#### Drogos, Donna, Env. Health

Subject:

RO498 - 721-744 Lewelling Blvd

**Entry Type:** 

Phone call

Start: End:

Fri 1/6/2006 6:04 PM Fri 1/6/2006 6:04 PM

**Duration:** 

0 hours

RO498 - 721-744 Lewelling Blvd 12/29/05, 103p, anna randall, conoco phillips, park city refinery, 580-767-4532 Fwd to someone? Addressed to no one at this company Called you a couple weeks ago

12/19/05, 1101a, anna randal, conco-phillips, to PO Box in Park City Don't operate under douglas oil, 580-767-4532

Forwarded letter to: Bill London 832-379-6429

Conoco Phillips in Housedon

#### Wickham, Jerry, Env. Health

Subject:

RO0498 Beacon, 44 Lewelling, San Lorenzo

Status:

Not Started

**Percent Complete:** 

0%

Total Work:

0 hours

Actual Work:

0 hours

Owner:

Wickham, Jerry, Env. Health

3/26/2006. Mike Nichelsen of Haley/Aldrich called regarding our request for remediation system upgardes and WP. System shut down since 2003, think they have seen some rebound. Want to propose some sampling prior to adding to ozone system. Concerned with water level contours being affected only on one side. May be able to put together a WebEx conference.

3/29/2006. Mike Nickelsen and Dennis Connolly of Haley/Aldrich called regarding next report. Will be sending a report next week and then will get the Work Plan with my requested items by May 15, 2006. Two new wells, expect to get 5 to 10 gpm. Currently get air diffused through carbon but only 50 ppb in water so not using carbon effectively. May have to change system to meet sewer requirements if concentration is high.

Richard Munch called on 6/6/06 re well surveys for Alameda County. Gave him the website and phone number for Alco Public Works.

Richard Munch called on 7/14/2006. Draft WP submitted to client. Putting wells 7,8, and 9 back on quarterly schedule. Three domestic wells on other side of canal. Proposing to sample the domestic wells, no details will try to find some. Thinks the domestic wells are in 50-foot range - second water-bearing zone.

Richard Munsch called on 8/8/2006. Only completed a well search to 1,000 feet. OK to go back and get the information later.

Met with Paul Tornatorre Hale, Denis Conly, Mike? Of Haley Aldrich, Richard Munsch of RDM, and Donna re the Work Plan for site. New extraction well RW-2 is going online very soon; will have approximately 10 times the rate of GWE that RW-1 had. Tesoro does not want to do more delineation. They proposed one well SW of RW-1 to trace the sand lens encountered at the bottom of RW-1. I indicated that overall plume delineation was not good and there is a data gap between wells MW-9 and MW-11. Haley Aldrich proposed MIP work prior to well installation to address data gap south of site. Will get continuous boring to find sand lenses and then propose well installation.

Richard Munch called on 11/30/2006. Will be sending in WP and QMR within next few days. Appreciates our patience.

I left a message for Richard Munch on 12/19/2006. He returned call on 12/20/2006. I explained that I expected MIP borings in the area prior to installation of one well. His recollection was only one well. We discussed the possibility of three borings with continuous logging and grab groundwater sampling along a transect to select the well location. I will call Dennis Conley at H&A to discuss the MIP borings as the suggestion came from people on phone in New York.

Denis Connolly and Mike Nickessen of Haley Aldrich called on 12/26/2006. Explained that I was looking for MIP work or continuously logged borings in the area prior to installing well. RW-2 has been pumping 5 gpm since October. They understand concern and will speak to Jeff Baker. Access issues for transect. I indicated a minimum of three borings would be required prior to well installation. They questioned why TPH was so high in well MW-10, suggesting that the TPH could be from a different source. Suggested they may want to explore that in the future but no plans yet.

