0701247-002	1/12/07 11:15 AM	1/12/07	1/12/07 8:23 PM
0701247-003	1/12/07 10:50 AM	1/12/07	1/12/07 9:28 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

<sup>f</sup> TPH(btex) = sum of BTEX areas from the FID.



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Telephone: 877-252-9262 Fax: 925-252-9269

## INVOICE for ANALYTICAL SERVICES

Project Name: #129-0741

PO Number: N/A

Date Sampled: 01/12/07

Date Received: 01/12/07

**Invoice №: 0701247**

INV DATE: **January 18, 2007**  
Print DATE: **January 18, 2007**

Report To: Mark Jonas  
Cambria Env. Technology  
5900 Hollis St, Suite A  
Emeryville, CA 94608  
[mjonas@cambria-env.com](mailto:mjonas@cambria-env.com)

Invoice To: Accounts Payable  
Cambria Env. Technology  
5900 Hollis St, Ste. A  
Emeryville, CA 94608

Description	TAT	Matrix	Qty	Mult	Unit Price	Test Total
Tests:						
TPH(g) + MBTEX	5 days	Water	3	1	\$45.00	\$135.00
						SubTotal: \$135.00

**Invoice Total: \$135.00**

---

### PLEASE PAY OFF EMAILED INVOICE

Please include the invoice number with your check and remit to Accounts Receivable at the letter head address. MAI also accepts credit card (Visa/Master Card/Discover/American Express) payment. Please call Account Receivable for details on this service.

MAI's EDF charge does not include the EDF charge for subcontracted analyses. The minimum EDF charge per workorder is \$25.00. For invoice total greater than \$5000.00, EDF will be 2% of the total invoice. The EDF charge for subcontracted analyses will be identical to Subcontractor's fee.

Terms are net 30 days from the invoice date. After this period 10% interest will be charged annually. Overdue accounts are responsible for all legal and collection fees. If you have any questions about billing, please contact Accounts Receivable at McCampbell Analytical.

CETE 0701247



## McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD  
PITTSBURG, CA 94565-1701Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: (877) 252-9262 Fax: (925) 252-9269

## CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

GeoTracker EDF  PDF  Excel  Write On (DW)

Check if sample is effluent and "J" flag is required

Report To: <u>Mark Jonas</u> Bill To: <u>Cambria Environmental Tech.</u> Company: <u>Cambria Environmental Technology</u> <u>5900 Hollis Street</u> <u>Emeryville, CA</u> Tele: (510) 420-3307 E-Mail: <u>mjonas@cambria-env.com</u> Project #: 129-0741 Fax: (510) 420-9170 Project Location: 1490 MacArthur Blvd., Oakland, CA Sampler Signature: <u>Muskun Environmental Sampling</u>								Analysis Request			Other	Comments	
SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX	METHOD PRESERVED						
		Date	Time					Water	Soil	Air	Sludge	HCl	HNO <sub>3</sub>
+5	MW-1	1-12-07	10:30	4	VOC	X	X	X	X				
+10	MW-2		11:15	1		X							
+5	MW-5	.	10:50	X									
	TB	X				X	X						
Refinshielded By:		Date: 1-12-07	Time: 12:20	Received By: <u>ML Valls</u>		ICE/TPH ✓ GOOD CONDITION ✓ HEAD SPACE ABSENT ✓ DECHLORINATED IN LAB ✓ APPROPRIATE CONTAINERS ✓ PRESERVED IN LAB ✓ VOAS O&G METALS OTHER PRESERVATION ✓ pH<2						COMMENTS:	
Refinshielded By:		Date:	Time:	Received By:									
Refinshielded By:		Date:	Time:	Received By:									

**McCAMPBELL ANALYTICAL, INC.**


1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

**CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 0701247

ClientID: CETE

 ED Fax Email HardCop ThirdPart

## Report to:

Mark Jonas  
Cambria Env. Technology  
5900 Hollis St, Suite A  
Emeryville, CA 94608

Email: mjonas@cambria-env.com  
TEL: (510) 420-070 FAX: (510) 420-917  
ProjectNo: #129-0741  
PO:

## Bill to:

Accounts Payable  
Cambria Env. Technology  
5900 Hollis St, Ste. A  
Emeryville, CA 94608

