

# Ultramar

Ultramar, Inc.  
P.O. Box 466  
525 W. Third Street  
Hanford, CA 93232-0466  
(209) 582-0241

Telecopy: 209-585-5685 Credit  
209-583-3330 Administrative  
209-583-3302 Information Services  
209-583-3358 Accounting  
559

- ① Are samples collected at infl. + eff. parts of  
remediation system. → Y/S
- ② When will ~~be~~ vapor extracting start  
again. Maybe soon

April 13, 1999

Ms. Eva Chu  
Hazardous Materials Program  
Department of Environmental Health  
Alameda County Health Care Services  
1131 Harbor Bay Parkway, 2nd Floor  
Alameda, CA 94502

**SUBJECT: BEACON STATION NO. 721, 44 LEWELLING BLVD., SAN LORENZO, CALIFORNIA**

Dear Ms. Leach:

Enclosed is a copy of the **Quarterly Ground Water Monitoring Report, First Quarter 1999** for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report.

Please call me at (559) 583-3345 if you have any questions regarding this project.

Sincerely,

**ULTRAMAR INC.**

*Terrence A. Fox*

Terrence A. Fox  
Senior Project Manager  
Marketing Environmental Department

Enclosures

cc w/encl: Mr. Steve Morse, San Francisco Bay Region, RWQCB



A Member of the Ultramar Group of Companies

**BEACON**  
#1 Quality and Service

# **Ultramar**

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## **ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT**

**DATE REPORT SUBMITTED:** April 13, 1999  
**QUARTER ENDING:** December 31, 1998

**SERVICE STATION NO.:** 721  
**ADDRESS:** 44 Lewelling Blvd., San Lorenzo, CA  
**COUNTY:** Alameda

**ULTRAMAR CONTACT:** Terrence A. Fox                    **TEL. NO:** 559-583-3345

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**BACKGROUND:**

In April 1987, three underground gasoline storage tanks were excavated and removed. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil. In May 1987, three monitoring wells (MW-1 through MW-3) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells. In December 1988, four additional wells (MW-4 through MW-7) were installed. Dissolved-phase hydrocarbons were detected in the new wells. In September 1989, two additional wells (MW-8 and MW-9) were installed. The site has been on a monitoring program since May 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued. Submitted work plan for additional assessment on March 14, 1991.

In October 1991, drilled two additional offsite wells (MW-10 and MW-11) southwest of the site and one onsite recovery well (RW-1). In November 1991, performed ground-water pump test and vapor extraction test.

In April 1992, Ultramar submitted an Interim Remediation Plan. The plan was approved in June 1992.

In March 1993, installed the subsurface piping for the remediation system. Completed installation of ground-water remediation system in April 1993. Began operation in June 1993.

In April 1993, the ground-water extraction system began operation. In March 1994, the vapor extraction system began operation.



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**BEACON**  
#1 Quality and Service

Obtained the Permit to Operate for the vapor extraction system on June 8, 1994.

In December 1995, installed an air sparging system.

In January 1997, discontinued to operate the remediation system. Approximately 1,184,392 gallons of ground water have been removed, treated, and discharged. Approximately 103 gallons of hydrocarbons have been removed the vapor extraction system.

In October 1997, drilled confirmation borings. Results indicate soil clean.

In June 1998, the air sparging system was restarted.

**SUMMARY OF THIS QUARTER'S ACTIVITIES:**

Performed quarterly monitoring on February 18, 1999. Continued to operate the air sparging system.

**RESULT OF QUARTERLY MONITORING:**

Monitoring data indicates that benzene concentrations were not detected in wells MW-2, MW-5, MW-6, MW-7, MW-8, and MW-9. Benzene concentration were detected in MW-1, MW-3, MW-4, MW-10, MW-11, and RW-1.

**PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:**

<b><u>ACTIVITY</u></b>	<b><u>ESTIMATED COMPLETION DATE</u></b>
Continue quarterly ground-water monitoring.	Ongoing
Continue to operate the air sparging system.	
Restart groundwater system.	April 30, 1999



3164 Gold Camp Drive  
Suite 200  
Rancho Cordova, CA 95670-6021  
U.S.A.  
916/638-2085  
FAX: 916/638-8385

April 5, 1999

Mr. Terrence A. Fox  
Ultramar, Inc.  
525 West Third Street  
Hanford, California 93230

Subject: *Quarterly Ground Water Monitoring Report, First Quarter 1999*  
Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California  
Delta Project No. D093-936

Dear Mr. Fox:

Delta Environmental Consultants, Inc. (Delta) has been authorized by Ultramar, Inc. (Ultramar) to conduct quarterly ground water monitoring at the subject site. The monitoring is intended to evaluate the distribution of dissolved petroleum hydrocarbon constituents in ground water in the vicinity of the site. This report summarizes the results of ground water monitoring activities performed at the site on February 18, 1999. The site location is shown in Figure 1 and site features are illustrated in Figure 2.

Ground water monitoring included measurement of depth to ground water, subjective analyses of water samples to evaluate the presence or absence of free petroleum product or product sheen, and collection of ground water samples for chemical analysis. Methods used to perform these tasks are described in Enclosure A.

#### Ground Water Table Measurements and Flow Direction

On February 18, 1999, depth to ground water was measured in monitoring wells MW-1 through MW-11, and recovery well RW-1 at depths ranging from 12.16 (MW-7) to 16.87 (MW-11) feet below the top of the well casings. Ground water elevations have increased an average of 1.63 feet since the previous quarterly event in November 1998. Cumulative ground water elevation measurements at the site are compiled in Table 1. Based on the ground water elevation measurements, the inferred ground water flow direction is generally toward the southwest with a gradient of less than 0.01. A ground water elevation contour map prepared from the current event data is included as Figure 3. Water levels in monitoring wells MW-1, MW-2, and RW-1 are apparently being influenced by air sparging in wells AS-1 through AS-3.

Mr. Terrence A. Fox  
Ultramar, Inc.  
April 5, 1999  
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### Ground Water Analytical Results

On February 18, 1999, ground water samples were collected from monitoring wells MW-1 through MW-11, and recovery well RW-1. The ground water samples were submitted to Kiff Analytical of Davis, California (a California-certified laboratory). The ground water samples were submitted for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8020, and total petroleum hydrocarbons (TPH) as gasoline by EPA Method 8015 Modified. Copies of the sampling information data sheets are included in Enclosure B.

Benzene was not detected in ground water samples collected from MW-2 and MW-5 through MW-9. Benzene was reported in the samples collected from wells MW-1, MW-3, MW-4, MW-10, MW-11, and RW-1 at concentrations ranging from 2.7 micrograms per liter ( $\mu\text{g}/\text{L}$ ) in MW-1 to 67  $\mu\text{g}/\text{L}$  in MW-3. The samples collected from MW-1 through MW-4, MW-7, MW-11, and RW-1 were reported to contain concentrations of MTBE ranging from 22  $\mu\text{g}/\text{L}$  in MW-7 to 13,000  $\mu\text{g}/\text{L}$  in MW-2. Utilizing the February 18, 1999 ground water analytical data, a benzene isoconcentration map was constructed and is included as Figure 4. Cumulative ground water analytical results for TPH as gasoline, BTEX, and MTBE are summarized in Table 1. A copy of the certified laboratory analytical report with chain-of-custody documentation is provided in Enclosure C.

### Remediation System Status

On June 9, 1998, the air sparging system was restarted. Air is currently being sparged into air sparging wells AS-1 through AS-3. Locations of the air sparging wells are illustrated on Figure 3. The ground water treatment and soil vapor extraction system will be restarted during the second quarter 1999.

### Remarks/Signatures

The interpretations contained in this report represent our professional opinions, and are based in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

It is recommended that a copy of this report be forwarded to:

Mr. Steven Ritchie  
California Regional Water Quality Control Board,  
San Francisco Bay Region  
1515 Clay Street, Suite 1400  
Oakland, California 94612

Ms. Eva Chu  
Alameda County  
Environmental Health Dept.  
470 27th Street, Room 322  
Oakland, California 94612

Mr. Terrence A. Fox  
Ultramar, Inc.  
April 5, 1999  
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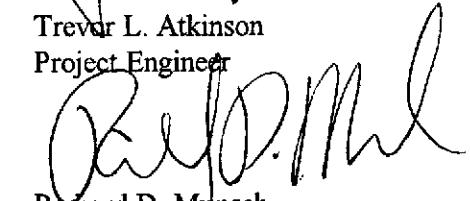
If you have any questions, please contact Richard Munsch at (916) 638-2164.

