

### **Epigene International**

**CONSULTING GEOLOGISTS** 

October 18, 1996

Mr. J. W. Silveira 499 Embarcadero Oakland, CA 94606

Subject:

Quarterly Monitoring Report for Site Located at 1200 20th Ave., Oakland

#### INTRODUCTION

The site is located at the northeast corner of 20th Avenue and Solano Way in Oakland. A location map is shown on Figure 1. Two gasoline tanks were removed from the site on January 19, 1994. A report documenting the tank removal activities and soil sampling and analysis was prepared by Epigene International dated February 14, 1994.

Based on the presence of soil contamination below the tank, the Alameda County Department of Environmental Health requested a subsurface investigation to assess the possible impact of the contamination on groundwater. Three monitoring wells were installed at the locations shown on Figure 2 in February of 1995.

#### GROUNDWATER SAMPLING

The wells were purged and sampled on September 17, 1996. The purging was carried out

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using an electric submersible pump. Each well was purged of approximately seven to ten casing volumes and allowed to recover prior to sampling. Purge water was placed in a 55 gallon drum and left in front of the building.

Groundwater samples were collected in a dedicated bailer and placed in 40 ml VOAS that were supplied by the laboratory. The VOAS were labeled and stored in a cooled ice chest for transportation to a State-certified laboratory under chain of custody control.

The groundwater samples from each well were analyzed for TPH as gasoline and BTEX compounds. Hydrocarbon contamination was detected in primarily in MW-1. Very low levels of BTEX compounds were present in MW-2 and low levels of gasoline and BTEX compounds were present in MW-3. The results of the analysis are generally consistent with the results of previous quarters. Tables 1, 2 and 3 present a summary of the results through time for wells MW-1, MW-2 and MW-3 respectively. The certified laboratory report and chain of custody documentation for the groundwater samples is presented in Appendix A.

#### **GROUNDWATER GRADIENT**

The elevation for the top of casing of each well was surveyed in March 1995 to mean sea level based on the City of Oakland datum. Because the original gradient was more northerly than expected, the top of casing elevations were resurveyed on June 20 to assess whether or not there was a survey error. The resurveyed elevations were the same as the original elevations.

The direction and slope of the gradient was calculated using a three-point solution. The

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calculated groundwater elevations and the direction of the gradient for the June 3 gauging are shown on Figure 2. The direction of the gradient continues to be generally toward the north (N25E). The slope of the gradient was calculated to be 0.05 ft/ft.

### CONCLUSIONS AND RECOMMENDATIONS

This report presents the results of the sixth quarterly monitoring of the three wells located adjacent to the site. The levels of contamination in the wells continues to be relatively low. It is recommended that the site status of the site be discussed with Mr. Barney Chan of Alameda County Department of Environmental Health Services to assess whether or not additional monitoring is required or if it is reasonable to apply for closure of the site.

The northward trend of the groundwater gradient continues to be somewhat anomalous to the northwestward trend that was expected for this area. However, MW-2 continues to be in the calculated down-gradient direction of the former tanks.

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It is a pleasure to work with you on this project. Should you have any questions, please contact the undersigned. With your permission, I will request a meeting with Mr. Chan of

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JOHN N. ALT

Nº 1136

CERTIFIED

ENGINEERING
GEOLOGIST

OF CALIFO'

Alameda County to review the site.

Singerely

John N. Alt

Certified Engineering Geologist No. 1136.

cc: Mr. Robert Shapiro, Esq.

Mr. Barney Chan, Alameda County Dept. of Environmental Health

**Attachments** 

Table 1 - Summary of Hydrocarbon Concentrations (in PPB) Detected in MW-1

Sampling Date	TPH BE	ener IVA esse Gasoline	Benzene	Columbia Taglical Solution	Etby L Benzebe	Xylenea ;	724
2/22/95	NA	1900	92	39	57	260	0.14
6/20/95	NA	4100	410	32	14	180	NA
10/16/95	NA	1300	180	22	32	81	NA
2/16/96	NA	1700	200	21	41	120	NA
6/03/96	NA	1900	160	7.0	34	31	NA
9/17/96	NA	4700	460	66	190	680	NA
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MW-1 is a 2 inch PVC well installed in February 1995 to a total depth of 30 feet.

NOTE: NA is not analyzed; ND is not detected above detection limits which are typically 50 PPB for diesel and gasoline and 0.5 PPB for BTEX; \*TRPH is Total Recoverable Petroleum Hydrocarbons as oil and grease. Results for RPH is presented in PPM with a detection limit of 5 PPM.

