



February 4, 1994

Mr. Robert Cave Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109

RE:

FIRST MONTHLY MONITORING REPORT PACIFIC SUPPLY COMPANY, BAAQMD APPLICATION NO. 11439 OAKLAND, CALIFORNIA

Dear Mr. Cave:

Enclosed please find the start-up sampling/analytical report for the vapor extraction system located at the Pacific Supply Company, 1735 24st Street, Oakland, California. This report has been prepared by BACE Environmental on behalf of the Pacific Supply Company and Pacific Coast Building Products as required by the conditions of the Authority to Construct/Permit to Operate (AC/PO), COND # 10286 (October 8, 1993 and October 13, 1993). This report submits the inlet and exhaust sample analytical results of the first three days of start-up operations as required by (AC/PO) COND # 10286, condition 4d. The results of these sampling events are summarized on the table enclosed with this correspondence entitled "Inlet/Exhaust Analytical Summary of Start-Up Operations".

The vapor extraction system's first day of operation was December 27, 1993. Samples of inlet and exhaust vapor were taken on December 27, 28, and 29, 1993 for the startup period. The first two week sample was obtained on January 13, 1994 and the week four sample was taken on January 26, 1994. The week six sample will be obtained during the week of February 7, 1994, week eight sample to be obtained during week of February 21, 1994, etc.

The results of the start-up operations period indicate that the vapor extraction system is maintaining a minimum 98.5 percent by weight destruction rate for inlet gas concentrations greater 3000 ppmv. The analytical results for Total Petroleum Hydrocarbon as gasoline are reported to be between below laboratory detection limits (non-detect) and 4.9 ppmv. The results for benzene, toluene, ethylbenzene and xylene are reported to be non-detect. The analytical data reports are included with this report.

As required by Permit Condition No. 5 monthly operations data will be collected and available to the Bay Area Air Quality Management District (BAAQMD) upon their request. The operations maintenance log form is enclosed for BAAQMD review and approval.

Mr. Robert Cave February 4, 1994 Page 2

If you have any questions concerning the start-up operations period or routine operations over the period since start-up, please call me at (415) 364-9031.

Respectfully submitted,

Michael E. Velzy Project Manager

Enclosures 1. Inlet/Exhaust Analytical Summary of Start-Up Operations

2. Analytical Laboratory Data Reports

3. Maintenance Log

cc: Normita Callison, Pacific Coast Building Products

Jennifer Eberle, Alameda County Health Care Services



INLET/EXHAUST ANALYTICAL SUMMARY OF START-UP OPERATIONS PACIFIC SUPPLY COMPANY OAKLAND, CALIFORNIA

SAMPLE	SAMPLE DATE	TPHg (ppmv)	BENZENE (ppmv)	TOLUENE (ppmv)	ETHYLBENZENE (ppmv)	XYLENE (ppmv)
Inlet	12/27/93	6,800	380	230	19	58
Exhaust	12/27/93	ND	ND	ND	ND	ND
Inlet	12/28/93	11,000	340	430	28	92
Exhaust	12/28/93	ND	ND	ND	ND	ND
Inlet	12/29/93	9,400	340	270	16	48
Exhaust	12/29/93	4.9	ND	ND	ND	ND

Notes:

1. ND - Below analytical laboratory detection limits

2. ppmv - Parts per million by volume



TIME:	ARRIVAL			DEPARTURE									
							TIME:						
SYSTEM (ON / OFF						SYSTEM ON / OFF						
HOUR MET	ER:						HOUR METER:						
120 DISCH	ARGE ME	TER:					H20 DISCHARGE METER:						
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VATER WE	LLS OPE	N:					WATER WELLS OPEN:						
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WATEN SA	MIFLES C	OLLECTE	.U.	FROM,									
	O	PERATI	N	G DATA			MAINTEN	ANCE RECORD					
	ARRIVAL	DEPARTURE			ARRIVAL.	OEPARTURE	Engine Oll, check level	Radiator, check					
R.P.M.				Tank Vac.			Coolant, check level	Distributor, check					
Oil Pres. P.S.I.			ANK	Recirc, Pres. P.S.I.			Fuel, Oil, Coolant, check for leaks	Ignition timing, check	-				
P.S.I. Water Temp.				Recirc. Temp			Engine Oil, change	PCV Valve, check	+				
			Ţ	Intet Temp.			Oil Filter, change	Spark Plugs, check Spark Plug Wires, check					
Volts	j		S	Outlet Temp.									
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Client Project ID:

Pacific Supply Co.