Sincerely,

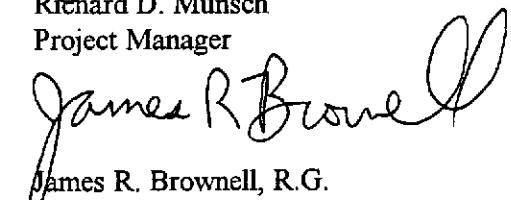
**DELTA ENVIRONMENTAL CONSULTANTS, INC.**



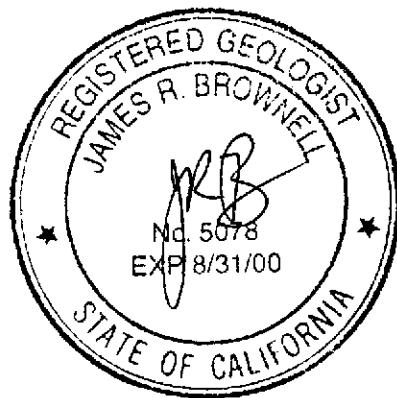
Trevor L. Atkinson  
Project Engineer



Richard D. Munsch  
Project Manager



James R. Brownell, R.G.  
California Registered Geologist No. 5078



TLA (LRP016.936)  
Enclosures

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation	Depth to Water	Ground Water Elevation		Ethyl-benzene	Total Xylenes	TPH as gasoline	MTBE	Comments
		(ft)	(ft)	Benzene (µg/L)	Toluene (µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-1	02/18/92	43.67	16.42	27.25	NS	NS	NS	NS	NS	
	05/14/92		17.28	26.39	NS	NS	NS	NS	NS	
	05/15/92		NM	NC	2,000	47	1,200	400	41,000	NA
	08/27/92		19.48	24.19	NS	NS	NS	NS	NS	
	08/28/92		NM	NC	3,800	54	850	970	110,000	NA
	11/19/92		20.57	23.10	200	<5.0	90	140	3,600	NA
	02/03/93		15.91	27.76	180	22	79	130	3,000	NA
	06/23/93		16.21	27.46	2,400	74	650	510	12,000	NA
	09/22/93		17.85	25.82	3,000	290	1,100	1,200	23,000	NA
	01/24/94		17.91	25.76	2,400	280	1,100	1,700	18,000	NA
	04/07/94		16.94	26.73	4,200	820	1,600	2,100	20,000	NA
	06/07/94		17.20	26.47	1,800	510	1,100	1,600	26,000	NA
	09/28/94		18.73	24.94	1,700	210	970	870	18,000	NA
	12/14/94		17.56	26.11	4,400	2,400	2,300	4,300	31,000	NA
	03/15/95		14.92	28.75	830	310	840	1,200	17,000	NA
	06/13/95		15.38	28.29	1,300	99	1,500	1,100	22,000	NA
	09/28/95		16.75	26.92	580	<25	780	410	8,800	NA
	12/28/95		17.28	26.39	4.9	<1.3	<1.3	290	4,800	74
	01/30/96		NM	NC	17	7.1	20	45	1,500	63
	03/12/96		14.13	29.54	<0.5	<0.5	<0.5	<0.5	110	44
	06/11/96		14.90	28.77	48	0.9	37	26	600	75
	10/02/96		16.31	27.36	16	<0.5	6	0.92	210	11
	01/28/97		12.99	30.68	<0.5	<0.5	<0.5	<0.5	150	160
	05/20/97		15.28	28.39	<2.5	<2.5	<2.5	<2.5	680	640
	08/18/97		16.74	26.93	<2.5	<2.5	<2.5	<2.5	<250	540
	09/29/97		NM	NC	NS	NS	NS	NS	NS	Not measured
	11/05/97		17.45	26.22	2.8	<2.5	<2.5	<2.5	<250	400/390 <sup>b</sup>
	03/31/98		12.47	31.20	260	13	110	150	3,300	7,900
	05/26/98		13.69	29.98	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	120	<10	39	55	7,800	9,300
	08/19/98		14.58	29.09	12	<2.5	6.0 <sup>c</sup>	3.8 <sup>c</sup>	<250 <sup>c</sup>	2,200
	11/17/98		15.39	28.28	8.3	<2.5	9.2	7.6	860	4,200
	02/18/99		13.52	30.15	2.7	<2.5	<2.5	3.9	310	4,200
										No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-2	02/18/92	43.09	16.65	26.44	<0.5	<0.5	1.9	<0.5	1,600	NA	
	05/14/92		16.64	26.45	1.2	1	1.3	<0.5	740	NA	
	08/27/92		16.61	26.28	6.5	1.1	0.6	<0.5	1,400	NA	
	11/19/92		19.91	23.18	<0.5	<0.5	2.7	<0.5	360	NA	
	02/03/93		15.23	27.86	1.2	1.6	4.5	6.4	590	NA	
	06/23/93		15.55	27.54	<0.5	<0.5	0.52	0.5	160	NA	No free product or sheen
	09/22/93		17.22	25.87	<0.5	0.59	1.2	0.59	290	NA	No free product or sheen
	01/24/94		17.20	25.89	<0.5	<0.5	0.68	<0.5	330	NA	
	04/07/94		16.26	26.83	<0.5	<0.5	<0.5	4.4	490	NA	No free product or sheen
	06/07/94		16.46	26.63	<0.5	<0.5	1.5	<0.5	550	NA	No free product or sheen
	09/28/94		18.06	25.03	<0.5	<0.5	<0.5	<0.5	190	NA	No free product or sheen
	12/14/94		16.86	26.23	7.2	0.84	<0.5	<0.5	1,400	NA	No free product or sheen
	03/15/95		14.08	29.01	39	<0.5	0.53	<0.5	730	NA	No free product or sheen
	06/13/95		14.67	28.42	8.3	<0.5	<0.5	<0.5	750 <sup>a</sup>	NA	No free product or sheen
	09/28/95		16.07	27.02	<0.5	<0.5	<0.5	<0.5	670 <sup>a</sup>	NA	No free product or sheen
	12/28/95		16.46	26.63	9.5	<5.0	<5.0	5.2	3,100	4,600	No free product or sheen
	03/12/96		13.11	29.98	<1.3	<1.3	<1.3	<1.3	710	3,200	No free product or sheen
	06/11/96		14.14	28.95	1.6	<1.3	<1.3	<1.3	1,900 <sup>a</sup>	5,100	No free product or sheen
	10/02/96		15.71	27.38	<2.5	<2.5	<2.5	<2.5	2,800	7,900	No free product or sheen
	01/28/97		12.05	31.04	<0.5	<0.5	<0.5	<0.5	130	210	No free product or sheen
	05/20/97		14.65	28.44	120	16	<2.5	4.0	1,400	390	No free product or sheen
	08/18/97		16.00	27.09	<2.5	<2.5	<2.5	<2.5	<250	2,000	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		16.75	26.34	<2.5	<2.5	<2.5	<2.5	<250	2,900/2,900 <sup>b</sup>	No free product or sheen
	03/31/98		11.54	31.55	<0.5	<0.5	<0.5	<0.5	<10,000	85,000	No free product or sheen
	05/26/98		12.78	30.31	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<500	<500	<500	<500	<50,000	97,000	No free product or sheen
	08/19/98		14.40	28.69	<0.5	<0.5	<0.5	<0.5	210	22,000	No free product or sheen
	11/17/98		15.18	27.91	<0.5	<0.5	<0.5	<0.5	<50	17,000	No free product or sheen
	02/18/99		14.07	29.02	<0.5	<0.5	<0.5	<0.5	<50	13,000	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-3	02/18/92	43.10	16.89	26.21	NS	NS	NS	NS	NS	NS	
	05/14/92		16.60	26.50	NS	NS	NS	NS	NS	NS	
	05/15/92		NM	NC	6,300	5,900	1,700	6,100	160,000	NA	
	08/27/92		18.96	24.14	NS	NS	NS	NS	NS	NS	
	08/28/92		NM	NC	2,500	40,000	6,700	44,000	1,300,000	NA	
	11/18/92		20.38	23.01	NS	NS	NS	NS	NS	NS	
	11/19/92		NM	NC	NS	NS	NS	NS	NS	NS	
	02/03/93		15.43	27.67	7,200	11,000	2,900	13,000	82,000	NA	
	06/23/93		15.67	27.43	3,200	5,300	2,500	9,100	61,000	NA	Product sheen
	09/22/93		17.20	25.90	12,000	14,000	3,900	18,000	94,000	NA	No free product or sheen
	01/24/94		17.35	25.75	14,000	17,000	4,200	14,000	110,000	NA	
	04/07/94		14.48	28.62	6,500	1,800	1,700	4,100	28,000	NA	No free product or sheen
	06/07/94		13.37	29.73	6,400	2,300	1,500	3,500	27,000	NA	Product sheen
	09/28/94		18.05	25.05	7,400	4,300	1,500	4,600	40,000	NA	No free product or sheen
	12/14/94		16.92	26.18	17,000	21,000	3,900	22,000	140,000	NA	Product sheen
	03/15/95		14.22	28.88	4,900	1,900	1,800	7,100	58,000	NA	Product sheen
	06/13/95		14.49	28.61	7,200	2,900	1,200	4,600	44,000	NA	Product sheen
	09/28/95		15.17	27.93	5,600	2,100	1,900	6,900	30,000	NA	No free product or sheen
	12/28/95		15.45	27.65	32	5.8	18	4,700	16,000	360	No free product or sheen
	01/30/96		NM	NC	850	800	190	1,700	8,700	430	Not measured
	03/12/96		11.35	31.75	48	64	5.3	630	2,400	97	No free product or sheen
	06/11/96		Dry	Dry	NS	NS	NS	NS	NS	NS	Dry
	10/02/96		Dry	Dry	NS	NS	NS	NS	NS	NS	Dry
	01/28/97		Dry	Dry	NS	NS	NS	NS	NS	NS	Dry
	05/20/97		Dry	Dry	NS	NS	NS	NS	NS	NS	Plugged at 14 feet
	07/10/97		NM	NC	<0.50	<0.50	<0.50	4.8	300	40	Not measured
	08/18/97		16.05	27.05	480	8.4	100	230	3,600	170	No free product or sheen
	09/29/97		NM	NC	740	8.6	160	240	3500	210	Not measured
	11/05/97		16.78	26.32	870	15	180	210	4,100	240/210 <sup>b</sup>	No free product or sheen
	03/31/98		11.55	31.55	1,800	600	410	1,400	12,000	510	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser	Depth to Water	Ground Water		Ethyl-	Total	TPH as gasoline	MTBE	Comments
		Elevation (ft)	(ft)	Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Xylenes (µg/L)	(µg/L)	(µg/L)	
MW-3 (Cont.)	05/26/98	43.10	12.80	30.30	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	1,500	400	280	870	6,500	No free product or sheen
	08/19/98		14.27	28.83	130	11	24	60	1,400	No free product or sheen
	11/17/98		15.11	27.99	48	3.5	9.9	14	510	No free product or sheen
	02/18/99		13.30	29.80	67	28	24	81	690	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-4	02/18/92	44.66	18.51	26.15	<0.5	<0.5	12	21	5,100	NA	
	05/14/92		18.22	26.44	<0.5	5.6	1.8	2.2	4,600	NA	
	08/27/92		20.47	24.19	NS	NS	NS	NS	NS	NS	
	08/28/92		NM	NC	6.6	1.3	1.6	3.1	1,700	NA	
	11/19/92		21.58	23.08	<0.5	<0.5	<0.5	<0.5	400	NA	
	02/03/93		16.98	27.68	<0.5	<0.5	<0.5	<0.5	1,100	NA	
	06/23/93		17.23	27.43	<0.5	<0.5	<0.5	<0.5	120	NA	
	09/22/93		18.83	25.83	<0.5	<0.5	<0.5	<0.5	110	NA	No free product or sheen
	01/24/94		18.86	25.80	<0.5	<0.5	<0.5	<0.5	260	NA	No free product or sheen
	04/07/94		17.90	26.76	<0.5	<0.5	<0.5	<0.5	430	NA	No free product or sheen
