

SOIL PARAMETERS AND CONFIRMATION SOIL SAMPLING WORKPLAN AND SENSITIVE RECEPTOR SURVEY REPORT

Pacific Supply Company, LLC 1735 24th Street Oakland, California

Project No. 029

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1.0 INTRODUCTION

Brunsing Associates, Inc. (BAI) has prepared this workplan, for the property located at 1735 24th Street, Oakland, California (Plate 1), to address the need for soil type analyses and confirmation soil sampling to evaluate the effectiveness of the remediation activities performed at the Pacific Supply Company site. Additionally, this document presents the results of the sensitive receptor survey, performed in December 2003 and January 2004. The workplan and sensitive receptor survey were performed at the request of the Alameda County Health Care Services Agency (ACHCSA) in their correspondence dated November 6, 2003. The proposed scope of work covered in this workplan consists of drilling seven shallow soil borings for the purpose of soil confirmation. Confirmation soil samples will be collected at the same depth as the original boring. Additionally, three soil borings will also be continuously bored to a depth of 5 feet below ground surface (bgs) to evaluate soil types and soil parameters.

2.0 SITE BACKGROUND

In May 1987, efforts were initiated to abandon a 1,000-gallon underground gasoline storage tank at Pacific Supply Company's West Oakland site. Soil and associated vapor samples from exploratory boreholes at the site were analyzed by gas chromatography carried out by CHIPS Environmental Consultants and Anatec Laboratories (Plate 2 and Tables 3 and 4). The results indicated that soil in the vicinity of the tank was contaminated with gasoline and raised the possibility that gasoline may have reached groundwater below the site. During subsequent removal of the tank by Erickson Industrial Services, substantial deterioration of the tank body was documented. Gasoline odors were also detected during tank removal operations.

In order to assess the extent of soil and groundwater quality below and immediately adjacent to the Pacific Supply Company site and the potential for migration of contaminants from off-site sources, BAI carried out a two-phase soil and groundwater investigation. Monitoring wells MW-1 through MW-5 were constructed in September 1988 as the first phase of a soil and groundwater investigation. Monitoring wells MW-6 and MW-7 were constructed on December 19, 1989 during Phase II of the same investigation. The soil analytical results for these sampling events are presented in Table 3 and their locations are provided on Plate 2. The construction and sampling of the wells is documented in BAI's Report of Findings, dated March 23, 1990. The results of the Phase I and II investigations indicated that light petroleum hydrocarbons had migrated beyond the immediate vicinity of the former underground storage tank (UST).



The Pacific Supply Company initiated quarterly groundwater monitoring at the request of the ACHCSA in May 1992. Initially, only on-site wells were monitored for total petroleum hydrocarbons (TPH) as gasoline, benzene, toluene, ethylbenzene and xylenes (BTEX), and lead. Later, the five on-site and the two off-site wells were monitored quarterly.

A vapor extraction pilot study was performed in June 1992 to evaluate the feasibility of using vapor extraction technology as an insitu corrective action to remove volatile petroleum hydrocarbons from the shallow subsurface soils. A two-inch diameter vapor extraction well (VEW-1) was installed at the location indicated on Plate 2 to an approximate depth of eight feet bgs. The results of the 4-day pilot study indicated that the lithology at the site permitted the flow of air through the soils at a sufficient rate so as to volatilize hydrocarbon constituents in the soil. The radius of influence was determined in the field by measuring the relative pressure at several probe locations positioned at various radial distances away from the extraction well. The results indicated that the estimated radius of influence from a two-inch diameter extraction well was approximately 30 feet at a relatively low pressure of less than 50 inches of water, as discussed in BAI's report titled "Vapor Extraction Remedial Design Report and Specification," dated May 24, 1993.

In response to an ACHCSA December 1992 request, BAI performed an additional investigation. Ten soil borings (B-1 through B-10) were drilled as part of this investigation to a depth of approximately seven to ten feet bgs (Plate 2). From each boring, one soil sample was retained from a depth of approximately seven to eight feet bgs for analytical testing of TPH as gasoline and BTEX (Table 3). The results of this investigation were provided in BAI's report titled "Vapor Extraction Remedial Design Report and Specification," dated May 24, 1993.

Vapor recovery wells VRW-1 through VRW-9 were constructed in August 1993 as part of a vapor recovery system. During installation of the extraction wells, soil samples were collected for chemical analysis in the borings at the depth where first groundwater occurred, at approximately seven feet bgs. The analytical results for these soil samples are presented in Table 3, and their locations are provided on Plate 2. Installation of these wells were documented in a February 7, 1994 report. A vapor extraction system was installed in the fall of 1993 as an interim remedial action. The system began operation on December 26, 1993. The system consisted of an internal combustion engine with a spray aeration tank for treatment of groundwater, and an activated carbon treatment polishing step prior to groundwater discharge. The internal combustion unit and spray aeration unit was manufactured by Remediation Service



International (RSI), under the trade name Spray Aeration Vapor Extraction (SAVE) system.

On June 28, 1996, the treatment system was shut down with the concurrence of Pacific Supply Company. Prior to shut down, the system had destroyed an estimated 6,550 pounds of petroleum hydrocarbons since start of operations on December 26, 1993. After shut down, the water in the water tank was treated and discharged to the sanitary sewer under the existing permit and the inside of the tank was cleaned on July 15, 1996.

The permit with the Bay Area Air Quality Management District (BAAQMD) expired on September 1, 1996, and was not renewed. The water discharge permit was discontinued on July 31, 1996. The total volume of water discharged to the sanitary sewer was 151,089 gallons. In December 1996, the shut down and decommissioning of the system was authorized by Jennifer Eberle of the ACHCSA.

Groundwater monitoring continued following shut down of the vapor extraction system. In August 2000, BAI supervised the drilling of 3 soil borings (B-10, B-11, and B-12) in 24th Street, on the north side of the Pacific Supply Company building in a downgradient direction from the former UST location. Grab groundwater samples were collected to evaluate whether off-site migration of hydrocarbon contamination in groundwater was occurring. One of the three groundwater samples was reported to contain low levels of TPH as gasoline, BTEX, and petroleum oxygenates. The results of the field investigation are presented in BAI's "Groundwater Investigation and Monitoring Report," dated December 14, 2000.

Tables 1 and 2 present a summary of groundwater analytical data and groundwater elevations for the monitoring wells and vapor recovery wells, respectively. Table 3 presents a summary of historical soil analytical. Tables 1, 2 and 3 also provide the Oakland Tier 1 Risk Based Screening Levels (RBSLs) for BTEX, and the San Francisco Bay Regional Water Quality Control Board (SFRWQCB) Environmental Screening Level (ESL) for TPH as gasoline. Table 4 presents a summary of historic vapor analytical data. Table 5 provides groundwater analytical results for the off-site borings drilled in August 2000. Plate 2 presents a site map that includes the historical boring and sampling locations. Plate 3 presents the proposed soil boring locations. A site health and safety plan is included in Appendix A. Appendix B presents the field reports, telephone logs, and maps for the sensitive receptor survey.



3.0 SENSITIVE RECEPTOR SURVEY

BAI attempted to identify potential groundwater receptors within a 1,000-foot radius of the site by:

- performing a door-to-door survey, which included leaving letters for those property owners who were not present during the survey, and
- reviewing well driller's logs at the Department of Water Resources (DWR).

Additional information was collected about public groundwater wells within a ½-mile radius by contacting the East Bay Municipal Utility District (EBMUD). BAI also evaluated the presence of nearby surface waters and subsurface structures during the door-to-door survey.

3.1 Door-to-Door Survey

BAI personnel conducted a door-to-door field survey on January 21, 2004 within a 1,000-foot radius of the site. If the occupant of the property was not present during the survey, a letter was left stating the purpose of the survey with an attached pre-paid postcard to send to BAI indicating whether or not they had a well on the property, or a basement or below grade crawlspace. BAI personnel contacted 26 properties either in person or by leaving the letter dated January 21, 2004 on their door. The door-to-door field notes, and a copy of the letter left at properties where the occupants were not present are included as Appendix B. The results from the survey found no groundwater or irrigation wells in a 1,000-foot radius.

3.2 Well Drillers Logs

On December 17, 2003, BAI personnel visited the Department of Water Resources in Sacramento to perform a search of available well drillers logs within a 1,000-foot radius of 1734 24th Street, Oakland. The survey did not identify any irrigation or drinking water wells within 1,000 feet. However, several monitoring wells were present in the general vicinity of the site.

3.3 Municipal Well Survey

EBMUD is the primary municipal water supply company for the Oakland area. On January 20, 2004, BAI contacted EBMUD to verify that no municipal wells or public drinking water supply wells were within a ½-mile radius from the site. According to



Mike Goldberg, Senior Civil Engineer for EBMUD, there are no water supply wells located within a ½-mile radius from the site.

3.4 Surface Water Receptors

The site is located approximately 1-mile east of the San Francisco Bay. During the door-to-door survey, no surface water areas were observed within 1,000 feet of the site.

3.5 Utilities/Preferential Pathway

A map of the storm water and sanitary sewer systems was obtained from the City of Oakland on January 21, 2004. The City of Oakland stormwater and sanitary system map is provided in Appendix B. The map indicates the presence of underground stormwater pipes adjacent to the facility in the general northeast/southwest direction along Wood Street and Willow Street in the vicinity of the site. An underground stormwater pipe is also present one block south of the site in the general westerly/easterly direction along 22nd Street. The map shows that underground sanitary pipes exist in the general westerly/easterly direction along 24th Street and in the general northeast/southwest direction along Wood Street.

Several utilities, including: gas & electric, water, and telephone, were contacted as part of the sensitive receptor survey. Utility maps were not obtained from Pacific Gas & Electric Company (PG&E) despite several attempts to obtain them. The utility appeared to have concerns regarding the liability or possible improper use of the map. The telephone company, SBC California and EBMUD provided maps of their underground lines in the vicinity. The SBC California map shows that underground lines exist primarily along West Grand Avenue. The EBMUD map shows that no water lines exist along 24th Street between Wood and Willow Streets. Water lines exist in the general northeast/southwest direction along Wood Street and Willow Street, and along Willow Street from 24th Street to West Grand Avenue. The SBC California and the EBMUD maps have not been included in this document, except as a reference, at the request of SBC California and EBMUD. By visual inspection during the door-to-door survey, telephone lines and power lines appear to be located aboveground in the vicinity of the site.

No basements were identified during the sensitive receptor survey. However, the northeast corner of the Pacific Supply Company building appears to extend approximately 2 to 3 feet bgs.



4.0 PROPOSED SOIL PARAMETERS AND CONFIRMATION SOIL BORINGS

BAI proposes that one boring be drilled at each location where the existing soil analytical data exceeded the SFRWQCB ESL or the Oakland Tier 2 SSTLs listed in Table 3. In accordance with an email from the ACHCSA, borings have not been proposed near borings B-5 and B-9 because these borings are located within 30 feet (estimated radius of influence for vapor extraction) of vapor extraction wells VRW-8 and VRW-1, respectively, and a boring is already proposed within 30 feet of wells VRW-1 and VRW-8. Based on the above criteria, seven borings are proposed to evaluate the effectiveness of the remediation system, and current soil concentrations. Three additional borings will be drilled outside of the anticipated impacted area to provide soil parameters. We anticipate that one soil sample will be collected from all 10 borings for analytical testing or physical testing.

4.1 Soil Borings and Sample Collection

A C-57 licensed drilling contractor with a drill rig equipped with hollow-stem augers for completion of the soil borings. Soil cuttings generated from drilling activities will be placed onsite in labeled 55-gallon drums, pending analytical characterization and arrangements for proper disposal. The borings will be logged by a qualified geologist using the Unified Soil Classification System.

Soil samples will be collected for lithologic purposes at a minimum of 5-foot intervals using a split-spoon sampler lined with brass sample tubes. Confirmation soil samples will be collected at the approximate depth where the original soil sample was collected. We anticipate that the borings drilled to collect confirmation soil samples will not extend deeper than 8 feet bgs. Plate 3 presents the soil boring sampling locations, and the anticipated sample collection depth for each soil confirmation sample.

The three soil borings that will be drilled for the purpose of determining soil parameters will be continuously sampled. Based on historical groundwater levels at the site, one vadose zone soil sample will be collected for analysis of soil parameters at an approximate depth of 5 feet bgs in each of the three borings.