Table 2 - Summary of Hydrocarbon Concentrations (in PPB) Detected in MW-2

Sampling Date	TPH Diescl	TPH Gasoline	Benzene # 1	Toluene	Ethyl. benzeise	Xylenes	Lead +
2/22/95	NA	ND	ND	ND	ND	ND	ND
6/20/95	NA	ND	1.8	ND	1.1	0.62	NA
10/16/95	NA	55	2.2	ND	1.5	ND	NA
2/16/96	NA	ND	3.3	2.7	0.99	2.4	NA
6/03/96	NA	ND	ND	0.60	ND	1.2	NA
9/17/96	NA	ND	9.3	0.57	1.3	1.9	NA
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MW- 2 is a 2 inch PVC well installed in February 1995 to a total depth of 35 feet.

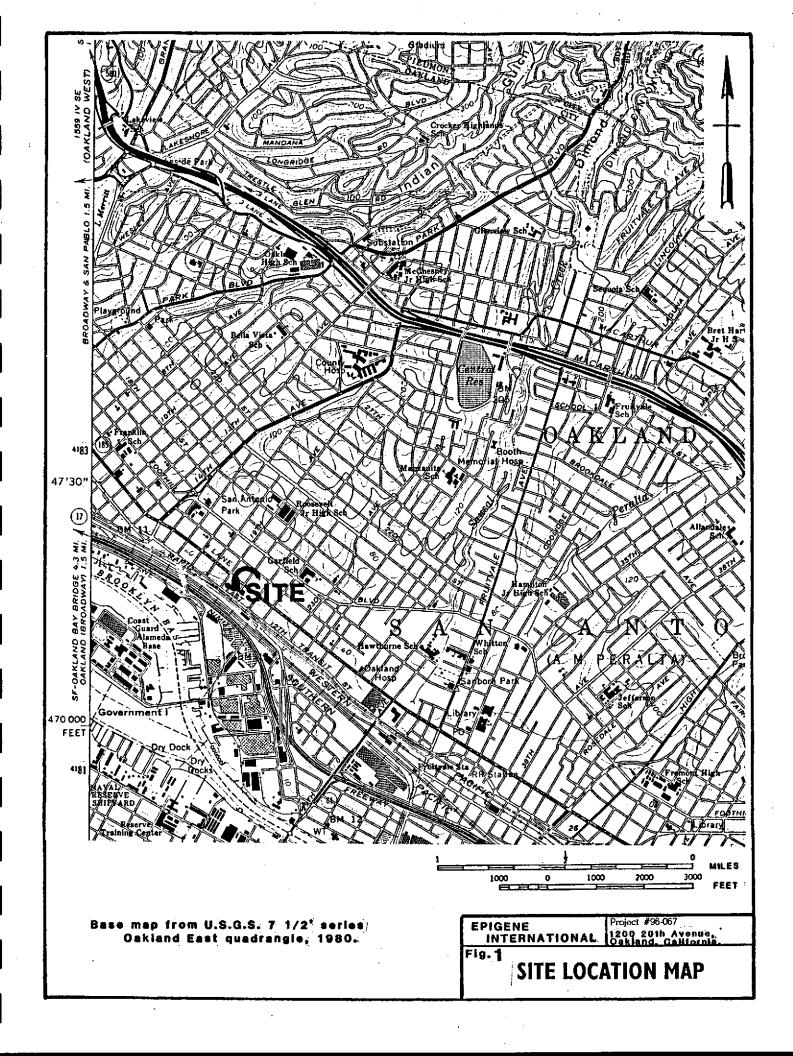
NOTE: NA is not analyzed; ND is not detected above detection limits which are typically 50 PPB for diesel and gasoline and 0.5 PPB for BTEX; \*TRPH is Total Recoverable Petroleum Hydrocarbons as oil and grease. Results for TRPH is presented in PPM with a detection limit of 5 PPM.