	06/07/94		18.08	26.58	<0.5	<0.5	<0.5	<0.5	150	NA	No free product or sheen
	09/28/94		19.70	24.96	<0.5	<0.5	<0.5	<0.5	75	NA	No free product or sheen
	12/14/94		18.55	26.11	<0.5	<0.5	<0.5	<0.5	160	NA	No free product or sheen
	03/15/95		16.14	28.52	<0.5	<0.5	<0.5	<0.5	500	NA	No free product or sheen
	06/13/95		16.41	28.25	<0.5	<0.5	<0.5	<0.5	210 <sup>a</sup>	NA	No free product or sheen
	09/28/95		17.88	26.78	<0.5	<0.5	<0.5	<0.5	140 <sup>a</sup>	NA	No free product or sheen
	12/28/95		17.81	26.85	<0.5	<0.5	<0.5	<0.5	510 <sup>a</sup>	<5.0	No free product or sheen
	03/12/96		14.77	29.89	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	06/11/96		15.88	28.78	<0.5	<0.5	<0.5	<0.5	50 <sup>a</sup>	<5.0	No free product or sheen
	10/02/96		17.40	27.26	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	01/28/97		14.11	30.55	<0.5	<0.5	<0.5	<0.5	270 <sup>a</sup>	<5.0	No free product or sheen
	05/20/97		16.24	28.42	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/18/97		17.59	27.07	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		18.24	26.42	<0.5	<0.5	<0.5	<0.5	<50	<5.0/<0.5 <sup>b</sup>	No free product or sheen
	03/31/98		13.61	31.05	<0.5	<0.5	<0.5	<0.5	110	<5.0	No free product or sheen
	05/26/98		14.78	29.88	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	94	<5.0	No free product or sheen
	08/19/98		16.15	28.51	<0.5 <sup>c</sup>	<0.5 <sup>c</sup>	<0.5 <sup>c</sup>	<0.5 <sup>c</sup>	120 <sup>c</sup>	46 <sup>c</sup>	No free product or sheen
	11/17/98		16.93	27.73	1.3	<0.5	<0.5	<0.5	<50	780	No free product or sheen
	02/18/99		15.30	29.36	8.2	<0.5	<0.5	<0.5	130	240	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation	Depth to Water	Ground Water Elevation		Ethyl-benzene	Total Xylenes	TPH as gasoline	MTBE	Comments
		(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
MW-5	02/18/92	43.79	17.37	26.42	<0.5	<0.5	<0.5	<0.5	<50	NA
	05/14/92		17.29	26.50	<0.5	<0.05	<0.5	<0.5	<50	NA
	08/27/92		22.18	21.61	<0.5	<0.5	<0.5	<0.5	<50	NA
	11/19/92		20.68	23.11	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/03/93		15.91	27.88	3.0	2.7	8.0	9.9	55	NA
	06/23/93		16.24	27.55	<0.5	<0.5	<0.5	<0.5	<50	NA
	09/22/93		17.93	25.86	0.66	1.1	<0.5	0.6	<50	NA
	01/24/94		17.82	25.97	<0.5	<0.5	<0.5	<0.5	<50	NA
	04/07/94		16.91	26.88	<0.5	<0.5	<0.5	<0.5	<50	NA
	06/07/94		17.10	26.69	<0.5	<0.5	<0.5	<0.5	<50	NA
	09/28/94		18.73	25.06	<0.5	<0.5	<0.5	<0.5	<50	NA
	12/14/94		17.53	26.26	<0.5	<0.5	<0.5	<0.5	<50	NA
	03/15/95		14.96	28.83	<0.5	<0.5	<0.5	<0.5	<50	NA
	06/13/95		15.30	28.49	<0.5	0.52	<0.5	<0.5	<50	NA
	09/28/95		16.74	27.05	<0.5	<0.5	<0.5	<0.5	<50	NA
	12/28/95		15.10	28.69	<0.5	<0.5	<0.5	<0.5	120	<5.0
	03/12/96		13.67	30.12	<0.5	<0.5	<0.5	<0.5	<50	9.2
	06/11/96		14.88	28.91	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	10/02/96		16.42	27.37	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	01/28/97		12.83	30.96	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	05/20/97		15.33	28.46	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	08/18/97		16.69	27.10	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	Not measured
	11/05/97		17.37	26.42	<0.5	<0.5	<0.5	<0.5	<50	<5.0/<0.5 <sup>b</sup>
	03/31/98		12.40	31.39	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	05/26/98		13.62	30.17	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	08/19/98		15.19	28.60	<0.5	<0.5	<0.5	<0.5	<50	7.1
	11/17/98		15.89	27.90	<0.5	<0.5	<0.5	<0.5	<50	6.3
	02/18/99		14.23	29.56	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-6	02/18/92	42.47	15.87	26.60	4.8	<0.5	<0.5	<0.5	370	NA	
	05/14/92		16.04	26.43	<0.5	<0.5	<0.5	<0.5	120	NA	
	08/27/92		18.17	24.30	1.2	<0.5	<0.5	<0.5	<50	NA	
	11/19/92		19.30	23.17	1.3	<0.5	1	1.1	66	NA	
	02/03/93		14.60	27.87	1.9	2.6	23	12	100	NA	
	06/23/93		15.00	27.47	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/22/93		16.66	25.81	2.2	3.8	0.53	2.7	81	NA	No free product or sheen
	01/24/94		16.52	25.95	<0.5	<0.5	<0.5	<0.5	98	NA	
	04/07/94		15.70	26.77	0.71	<0.5	<0.5	<0.5	150	NA	No free product or sheen
	06/07/94		15.88	26.59	<0.5	<0.5	<0.5	<0.5	180	NA	No free product or sheen
	09/28/94		17.51	24.96	<0.5	<0.5	<0.5	<0.5	100	NA	No free product or sheen
	12/14/94		16.27	26.20	<0.5	<0.5	<0.5	<0.5	140	NA	No free product or sheen
	03/15/95		13.52	28.95	<0.5	<0.5	<0.5	<0.5	110	NA	No free product or sheen
	06/13/95		13.96	28.51	<0.5	0.87	<0.5	<0.5	150 <sup>a</sup>	NA	No free product or sheen
	09/28/95		15.61	26.86	0.78	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	12/28/95		15.54	26.93	<0.5	<0.5	<0.5	6.3	410	70	No free product or sheen
	01/30/96		NM	NC	1.0	<0.5	<0.5	11	81	46	Not measured
	03/12/96		11.88	30.59	<0.5	<0.5	<0.5	<0.5	<50	7.1	No free product or sheen
	06/11/96		13.52	28.95	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	10/02/96		15.10	27.37	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	01/28/97		11.18	31.29	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	05/20/97		14.00	28.47	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/18/97		15.54	26.93	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		16.25	26.22	<0.5	<0.5	<0.5	<0.5	<50	<5.0/2.8 <sup>b</sup>	No free product or sheen
	03/31/98		10.60	31.87	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	05/26/98		12.01	30.46	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/19/98		13.60	28.87	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	11/17/98		14.53	27.94	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	02/18/99		12.39	30.08	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-7	02/18/92	41.54	15.51	26.03	16	<0.5	10	16	670	NA	
	05/14/92		15.41	26.13	44	<0.5	38	88	1,500	NA	
	08/27/92		17.45	24.09	400	5.8	290	1,400	23,000	NA	
	11/19/92		18.54	23.00	29	<0.5	10	53	330	NA	
	02/03/93		14.10	27.44	200	<0.5	110	480	2,000	NA	
	06/23/93		14.33	27.21	20	<0.5	16	16	280	NA	No free product or sheen
	09/22/93		15.92	25.62	71	2.2	33	210	860	NA	No free product or sheen
	01/24/94		16.07	25.47	61	<1.3	10	160	900	NA	
	04/07/94		15.10	26.44	53	<0.5	7.1	49	630	NA	
	06/07/94		15.16	26.38	55	<0.5	14	24	730	NA	No free product or sheen
	09/28/94		16.82	24.72	21	<0.5	2.3	3.1	300	NA	No free product or sheen
	12/14/94		15.75	25.79	19	<0.5	3.3	32	430	NA	No free product or sheen
	03/15/95		14.00	27.54	0.88	<0.5	<0.5	<0.5	70	NA	No free product or sheen
	06/13/95		13.44	28.10	7.3	0.79	7.6	8.9	190	NA	No free product or sheen
	09/28/95		14.84	26.70	1.5	<0.5	1.2	0.84	60	NA	No free product or sheen
	12/28/95		14.55	26.99	<0.5	<0.5	0.91	0.69	60	9.8	No free product or sheen
	03/12/96		11.88	29.66	<0.5	<0.5	<0.5	<0.5	<50	11	No free product or sheen
	06/11/96		13.52	28.58	<0.5	<0.5	<0.5	<0.5	79	16	No free product or sheen
	10/02/96		14.50	27.04	<0.5	<0.5	<0.5	<0.5	<50	26	No free product or sheen
	01/28/97		11.08	30.46	<0.5	<0.5	<0.5	<0.5	<50	13	No free product or sheen
	05/20/97		13.46	28.08	<0.5	0.85	<0.5	<0.5	78	40	No free product or sheen
	08/18/97		14.95	26.59	<0.5	<0.5	<0.5	<0.5	<50	18	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		15.43	26.11	<0.5	<0.5	<0.5	<0.5	<50	8.9/8.0 <sup>b</sup>	No free product or sheen
	03/31/98		10.25	31.29	<0.5	<0.5	<0.5	1.3	<5.0	6.2	No free product or sheen
	05/26/98		11.45	30.09	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	9.8	No free product or sheen
	08/19/98		13.08	28.46	<0.5	<0.5	<0.5	<0.5	<50	27	No free product or sheen
	11/17/98		13.93	27.61	<0.5	<0.5	<0.5	<0.5	<50	30	No free product or sheen
	02/18/99		12.16	29.38	<0.5	<0.5	<0.5	<0.5	51	22	