The sample tubes will be sealed with plastic caps and labeled using a waterproof marker to designate the location, date, name of person doing the sampling, depth at which that sample was taken, and sample ID. The samples will be sealed in a zip-lock bag, placed in a cooled ice chest, and submitted to a state-certified analytical laboratory for analysis. A chain-of-custody form will be completed and included with all samples.



When transferring samples, the relinquishing and receiving individuals will sign, date, and note the time on the chain-of-custody form.

The borings will be backfilled using cement/bentonite grout or hydrated bentonite chips. Asphalt or clean soil will be placed at ground surface to match the nearby existing surface grade.

4.2 Sample Analyses

BAI proposes to analyze the seven confirmation soil samples for TPH as gasoline by EPA Test Method (EPA) 8015, and BTEX by EPA 8020. As requested by the ACHCSA, BAI proposes to follow the soil parameter sampling recommendations provided in the *Advisory-Active Soil Gas Investigations*, prepared by the California Regional Water Quality Control Board, Los Angeles Region and the Department of Toxic Substances Control. Therefore, the three soil samples collected for evaluating soil parameters will be tested for: (1) density, (2) organic carbon content of the soil, (3) soil moisture, (4) effective permeability, (5) porosity, and (6) grain size distribution (curve) and evaluation of fine-grained soil content to determine percent clay, silt, and sand.

4.3 Equipment Decontamination Procedures

Drill augers and sampling equipment will be steam cleaned before use and after each boring. A steam cleaning area will be constructed to contain rinseate liquids. Sampling equipment will be decontaminated prior to use and between sample drives to prevent cross-contamination. Rinseate from all cleaning operations will be stored onsite in 55-gallon drums until proper disposal can be arranged. Soil cuttings from all borings will also be placed in labeled 55-gallon drums. Arrangement for appropriate drum disposal will be made following receipt of analytical reports for the samples collected for this site investigation. Following disposal, documentation will be forwarded to the ACHCSA.

4.4 Utilities and Permits

Prior to drilling, the boring locations will be marked and Underground Service Alert will be contacted. Any borings to be completed in the area of aboveground electrical lines will maintain standard minimum distances between the electrical lines and the drill rig mast to prevent electrical arcing. Prior to drilling, a drilling permit application will be submitted to the ACHCSA.



5.0 SITE HEALTH AND SAFETY PLAN

A site health and safety plan for the study site is provided in Appendix A, and will be used when completing this phase of site investigation. A copy of the health and safety plan will be accessible to all site workers involved with the field activities, and a health and safety meeting will be held onsite before commencing field activities.

6.0 REPORT AND SCHEDULE

A report presenting the results of this investigation will be prepared and submitted to the ACHCSA for review. The report will be signed by a registered geologist or professional engineer and will include the following:

- Site History
- Summary of Work Performed and Conditions Encountered
- Analytical Data Summary Tables and Laboratory Reports
- Site Vicinity Map
- Site Map with Boring and Well Locations and Relevant Site Features
- Drafted Boring Logs with Field Screening and Analytical Results
- Conclusions and Recommendations.

After this workplan has been approved by the ACHCSA, a drilling permit application will be submitted to the ACHCSA. The drilling will be performed within one month of receipt of the drilling permit, contingent upon drilling subcontractor availability.



7.0 DISTRIBUTION

Copies of this workplan have been distributed to the organizations and individuals listed below.

Mr. Barney Chan Alameda County Health Care Services Agency Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Original Copy

Ms. Normita Callison Corporate Environmental Specialist Pacific Coast Companies, Inc. Environmental Services 5550 Roseville Road North Highlands, California 95660 1 Copy



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	мтве
Name	Date	(feet)	(feet, MSL)	(mg/L)	(pg/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(ug/L)
MW-1	10/14/1988	7.99	0.88	1,1	1.1	ND		ND		
MW-1	12/29/1989	7 74	1.13	ND	ND	ND	ND	ND	ND (1)	1-2
MW-1	5/28/1992	7.81	1.06	ND	ND	ND	ND	ND	0.003(2)	_
MW-1	9/3/1992	7 90	0.97	ND	ND	ND	ND	ND	0.12 (2)	-
MW-1	11/24/1992	7.90	0.97	ND	ND	ND	ND	ND	0.017 (2)	
MW-1	3/9/1993	7.38	1.49	ND	ND	ND	ND	ND	ND (1)	
MW-1	7/21/1993	7.68	1.19	ND	ND	ND	ND_	ND	ND (1)	
MW-1	11/3/1993	7.83	1.04	ND	ND	ND	ND	ND	ND (1)	
MW-1	2/1/1994	7.30	1.57	ND	ND	ND	ND	ND	ND (1)	_
MW-1	6/2/1994	7 43	1.44	ND	ND	ND	ND	ND	ND (1)	_
MW-1	9/1/1994	7.70	1.17	ND	ND	ND	ND	ND	ND (1)	-
MW-1	12/13/1994	6.90	1.97	ND	ND	ND	ND	ND	_	_
MW-1	3/7/1995	7.30	1.57	0.06	3.8	ND	ND	ND	_	_
MW-1	6/9/1995	7.87	1.00	0.09	12	0.8	0.5	1.3	125	- 2
MW-1	9/21/1995	7.67	1.20	ND	4.1	ND	ND	ND	-	_
MW-1	12/18/1995	7.15	1.72	ND	ND	ND	ND	ND	-	-
MW-1	2/29/1996	6.74	2.13	0.09	1.4	0.5	ND	0.8		-
MW-1	7/15/1996	7.76	1.11		-			-		_
MW-1	1/7/1997	6.80	2.07	0.06	0.6	<0.5	<0.5	<0.5	_	2
MW-1	7/12/1997	7.67	1.20	-	-	_	-		_	_
MW-1	1/26/1998	6.93	1 94	< 0.05	<0.5	<0.5	<0.5	1.1	-	_
MW-1	7/3/1998	7.51	1.36		-		-	-	3+1	-
MW-1	1/13/1999	7.63	1.24	< 0.05	<0.5	<0.5	< 0.5	<0.5	_	-
MW-1	9/27/1999	7.77	1,10	. 2	72	32	- 2V	12	- 127	- 5
MW-1	1/28/2000	6.85	2.02	< 0.05	<0.5	<0.5	< 0.5	<0.5	_	<5.0
MW-1	5/16/2002	7.45	1.42	0.35	<0.5	<0.5	< 0.5	<0.5		<1.0
MW-1	6/10/2003	7.32	4.15	< 0.05	<0.5	<0.5	<0.5	<0.5	5 4 5	-
MW-1	11/19/2003	7.30	4.17	< 0.050	< 0.30	< 0.30	<0.50	< 0.50	_	-
akland T	fler 1 RBSLs				1,800	>Sol	>Sol	>Sal	NA	>Sol
FRWQCB	ESLs Table B-Gro	undwater (4)		0.5						



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	МТВЕ
Name	Date	(feet)	(feet, MSL)	(mg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(ug/L)
MW-2	10/14/1988	7.29	0.85	11	23	20		16	_	
MW-2	12/29/1989	6.87	1.27	4	200	6.7	ND	ND	0.22 (1)	
MW-2	5/28/1992	6.92	1.22	8.9	550	48	ND	13	ND (2)	-
MW-2	9/3/1992	7.26	0.88	2,1	760	6.2	1.8	5.1	0.006 (2)	_
MW-2	11/24/1992	7.28	0.86	4.2	370	15	3.4	9.5	ND (2)	-
MW-2	3/9/1993	6.73	1.41	4.3	280	14	3.7	7.1	ND (1)	
MW-2	7/21/1993	7.02	1 12	3.4	250	9.6	2.5	11	ND(1)	
MW-2	11/4/1993	7.22	0.92	2.5	230	7.8	2.1	9.9	ND(1)	-
MW-2	2/1/1994	6.93	1.21	3.4	240	17	ND	15	ND(1)	_
MW-2	6/2/1994	6.86	1.28	3.0	150	9.8	3.0	10	ND(1)	_
MW-2	9/1/1994	7.10	1.04	2.1	120	9.8	2.0	9.6	ND(1)	-
MW-2	12/13/1994	6.58	1.56	2.0	200	10	2.7	11	_	-
MW-2	3/7/1995	6.69	1.45	3.0	500	15	5.8	16		
MW-2	6/9/1995	7.00	1.14	2.1	300	14	5.8	13	_	_
MW-2	9/21/1995	6.91	1.23	1.6	120	9.6	ND	15	129	=
MW-2	12/18/1995	6.73	1.41	2.8	120	16	5.2	19	-	_
MW-2	2/29/1996	6.36	1.78	1.7	170	15	2.9	17	-	_
MW-2	7/15/1996	7.11	1.03	2.8	160	22	3.5	17		
MW-2	1/7/1997	6.40	1.74	3.0	350	25	8.1	24	-	-
MW-2	7/12/1997	6.98	1.16	2.1	55	11	<2.5	18		_
MW-2	1/26/1998	6.45	1.69	1.8	310	29	5.0	15	_	-
MW-2	7/3/1998	6.91	1.23	1.9	85	9.3	1.8	17	=	-
MW-2	1/13/1999	7.07	1.07	2.1	48	33	2.0	16	-	-
MW-2	9/27/1999	7.22	0.92	1.5	20	6.8	2.6	11		_
MW-2	1/28/2000	6.61	1.53	1.3	22	6.4	1.5	11		<5.0
MW-2	5/17/2002	6.95	1.19	3.3	25.4	<5.0	<5.0	<5.0	<u> </u>	<10
MW-2	6/10/2003	6.71	4.09	1.6	52	2,3	32	9.1	-	_
MW-2	11/19/2003	6.95	3.85	3.7	9.7	<1.1	<1.1	7.5	: = 3	-
Oakland 7	ier 1 RBSLs			Contract Property	1,800	>Sol	>Sol	>Sol	NA	>Sol
FRWQCB !	ESLs Table B-Gro	undwater (4)		0.5				-		- 1



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	МТВЕ
Name	Date	(feet)	(feet, MSL)	(mg/L)	(µg/L)	(µg/L)	(ug/L)	(µg/L)	(mg/L)	(ug/L)
MW-3	10/14/1988	8,25	0.88	3.4	ND	ND		2.8	_	_
MW-3	12/29/1989	7.79	1.34	ND	ND	ND	ND	ND	0.205 (1)	
MW-3	5/28/1992	7.83	1,30	ND	0.8	0.5	ND	ND	0.016 (2)	3-3
MW-3	9/3/1992	8,22	0.91	ND	ND	ND	ND	ND	0.033 (2)	-
MW-3	11/24/1992	8.29	0.84	ND	ND	ND	ND	ND	0.011 (2)	-
MW-3	3/9/1993	7,30	1.83	0.1	1.8	ND	ND	ND	ND(1)	37.5
MW-3	7/21/1993	7.87	1.26	ND	ND	ND	ND	ND	ND(1)	
MW-3	11/4/1993	8.23	0.90	0.07	0.6	0.5	ND	ND	ND(1)	-
MW-3	2/1/1994	7,56	1 57	ND	ND	ND	ND	ND	ND(1)	-
MW-3	6/2/1994	7.46	1 67	0.06	ND	ND	ND	ND	ND(1)	-
MW-3	9/1/1994	7.83	1.30	0.07	1.7	0.9	ND	ND	ND(1)	
MW-3	12/13/1994	7.07	2.06	0.06	1.4	ND	ND	ND		-
MW-3	3/8/1995	7,27	1.86	0.06	1.5	ND	ND	ND		_
MW-3	6/9/1995	7.79	1.34	0.10	5.7	ND	ND	ND	=	-
MW-3	9/21/1995	7.87	1.26	ND	1.5	ND	ND	ND	_	_
MW-3	12/18/1995	7.30	1.83	ND	1.3	ND	ND	ND	-	8.+ <u>.</u>
MW-3	2/29/1996	6.84	2.29	ND	2.1	0.6	ND	0.7	_	-
MW-3	7/15/1996	7.79	1.34	-			_			
MW-3	1/7/1997	6,62	2.51	0.05	1.0	<0.5	<0.5	<0.5	_	-
MW-3	7/12/1997	7.83	1.30	10 ~	-	-	_	-	_	-
MW-3	1/26/1998	6,60	2.53	< 0.05	0.8	<0.5	<0.5	<0.5	~	(E.
MW-3	7/3/1998	7.48	1.65	-	-	-	-	-	-	-
MW-3	1/13/1999	7.63	1.50	<0.05	<0.5	<0.5	<0.5	< 0.5		-
MW-3	9/27/1999	7.94	1.19	277			2	1/2:	27	64
MW-3	1/28/2000	7.12	2.01	< 0.05	<0.5	<0.5	<0.5	< 0.5	_	<5.0
MW-3	6/5/2003	7.53	4.23	< 0.05	<0.5	<0.5	<0.5	<0.5	-	÷.
MW-3	11/19/2003	7.83	3.93	0.16	< 0.54	<0.54	< 0.55	<1.6	-	_
Oakland T	ier 1 RBSLs				1,800	>Sol	>Sol	>Sol	NA	>Sol
SFRWQCB I	SLs Table B-Gro	ondwater (4)		0.5		2.4				