Denis Connolly and Mike Nichelsen of Haley Aldrich called on 1/18/2007. Denis has spoke to Jeff Baker and he is on board with three locations and then selecting the best location for well. Criteria would be first looking for coarse-grained water bearing layers and then any evidence of contamination. Locations would be on the same property where MW-11 is located so there is precedent for access. I will incorporate this discussion in my comments.

4/17/2007. Richard Munch called to let me know that they have an access agreement with property owner for additional well.

### Drogos, Donna, Env. Health

Subject:

RO498 - 721-744 Lewelling Blvd

Entry Type:

Phone call

Start: End: Mon 12/19/2005 11:00 AM Mon 12/19/2005 11:00 AM

Duration:

0 hours

RO498 - 721-744 Lewelling Blvd 12/29/05, 103p, anna randall, conoco phillips, park city refinery, 580-767-4532 Fwd to someone? Addressed to no one at this company Called you a couple weeks ago

12/19/05, 1101a, anna randal, conco-phillips, to PO Box in Park City Don't operate under douglas oil, 580-767-4532

--> 1/11/06, discuss with Don, Jerry's case, Fwd to Jerry

### Drogos, Donna, Env. Health

Subject:

RO498 - 44 llewelling Blvd, San Lorenzo

Entry Type:

Phone call

Start: End: Tue 1/4/2005 11:00 AM Tue 1/4/2005 11:00 AM

**Duration:** 

0 hours

RO498 - 44 llewelling Blvd, San Lorenzo Richard Meunch, RDM, 916-415-1134 WP submitted 11/24/04 have we reviewed? Amir's case, review time not less than 60d

### Stod # 1497

air sparaing system continues & BTEX cone. Continue to ben lower than historical info. good.

Note Per Owen Mitteredy w/ Belta Env. Ultramar was
the one who installed DRC packs in
MW3, MW10, 4 MW11. He said Ultramas
was just checking out product effectiveness.
Aksaid as far as he knows the DRCs are
ptill being used on this pite + to call Derry Dry
for more info.

Left mag w/ Derry Dox Re: ORC socks:

1) When & who were OPC Docks installed?

2) Discuss data enterpretation problems w/ this?

Spoke to Ferry Jox on 9/19/96 R: ORC & gw velocity & the site. See ghone log.

StId 1497 - Reviewed GMRs dated 12/95 x 2/96.

-> Air sparging system went in in 10/95. 4th DMR'95 showed a marked decrease in STEX cone. Kooks good!

-> MW10 core. are down from last herew.

### Stod 1494

- -> Reviewed 20MR95 dated 8/15/95 on 9/19/95.
- Comments:
  - Benzene & TPHg has increased (9.0/8,400) at MW-10 (MW located ~150 feet downgradient from the UST pit)
  - Air sparging /SVE system to be installed end of slept.
  - Watch performance data next two quarters to verify system effectiveness.
    - Identify preceptors west pide of VIA GRANADA.

## Phone Log # 197

10/17/96 Jerry Fox called. Do his knowledget review of the case file pipe trenches were not campled in 1987 deving UST removal.

They are planning to submit an applie for permit to remove piping & sample piping trenches. They may went to do some overexpavation of that time if needed. Glan to complete job dead of Oct. 1996. Will notify me 2-4 days in adv. . Notified Donaa via VM.

04/11/97 Keft mag w/ Derry Fox to call Re this site.

Several issues 10 - need to re-develop NW-34

get it back online &:

Jo- non-purge approach looks

fine.

## Shone Log

9/19/96 Discussed lite status w/ Terry Fox. Discussed issue Re: ORC in dg wells esp wout a work plan. He said they were just testing them out. Asked him to discuss this in next gmr + told him if they plan to continue using them to submit a up. I emphasized it would not be approp. I long team, to use them in dg mus.

— also, asked isf they could calculate gur weloik to predict when we eigher to she come. I in dg wells as a tresult of the 4 on site due to are pparging repter.