Requested TAT: 5 days

*Date Received: 01/12/2007**Date Printed: 01/12/2007*

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0701247-001	MW-1	Water	1/12/2007	<input type="checkbox"/>	A												
0701247-002	MW-2	Water	1/12/2007	<input type="checkbox"/>	A												
0701247-003	MW-5	Water	1/12/2007	<input type="checkbox"/>	A												

**Test Legend:**

1	G-MBTEX_W
6	
11	

2	
7	
12	

3	
8	

4	
9	

5	
10	

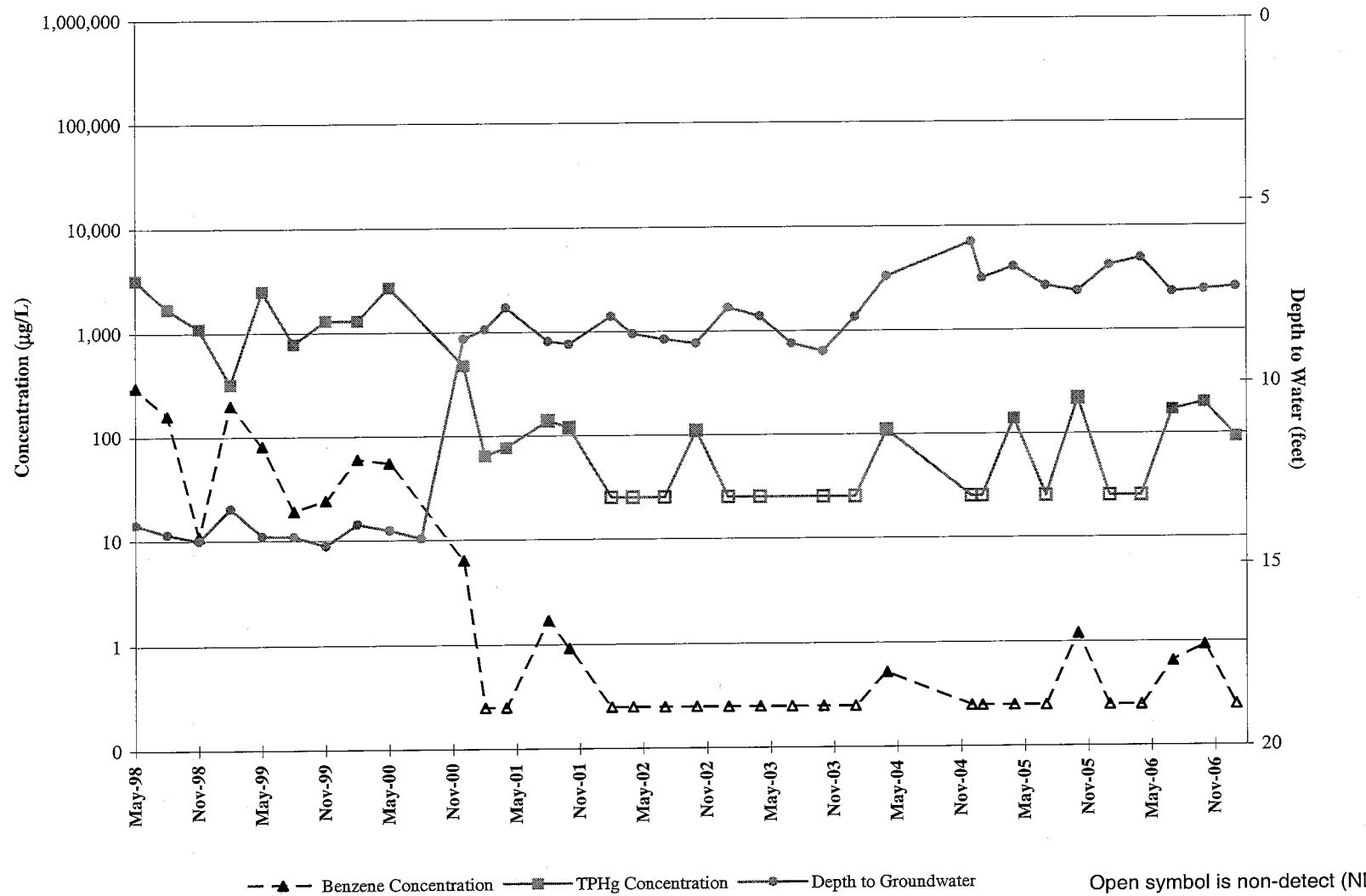
Prepared by: Sheli Cryderman**Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