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	мтве
Name	Date	(feet)	(feet, MSL)	(mg/L)	(µg/L)	(µg/L)	(µg/L)	(ug/L)	(mg/L)	(ug/L)
MW-4	10/14/1988	8.33	0.74	4.6	1.2	ND		2.2	-	-
MW-4	12/29/1989	8.08	0.99	0.5	0.7	ND	ND	ND	ND (1)	
MW-4	5/28/1992	8.19	0.88	0.27	8,8	11	ND	3.2	0.030 (2)	
MW-4	9/3/1992	8.37	0.70	0.20	4.5	4.4	ND	1.9	0.022 (2)	U -
MW-4	11/24/1992	8.28	0,79	0.14	3,2	3.2	ND	1.0	0.005 (2)	H
MW-4	3/9/1993	7.98	1.09	0.47	10	ND	ND	2.5	ND (1)	-
MW-4	7/21/1993	8.17	0,90	0.28	4.4	5.9	ND	ND	ND(1)	-
MW-4	11/4/1993	8.14	0.93	0.08	1,3	1.6	ND	ND	ND(1)	
MW-4	2/1/1994	7.79	1.28	0.08	ND	ND	ND	ND	ND(1)	
MW-4	6/2/1994	7.53	1.54	0.30	3.1	2.9	ND	0.8	ND(1)	9
MW-4	9/1/1994	7.69	1,38	0.12	1.6	ND	ND	ND	ND(1)	_
MW-4	12/13/1994	6.70	2.37	ND	ND	ND	ND	ND	_	
MW-4	3/8/1995	6.83	2.24	0.09	ND	ND	ND	ND	_	-
MW-4	6/9/1995	7.66	1.41	0.19	ND	ND	ND	ND	727	100
MW-4	9/21/1995	7.93	1.14	0.09	ND	ND	ND	ND	_	_
MW-4	12/18/1995	6 98	2.09	-	- 1	- 1	_	= 1		-
MW-4	2/29/1996	6.54	2.53	0.14	1.6	1.0	ND	0.6	-	-
MW-4	7/15/1996	7.74	1.33	-	-		-	0		-
MW-4	1/7/1997	6 46	2,61	0.09	1.0	0.5	<0.5	<0.5		-
MW-4	7/12/1997	7.82	1.25	248				_	725	3
MW-4	1/26/1998	6.67	2.40	0.09	1.1	0.8	<0.5	<0.5	_	_
MW-4	7/3/1998	7.45	1,62	-	_	- 1	-	-	-	-
MW-4	1/13/1999	7.51	1.56	0.12	1.1	0.62	<0.5	0.57	_	-
MW-4	9/27/1999	7.88	1.19	-			-		_	-
MW-4	1/28/2000	6.73	2.34	0.072	<0.5	<0.5	<0.5	<0.5		<5.0
akland I	ier 1 RBSLs			E WILL	1,800	>Sol	>Sol	>Sol	NA	>Sol
ERWOCE	Sks Table B-Gro	undwater (4)		0.5						



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	мтве
Name	Date	(feet)	(feet, MSL)	(mg/L)	(µg/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(µg/L)
MW-5	10/14/1988	8.04	0.89	3.2	ND	ND		ND	_	_
MW-5	12/29/1989	7 40	1,53	ND	ND	ND	ND	ND	ND (1)	-
MW-5	5/28/1992	7.53	1.40	ND	ND	ND	ND	ND	0.008 (2)	-
MW-5	9/3/1992	8.02	0.91	ND	ND	ND	ND	ND	0.034 (2)	_
MW-5	11/24/1992	7.75	1.18	ND	ND	ND	ND	ND	0.011 (2)	-
MW-5	3/9/1993	6.91	2.02	ND	ND	ND	ND	ND	ND (1)	_
MW-5	7/21/1993	7 57	1.36	ND	ND	ND	ND	ND	ND(1)	
MW-5	11/4/1993	7.77	1.16	ND	ND	ND	ND	ND	ND(1)	-
MW-5	2/1/1994	7.05	1.88	ND	ND	ND	ND	ND	ND(1)	-
MW-5	6/2/1994	7.18	1.75	ND	ND	ND	ND	ND	ND(1)	
MW-5	9/1/1994	7.53	1.40	ND	ND	ND	ND	ND		_
MW-5	3/8/1995	6.67	2.26	ND	ND	ND	ND	ND	_	_
MW-5	6/9/1995	7.33	1.60	ND	ND	ND	ND	ND		
MW-5	9/21/1995	7 67	1 26	ND	ND	ND	ND	ND	-	-
MW-5	12/18/1995	6.62	2.31		_	_	_	-	_	_
MW-5	2/29/1996	6 16	2.77	ND	ND	ND	ND	ND	-	-
MW-5	7/15/1996	7.47	1.46			-		-		
MW-5	1/7/1997	6.11	2.82	< 0.05	< 0.5	<0.5	<0.5	<0.5	_	1 2
MW-5	7/12/1997	7.61	1.32	-		-	21		_	
MW-5	1/26/1998	6.17	2.76	< 0.05	<0.5	<0.5	<0.5	<0.5	: - :	-
MW-5	7/3/1998	7.23	1.70	-		-		- 1	_	-
MW-5	1/13/1999	7.27	1.66	<0.05	<0.5	<0.5	<0.5	<0.5	-	-
MW-5	9/27/1999	7.76	1.17		1925	924				-
MW-5	1/28/2000	6.43	2.50	< 0.05	<0.5	<0.5	<0.5	<0.5		<5.0
akland I	ier 1 RBSLs				1,800	>Sol	>Sol	>Sol	NA NA	>Sol
RWQCB	SLs Table B-Gro	undwater (4)		0.5				2.1		



Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	мтве
Name	Date	(feet)	(feet, MSL)	(mg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(ug/L)
MW-6	12/29/1989	5.02	1.11	1.1	5.4	4.5	ND	ND	ND (1)	
MW-6	3/9/1993	5.10	1.03	2.3	2.3	2.8	ND	3.1	ND (1)	
MW-6	7/21/1993	5.23	0.90	0.59	ND	7.6	ND	NĎ	ND(1)	
MW-6	11/4/1993	5.25	0.88	1.5	ND	1.2	ND	0.7	ND(1)	_
MW-6	2/1/1994	5.05	1.08	1,9	2.5	3,9	1.6	1.1	ND(1)	
MW-6	6/2/1994	4.49	1.64	1.3	ND	1	ND	ND	ND(1)	-
MW-6	9/1/1994	4.53	1.60	2.2	ND	1,7	ND	ND	ND(1)	
MW-6	12/13/1994	4.27	1.86	0.66 (3)	ND	ND	ND	ND	(#3)	-
MW-6	3/8/1995	3.37	2.76	1.0 (3)	ND	ND	ND	ND	-	9
MW-6	6/9/1995	4.40	1.73	1.5	ND	3.3	ND	ND	_	_
MW-6	9/21/1995	4.69	1.44	0.28	ND	ND	ND	ND	_	
MW-6	12/18/1995	4.42	1.71		-	-		-	-	-
akland]	ier 1 RBSLs				1,800	>Sol	>Sol	>Sol	NA	>Sol
FRWQCB I	ESLs Table B-Gro	undwater (4)		0.5						



Pacific Supply Company, 1735 24th Street, Oakland, California

Well	Sampling	Depth to Groundwater	Groundwater Elevation	TPH as gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	мтве
Name	Date	(feet)	(feet, MSL)	(mg/L)	(ug/L)	(ug/L)	(µg/L)	(µg/L)	(mg/L)	(µg/L)
MW-7	12/29/1989	8.35	-3.32	ND	ND	ND	ND	ND	0.235 (1)	-
MW-7	3/9/1993	13.60	-8.57	ND	ND	ND	ND	ND	ND (1)	~
MW-7	7/21/1993	12.59	-7 56	ND	ND	ND	ND	ND	ND(1)	-
MW-7	11/4/1993	9.84	-4 81	ND	ND	ND	ND	ND	ND(1)	-
MW-7	2/1/1994	10.38	-5 35	ND	ND	ND	ND	ND	ND(1)	-
MW-7	6/2/1994	10.10	-5.07	ND	ND	ND	ND	ND	ND(1)	
MW-7	9/1/1994	9.63	-4 60	ND	ND	ND	ND	ND	ND(1)	_
MW-7	12/13/1994	11.27	-6 24	ND	ND	ND	ND	ND	=	843
MW-7	3/7/1995	9 68	-4.65	ND	ND	ND	ND	ND	_	16
MW-7	6/9/1995	9,37	-4 34	ND	ND	ND	ND	ND	-	-
MW-7	9/21/1995	9.43	-4 40	ND	ND	ND	ND	ND	-	-
MW-7	12/18/1995	13.28	-8.25	_	-20	27/				_
MW-7	2/29/1996	11.70	-6.67	ND	ND	ND	ND .	ND		_
MW-7	7/15/1996	11.12	-6 09	-	-	-	_		_	323
MW-7	1/7/1997	14.35	-9 32	< 0.05	< 0.5	< 0.5	<0.5	<0.5		_
MW-7	7/12/1997	15.12	-10,09	_		-		-		_
MW-7	1/26/1998	15.28	-10.25	< 0.05	<0.5	<0.5	<0.5	<0.5		
MW-7	7/3/1998	14.10	-9.07				8			_
MW-7	1/13/1999	14.55	-9.52	<0.05	< 0.5	<0.5	<0.5	<0.5	_	_
MW-7	9/27/1999	14 03	-9.00	24	_		_	- 1	_	32
MW-7	1/28/2000	10.91	-5.88	< 0.05	<0.5	<0.5	<0.5	<0.5	-	<5.0
akland I	ier 1 RBSLs				1,800	>Sol	>Sol	>Sol	NA	>Sol
FRWQCB I	SLs Table B-Gro	undwater (4)		0.5						

MTBE = methyl tertiary butyl ether. TPH = total petroleum hydrocarbons.

>Sol = RBSL exceeds solubility of chemical in water

NA = not available.

ND = not detected at laboratory reporting limit. <= less than given laboratory reporting limit.

μg/L = micrograms per liter. mg/L = milligrams per liter. - = not analyzed.

MSL = mean seal level.

Groundwater elevations prior to 2003 based on the following well casing elevations in feet above MSL:

MW-1 (8.87'), MW-2 (8.14'), MW-3 (9.13'), MW-4 (9.07'), MW-5 (8.93'), MW-6 (6.13') and MW-7 (5.03').

Oakland RBSLs are based on a groundwater media for inhalation of indoor air vapors risk scenerio at a commerical/industrial site.

(1)=Organic Lead, (2)=Total Lead, and (3)=chromatographic peak array does not match gasoline standard.

(4) SFRWQCB ESLs are taken from Table B of the SFRWQCB document, Screening for Environmental Concerns at Sites With Contaminated Soil

and Groundwater, July 2003. Table B provides the ESLs for shallow soils where groundwater is not a current or potential source of drinking water.

The City of Oakland BTEX standards are provided in lieu of the SPRWQCB ESLs due to the location of the site.

New survey data was obtained on June 23, 2003 by Phelps and Associates Land Surveyors.

June 2003 water levels were measured on June 5, 2003.



TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Sample ID	Sample Collection Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/l)	Benzene (uu/l)	Toluene (µg/l)	Ethyl- benzene (ug/l)	Xylenes (µg/l)	MTBE (pg/l)	Other Oxygenates & Lead Scavengers (µg/l)
VRW-1	11/3/1993	10000	- deed moder	-	3	1600	19	1.1	16	3299.11	35.00.11
VRW-1	6/10/2003	7.31	11.18	3.87	0.44	5.9	< 0.5	<0.5	1.9	+:	4:
VRW-1	11/19/2003	7.33	11.18	3.85	1.2	19	< 0.54	< 0.55	6.3		
SFRWOCH ES	La l'able B-Ground	water (1)			0.5		2237				
Oasdand Tier	1 RBSLs-Inhalation	of Indoor Air Vapo	rs, Commerical/Indust	zial Site		1.800	->Sot	>Sol	>Set	>Sol	
VRW-2	11/4/1993		- 4	2	7.2	3,300	600	2.4	970	*	*(
VRW-2	5/17/2002	-	-		2.8	471	<10	<10	<10	<20	<10 to <20
VRW-2	6/9/2003	6.87	11.08	4.21	0.47	38	2.8	<1.0	<1.0	*	+
VRW-2	11/19/2003	7.00	11.08	4.08	1.3	51	<0.54	< 0.55	4.0		
SFRWQCB ES	La Table B-Ground	water (1)			0.5						
Oakland Tier	1 RBSLs-Inhalation	of Indoor Air Vapo	rs, Commerical/Indust	trial Site	10:2-	1,800	>Sol	>Sal	>Sal	>Sol	
VRW-3	11/4/1993		(9)	-	5.7	120	41	1.1	380	- 83	
VRW-3	5/17/2002	-	-	-	0.42	10.9	<0.5	<0.5	1.07	<1.0	<0.50 to <1.0
VRW-3	6/9/2003	7.41	11.62	4.21	0.061	4.8	< 0.5	< 0.5	<0.5	- £	+
VRW-3	11/19/2003	7.48	11.62	4.14	0.16	1.7	<0.54	< 0.55	2.7		+:
SERWOCH ES	Ls Table B-Ground	water (1)			0.5						
Oakland Tier	1 RBSLs-Inhalation	of Indoor Air Vapo	es, Commerical/Indust	trial Site		3,800	>Sol	>Sol	>Sol	>Sol	
VRW-4	11/4/1993	147	4		9.0	4,400	900	5.4	990		+
VRW-4	5/15/2002	-	-	-	11	4,270	741	512	1,130	<50	<25 to <50
VRW-4	6/5/2003	7.01	11.33	4.32	2.2	1,200	100	12	89		+
VRW-4	11/19/2003	7.44	11.33	3.89	1.7	210	2.4	<2.2	36		+
SPRWOCE ES	is Table B-Ground	water(1)			0.5	100-00					
			on, Commerical/Indus	trial Site		1,500	>Sol	>Sol	>Sol	>Sol	
VRW-5	11/4/1993		-	-	0.90	68	33	2.5	32		
VKW-5	5/16/2002	-	-		0.87	44.3	<5.0	<5.0	<5.0	<10	<5.0 to <10
VRW-5	6/9/2003	7.33	11.56	4.23	0.93	90	<1.0	14	0.36	25	-
VRW-5	11/19/2003	7.53	11.56	4.03	2.9	250	<1.1	24	41		9
SERWOCH ES	Ls Table B-Ground	ilwater (1)			0.5		100.00				
Oakland Tier	I RBSLs-Inhalation	of Indoor Air Vapo	us, Commerical/Indus	trial Site		1,800	>Sol	5501	>561	550l	
VRW-6	11/4/1993			1 2	0.41	6.6	1.0	ND	31	-	2
VRW-6	5/15/2002	-	-	-	0.73	178	4.58	1,41	6.10	<1.0	<0.50 to <1.0
VRW-6	6/6/2003	7.21	11.43	4.22	< 0.05	<0.5	<0.5	< 0.5	<0.5	- 2	- Commission of the Commission
VRW-6	11/19/2003	7.39	11.43	4.04	0.21	13	<0.54	1.0	2.5		
SERWOCH ES	SLs Table B-Ground	iwater (1)			0.5						
			ors, Commerical/Indus	trial Site		1,500	>501	>Sal	>Sol	5-Sel	
VRW-7	11/4/1993	1 2	-		0.10	ND	ND	ND	ND		-
VRW-7	5/16/2002				1.6	28,9	0.980	<0.50	< 0.50	<1.0	<0.50 to <1.0
VRW-7	6/6/2003	7.47	11.70	4.23	0,36	19	13	<0.5	2.2		200000000000000000000000000000000000000
VRW-7	11/19/2003	7.78	11.70	3.92	1.1	14	< 0.54	1.7	5.6	-	(a)
	SLa Table B-Ground		Auto A Company of the		0,5		10.04		3.0		
CONTRACTOR OF STREET	THE PERSON NAMED IN COLUMN	TOTAL SECTION AND ADDRESS OF THE PERSON AND					N III - CHIRLIN		I SECTION SECT		



TABLE 2. SUMMARY OF GROUNDWATER ANALYTICAL DATA FOR VAPOR EXTRACTION WELLS

Pacific Supply Company, 1735 24th Street, Oakland, California

Sample ID	Sample Collection Date	Depth to Groundwater (feet)	Top of Casing Elevation (feet, MSL)	Groundwater Elevation (feet, MSL)	TPH as gasoline (mg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (pg/l)	MTBE (ug/l)	Other Oxygenates & Lead Scavengers (µg/l)
VRW-8	11/4/1993	- E	-		5.9	460	54	ND	53		
VRW-8	5/16/2002			-	3.3	248	16.0	<10	<10	<20	<10 to <20
VRW-8	6/6/2003	7.42	11.62	4.20	1.8	70	10	11	6.1	-4	-
VRW-8	11/19/2003	7.85	11.62	3,77	3.6	36	<2.7	<2.7	4.3		-9:
RWOCHES	La Table B-Ground	water(1)			0.5			1 1 14 1			
idand Tier	1 RBSLs-Inhalation	of Indoor Air Vapo	rs, Commerical/Indust	rial Site		1,800	>501	>Sol	>Sel	>Sol	
VRW-9	11/4/1993		-		0.47	36	18	ND	1.0	590	1.40
VRW-9	5/16/2002	-	-	- 1	0.080	0.990	2.00	< 0.50	5.93	<1.0	<0.50 to <1.0
VRW-9	6/6/2003	7.67	11.87	4.20	0.58	10	4.4	4.9	< 0.50	(4)	i i i
VRW-9	11/19/2003	8.01	11.87	3.86	0.86	<1.1	<1.1	<1.1	5.5		
RWOCH ES	La Table B-Ground	water (1)			0.5						
kland Tiec	RBSL - Inhalation	of Indoor Air Vapo	rs. Commerical/Indust	rial Site		1,500	>5ol	>5ol	>Sul	>Sol	

mg/l = milligrams per kilogram.

 $\mu g/l = micrograms per kilogram.$

Oakland RBSLs are based on a groundwater media for inhalation of indoor air cupors risk scenerio at a commercial/industrial site.

There are no RBSLs for Total Petroleum Hydrocarbons.

(1) SFRWQCB ESLs are taken from Table B of the SFRWQCB document, Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, July 2003. Table B provides the ESLs for shallow soils where groundwater is not a current or potential source of drinking water. The City of Oakland BTEX standards are provided in lieu of the SFRWQCB ESLs due to the location of the site.

nu = not analyzed.

ND = not detected above laboratory reporting limits. >Sol = RBSL exceeds solubility of chemical in water.



TABLE 3. SUMMARY OF SOIL ANALYTICAL DATA

Sample	Sample	Soil Depth	TPH as Gasoline	TPH as Diesel	TPH as Motor Oil	Benzene	Toluene	Ethylbenzene	Xylenes	Lead	МТВЕ
Location	Date	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(ug/kg)	(µg/kg)	(ug/kg)	(µg/kg)	(mg/kg)	(ug/kg
V-3	5/11/1987	7	160			2,200	4.000		12,000		-
V-7	5/11/1987	7	8	_		410	250	-	810		-
MW-1	9/13/1988	8	26		-	<2.5	220	-	850	-	E-0
MW-2	9/13/1988	.8	1,400	-	- 1	990	700	-	1,100	-	-
MW-3	9/13/1988	8	1,300	-		530	590		22,000	-	_
MW-4	9/13/1988	8	3,700	14	E	3,700	2,400		12,000		
MW-6 ^(a)	12/19/1989	5.5	370	<u> </u>		<500	<500	<500	<500	1.5	
MW-7	12/19/1989	5.5	<2.5	<1.0	160	<5	<5	<5	<5	1.7	- 12
VEW-1	6/6/1992	4.5	100	_	-	9.100	830	1,300	21,000	-	_
VEW-1	6/6/1992	8	780	-	-	23,000	93,000	60,000	170,000	-	
B-1	3/5/1993	2.5	<1	-	-	<5	<5	<5	<5	_	
B-2	3/5/1993	6.0	<1		_	<5	<5	<5	<5		_
B-3	3/5/1993	8.0	<1	_	_	<5	<5	<5	<5	-	321
B-4	3/5/1993	7.0	7,000	_	-	28,000	17,000	73.000	43,000	-	_
B-5 +	3/5/1993	7.0	900	-	-	1,600	2,400	10.000	6,200	-	-
B-6	3/5/1993	7.0	10			71	38	78	100		
B-7	3/5/1993	7.0	10	-	=	30	42	30	110	-	_
B-8	3/5/1993	7.0	2,200	_	=	10,000	41,000	21,000	94,000	-	
B-9 •	3/5/1993	8.5	910	-		1,200	1,500	3,700	6,700	-	_
B-10	3/5/1993	6.0	<1	_		<5	5	<5	<5	_	_
VRW-1	8/25/1993	7.5	1,5	_	_	14	<5	<5	<5	-	_
VRW-2	8/26/1993	7	27	_	_	110	200	46	190	1-2-2	-
VRW-3	8/25/1993	7.5	15	-		700	90	16	60	-	-
VRW-4	8/26/1993	7	5.5	_		410	120	110	490		-
VRW-5	8/27/1993	7.5	700			7,300	3,000	5,300	3,600	Nº	
VRW-6	8/26/1993	7.5	3,800	-	:97:	41.000	130,000	53,000	270,000	-	
VRW-7	8/27/1993	7	1,100	-		1.300	2,900	2,600	6,000	-	_
VRW-8	8/26/1993	7,5	30		-	220	120	400	670	-	-
VEW-9	8/27/1993	7	370		_	2,300	2,200	620	2,300	-	_
		Soil Vapor E	ctraction Syst	em Imple	mented fro	m Decemb	er 1993 to	June 1996			
SFRWQC	B ESLs Table B-C		400	_	_	-380	_			T _	T -
	Oakland Tier 2 S	STLs for Sand	y Silts-Comp	nercial	-	17,000	>Sat	>Sat	>Sat	-	-
	Oakland Tier 2 S					30,000	>Sat	>Sat	>Sat		74

⁽a) This sample was also analyzed for volatile organic compounds (VOCs) by Method 8010 and semi-volatile compounds (SVOCs) by Method 625.



No compounds were detected above reporting limit of 250 µg/kg for VOCs and 50 µg/kg for SVOCs.

>Sat = RBSL exceeds saturation soil concentration of chemical.

The Oakland Tier 2 SSTLs are based on the risk scenerio of inhalation of indoor air.

Oakland RBSLs are based on a groundwater media for inhalation of indoor air vapors risk scenerio at a commercial/industrial situ. The Oakland RBSLs for benzene are based on the carcinogenic risk assessment factor. SFRWQCB ESLs are taken from Table 8 of the SFRWQCB document. Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, July 2003. Table 8 provides the ESLs for shallow soils where groundwater is not a current or potential source of drinking water.

The City of Oakland BTEX standards are provided in lieu of the SFRWQCB ESLs due to the location of the site.