Sampled:

Dec 29, 1993 Dec 29, 1993

Sample Matrix: Analysis Method:

EPA 5030/8015/8020

Received: Reported:

Jan 4, 1994

Attention: Joel Bruxvoort

First Sample #:

3LE2601

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit ppmv	Sample I.D. 3LE2601 Vew-4/5	Sample I.D. 3LE2602 Vew-4/5	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.
Purgeable Hydrocarbons	2.3	Inflow 9,400	Exhaust 4.9				,
Benzene	0.019	340	N.D.				
Toluene	0.016	270	N.D.				
Ethyl Benzene	0.014	16	N.D.				
Total Xylenes	0.014	48	N.D.				
Chromatogram Pa	ttern:	Gas & Non-Gas Mix < C8	Weathered Gas				

Quality Control Data

Report Limit Multiplication Factor:	250	1.0
Date Analyzed:	12/29/93	12/29/93
Instrument Identification:	GCHP-17	GCHP-17
Surrogate Recovery, %: (QC Limits = 70-130%) * - Coelution Confirmed	152 *	96

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

111/1/1/ Nokowhat D. Herrera **Project Manager**

Please Note:

A molecular weight of 65 was used to calculate ppmv for Purgeable Hydrocarbons.

3LE2601.BBB <1>

Brunsing Associates, Inc. 1735 E. Bayshore, Suite 2A Redwood City, CA 94063 Attention: Joel Bruxvoort Client Project ID: Pacific Supply Co.

Matrix: Liquid

QC Sample Group: 3LE2601

Reported:

Jan 4, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp	
MS/MSD					
Batch#:	G3LB8702	G3LB8702	G3LB8702	G3LB8702	
Date Prepared:	N.A.	N.A.	N.A.	N.A.	
Date Analyzed:	12/29/93	12/29/93	12/29/93	12/29/93	
Instrument I.D.#:	GCHP-17	GCHP-17	GCHP-17	GCHP-17	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 µg/L	
Matrix Spike					
% Recovery:	100	98	98	100	
Matrix Spike					
Duplicate %					
Recovery:	100	99	100	100	
Relative %					
Difference:	0.0	1.0	2.0	0.0	

LCS Batch#:

Date Prepared: Date Analyzed: Instrument I.D.#:

LCS % Recovery:

% Recovery
Control Limits: 71-133 72-128 72-130 71-120

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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AND THE REAL PROPERTY.]′0/-	-056-3	027		415	5-364-9031 Rock Springs WY 829 307-362-9277

Client Project ID: Sample Matrix: 29.12, Pacific Supply

Sampled: Received: Dec 28, 1993 Dec 29, 1993

Analysis Method:

EPA 5030/8015/8020

Reported:

Jan 4, 1994

Attention: Joel Bruxvoort

First Sample #:

3LD9701

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit ppmv	Sample I.D. 3LD9701 VEW-4/5	Sample I.D. 3LD9702 VEW-4/5	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.
Purgeable		Inflow	Exhaust				·
Hydrocarbons	2.3	11,000	N.D.				
Benzene	0.019	340	N.D.				
Toluene	0.016	430	N.D.				
Ethyl Benzene	0.014	28	N.D.				
Total Xylenes	0.014	92	N.D.				
Chromatogram Par	ttern:	Gas + Non-Gas Mix < C8					

Quality Control Data

Report Limit Multiplication Factor:	500	1.0
Date Analyzed:	12/29/93	12/29/93
Instrument Identification:	GCHP-17	GCHP-17
Surrogate Recovery, %: (QC Limits = 70-130%) * - Coelution Confirmed	132 *	94

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager Please Note

A molecular weight of 65 was used to calculate ppmv for Purgeable Hydrocarbons.