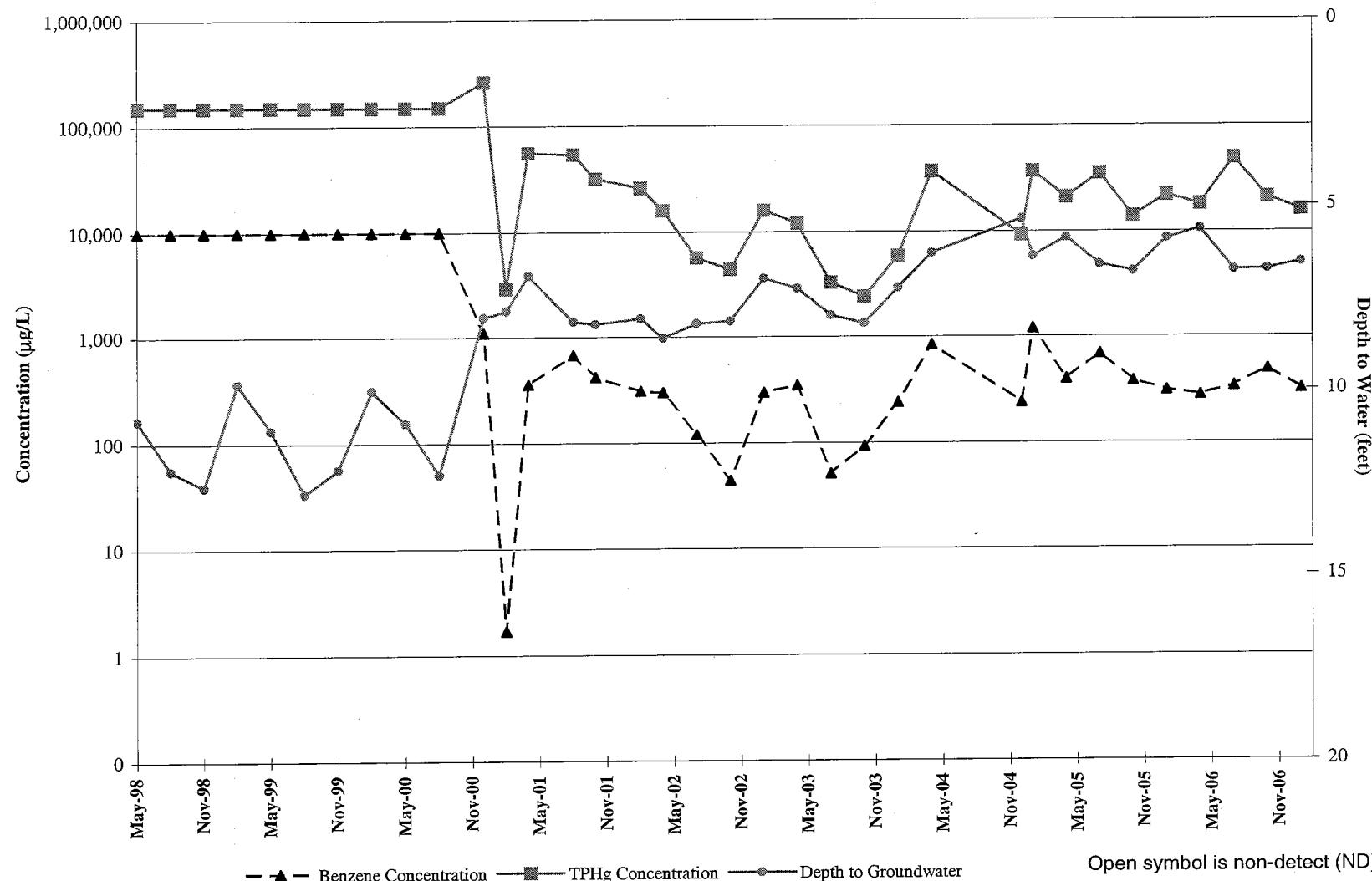
## **APPENDIX C**

### **TPHg and Benzene Concentration Graphs**

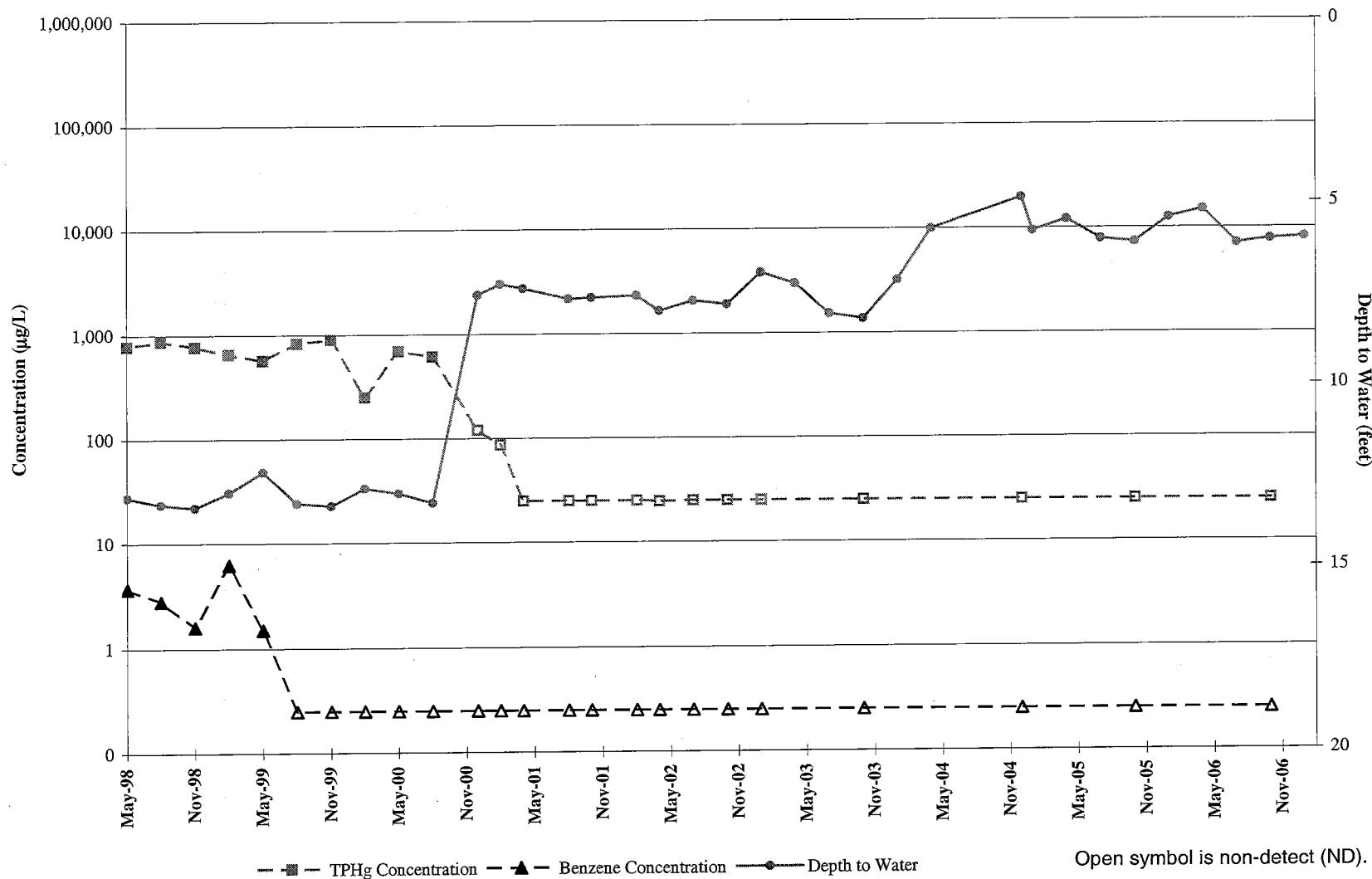
**Monitoring Well MW-1**  
**TPHg and Benzene Concentration Trend**  
**Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, CA**