I need to flw telephone come we letter

10/17/96 Rer Don a-a Ultramar is planning to replace
all piging at this site. He indicated this
giping is single-wolled w/a lined trench of
was installed w/the New UST Diptem in 1987.
Should pampling accur? Told Don That
Altramar needs to pull a permit of we should
be out there to determine Pample locals of necessary.
I Call in to Levry Doy Re: this issues. asked him by
ramples were coelected in 1887 and if piping is
in some local.

# PHONE LOG (44 Lewelling Blud)

12/16/93 Lodd Galati, Delta Emericanautal (916) 638-2085

The Golden called in suppose to the Dec 2 93 felter.

His stated that they was no capture your in the last

report soins they stated up the groundwater extraction

septem after this sampling. The Golden wants to wait for

the sent out of study gradient date before proposing

any additional work the soid that a proposal will

probably be in when the west I mouth. The US system

located on site will tryin operation, at the and of

Decamber.

3/4/99 todd Galati > Stated that the granterly report has
brue finalized and that he is planning to get together
w/ tunaner Fax to descens proposal for further work.
8/11/94 Todd Balati, (Dulta Enveron.) (916)638-2085

Mr. bolati statud that although well NW-10 was paved over, they located it using a geophysical survey was ment or all they had to do was suplace the christic box.

8/2/94 fult warrage for Mr. Fax inquiring about the w.p. that was due to this office by good of Aug. 44.
8/8/95 Call from Wel Speth Re: Platus of w/P. I told him

& planned to preview it w/m the next I days. 8/15/95 Called Wil Speth to discuss W/P.

<b>N</b>	8/3/192
DATE	0/3/1/2

		CONTACT	L0G	
FROM: TITLE:_	: Juliet Stein		AFFILIATIO	N: Alamuda County (5/0) 271-4530
TO:_	Tarrence Fo	, 9-/X	AFFILIATIONS	(209) 582 -0241
RE:	STID 149 Sun Lowerzo	17 - Bracon S	Hatray No. 1	721, 44 Lewelling Bl
the H	dida las ta la g.w. Pips ywan that learn dany the Fox Pary ragrans of	the constructs  The governor  His County  He graces  Hat he we	ner: and un of in un prestion sys office year worker with	and of the bristalliced statut that what week . (It turn is far negeritud that that that are the traction System.
Froi	n: Juliut & Tunaner	Shin Chatur Fox, Ultra	mar, Inc.	(209)582-024)
progra applia art mex	to Fax wanter is of gow. iet for all frobably of month.	d to repetate intraction the macre the have the	Hue County Septem . T sary pum extrem ins	on the hey have to and talked by

Status of Extraction superate surpellan 1/19
Status of Extraction superate Me said that they applied for all permits but all permits have not get been approved. Mo. Sheet regrested that he call a update me when the system is Started up. He said he would also Sumarize Status of suptum when Submitting Italy resports.

PROJECT NUMBER: #170

PROJECT NAME: BETTER HOMES REALTY

VI JAND STRETY

SOST-286 (80h)

SAN JOSÉ CA, 95112-4438

S28 KINNEK DBINE

THE ENVIRONMENTAL CONSTRUCTION COMPANY

8/17/88 Jouce Miley of Ego Oil said Alpha Consultants will soul be a work flow to determine the extent of the vertical and lateral contamination.

5/13/88 Carry Sets met with Mark Thompson and discussed fet Cas/kap Oil letter of 2-22-88 evhich stable they were not going to install monitoring well off-site without DWQCB instructions, Thompson called RWQCB and spake to Great Fourther.

Zendin said he will contact his supervisor and dight a letter to keep Oil. Zentra will contact Thompson convining what he will be.

то	FROM Grey	Zentre	
SUBJECT	····	enne	
Lentner from	2WQCB en 88 concerning Je	response to	Kayo Oil lettr
daled 12-28	88 concerning Je said we might	t Gas, 44 [	saelling Blyd,
San Courte	and we might	went to a	grade then
water. He re	commundad we communded on q-11-88.	ontact of	DA office
which was	done on 4-11-88.		
The date of the second			