3LD9701.BBB <1>

Brunsing Associates, Inc. 1735 E. Bayshore, Suite 2A Redwood City, CA 94063 Attention: Joel Bruxvoort Client Project ID: 29.12, Pacific Supply

Matrix: Liquid

QC Sample Group: 3LD9701

Reported:

Jan 4, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp	
MS/MSD					
Batch#:	G3LB8702	G3LB8702	G3LB8702	G3LB8702	
Date Prepared:	N.A.	N.A.	N.A.	N.A.	
Date Analyzed:	12/29/93	12/29/93	12/29/93	12/29/93	
Instrument I.D.#:	GCHP-17	GCHP-17	GCHP-17	GCHP-17	
Conc. Spiked:	10 μg/L	10 μg/L	10 μg/L	30 μg/L	
Matrix Spike					
% Recovery:	100	98	98	100	
Matrix Spike					
Duplicate %					
Recovery:	100	99	100	100	
Relative %					
Difference:	0.0	1.0	2.0	0.0	
Difference:	0.0	1.0	2.0	0.0	

LCS Batch#:

Date Prepared: Date Analyzed: Instrument I.D.#:

LCS % Recovery:

% Recovery Control Limits:

71-133

72-130

71-120

SEQUOIA ANALYTICAL

Walson D. Harrow

Nokowhat D. Herrera Project Manager Please Note

72-128

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

PROJ. NO. PROJECT NAME 27.2 NO. SAMPLERS: (Signature) L.P. NO. JAKE CALL CON-REMARKS TAINERS DATE TYPE X Fr. Carr 1. 3. 2 ... 4.50 LABORATORY: PO Box 588
PO Box 588 Relinquished by: (Signature) Date/Time Refinquished by: (Signature) Date/Time (Signáture)

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Client Project ID: #29

#29.12, Project Supply Co.

Sampled: Received: Dec 27, 1993 Dec 28, 1993

Sample Matrix: Analysis Method:

EPA 5030/8015/8020

Reported:

Jan 4, 1994

Attention: Joel Bruxvoort

First Sample #:

3LD4901

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit ppmv	Sample I.D. 3LD4901 VEW-3	Sample I.D. 3LD4902 VEW-3	Sample I.D.	Sample I.D.	Sample I.D.	Sample I.D.
Purgeable Hydrocarbons	2.3	Inflow 6,800	Exhaust N.D.				
Benzene	0.019	380	N.D.			•	
Toluene	0.016	230	N.D.				
Ethyl Benzene	0.014	19	N.D.				
Total Xylenes	0.014	58	N.D.				
Chromatogram Pat	itern:	Gas & < C8	**				

Quality Control Data

Report Limit Multiplication Factor:	200	1.0
Date Analyzed:	12/28/93	12/28/93
Instrument Identification:	GCHP-3	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	126	104

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager Please Note

A molecular weight of 65 was used to calculate ppmv for Purgeable Hydrocarbons.

3LD4901.8BB <1>

Client Project ID: #29.12, Project Supply Co.

Matrix: Liqu

Attention: Joel Bruxvoort QC Sample Group: 3LD4901

Reported: Jan 4, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	
Method: Analyst:	EPA 8020 M.Nipp	EPA 8020 M.Nipp	EPA 8020 M.Nipp	EPA 8020 M.Nipp	
MS/MSD Batch#:	G3LC2201	G3LC2201	G3LC2201	G3LC2201	
Date Prepared: Date Analyzed: Instrument I.D.#: Conc. Spiked:	N.A. 12/28/93 GCHP-3 10 µg/L	N.A. 12/28/93 GCHP-3 10 µg/L	N.A. 12/28/93 GCHP-3 10 µg/L	N.A. 12/28/93 GCHP-3 30 µg/L	
Matrix Spike % Recovery:	89	91	91	90	
Matrix Spike Duplicate % Recovery:	100	100	100	103	
Relative % Difference:	12	9.4	9.4	14	

LCS Batch#:

Date Prepared: Date Analyzed: Instrument I.D.#:

LCS % Recovery:

% Recovery
Control Limits: 71-133 72-128 72-130 71-120

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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