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-8	02/18/92	42.26	16.57	25.69	<0.5	<0.5	9.5	<0.5	1,200	NA	
	05/14/92		16.24	26.02	<0.5	<0.5	<0.5	<0.5	130	NA	
	08/27/92		18.28	23.98	<0.5	<0.5	<0.5	<0.5	140	NA	
	11/19/92		19.32	22.94	<0.5	<0.5	2.0	<0.5	320	NA	
	02/03/93		14.87	27.39	<0.5	<0.5	<0.5	<0.5	<50	NA	
	06/23/93		15.18	27.08	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/22/93		18.79	23.47	<0.5	0.67	<0.5	<0.5	<50	NA	No free product or sheen
	01/24/94		17.06	25.20	<0.5	<0.5	<0.5	<0.5	290	NA	
	04/07/94		15.95	26.31	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	06/07/94		15.10	27.16	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/28/94		17.63	24.63	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	12/14/94		16.66	25.60	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	03/15/95		14.30	27.96	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	06/13/95		14.37	27.89	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/28/95		15.62	26.64	NS	NS	NS	NS	NS	NA	No free product or sheen
	12/28/95		15.62	26.64	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	03/12/96		12.75	29.51	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	06/11/96		13.94	28.32	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	10/02/96		15.41	26.85	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	01/28/97		12.30	29.96	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	05/20/97		14.42	27.84	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/18/97		16.16	26.10	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		16.25	26.01	<0.5	<0.5	<0.5	<0.5	<50	<5.0/<0.5 <sup>b</sup>	No free product or sheen
	03/31/98		11.49	30.77	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	05/26/98		12.60	29.66	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/19/98		14.15	28.11	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free Product or sheen
	11/17/98		14.98	27.28	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	02/18/99		13.41	28.85	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring		Top of Riser	Depth to	Ground Water	Benzene	Toluene	Ethyl-	Total	TPH as	MTBE	Comments
Well	Date	Elevation	Water	Elevation	(µg/L)	(µg/L)	benzene	Xylenes	gasoline	(µg/L)	
MW-9	02/18/92	44.94	18.87	26.07	<0.5	<0.5	<0.5	<0.5	<50	NA	
	05/14/92		18.55	26.39	<0.5	<0.5	<0.5	<0.5	<50	NA	
	08/27/92		20.80	24.14	<0.5	<0.5	<0.5	<0.5	<50	NA	
	11/19/92		21.90	23.04	<0.5	<0.5	<0.5	1.3	<50	NA	
	02/03/93		17.25	27.69	<0.5	<0.5	<0.5	<0.5	<50	NA	
	06/23/93		17.61	27.33	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/22/93		19.18	25.76	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	01/24/94		19.17	25.77	<0.5	<0.5	<0.5	<0.5	<50	NA	
	04/07/94		18.23	26.71	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	06/07/94		18.40	26.54	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/28/94		20.01	24.93	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	12/14/94		18.88	26.06	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	03/15/95		16.24	28.70	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	06/13/95		16.75	28.19	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	09/28/95		18.04	26.90	<0.5	<0.5	<0.5	<0.5	<50	NA	No free product or sheen
	12/28/95		17.87	27.07	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	03/12/96	NM	NC	NS	NS	NS	NS	NS	NS	NS	Not measured
	06/11/96		16.26	28.68	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	10/02/96		17.74	27.20	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	01/28/97		14.51	30.43	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	05/20/97		16.73	28.21	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	08/18/97	NM	NC	NS	NS	NS	NS	NS	NS	NS	Not measured
	09/29/97	NM	NC	NS	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		18.61	26.33	<0.5	<0.5	<0.5	<0.5	<50	<5.0/<0.5 <sup>b</sup>	No free product or sheen
	03/31/98	NM	NC	NS	NS	NS	NS	NS	NS	NS	Not measured
	05/26/98		15.28	29.66	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98	NM	NC	NS	NS	NS	NS	NS	NS	NS	Not measured
	08/19/98		16.55	28.39	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	11/17/98		17.32	27.62	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	02/18/99		15.74	29.20	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-10	02/18/92	42.34	16.63	25.71	110	57	440	53	18,000	NA	
	05/14/92		15.25	27.09	NS	NS	NS	NS	NS	NS	
	05/15/92		NM	NC	24	9.8	97	<0.5	8,500	NA	
	08/27/92		18.35	23.99	NS	NS	NS	NS	NS	NS	
	08/29/92		NM	NC	20	2.8	40	3.5	9,600	NA	
	11/19/92		19.43	22.91	36	21	330	31	5,700	NA	
	02/03/93		15.01	27.33	15	4.6	36	9.6	2,200	NA	
	06/23/93		15.30	27.04	21	24	540	45	8,100	NA	No free product or sheen
	09/22/93		16.90	25.44	22	17	350	16	6,200	NA	No free product or sheen
	01/24/94		NM	NC	NS	NS	NS	NS	NS	NA	Not measured
	04/07/94		15.97	26.37	6.4	2.9	150	4.7	4,000	NA	No free product or sheen
	06/07/94		16.04	26.30	5.6	<2.5	150	5.7	6,700	NA	No free product or sheen
	09/28/94		17.69	24.65	2.2	2.6	110	44	5,700	NA	No free product or sheen
	12/14/94		16.65	25.69	<1.3	<1.3	77	27	3,500	NA	No free product or sheen
	03/15/95		14.08	28.26	<5.0	6.7	150	23	7,200	NA	No free product or sheen
	06/13/95		14.49	27.85	9	48	610	130	8,400	NA	No free product or sheen
	09/28/95		15.81	26.53	22	17	360	24	6,300	NA	No free product or sheen
	12/28/95		15.46	26.88	4.4	5.6	340	11	5,000	37	No free product or sheen
	03/12/96		12.62	29.72	1.4	5.9	41	73	4,500	120	No free product or sheen
	06/11/96		14.40	27.94	<5.0	25	350	81	7,500	<25	No free product or sheen
	10/02/96		15.47	26.87	18	<2.5	<2.5	<2.5	2,600	<25	No free product or sheen
	01/28/97		15.69	26.65	5.9	<2.5	29	19	2,800	<25	No free product or sheen
	05/20/97		14.48	27.86	<20	34	290	74	6,000	<100	No free product or sheen
	08/18/97		15.91	26.43	<20	7.7	94	15	5,900	<50	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		16.32	26.02	1.1	0.86	47	1.6	5,400	<50/2.3 <sup>b</sup>	No free product or sheen
	03/31/98		12.25	30.09	56	180	1,400	3,700	20,000	250	No free product or sheen
	05/26/98		12.97	29.37	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	76	200	1,600	3,900	16,000	190	No free product or sheen
	08/19/98		14.27	28.07	95	160	1,300	1,700	14,000	<100	No free product or sheen
	11/17/98		15.08	27.26	82	64	590	150	7500	290	No free product or sheen
	02/18/99		13.61	28.73	41	16	270	79	4,700	<100	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-11	02/18/92	45.00	17.00	28.00	<0.5	<0.5	<0.5	<0.5	2,400	NA	
	05/14/92		19.02	25.98	<0.5	1.9	1.3	0.7	1,600	NA	
	08/27/92		21.13	23.87	15	2	0.6	1.2	2,100	NA	
	11/19/92		17.91	27.09	<0.5	<0.5	<0.5	<0.5	490	NA	
	02/03/92		17.91	27.09	<0.5	<0.5	0.55	<0.5	500	NA	
	06/23/93		18.14	26.86	<0.5	<0.5	<0.5	<0.5	350	NA	No free product or sheen
	09/22/93		19.63	25.37	<0.5	0.65	<0.5	0.71	200	NA	No free product or sheen
	01/24/94		19.79	25.21	<0.5	<0.5	<0.5	<0.5	450	NA	
	04/07/94		18.78	26.22	<0.5	<0.5	<0.5	<0.5	500	NA	No free product or sheen
	06/07/94		18.88	26.12	<0.5	<0.5	<0.5	0.64	560	NA	No free product or sheen
	09/28/94		20.45	24.55	<0.5	<0.5	<0.5	<0.5	600	NA	No free product or sheen
	12/14/94		19.45	25.55	<0.5	<0.5	<0.5	<0.5	340	NA	No free product or sheen
	03/15/95		17.32	27.68	<0.5	<0.5	<0.5	<0.5	340	NA	No free product or sheen
	06/13/95		17.43	27.57	<0.5	<0.5	<0.5	<0.5	210 <sup>a</sup>	NA	No free product or sheen
	09/28/95		18.67	26.33	4.1	0.5	<0.5	<0.5	93	NA	No free product or sheen
	12/28/95		18.31	26.69	<0.5	<0.5	<0.5	<0.5	380 <sup>a</sup>	<5.0	No free product or sheen
	03/12/96		15.89	29.11	<0.5	<0.5	<0.5	<0.5	110	<5.0	No free product or sheen
	06/11/96		16.98	28.02	<0.5	<0.5	<0.5	<0.5	400 <sup>a</sup>	<5.0	No free product or sheen
	10/02/96		18.20	26.80	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	01/28/97		12.53	32.47	<0.5	<0.5	<0.5	<0.5	110 <sup>a</sup>	<5.0	No free product or sheen
	05/20/97		17.36	27.64	<0.5	<0.5	<0.5	<0.5	330	<5.0	No free product or sheen
	08/18/97		18.84	26.16	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No free product or sheen
	09/29/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	11/05/97		NM	NC	NS	NS	NS	NS	NS	NS	Not measured
	03/31/98		15.39	29.61	<0.5	2.8	12	16	460	<5.0	No free product or sheen
	05/26/98		16.25	28.75	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	14	24	88	75	1,100	24	No free product or sheen
	08/19/98		17.30	27.70	16	9.6	69	17	1,200	6.0	No free product or sheen
	11/17/98		18.05	26.95	15	4.4	14	<0.5	580	21	No free product or sheen
	02/18/99		16.87	28.13	8.0	<0.5	1.4	<0.5	390	44	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation	Depth to Water	Ground Water Elevation		Ethyl-benzene	Total Xylenes	TPH as gasoline	MTBE	Comments
		(ft)	(ft)	(ft)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
RW-1	05/14/92	43.17	16.88	26.29	NS	NS	NS	NS	NS	
	05/15/92		NM	NC	270	62	29	140	790	NA
	08/27/92		19.05	24.12	1,300	200	68	810	24,000	NA
	11/19/92		21.11	22.07	NS	NS	NS	NS	NS	NS
	02/03/92		15.48	27.69	71	35	22	110	620	NA
	06/23/93		28.25	14.92	30	33	9.8	35	220	NA
	09/22/93		17.83	25.34	800	400	170	910	4,100	NA
	01/24/94		24.00	19.17	33	6	6.9	23	190	NA
	04/07/94		16.05	27.12	110	57	32	260	1,500	NA
	06/07/94		16.00	27.17	130	51	45	180	1,700	NA
	09/28/94		18.35	24.82	54	9.2	12	29	350	NA
	12/14/94		19.50	23.67	6.8	2.1	1.2	3.4	79	NA
	03/15/95		17.00	26.17	NS	NS	NS	NS	NS	No free product or sheen
	04/10/95		NM	NC	54	11	11	69	410	NA
	06/13/95		14.95	28.22	1,600	780	340	1,400	8,200	NA
	09/28/95		27.63	15.54	<0.5	<0.5	<0.5	<0.5	<50	NA
	12/28/95		14.54	28.63	<0.5	<0.5	<0.5	<0.5	<50	No free product or sheen
	03/12/96		11.02	32.15	<0.5	<0.5	<0.5	<0.5	86	110
	06/11/96		14.52	28.65	38	11	4.7	50	230	No free product or sheen
	10/02/96		15.53	27.64	68	29	14	75	360	68
	01/28/97		12.59	30.58	0.77	<0.5	<0.5	<0.5	<50	No free product or sheen
	05/20/97		14.85	28.32	<0.5	<0.5	<0.5	<0.5	<50	8.8
	08/18/97		16.19	26.98	25	<0.5	<0.5	3.6	220	No free product or sheen
	09/29/97		NM	NC	240	2.8	51	55	900	230
	11/05/97		16.95	26.22	340	3.2	59	78	1,300	240/220 <sup>b</sup>
	03/31/98		11.85	31.32	450	130	200	940	4,100	No free product or sheen