TABLE 4. SUMMARY OF VAPOR ANALYTICAL DATA Pacific Supply Company, 1735 24th Street, Oakland, California

Sample Location	Sample Date	TPH as gasoline (ppm)
Tank Area (West)	4/28/1987	1,400
Tank Area (East)	4/28/1987	2,000
V-1	5/11/1987	3,700
V-2	5/11/1987	2,200
V-3	5/11/1987	2,500
V-4	5/11/1987	1,800
V-5	5/11/1987	2,300

ppm = parts per million



TABLE 5. GROUNDWATER ANALYTICAL RESULTS, 8/29/00

Pacific Supply Company, 1735 24th Street, Oakland, California

	TPH as			Ethyl-					Other Oxygenates	
Sample	gasoline	Benzene	Toluene	benzene	Xylenes	MTBE	TAME	TBA	& Scavengers	
ID	(mg/1)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	
B-10W	0.060	1.4	1.4	ND	1.0	0.660	4.03	58.3	ND	
B-11W	ND	ND	ND	ND	ND	<2.5	<10	<500	<10	
B-12W	ND	ND	ND	ND	ND	<1.25	<5	<250	<5	
MW-2	3.5	120	16	<5	28	5.09	ND	102	ND	
Method	0.05	0.5	0.5	0.5	0.5	0.5	2.0	100	2.00	
Reporting Limit	mg/l	μg/1	μg/l	μg/l	μg/l	μg/l	µg/l	μg/l	μg/l	

mg/l = milligrams per liter.

µg/l = micrograms per liter.

ND = Not detected at the method reporting limit.

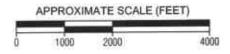
< = Not detected at the indicated reporting limit.





700 ft Scale: 1 : 24,000 Detail: 13-0 Datum: NAD27







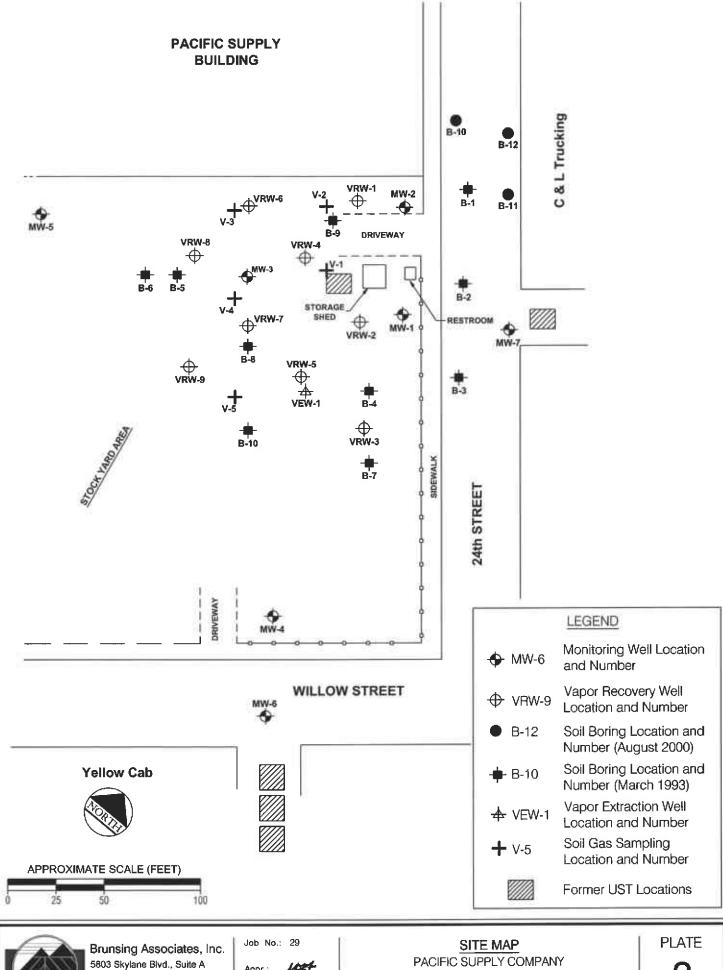
Brunsing Associates, Inc. 5803 Skylane Blvd., Suite A Windsor, California 95492 Tel: (707) 838-3027

Job No.: 029.2

1/8/04 Date:

VICINITY MAP PACIFIC SUPPLY COMPANY Oakland, California

PLATE

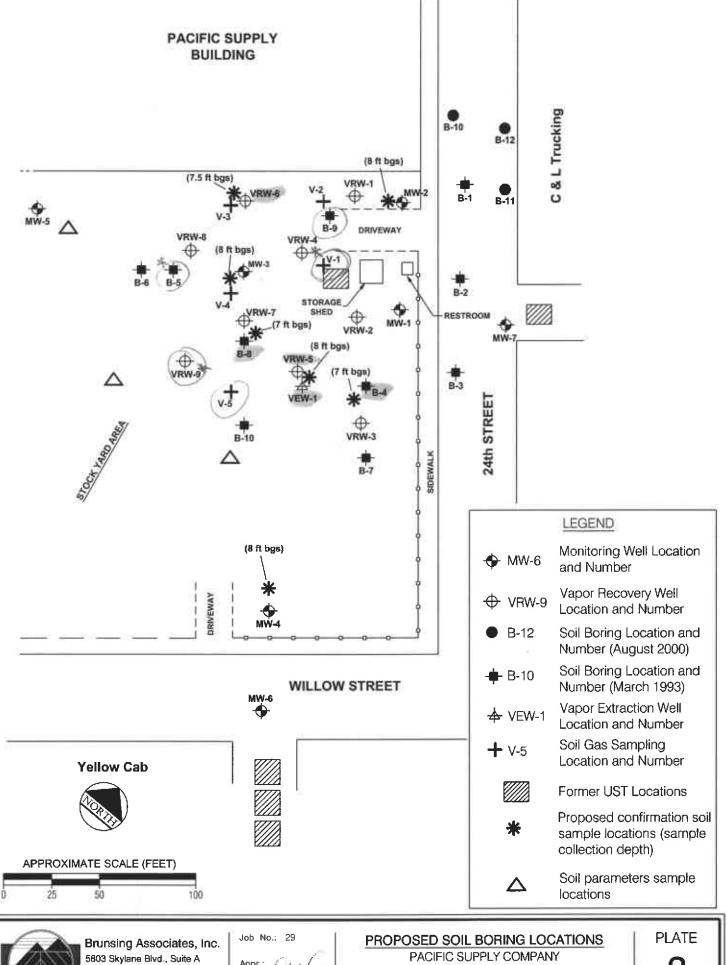






1734 24th Street Oakland, California

2



Windsor, California 95492 Tel: (707) 838-3027

Аррг Date: 1/27/04

1734 24th Street Oakland, California

APPENDIX A

SITE HEALTH AND SAFETY PLAN



SITE HEALTH AND SAFETY PLAN

1735 24TH STREET OAKLAND, CALIFORNIA

Brunsing Associates, Inc. P. O. Box 588 Windsor, California (707) 838-3027

Project No. 029

January 29, 2004



SITE HEALTH AND SAFETY PLAN

1735 24TH STREET OAKLAND, CALIFORNIA

Prepared by:

Michelle Floyd Frederick

Project Engineer

Reviewed by:

Diana M. Dickerson, R.G., R.E.A.

Principal Geologist



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Attachment A - Health and Safety Plan Signature Form



1.0 INTRODUCTION

This Site Health and Safety Plan (Plan), outlines recommended health and safety procedures to be followed by personnel during environmental work conducted at the subject site. This Plan is designed in accordance with the requirements of OSHA Title 29, CFR 1910.120, "Hazardous Waste Operations and Emergency Response". The Plan is intended to accomplish the following:

- Assure that both project personnel and public health and safety concerns are properly addressed,
- Provide site management with sufficiently detailed information to implement all health and safety functions at the site,
- Provide site workers with appropriate specific health and safety guidelines,
- Be useful in training workers in the hazards specific to the remediation project.

The procedures presented herein are intended to serve as guidelines; they are not a substitute for the sound judgment of on-site personnel. As work progresses, appropriate revisions will be made by the Site Safety Officer, Project Engineer, Project Manager, and/or Field Manager as warranted. All subcontractors that work within the exclusion zone will be ultimately responsible for the health and safety of their employees on this project and will be expected to provide a task specific Health and Safety Plan to supplement this plan.

2.0 KEY PERSONNEL

The key supervisory personnel that may work on the project are named below. Each of these individuals has completed a minimum of 40 hours of hazardous waste site operations training and yearly eight hour refresher training.

Diana M. Dickerson, Brunsing Associates, Inc., Program Manager Michelle Floyd Frederick, Brunsing Associates, Inc., Project Manager Bill Coset, Brunsing Associates, Inc., Project Geologist/Site Safety Officer Dave Conley, Brunsing Associates, Inc., Project Geologist/Site Safety Officer Steve Silva, Brunsing Associates, Inc., Staff Geologist/Site Safety Officer



3.0 PROJECT HAZARD ANALYSIS

The following discussion provides information about the physical and health hazards that may be encountered on this project. The main physical hazards will be associated with one or more of the following: drilling and excavation operations, movement and operation of heavy equipment, underground and overhead utilities, potential slip, trip and fall hazards, and noise hazards. The main chemical hazard will be exposure to petroleum products, which may be encountered in soils and/or groundwater at a range of concentrations. Not all of the tasks listed below will need to be performed to complete the project.

3.1 Potential Site Safety Hazards

3.1.1 Drill Rig Safety Hazards

The operation of a drill rig is recognized as a hazardous activity given the nature of the equipment and the field environment in which the drill rig will operate. The principal hazards associated with drill rig operation will include:

- Striking underground and overhead utilities.
- Exposure to petroleum products.
- Noise exposure.
- Falling, slipping, and tripping.
- Breathing in cement dust during grouting operations. To avoid this physical safety hazard, the drilling firm employed as a subcontractor will instruct their staff of the safety procedures to follow in operating the equipment. The remaining workers on the project will stay upwind of the drilling operation whenever possible and maintain a safe distance from the drilling activities at all times.
- Pinch points and guarding. To avoid this physical safety hazard, all drill rigs must be equipped with guards on all gears, pulleys and rotating shafts. The drilling firm employed as a subcontractor will comply with OSHA and industry standards as a condition of work.
- Overhead work and cable handling. To avoid falling equipment and cable handling risks, drillers will be required to maintain equipment in safe condition and conduct daily inspections of the equipment. Hardhats will be required for all personnel working on or around drill rigs.

Drilling contractor employees will be required to meet the 29 CFR 1910.120 requirements for 40 hours of safety training. Drilling employees will be required to follow safe work



practices including: not wearing loose clothing, wearing hardhats, safety glasses and steel toed boots, wearing gloves when handling contaminated soils and maintaining awareness of drill rig operations.

3.1.2 Soil Handling and Excavation Hazards

The operation of heavy earthmoving and excavating equipment in a construction environment is potentially hazardous. The following are specific hazards associated with such operations:

- Striking underground utilities.
- Exposure to petroleum products.
- Noise exposures.
- Falling, slipping, and tripping.
- Entering trenches/excavations.
- Heavy equipment and excavation equipment hazards. These hazards are primarily related to maintenance, the condition of and proper operation of the equipment. The excavation contractor will be required to have heavy equipment safety programs in place, including inspections and maintenance, and will be expected to meet all applicable safety equipment requirements. Operators will be required to operate equipment in a cautious manner consistent with industry standards and have specialized training in hazardous waste site work pursuant to 29 CFR 1910.120

3.2 Mitigation of Potential Hazards

3.2.1 Striking Underground and Overhead Utilities

The potential for striking utilities, especially gas and electric, will be a concern throughout drilling and excavating operations. The following rules will govern all drilling/excavation tasks:

- Prior to drilling/excavating, contact all underground utility companies to have locations of utility lines marked and identified.
- All elevated equipment must be kept no less than 20 feet from any overhead utility lines, unless prior approval is given by utility companies or special conditions are met.



3.2.2 Exposure to Petroleum Products and Chemical Hazards

Prior testing at the site has identified petroleum hydrocarbon contamination. The fuel constituents that may be encountered and the potential exposure pathways are described below.

- Constituents of diesel that may be encountered include:
 Benzene, toluene, ethylbenzene, and xylenes
- Constituents of gasoline that may be encountered include:
 Benzene, toluene, ethylbenzene, and xylenes.
- Constituents can enter the body through:
 Inhalation, ingestion, and absorption through the skin.
- The result from exposures can include:
 Eye/nose/throat/skin irritation, headache, fatigue, nausea, dizziness, dermatitis, nervousness, weakness, insomnia, and constipation.

The primary method for avoiding exposure to petroleum products on the project, will be establishing a monitoring program and assigning the appropriate personal protective equipment (PPE).