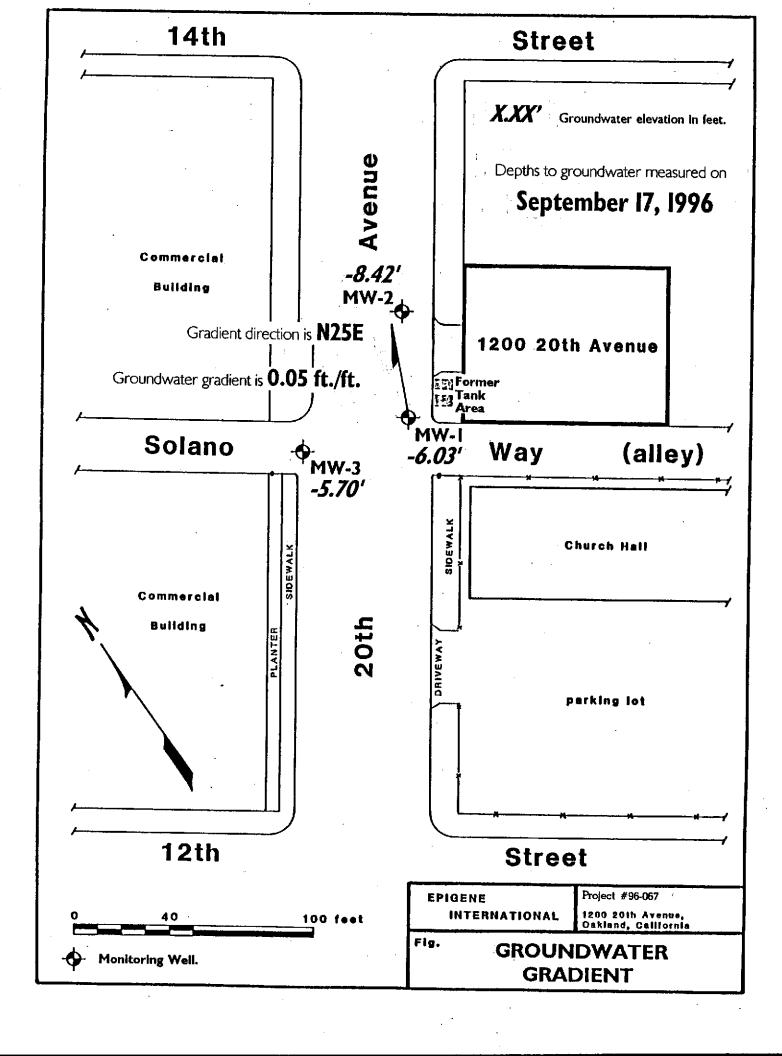
Table 3 - Summary of Hydrocarbon Concentrations (in PPB) Detected in MW-3

Sampling Date	TPH & B. Diesel	TPH all	Benzere :	Toluene	Biby C	X) ene	
2/22/95	NA	ND	ND	ND	ND	ND	ND
6/20/95	NA	160	0.60	ND	0.60	0.72	NA
10/16/95	NA	130	5.8	ND	3.2	ND	NA
2/16/96	NA	54	5.6	2.8	2.9	8.1	NA
6/03/96	NA	ND	ND	ND	ND	ND	NA
9/17/96	NA	96	12	7.1	4.0	6.2	NA
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MW-3 is a 2 inch PVC well installed in February 1995 to a total depth of 30 feet.

NOTE: NA is not analyzed; ND is not detected above detection limits which are typically 50 PPB for diesel and gasoline and 0.5 PPB for BTEX; \*TRPH is Total Recoverable Petroleum Hydrocarbons as oil and grease. Results for TRPH is presented in PPM with a detection limit of 5 PPM.





# APPENDIX A

# CERTIFIED LABORATORY REPORT

09/27/96

Dear John:

#### Enclosed are:

- 1). the results of 3 samples from your 1200 20th Avenue, Oakland project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

**Edward Hamilton, Lab Director** 

Epigene International	Client Project ID: 1200 20th Avenue,	Date Sampled: 09/17/96			
38750 Paseo Padre Pkwy, # A-11	Oakland	Date Received: 09/19/96			
Fremont, CA 94536	Client Contact: John Alt	Date Extracted: 09/22/96			
	Client P.O:	Date Analyzed: 09/22/96			
Gasoline Range (C6-C12) Vols	tile Hydrocarbons as Casoline*, with Methy	ul test_Butul Fther* & RTFY*			

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline\*, with Methyl tert-Butyl Ether\* & BTEX\*

Lab ID	s 5030, modified 80 Client ID	Matrix		МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate
69220	MW-1	w	4700,a		460	66	190	680	91
69221	MW-2	w	ND		9.3	0.57	1.3	1.9	108
69222	MW-3	w	96,a		12	7.1	4.0	6.2	98
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Reporting	¿ Limit unless	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
otherwise stated; ND means not detected above the reporting limit		s	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

<sup>\*</sup> water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP extracts in mg/L

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak

<sup>&</sup>lt;sup>+</sup> The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

### QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/22/96

Matrix: Water

Analuka	Concenti	ration	(ug/L)	1			
Analyte	Sample  (#69048)	MS	MSD	Amount Spiked	   Ms 	MSD	RPD
TPH (gas)	0.0	94.4	92.4	100.0	94.4	92.4	2.2
Benzene Toluene	0.0	10.0	10.7	10.0	100.0	107.0	6.8
	0.0	9.8	10.5	10.0	98.0	105.0	6.9
Ethyl Benzene	0.0	9.9	10.4	10.0	99.0	104.0	4.9
Xylenes	0.0	30.9	32.3	30.0	103.0	107.7	4.4
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

\* Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) x 2 x 100

# CHAIN OF CUSTODY FOR AETIOR

Laboratory:	McCampbell Analytical	
	110 2nd Avenue South, D-7	
	Pacheco, California 94553.	
	telephone: (510) 798-1620	FAX: (510) 798-1622
Contact:	Ed Hamilton	

Comments:



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