**TABLE 1**  
**GROUND WATER MONITORING DATA**

Beacon Station No. 721  
44 Lewelling Boulevard  
San Lorenzo, California

Monitoring Well	Date	Top of Riser Elevation (ft)	Depth to Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
RW-1 (cont)	05/26/98	43.17	13.13	30.04	NS	NS	NS	NS	NS	NS	No free product or sheen
	05/28/98		NM	NC	830	210	170	720	17,000	14,000	No free product or sheen
	08/19/98		14.70	28.47	20	<2.5	7.1	15	540	2,100	No free product or sheen
	11/17/98		15.54	27.63	7.8	<2.5	5.6	<2.5	630	730	No free product or sheen
	02/18/99		13.75	29.42	6.7	1.6	3.2	15	180	100	No free product or sheen

<sup>a</sup> Product is not typical gasoline.

<sup>b</sup> MTBE by EPA Method 8020/EPA Method 8260.

<sup>c</sup> Constituents by EPA Method 8260.

Top of Riser Elevations = Elevations surveyed by Aegis Environmental and are assumed relative to mean sea level.

TPH = Total petroleum hydrocarbons.

MTBE = Methyl tertiary butyl ether.

µg/L = Micrograms per liter.

NS = Not sampled.

NM = Not measured.

NC = Not calculated.

NA = Not analyzed.

Note: Aegis Environmental, Inc. collected data prior to June 23, 1993.