Work will commence with personnel in Level D PPE, consisting of hard hats, safety glasses/goggles, long pants and shirts, gloves and steel-toed boots. Site workers will be required to upgrade to Level C PPE, consisting of respirators with organic vapor and dust cartridges, and/or tyvek coveralls, and chemical resistant gloves as warranted by site conditions. If gasoline is a potential contaminant, a photoionization detector (PID) will be used to monitor concentrations of volatile organic compounds in work areas as described below.

3.2.2.1 Inhalation

Breathing a gas, vapor, mist, fume, or dust is the most common accidental form of exposure; this route of entry is the most likely to cause systemic illness. Half-face respirators with the appropriate cartridges or dust filters may be required while conducting sampling, excavating, construction, drilling, or well development operations. No excessive facial hair, which interferes with a satisfactory fit of the mask-to-face seal, will be allowed on personnel required to wear respiratory protective equipment.



Listed below are threshold limit values which will be used in determining when exposure to organic gasoline vapors is sufficient to require use of respirators by on- site personnel. Two exposure indices are given: The Time Weighted Average (TWA) defined as the average concentration for a normal eight-hour workday and a forty-hour work week, to which nearly all workers may be repeatedly exposed, day after day, without adverse effect; and the Short-Term Exposure Limit (STEL) defined as a fifteen minute TWA exposure which should not be exceeded at any time during a workday and should not be reached more than four times in a work day with a minimum of one hour between exposures. The values shown below represent published values as determined by either the American Conference of Governmental Industrial Hygienists or the Occupational Safety and Health Administration guidelines.

Individual Hazard Evaluation Parameters

• Gasoline: $TWA = 300 \text{ ppm or } 890 \text{ mg/m}^3$

 $STEL = 500 \text{ ppm or } 1,480 \text{ mg/m}^3$

Benzene: $TWA = 1 \text{ ppm or } 3 \text{ mg/m}^3$

 $STEL = 5 ppm or 15 mg/m^3$

Toluene: $TWA = 100 \text{ ppm or } 377 \text{ mg/m}^3$

 $STEL = 150 \text{ ppm or } 560 \text{ mg/m}^3$

• Ethylbenzene: TWA = $100 \text{ ppm or } 434 \text{ mg/m}^3$

STEL = 125 ppm or 543 mg/m³

• Xylenes: TWA = 100 ppm or 434 mg/m³

STEL = 150 ppm or 651 mg/m³

Notes: ppm= parts per million; mg/m³= milligrams per cubic meter

Photoionization detectors read total organic vapors (TOVs), which include all constituents of gasoline and other volatile compounds. Because of the low TWA and STEL limits for benzene, this gasoline constituent is of the most concern for worker exposure. In general, the maximum amount of benzene in gasoline is less than 4%. Based on this data, it appears that a conservative estimate of the percentage of benzene which may be in organic vapors measured with the PID would be 10%.



Based on the assumption that the maximum amount of benzene possible in the TOV readings is 10%, a reading of 10 ppm on the PID would give an estimated 1 ppm of benzene, which is the TWA level for benzene. Therefore, it will be assumed that the site specific TWA threshold for benzene will be reached when TOV levels measured with the PID reach 10 ppm, and the STEL threshold for benzene will be reached when TOV levels reach 50 ppm. Respirators will be donned as described below.

- Respirators will be donned when TOV readings in the breathing zone reach
 50 ppm for at least 5 minutes or at any time that TOV readings exceed 50 ppm.
- Respirators will be donned when TOV readings in the breathing zone reach
 10 ppm for periods exceeding 15 minutes.

Half face respirators are generally considered to provide a 10x protection factor. To be conservative with the health and safety of on-site personnel, should TOVs in the breathing zone exceed 5 times the STEL (250 ppm) at any time, or 5 times the TWA (50 ppm) for periods exceeding 15 minutes, personnel will stop work and evacuate the area until concentrations return to less than these threshold levels.

3.2.2.2 Skin Absorption

Skin exposure to hazardous materials may result in skin irritation or penetration. Skin penetration is probably the second most common accidental means of entry of chemicals into the body. The following precautions may be required when performing any on-site activities described in this plan.

- Ensure that all skin areas that may be contacted are protected during site work by wearing rubber boots and gloves.
- Disposable coveralls should be donned whenever site work brings the outer clothing of any personnel in contact with contaminated soils, liquids or surfaces.
- After completing the day's work, remove and dispose of contaminated coveralls; care should be taken to avoid skin contact with these items.
- Unnecessary contact with potentially contaminated surfaces should be avoided; whenever possible, personnel should avoid walking through mud, puddles, and other discolored surfaces; kneeling on the ground; leaning, sitting, or placing equipment on drums, other containers, vehicles, or the ground.

3.2.2.3 Ingestion

Hazardous materials may be carried to the mouth by hand when eating, drinking, chewing gum or tobacco, or smoking. These activities are therefore prohibited during and after work until contaminated clothing has been removed. In addition, liquids will not be pipetted or syphoned by mouth under any circumstances. Hands and face must be thoroughly washed upon leaving the work area and before eating, drinking, or any other ingestion occurs.

Medically prescribed drugs used by personnel during field activities where the potential for inhalation, absorption, or ingestion of toxic substances exists should be used only after consultation with a qualified physician.

3.2.2.4 Eye Contact

The eyes may be harmed by chemicals in solid, liquid, or vapor form. Irritant effects vary in degree from mild to severe. The following precautions to avoid eye injury will be taken when at the site:

- Do not wear contact lenses when working or while wearing contaminated gloves or other contaminated clothing.
- Do not rub eyes while working.
- Safety goggles or glasses (without side perforations) may be required by the Site Health & Safety Officer.

3.2.3 Noise Exposure

Drilling and excavation equipment presents potentially high noise level exposures. Excessive noise interferes with communication, disorients workers and can result in hearing loss. Ideally, personnel who do not need to be near noisy equipment will stay as far away as possible to lower risk of hearing loss. Personnel who must work near noisy equipment shall wear hearing protection such as ear plugs or muffs.

3.2.4 Falling, Slipping and Tripping

The ground around the work area may be cluttered with pieces of equipment. This situation may cause workers to trip and fall. Project personnel shall reduce the risk of falling, slipping, and tripping by performing good housekeeping and arranging the work



area in a manner that reduces the necessity of workers to step over equipment whenever possible.

3.2.5 Entering Trenches/Excavations

These areas present serious potential hazards due to the possible accumulation of hazardous atmospheres, insufficient oxygen content, and cave-ins or collapse of trench walls. With respect to trenches/excavations entered by workers exceeding five feet in depth, specific regulatory requirements appear in Subpart P of 29 CFR Part 1928. If a trench/excavation greater than five feet deep must be entered, the trench/excavation wall must be either shored or a protective box placed in the trench to avoid wall collapses. Vehicles and other equipment near excavations shall remain at a safe distance. Barriers may have to be used to prevent encroachment. Stockpiling of soil removed from excavations shall be done in a manner which minimizes the risk of cave-ins.

Prior to entering any trench/excavation, a PID will be used to monitor concentrations of organic compounds in the trench/excavation. PID readings will be taken for every 10 to 15 feet of trench by the Site Health & Safety Officer or another qualified user. Should organic concentrations in the trench/excavation exceed 50 ppm, or 10 ppm for periods of 15 minutes or more, anyone entering the trench/excavation shall be required to wear respirators with organic vapor and dust cartridges. Should concentrations of organic compounds in the trench exceed 250 ppm, or 50 ppm for periods of 15 minutes or more, personnel will stop work and evacuate the area until concentrations return to below these threshold values.

3.2.6 Heat Stress

Incidents of heat stress depend upon a variety of factors. For workers wearing impermeable and semi-permeable clothing, or respirators, as required with Level C PPE, physiological monitoring will be instituted. The monitoring will begin when the work period is anticipated to exceed one hour and the work required involves significant physical activity in Level C PPE. Workers will be monitored by measuring the heart rate. If the heart rate exceeds 110 beats per minute, the next work cycle will be shortened by one-third. A worker will not be permitted to wear impermeable or semi-permeable clothing and work in a Level C environment if the worker's heart rate continues to exceed 110 beats per minute at the beginning of a rest period even after reducing the length of the work period by two-thirds. Workers will also be required to take breaks as required in OSHA 29 CFR Part 1910.120. All subcontractors will be required to supply their personnel with personal protective equipment, as necessary.



4.0 WORK ZONES AND SECURITY MEASURES

Measures will be taken to prevent access to persons unauthorized to enter a particular work zone. This shall be accomplished by limiting the movement of individuals and equipment between work zones and establishing access control points, as necessary. Three zones (the construction zone, contamination reduction zone, and exclusion zone) will be established during on-site work.

5.0 DECONTAMINATION PROCEDURES

Prior to leaving the contamination reduction zone, personnel will decontaminate themselves, as deemed necessary to avoid transferring contamination to clean areas of the site. Decontamination will include the following steps, as applicable:

- 1) Deposit equipment exposed to contaminants (tools, sampling devices, etc.) on plastic drop cloths or in plastic garbage bags within the contamination reduction zone if the equipment is not to be immediately cleaned.
- Scrub outer boots and gloves (if worn) with decontamination solution or detergent. Rinse off with clean water.
- 3) Remove tyvek suits, outer boots, and gloves (if worn). Deposit in plastic garbage bags.
- 4) Upon leaving the contamination reduction zone, personnel must thoroughly wash all exposed skin surfaces before eating, drinking, chewing or smoking.
- 5) After daily work is completed, non-reusable protective equipment will be removed and placed in plastic garbage bags for disposal.



All equipment and tools exposed to contaminants will be thoroughly cleaned. The following decontamination procedures will be followed for all equipment.

- 1) Steam clean, or wash all contaminated parts with fresh water and a detergent such as Alconox or Liquinox.
- 2) Rinse washed equipment with fresh water.
- 3) Place decontaminated tools in clean plastic bags.

All subcontractors are responsible for the decontamination of their own equipment.

6.0 EMERGENCY RESPONSE INFORMATION

The following procedure will be observed in the event of physical injury or a serious health problem;

- 1) Immediately notify supervisor and Site Health and Safety Officer.
- 2) Shutdown construction operations.
- 3) Remove injured or exposed person(s) from immediate danger. This action may coincide with steps 1 and 2.
- 4) Perform First Aid as necessary.
- 5) In case of serious injury, call AMBULANCE AT 911 for transport to a local hospital.
- 6) Evacuate other on-site personnel to a safe place until the Site Health and Safety Officer determines that it is safe for work to resume.
- 7) Implement steps to prevent a recurrence of the accident.

The nearest hospital is Alta Bates Summit Medical Center located at 350 Hawthorne Avenue in Oakland, California. The location, address, and telephone number of the nearest medical facility is shown on Plate A-1. The emergency route map will be posted and made available to all subcontractors on-site.



Emergency Telephone Numbers:

EMERGENCY/AMBULANCE 911

Alta Bates Summit Medical Center (510) 869-6600

Property Representative:

Ms. Normita Callison (916) 339-8128

Consultant:

Brunsing Associates, Inc. (707) 838-3027

7.0 HEALTH AND SAFETY MEETING

Prior to commencement of site activities, a safety orientation meeting shall be held to review this Site Health and Safety Plan. During this meeting, all field personnel and subcontractors will be required to have read this Plan, comply with its requirements, and sign a form agreeing to the information and directions set forth in the Plan. Subcontractors will be expected to provide their own Health and Safety Plan. Additional field safety meetings will be held on a weekly basis to accommodate subcontractors arriving to the project at a later date and to answer any questions, which may result from field activities. In the event of an injury or exposure, a safety meeting will be held to discuss the cause and how to avoid future problems.

The safety orientation meeting and field safety meetings will review the following information:

- Site hazards, particularly those associated with subcontractor tasks, and actions that can be taken to mitigate these hazards.
- Health hazards associated with petroleum substances that may be encountered during construction.
- Required personal protective equipment and instructions for use.
- Personnel and equipment decontamination procedures.
- Emergency response plan.

All subcontractors will be provided with a copy of this Site Health and Safety Plan prior to construction and will be expected to share it with their employees. A copy of this Plan will also be kept available on-site during construction activities.