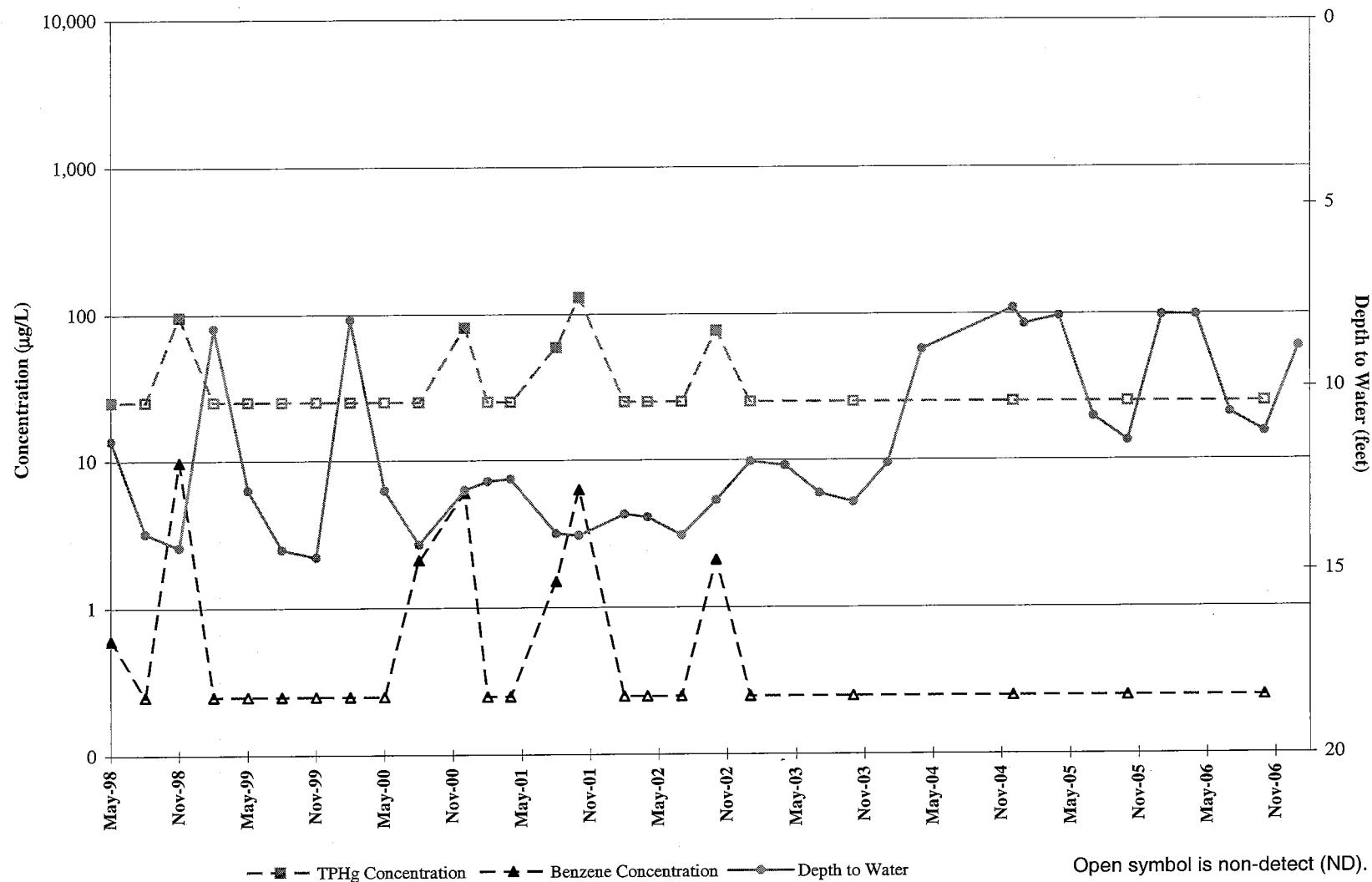
**Monitoring Well MW-2**  
**TPHg and Benzene Concentration Trend**  
**Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, CA**