0 2000 FT  
SCALE 1 : 24,000

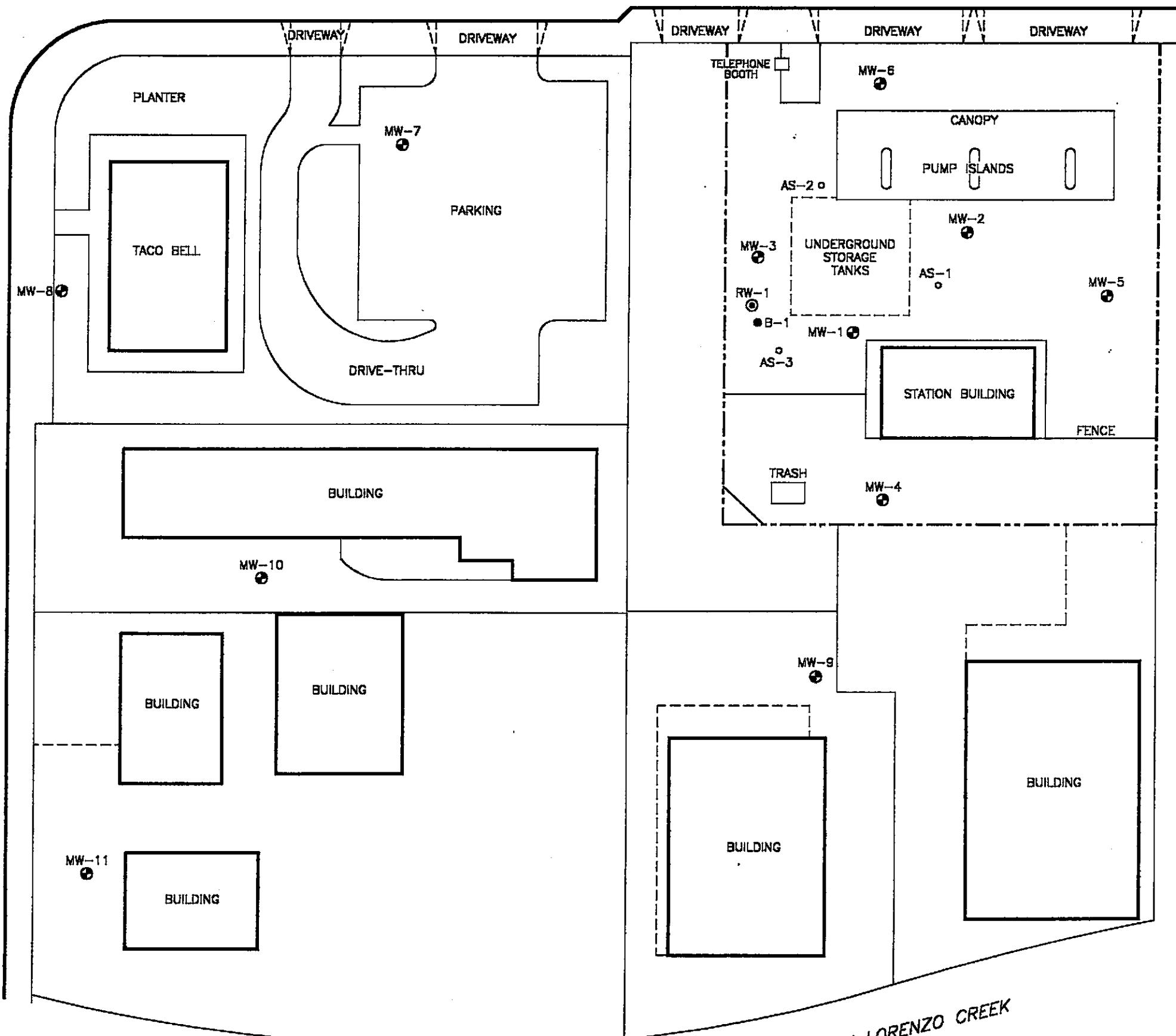
PROJECT NO. 40-93-936	DRAWN BY LH 11/2/82
FILE NO. _____	PREPARED BY TMC
REVISION NO. 1	REVIEWED BY JMH 11/19/82



Delta  
Environmental  
Consultants, Inc.

LEWELLING BOULEVARD

VIA GRANADA



North

LEGEND:

- RW-1 RECOVERY WELL LOCATION
- MW-1 MONITORING WELL LOCATION
- AS-1 AIR SPARGING WELL LOCATION

NOTE:

BASE MAP ADAPTED FROM RESNA FIGURE DATED 1/9/92  
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED



FIGURE 2  
SITE VICINITY MAP

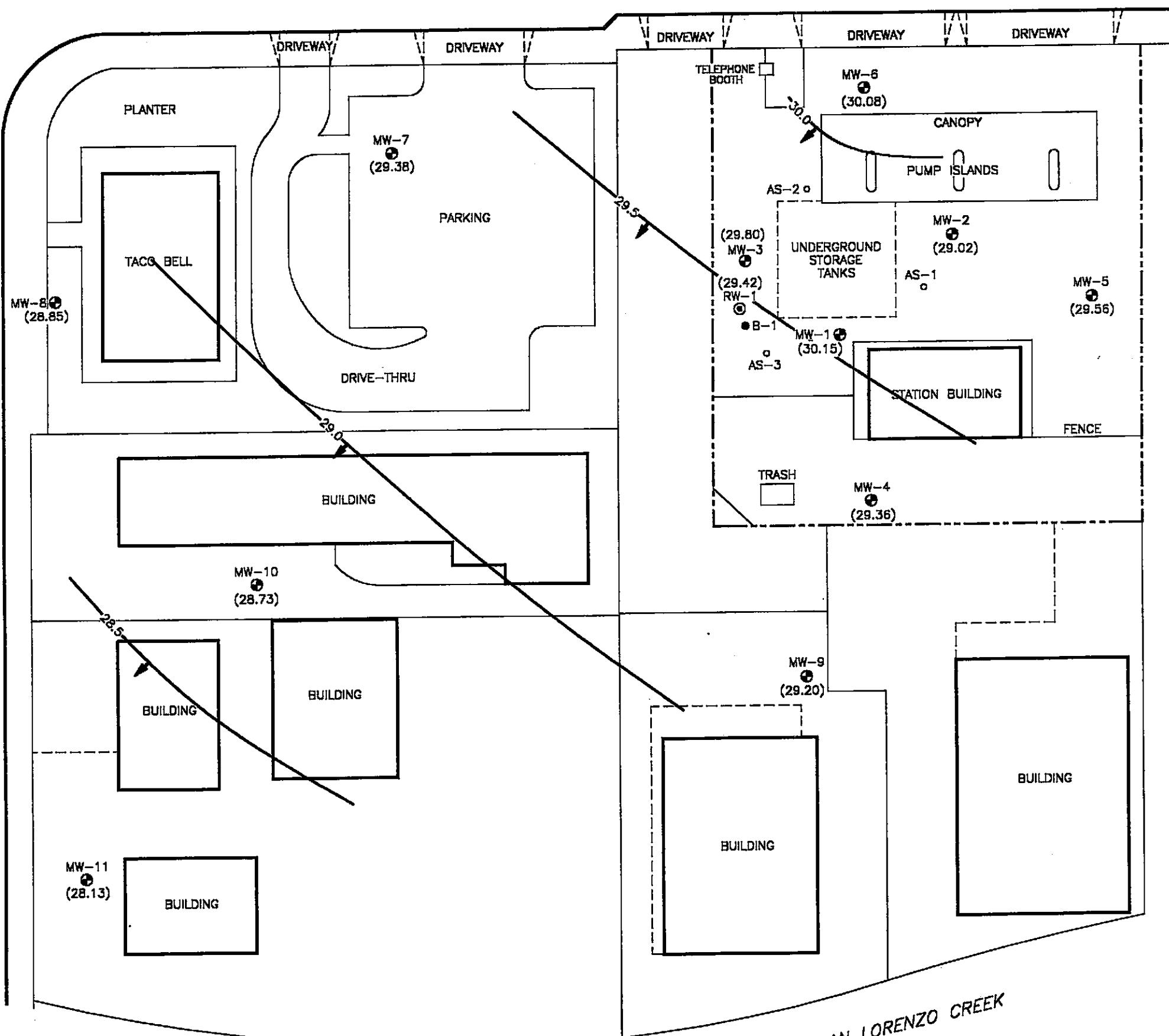
BEACON STATION NO. 721  
44 LEWELLING BOULEVARD  
SAN LORENZO, CA.

PROJECT NO. D093-936	DRAWN BY I.H. 10/12/85	Reviewed by JWS
FILE NO. 83-936-1	PREPARED BY JWS	
REVISION NO. 3	REVIEWED BY M	



LEWELLING BOULEVARD

VIA GRANADA



North

LEGEND:

- (●) RW-1 RECOVERY WELL LOCATION
- (●) MW-1 MONITORING WELL LOCATION
- (○) AS-1 AIR SPARGING WELL LOCATION

(28.46) GROUND WATER ELEVATION ASSUMED RELATIVE TO MEAN SEA LEVEL

— 28.0 — WATER TABLE CONTOUR ASSUMED RELATIVE TO MEAN SEA LEVEL  
← GROUND WATER FLOW DIRECTION

NOTE:

BASE MAP ADAPTED FROM RESNA FIGURE DATED 1/9/92  
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED

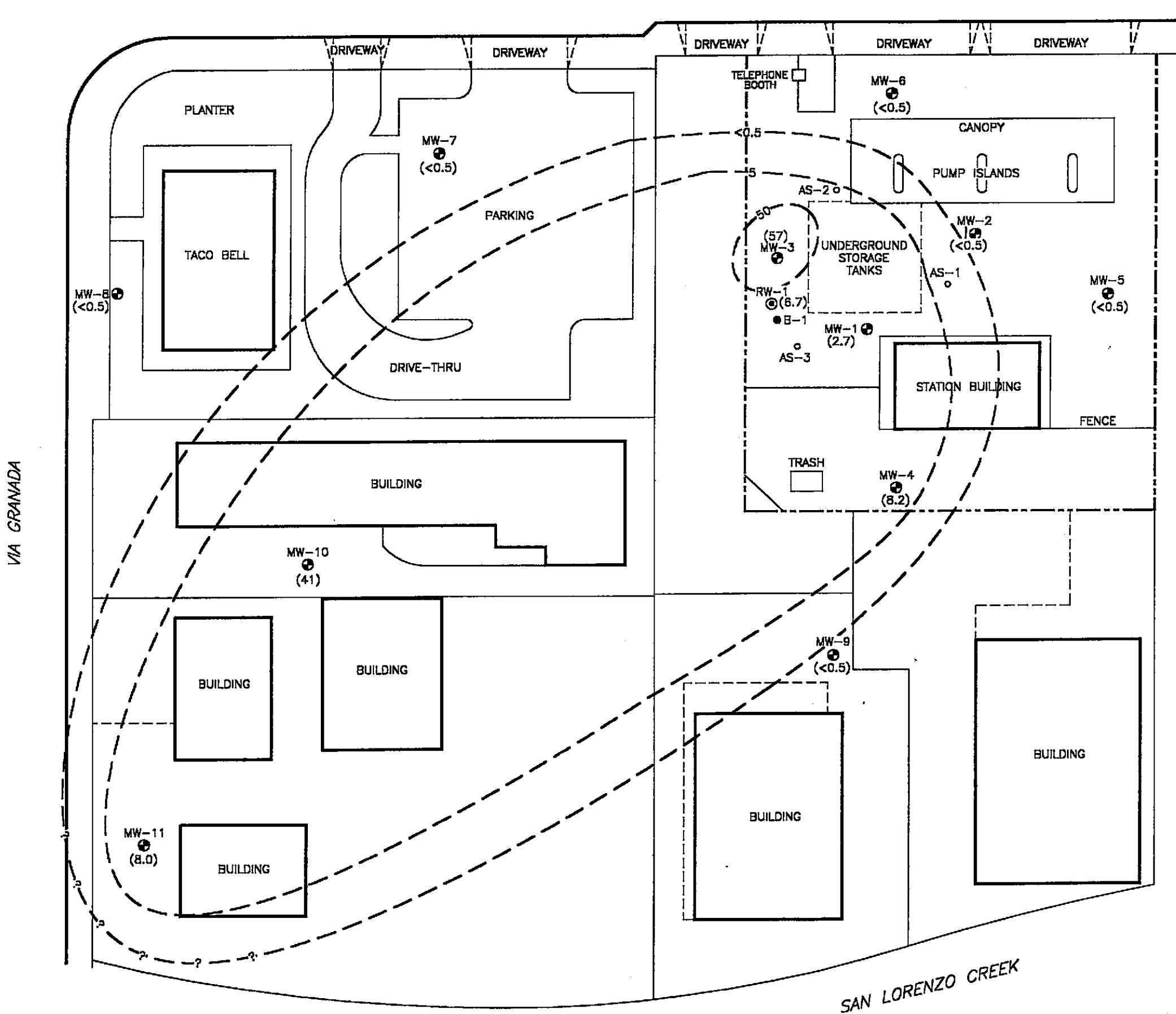


FIGURE 3  
GROUND WATER ELEVATION CONTOUR MAP  
2/18/99  
BEACON STATION NO. 721  
44 LEWELLING BOULEVARD  
SAN LORENZO, CA.

PROJECT NO. D083-936	DRAWN BY TLA 3/12/99	Reviewed by JLB 3/12/99
FILE NO. 93-936-1	PREPARED BY TLA	
REVISION NO. 1	REVIEWED BY JLB 3/12/99	

**Delta**  
Environmental  
Consultants, Inc.

LEWELLING BOULEVARD



North

LEGEND:

- RW-1 RECOVERY WELL LOCATION
- MW-1 MONITORING WELL LOCATION
- AS-1 AIR SPARGING WELL LOCATION

(12) BENZENE CONCENTRATION IN MICROGRAMS PER LITER ( $\mu\text{g}/\text{L}$ )

— 5 — BENZENE ISOCONCENTRATION IN  $\mu\text{g}/\text{L}$

NS NOT SAMPLED

NOTE:

BASE MAP ADAPTED FROM RESNA FIGURE DATED 1/9/92  
SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED



FIGURE 4  
DISSOLVED BENZENE ISOCONCENTRATION MAP  
2/18/99  
BEACON STATION NO. 721  
44 LEWELLING BOULEVARD  
SAN LORENZO, CA.

PROJECT NO. 0093-936	DRAWN BY TLA 3/12/99
FILE NO. 93-936-1	PREPARED BY TLA
REVISION NO. 1	REVIEWED BY jks 4/2/99

**ENCLOSURE A**

**Field Methods and Procedures**

## QUALITY ASSURANCE PLAN

This section describes the field and analytical procedures to be followed throughout the investigation.

### General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

### Water Sample Collection for Volatile Organic Analyses

For volatile organic analyses (VOA), the water sample is decanted into each VOA vial in such a manner that there is no meniscus at the top of the vial. A cap is quickly secured to the top of the vial. The vial is inverted and gently tapped to see if air bubbles are present. If none are present, the vial is labeled and refrigerated according to soil and water sample labeling and preservation.

### Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling, all soil and water samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Delta's office, the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain of custody form.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon® sheeting and plastic caps. The sample is then placed in a Ziploc® type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

### Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling

methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. Samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book, maintained by the laboratory, in the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

**Delta Environmental Consultants, Inc.**  
**SITE SAMPLING / VISIT CHECKLIST**

SITE NAME: BEACON STATION NO. 721	PROJECT NUMBER: D093-936
ADDRESS: 44 LEWELLING BLVD (SAN LORENZO, CA)	TIME ARRIVED AT SITE: 0530
DATE: 2/18/99	TIME DEPARTED FROM SITE: 0900

WELLS SAMPLED: MW-1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 & RW-1

SAMPLING ORDER: MW-4, 5, 2, 1, 6, 11, 10, 8, 7, 9, 3, RW-1

SAMPLING PARAMETERS: BTEX, TPHg & MTBE (4 X 40 mL VOA) : EPA METHOD 8020

SAMPLING NOTES:

WATER LEVEL DATA SHEETS ATTACHED:	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
FIELD SAMPLING DATA SHEETS ATTACHED:	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
** NUMBER OF SAMPLING SHEETS:		
TEMPORARY STORAGE OF WASTE ON SITE:	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
CHAIN OF CUSTODY COPIES ATTACHED:	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>
DATE & TIME SAMPLES SHIPPED:		
CARRIER SAMPLES WERE SHIPPED BY:		



**Delta Environmental Consultants, Inc.**  
**GROUND WATER LEVEL DATA**

SITE NAME: BEACON STATION NO. 721	PROJECT NUMBER: D093-936
ADDRESS: 44 LEWELLING BLVD (SAN LORENZO, CA)	RECORDED BY: MWM CHILL
DATE: 2/18/99	MEASURING DEVICE: SLOPE INDICATOR

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-1	SITE NAME:	BEACON STATION NO. 721					
DEPTH OF WELL (FT):	31.20	DELTA JOB NUMBER:	D093-936					
DEPTH TO GROUND WATER (FT):	13.52	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)					
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:						

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	9 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0700	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-1	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-2	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	33.30	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	14.07	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	

CASING DIAMETER (INCHES):  2  4  6  8  10  12

PURGING PRIOR TO SAMPLING

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

PURGE VOLUME CALCULATIONS:

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	10 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

RECORD OF SAMPLING

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0645	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-2	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-3	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	29.30	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	13.30	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	

CASING DIAMETER (INCHES):  2  4  6  8  10  12

PURGING PRIOR TO SAMPLING

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	8gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

RECORD OF SAMPLING

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0755	COMMENTS:
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-3	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-4	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	24.60	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	15.30	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	2/18/99 cl

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	5 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0628	COMMENTS:
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-4	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-5	SITE NAME:	BEACON STATION NO. 721					
DEPTH OF WELL (FT):	29.20	DELTA JOB NUMBER:	D093-936					
DEPTH TO GROUND WATER (FT):	14.23	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)					
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:						

CASING DIAMETER (INCHES):       2       4       6       8       10       12     

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	7.5 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0638	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-5	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-6	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	28.70	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	2.39	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	8 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0708	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-6	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-7	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	24.30	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	12.16	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	

CASING DIAMETER (INCHES):  2  4  6  8  10  12

PURGING PRIOR TO SAMPLING

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

PURGE VOLUME CALCULATIONS:

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	Legal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

RECORD OF SAMPLING

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2-18-99	TIME:	0738	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-7	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-8	SITE NAME:	BEACON STATION NO. 721				
DEPTH OF WELL (FT):	23.20	DELTA JOB NUMBER:	D093-936				
DEPTH TO GROUND WATER (FT):	13.4	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)				
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:					

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	5 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0231	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-8	4 X 40mL VOA	BTEX, TPH <sub>g</sub> , MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-9	SITE NAME:	BEACON STATION NO. 721				
DEPTH OF WELL (FT):	23.80	DELTA JOB NUMBER:	D093-936				
DEPTH TO GROUND WATER (FT):	15.74	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)				
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:					

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	4 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0747	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-9	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-10	SITE NAME:	BEACON STATION NO. 721				
DEPTH OF WELL (FT):	29.50	DELTA JOB NUMBER:	D093-936				
DEPTH TO GROUND WATER (FT):	13.61	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)				
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:					

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	8 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0724	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-10	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	MW-11	SITE NAME:	BEACON STATION NO. 721				
DEPTH OF WELL (FT):	29.50	DELTA JOB NUMBER:	D093-936				
DEPTH TO GROUND WATER (FT):	16.87	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)				
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:					

CASING DIAMETER (INCHES):       2       4       6       8       10       12     

PURGING PRIOR TO SAMPLING

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP     SUBMERSIBLE PUMP     BAILER     OTHER: \_\_\_\_\_