ATTACHMENT A Health and Safety Plan Signature Form



HEALTH AND SAFETY PLAN SIGNATURE FORM

Michelle Floyd Frederick

Prior to beginning field activities, I have been given an opportunity to read the contents of this Site Health and Safety Plan and to have my questions answered. By the presence of

1735 24th Street, Oakland, California

William Coset, Dave Conley, Steve Silva

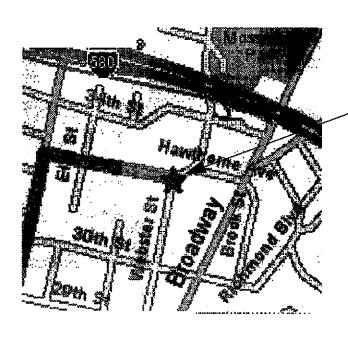
PROJECT:

PROJECT MANAGER:

SITE SAFETY OFFICER:

CFR 1910.120.	further certify that I am in full co	-
SITE PERSONNEL:		
Name	Signature	Date
		



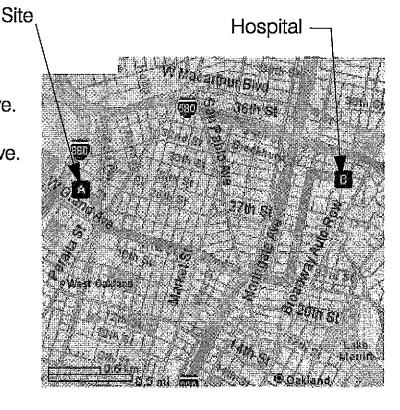


Alta Bates Summit Medical Center
350 Hawthorne Ave.
(510) 869-6600

Directions:

- 1. Turn Right on Mandela Pky.
- 2. Turn Left on West Grand Ave.
- 3. Turn Left on Telegraph Ave.
- 4. Turn Right on Hawthorne Ave.
- 5. Turn Right on Webster St.

Hospital Located at: 350 Hawthorne Ave. Oakland, Ca. 94609





Brunsing Associates, Inc. 5803 Skylane Blvd., Suite A Windsor, California 95492 Tel: (707) 838-3027 Job No.: 767

Appr.: (1)()
Date: 1/27/04

HOSPITAL ROUTE MAP
PACIFIC SUPPLY COMPANY, LLC
1734 24th Street
Oakland, California

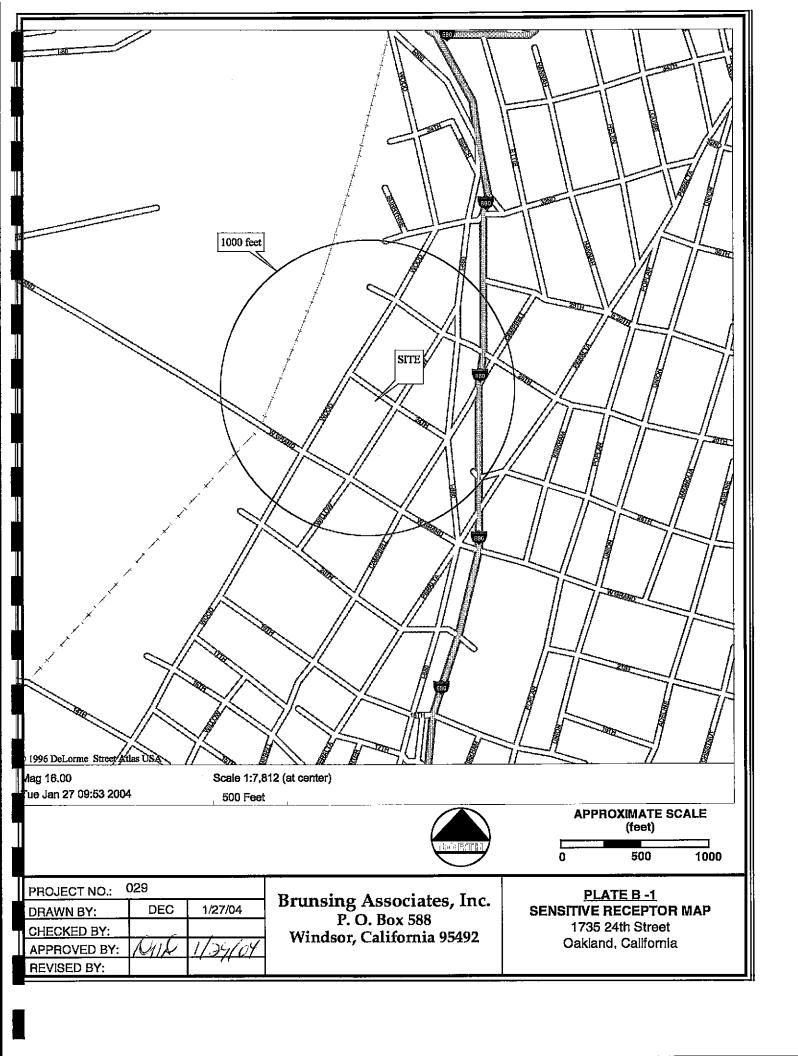
PLATE

A-1

APPENDIX B

SENSITIVE RECEPTOR SURVEY FIELD DATA





TELEPHONE CALL RECORD

 	•
DATE 1/20/04 TIME 9:55	AM)PM PROJECT NO. 029
PROJECT NAME	TELEPHONE NO. (5/0) 287 - 12 10
TO: Mike Goldberg 1 Sr Civil Eng.	OF: East Bay MUD
FROM: Michelle Frederick.	OF:
	120/00:0N
RE: (1) Does East bay mud use have any municipal well	Is I in Oakland.
-> no current wells	
(2) Does any one else supply	Water to Oakland
-> just east bay mud as 1	municipal Supplier
To the control of	their vitility lines
(3) How can I get copies of of a specific incopies in	Carland?
	(510)
Harvey to	lanoian + 087-1064
Some:	(510) -> 287-1089
Bob 1	
	- out this morning back in
	afternoon
	(510) 287-0790
-	

TELEPHONE CALL RECORD

DATE 1/20/04 TIME 10:54	AM/PM PROJECT NO. 029
PROJECT NAME 1735 24th St.	TELEPHONE NO. 800 - 743-5000
TO: general #	OF: <u>PG = F</u>
FROM: Michelle Frederick	OF: <u>BAT</u>
FROM: Michelle trederick	OF: <u>BFI</u>

RE:	general # provided P6=E Service planning dept. number for Oakland (510) 437-2233
	number for Oakland
	<u>(510) 437 - 2233</u>
	upon calling service planning dept was not
	able to talk to an operator. Left message,
	upon calling service planning dept was not able to talk to an operator. Left message, message not returned.
ļ	
<u> </u>	Un Jan 21,2004, VISITED Senvice Planning Separtmen
<u> </u>	of 7801 Oakport Street in Cakland. Kereptionist/
	Security guard would not allow me to lenter
 	property with out an appointment. Left my
1	On Jan 21,2004, Visited Senice planning department of 4801 Oakport Street in Oakland. Reprotionist/ Security guard would not allow me to lenter property with exit an appointment. Left my hame and phone number and a copy of the Alameda Health Care letter with receptionist.
ļ	the Hameda Health care letter with receptionist.
 	The Stated that I would be conficted in
<u> </u>	Tollowing day.
 	AS OF 100 27 Anout he ration those calls
	Still unable to pot according of souther alanning
	As of Jan 27, 2004 no return Dhone calls. Still unable to get operator at service planning
 	deptorent.
	
	
ļ	
 	
L	

BRUNSING ASSOCIATES, INC.



BACE Environmental P. O. Box 588 Windsor, CA 95492 (707) 838-3027



BACE Geotechnical P. O. Box 749 Windsor, CA 95492 (707) 838-0780 BACE Analytical & Field Services P. O. Box 838 Windsor, CA 95492 (707) 838-8338

FAX FOR	ALL	DIVISIONS	(707)	838-4420

FACSIMILE COVER SHEET

Ref.: 549

то:	Harvey Hanoian	FROM:	Michelle Floyd Frederick,
		_	Project Engineer
COMPANY:	EBMUD	DATE:	January 20, 2004
FAX NO.:	510-287-0790	PAGES:	3
SUBJECT:	Alameda Health Care lett	er and genera	l area map
	Confirmation of Rec	eipt Requeste	d 🗆 Yes 💆 No
	COMME	NTS/MESS	AGE

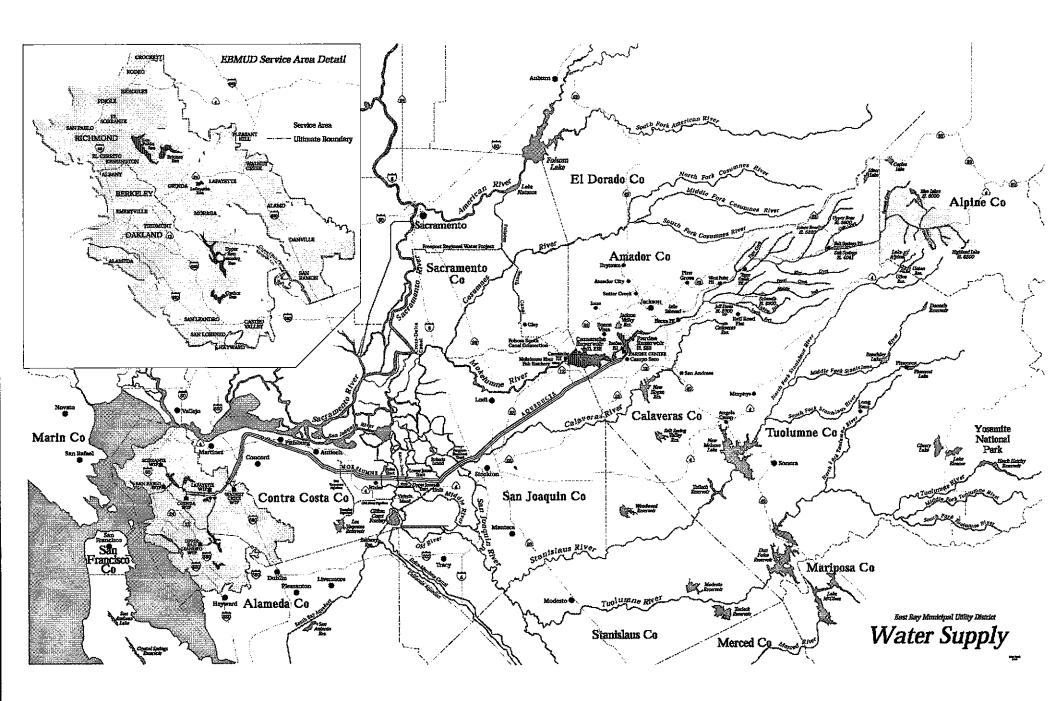
Dear Harvey,

Per our phone discussion, here is the letter from the Alameda County Health Care Services Agency requiring an utilities/preferential pathway survey (item number 5) for the site at 1735 24th Street in Oakland. As we discussed, the survey is necessary for a 1,000-foot radius. I have also included a simple area map with the property and an approximately 1,000-foot radius marked. Please note that address is provided at the top of the fax coversheet.

I look forward from hearing back from you. Thank you in advance for your help.