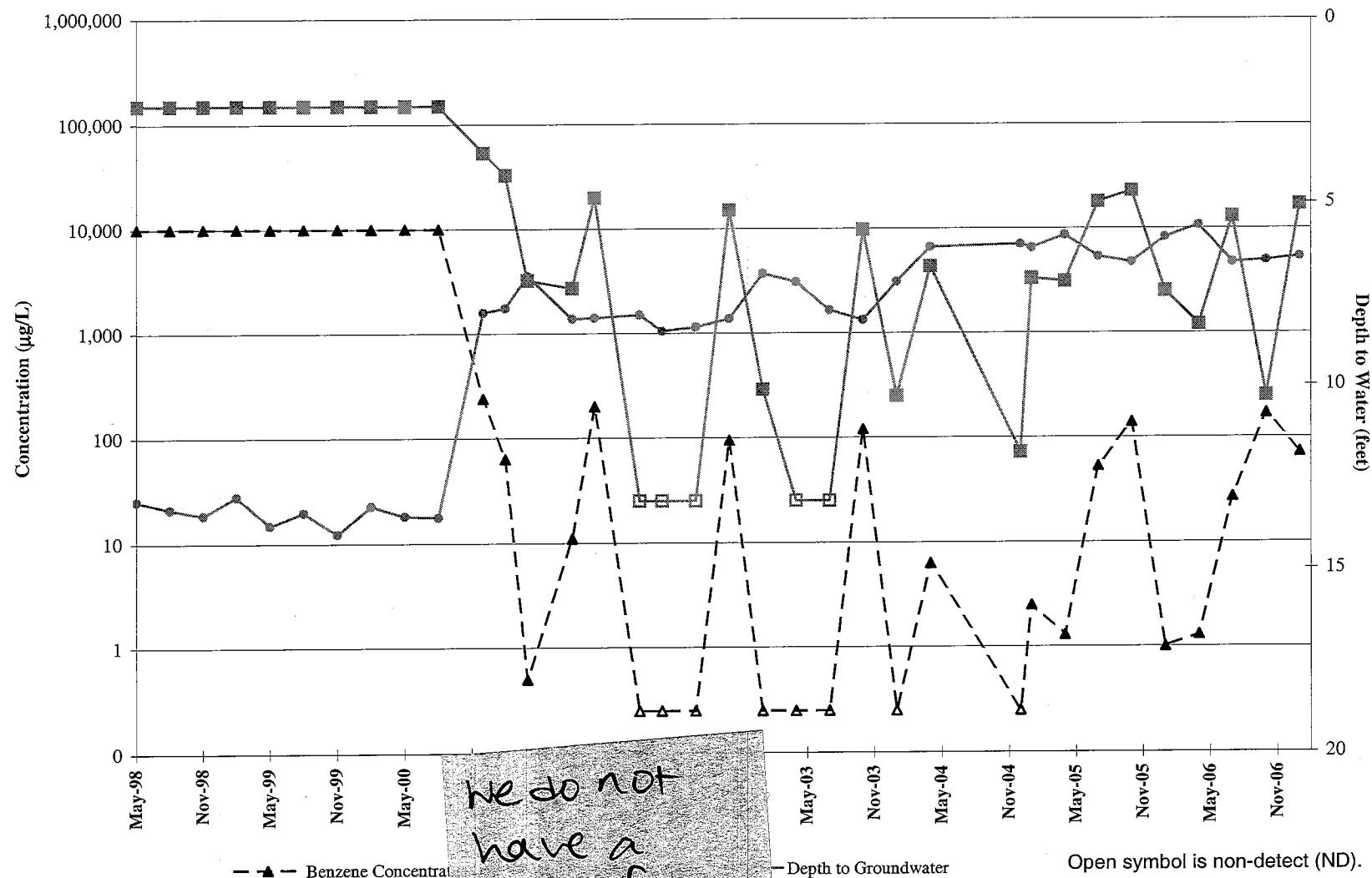
**Monitoring Well MW-3**  
**TPHg and Benzene Concentration Trend**  
**Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, CA**



**Monitoring Well MW-4**  
**TPHg and Benzene Concentration Trend**  
**Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, CA**



**Monitoring Well MW-5**  
**TPHg and Benzene Concentration Trend**  
**Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, CA**



We do not  
have a  
graph for  
MW-5...