PURGE VOLUME CALCULATIONS:

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	7 gal
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP     SUBMERSIBLE PUMP     BAILER     OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	0717	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
MW-11	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

Delta Environmental Consultants, Inc.  
**FIELD RECORD OF WATER SAMPLING**

SAMPLE ID:	RW-1	SITE NAME:	BEACON STATION NO. 721
DEPTH OF WELL (FT):	29.50	DELTA JOB NUMBER:	D093-936
DEPTH TO GROUND WATER (FT):	13.75	ADDRESS:	44 LEWELLING BLVD (SAN LORENZO, CA)
CASING WATER LEVEL (FT):		DATE/ SAMPLER INITIALS:	

CASING DIAMETER (INCHES):  2  4  6  8  10  12

**PURGING PRIOR TO SAMPLING**

CHECK BOX IF PURGING NOT REQUIRED

PURGING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

**PURGE VOLUME CALCULATIONS:**

CASING DIAMETER	CASING WATER LEVEL (DEPTH OF WELL - DEPTH TO GW)	MULTIPLY BY	THREE CASING VOLUMES (GALLONS)
2 INCH		X 0.5 =	
4 INCH		X 2.0 =	
6 INCH		X 4.4 =	70 gal

DATE PURGED:		START TIME:		END TIME:	
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TIME	TEMP (°F)	pH UNITS	SPEC COND.	GALLONS REMOVED	SAMPLE APPEARANCE/ COMMENTS

**RECORD OF SAMPLING**

CHECK BOX IF SAMPLES NOT COLLECTED

SAMPLING METHOD (CHECK ONE):

CENTRIFUGAL PUMP  SUBMERSIBLE PUMP  BAILER  OTHER: \_\_\_\_\_

DATE SAMPLED:	2/18/99	TIME:	7825	COMMENTS:	
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SAMPLE ID:	CONTAINER TYPES:	ANALYSIS	COMMENTS
RW-1	4 X 40mL VOA	BTEX, TPHg, MTBE	EPA METHOD 8020

**ENCLOSURE C**

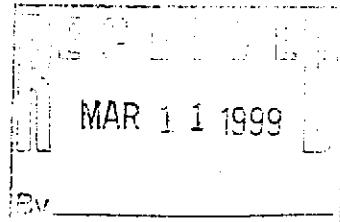
Ground Water Sample Laboratory Report



Report Number : 13378

Date : 03/08/99

Richard Munsch  
Delta Environmental Consultants, Inc.  
3164 Gold Camp Drive, Suite 200  
Rancho Cordova, CA 95670



Subject : 12 Water Samples  
Project Name : Beacon 721  
Project Number : D093-936

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

  
Joel Kiff



Report Number : 13378

Date : 03/08/99

Subject : 12 Water Samples  
Project Name : Beacon 721  
Project Number : D093-936

## Case Narrative

The quantitation of TPH as Gasoline for samples MW-1, MW-2, and MW-4 does not include the compound Methyl-t-butyl ether.

Approved By:  Joel Kiff



Report Number : 13378

Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-1

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	2.7	2.5	ug/L	EPA 8020	03/01/99
Toluene	< 2.5	2.5	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 2.5	2.5	ug/L	EPA 8020	03/01/99
Total Xylenes	3.9	2.5	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	4200	250	ug/L	EPA 8020	03/05/99
TPH as Gasoline	310	250	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	78.5		% Recovery	M EPA 8015	03/01/99

Sample : MW-2

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	13000	250	ug/L	EPA 8020	03/05/99
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	94.7		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	75.6		% Recovery	M EPA 8015	03/01/99

Approved By: Joel Kiff



Report Number : 13378  
Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-3

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	67	0.50	ug/L	EPA 8020	03/01/99
Toluene	28	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	24	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	81	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	88	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	690	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	93.6		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	104		% Recovery	M EPA 8015	03/01/99

Sample : MW-4

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	8.2	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	240	25	ug/L	EPA 8020	03/05/99
TPH as Gasoline	130	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	100		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	81.7		% Recovery	M EPA 8015	03/01/99

Approved By: Joel Kiff



Report Number : 13378

Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-5

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	93.9		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	78.8		% Recovery	M EPA 8015	03/01/99

Sample : MW-6

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	89.5		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	79.1		% Recovery	M EPA 8015	03/01/99

Approved By: Joel Kiff



Report Number : 13378

Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-7

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	22	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	51	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	92.2		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	78.4		% Recovery	M EPA 8015	03/01/99

Sample : MW-8

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	100		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	79.7		% Recovery	M EPA 8015	03/01/99

Approved By: Joel Kiff



Report Number : 13378

Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-9

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	97.7		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	79.0		% Recovery	M EPA 8015	03/01/99

Sample : MW-10

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	41	10	ug/L	EPA 8020	03/01/99
Toluene	16	10	ug/L	EPA 8020	03/01/99
Ethylbenzene	270	10	ug/L	EPA 8020	03/01/99
Total Xylenes	79	10	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8020	03/01/99
TPH as Gasoline	4700	1000	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	108		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	82.1		% Recovery	M EPA 8015	03/01/99

Approved By: Joe Kiff



Report Number : 13378

Date : 03/08/99

Project Name : Beacon 721

Project Number : D093-936

Sample : MW-11

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	8.0	0.50	ug/L	EPA 8020	03/01/99
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Ethylbenzene	1.4	0.50	ug/L	EPA 8020	03/01/99
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/01/99
Methyl-t-butyl ether	44	5.0	ug/L	EPA 8020	03/01/99
TPH as Gasoline	390	50	ug/L	M EPA 8015	03/01/99
aaa-Trifluorotoluene (8020 Surrogate)	99.6		% Recovery	EPA 8020	03/01/99
aaa-Trifluorotoluene (Gasoline Surrogate)	94.2		% Recovery	M EPA 8015	03/01/99

Sample : RW-1

Matrix : Water

Sample Date : 02/18/99

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	6.7	0.50	ug/L	EPA 8020	03/02/99
Toluene	1.6	0.50	ug/L	EPA 8020	03/02/99
Ethylbenzene	3.2	0.50	ug/L	EPA 8020	03/02/99
Total Xylenes	15	0.50	ug/L	EPA 8020	03/02/99
Methyl-t-butyl ether	100	5.0	ug/L	EPA 8020	03/02/99
TPH as Gasoline	180	50	ug/L	M EPA 8015	03/02/99
aaa-Trifluorotoluene (8020 Surrogate)	94.2		% Recovery	EPA 8020	03/02/99
aaa-Trifluorotoluene (Gasoline Surrogate)	76.4		% Recovery	M EPA 8015	03/02/99

Approved By: Joel Kiff



**Ultramar Inc.**  
CHAIN OF CUSTODY REPORT

13378

**BEACON**

Beacon Station No. 721	Sampler (Print Name) Martin Morgan / Chayhill		ANALYSES					Date 2/18/99	Form No. 1 of 2		
Project No. DD93-936	Sampler (Signature) <i>M. Morgan / Chayhill</i>							Kiff Lab 530 297 4800			
Project Location San Lorenzo, CA	Affiliation Delta Env. Cons							Standard TAT			
Sample No./Identification	Date	Time	Lab No.	BTEX	TPH (gasoline)	TPH (diesel)	MTBE	EPA 8020C	No. of Containers	REMARKS	
MW-1	2/18/99	0700	-01	X X	X	X			4		
MW-2		0647	-02	X X	X	X			4		
MW-3		0755	-03	X X	X	X			4		
MW-4		0628	-04	X X	X	X			4		
MW-5		0638	-05	X X	X	X			4		
MW-6		0708	-06	X X	X	X			4		
MW-7		0738	-07	X X	X	X			4		
MW-8		0731	-08	X X	X	X			4		
Relinquished by: (Signature/Affiliation) <i>Chayhill / Delta</i>	Date 2/18/99	Time 1126	Received by: (Signature/Affiliation)						Date	Time	
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)						Date	Time	
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)						Date	Time	
Report To: Richard Munsch 916 638 2085			Bill to:	ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: Terry Fox							

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**Ultramar Inc.**  
**CHAIN OF CUSTODY REPORT**

**BEACON**

13378

Beacon Station No. 721	Sampler (Print Name) Martin Morgan /Chris Hill			ANALYSES			Date 2/18/99	Form No. 2 of 2
Project No. D093-93w	Sampler (Signature) <i>Morgan / Chris Hill</i>							Kiff Labs 530 297 4800
Project Location San Lorenzo, CA	Affiliation Delta Env. Cons.						No. of Containers	Standard TAT
Sample No./Identification MW-9	Date 2/18/99	Time 0747	Lab No. -09	BTEX X X	TPH (gasoline) X	TPH (diesel) X		REMARKS
MW-10	2/18/99	0724	-10	X X	X		4	
MW-11	2/18/99	0717	-11	X X	X		4	
RW-1	2/18/99	0825	-12	X X	X		4	
Relinquished by: (Signature/Affiliation) <i>Morgan / Delta</i>	Date 2/18/99	Time 1124	Received by: (Signature/Affiliation)				Date —	Time —
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)				Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)				Date 2/18/99	Time 1124
Report To: Richard Munsch 916 638 2085				Bill to: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: Terry Fox				

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