Michelle

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Ref.: 549

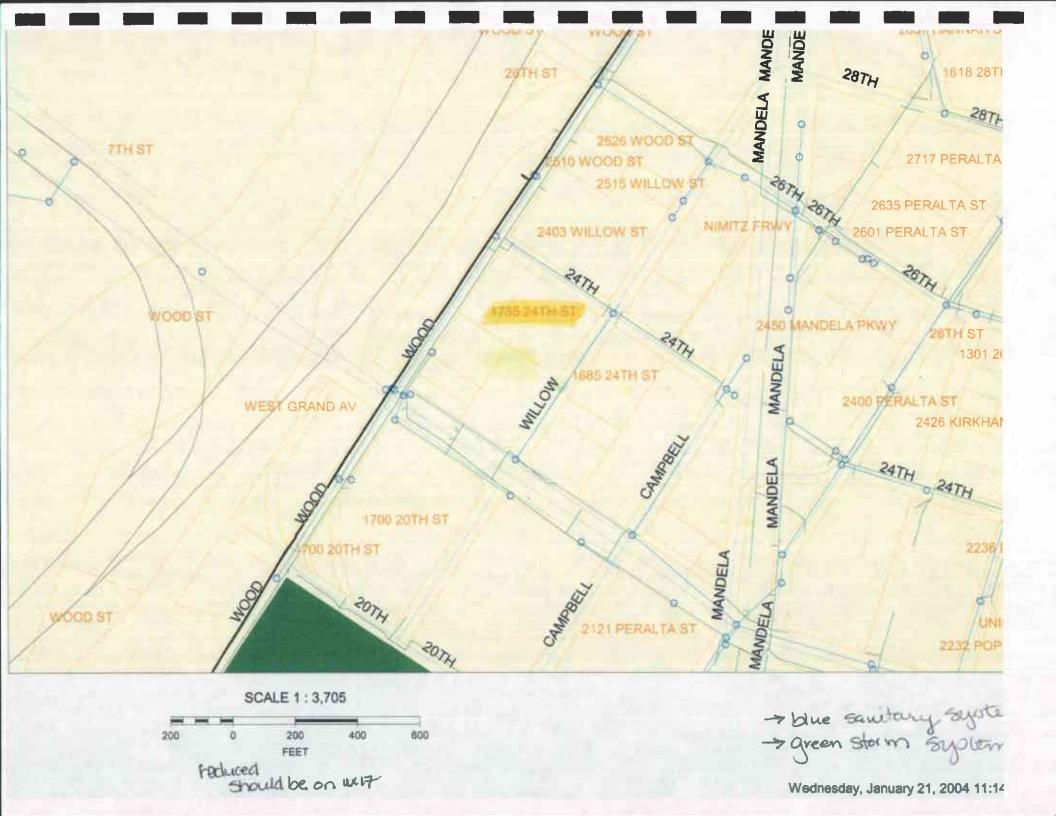
ТО:	Alice	FROM:	Michelle Floyd Frederick,
			Project Engineer
COMPANY:	SBC/PacBell	DATE:	January 20, 2004
FAX NO.:	510-727-9631	PAGES:	雪 4
SUBJECT:	Alameda Health Care lette	r and genera	l area map
Confirmation of Receipt Requested □Yes ☑No			
	COMMEN	TS/MESSA	AGE

Dear Alice.

Per our phone discussion, here is the letter from the Alameda County Health Care Services Agency requiring an utilities/preferential pathway survey (item number 5) for the site at 1735 24th Street in Oakland. As we discussed, the survey is necessary for a 1,000-foot radius from the site. I have also included a simple area map with the property and an approximately 1,000-foot radius marked. Please note that our address is provided at the top of the fax coversheet. I look forward from hearing back from you, I can be reached at (707) 838-3027. Thank you in advance for your help.

Michelle

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January 21, 2004

Dear Owner/Facilities Manager:

As part of ongoing work at the location of a former underground storage tank (UST) site, the Alameda County Health Care Services Agency requested that Brunsing Associates, Inc. identify the location of any of the following in the vicinity of the former UST: (1) drinking water wells, (2) irrigation wells, or (3) buildings with basements or below ground crawlspaces. Your property is within the required radius of this survey. We will use the information we gather to assist in determining if any wells or subsurface areas need to be tested to ensure that petroleum constituents are not present, as a result of this underground storage tank. If it is determined that analytical testing is required at your facility as a precaution, the sample collection and laboratory analytical work would be done at no cost to you, and you would be provided a copy of the results.

To help us with this project we would appreciate it if you could return the attached postcard, including your return address, and indicate if there are any of the following on your property: (1) a drinking water well, (2) an irrigation well, or (3) a building with a basement or below ground crawlspace. If there are any of the above at your facility, please also write the name and phone number of a contact person on the postcard so that we may contact them for permission to sample the well(s), if necessary.

Thank you for your help. Feel free to contact me at (707) 838-3027, if you have any questions. You may also contact Barney Chan of the Alameda County Health Care Services at (510) 567-6700.

Sincerely,

Michelle Floyd Frederick

Project Environmental Engineer

Completed By: MFF

Project No.

roperty address:	2121 Peralta - several business in one buildu
erson interviewed	d:
	n the property?:
- ·	nt on the property?:
ammanta.	
imble to enter	building, for leasing number (510) 763-7/65 to verify
will call +	to verify
·	
	· · · · · · · · · · · · · · · · · · ·
onorty address:	2001 Arralta - Alliance Gas Products di David
openy address Irson interviewed	d. David
ow many wells or	n the property?: <u>no</u>
	nt on the property?: <u>ho</u>
	The same of the sa
operty address:	1100 18th / Park
operty address:_ erson interviewed	d: Courtney, field personnel Lity of Oaklan
operty address:_ erson interviewed ow many wells or	d: <u>Courtney</u> field personal Lity of Oaklan n the property : N
there a basemen	d: <u>Courtney</u> field personmed Lity of Oaklan n the property?: No
there a basemen	d: <u>Courtney</u> field person ies! Lify of Oaklan In the property?: No
operty address: erson interviewed ow many wells or there a basemen omments:	nt on the property?:_ <i>No</i>



Co	ompleted By:
Da	ate: //2 9 _/ <i>04</i> /
	oject No
roperty address: 1700 20th Street / Horn erson interviewed: <u>James</u> low many wells on the property?: <u>no wells</u>	
s there a basement on the property?: <u>no baser</u>	xouts
comments: left letter for Denis, manage	ger
,	
	•
	·
	<u> </u>
The state of the s	
Property address: <u>9001 Wood Street</u> <u>EBI</u> Person interviewed:	Aggr.
low many wells on the property?:	
there a basement on the property?:	
comments: No office - will Send letter	
<i>V</i> v	

Property address: <u>/699 W. Grand, Priva</u> Person interviewed: <u>Ray 6an</u> low many wells on the property?: <u>no drink/</u>	ary Steel. Inc.
low many wells on the property?: no drink /	irriaation
there a basement on the property?:	U
there a basement on the property?: no comments: had a well but it was about they propert	donned when
Henry Number and Him.	/,
muy purchases in propert	9



	Completed By: MFF
	Date: 1/21/04
	Project No. 1029
Property address: 2240 Wood St. 1	no Anmoanu name
Property address: <u>2240 Wood St. 1</u> Person interviewed: <u>-not av ailable</u>	, 3 1
low many wells on the property?:	
s there a basement on the property?:	
Comments: <u>left flyer in mail 5/o</u>	/ -
<u> </u>	
	
·	
•	Ÿ
Property address: 2230 ⁽³⁾ Wood Str. Person interviewed: — no one availa	ect, Sound Wave Studios
low many wells on the property?:	<u>oe</u>
s there a basement on the property?:	
Comments: left flyer in front of	LOUR W/ROCK
	-
Property address: Mufual Express C	empany 1/700 W. Girand
Person interviewed: <u>- no ode avaul</u>	able 0
low many wells on the property?:	
s there a basement on the property?:	<u> </u>
Comments: 1 off flyer under mat	



Completed By: MFF
Date: 1/21/04

	Project No <i>039</i>
Property address: 1/29/2 What he	and SKASVI (A
Property address: <u>//o9/e_Wrsf_6ro</u> Person interviewed:Brron_For	d
low many wells on the property?	70
s there a basement on the property?:	
Comments:	710
omments.	
	,
·	
2	P
roperty address: 2226 Ca	mobell, Lange
roperty address: 2226 Culterson interviewed: Seve	1 0
low many wells on the property?:/	00
there a basement on the property?: <i>r</i> comments:	70
comments: has Seves	al gas DUMPS
roperty address: <u>7225 Campb</u>	a 61
	•
erson interviewed:	· · · · · · · · · · · · · · · · · · ·
low many wells on the property?:	
s there a basement on the property?: <u>//</u>	
comments:	
	•



Person interviewed: <u>Lee</u> How many wells on the property?: <u>no</u> Is there a basement on the property?: <u>no (n sual)</u>	
Project No. 029 Property address: Lee Auto 1685 34th Street Person interviewed: 1ee How many wells on the property?: no (n sual) Is there a basement on the property?: no (n sual) Comments: [Slight Communication Problem]	
Person interviewed: <u>Lee</u> How many wells on the property?: <u>no</u> Is there a basement on the property?: <u>no (n sual)</u>	
Person interviewed: <u>Lee</u> How many wells on the property?: <u>no</u> Is there a basement on the property?: <u>no (n sual)</u>	
Person interviewed: <u>Lee</u> How many wells on the property?: <u>no</u> Is there a basement on the property?: <u>no (n sual)</u>	
How many wells on the property?: <u>no</u> Is there a basement on the property?: <u>no (n sual)</u>	
Is there a basement on the property?: <u>no (n sual)</u>	
Comments: (Slight Communication Problem)	
$\omega = \omega = \omega$	_
Property address: 1688 24th Street, Ceveske Stactric Cable of	0
Person interviewed: <u>Jafe</u>	
How many wells on the property?:	
s there a basement on the property?:	
Comments:	
	,
24th Ch	
Property address: 1700 24th Street	
Person interviewed: <u>locked no bell</u>	
How many wells on the property?:	
s there a basement on the property?: <u>voual (nv)</u>	
Comments'	
Comments:	
Pousiness: (Amis Transporation + REL (ago Express,	
Prusiness: (Amis Transporation - REI (argo Express, Alliatross Trading Co, Trade Winds Import/Export, Inc.	
Prusiness: (Amis Transporation + REL (ago Express, Albatross Trading Co, Trade Winds Import/Export, Inc. Left Eflycis under Look	
Priviness: (Amis Transporation) RFI. (argo Express, Albatross Trading Co, Trade Winds Import/Export, Inc. (eff Effyers under Look Intered Sam	
Pousiness: (Amis Transporation + REL (ago Express, Albatross Trading Co, Trade Winds Import/Export, Inc. (4) Flyers under 2002.	

Completed By: MFF

	Project No. <u>V& /</u>
operty address: 2570 Wood St	Pyro Minerals, Ince Refractoriess Foundry Sup
rson interviewed: Toma	Refractoriess toundry Su
w many wells on the property?:	n
there a basement on the property?:n	27
mments:	
Previously had tank / Ch	henrical (n
promoting med fant fer	
	•
	•
11 151	- + - 0 /
perty address: <u>2526 Wood St.</u>	tor kent
son interviewed: <i>\//掛</i>	
w many wells on the property?:	
there a basement on the property?:	
mments:	
left figer in mail stot	
	•
perty address: <u> </u>	$\mathrel{\mathrel{\triangleleft}\!\!\!\!/}$
rson interviewed: ///	
w many wells on the property?:	
	n he against
here a basement on the property?: <i></i>	
nments:	
 	



	Completed By:
	Date: //21/04
	Project No. <u>029</u>
roperty address: 2537 W/	Mous Freet
erson interviewed: N/H	77000 (7) (4)
low many wells on the property?:	
there a basement on the property?:	
comments: ho are at this ente	Monce Mott fluer)
The many tree sorts	and eg, , ege
roperty address: <u>2430 Willow/</u> erson interviewed: <u>David</u>	East Bay Resources
erson interviewed: David	
ow many wells on the property?:/	no wells
there a basement on the property?:	no basement
omments:	
roperty address: <u>2607 Mande</u>	ela Drum #3. Semalin Design
erson interviewed:	ia ray or serrioring see fre
ow many wells on the property?:	
there a basement on the property?:	
ommente: 2 /4 ///// 2 /	roant for rotail manager
omments: left flyer with	enemy you reput markeys
wno was currently	CIU.



	Completed By: <u>MFF</u> Date: 1/21/04 Project No. <u>029</u>	
·low many wells on the property?: <i>)</i> s there a basement on the property?: <u>//</u> /	Street, Lightspann/Lenechan Gla.	<u>s</u> _
Comments:		
Property address: <u>2855 Suito 4</u>	same as above	
Person interviewed:low many wells on the property?:s there a basement on the property?:somments:	e slot	
Property address: 2857 Mandress 2857 Mandres		
- <i>U</i> .	Wood St. do not observe	

wells - no well

Ballment - no hosem but

		Completed By: MFF
		Date: 1/21/02/ Project No. <u>029</u>
Property address: Person interviewed:_ How many wells on t	1747 24 th Speed	<u> </u>
Is there a basement of	on the property?:	
Comments: <u>rang be</u>	Unoccupied / no ma	ulslot
Property address: // Person interviewed: _ How many wells on the control of the c	Theresa Smiter	rutoring usells
Comments:	northeost corner	of property
Property address:		
Person interviewed:		
How many wells on th	ie property?:	
is there a basement o Comments:	n the property?:	

