

October 13, 1995

Ms. Jennifer Eberle Hazardous Materials Specialist Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

QUARTERLY GROUNDWATER MONITORING REPORT, SEPTEMBER 1995, 3924 MARKET STREET, OAKLAND, CALIFORNIA, FOR SAN FRANCISCO FRENCH BREAD COMPANY

Dear Ms. Eberle:

On behalf of San Francisco French Bread Company (SFFBC), SECOR International Incorporated (SECOR) is submitting this Quarterly Groundwater Monitoring Report for 3924 Market Street in Oakland, California (the Site, see Figure 1, Site Location Map). We are providing this document to the Alameda County Department of Environmental Health (ACDEH) in accordance with recommended activities outlined in SECOR's Summary Report for a soil and groundwater investigation dated June 28, 1995. This report presents monitoring well sounding, groundwater elevation, and groundwater quality data collected from three Site wells on Section 1995.

INTRODUCTION

The Site formerly operated a 500-gallon underground storage tank (UST) with associated product line and fuel dispenser for fueling delivery trucks (see Figure 2). The UST and product line were excavated and removed on March 29, 1991. Soil samples collected during the UST excavation revealed the presence of petroleum hydrocarbons. The UST excavation was overexcavated on June 21, 1991; additional soil samples collected for analysis also indicated the presence of petroleum hydrocarbons. On May 25 and 26, 1995, SECOR installed three groundwater monitoring wells (MW-1, MW-2 and MW-3) at the locations shown on Figure 2. The three wells were installed to assess groundwater flow patterns and groundwater quality in the vicinity of the former UST.

GROUNDWATER MONITORING PROCEDURES

On September 6, 1995, SECOR sounded three groundwater monitoring wells (MW-1 through MW-3) using an electronic water-level indicator. The depth-to-groundwater and total depth were measured for each well and recorded on the Hydrologic and Groundwater Sample Field Data Sheets included in Appendix A. The water-level indicator was rinsed with deionized water between the sounding of each well to prevent cross contamination.

H:\SFFB\MSQ1.RPT 50090-007-02 SECOR International Incorporated

Ms. Jennifer Eberle October 13, 1995 Page 2

Prior to sampling, wells were purged of approximately three wellbore volumes of water using a stainless steel bailer. During purging, the evacuated groundwater was measured for pH, electrical conductivity, and temperature, and was visually inspected for color and turbidity. Parameter results were recorded on Groundwater Sample Field Data Sheets included in Appendix A. Upon removal of the appropriate purge volume and stabilization of the measured parameters, samples were collected from each well using a disposable PVC bailer. Groundwater samples were decanted into prelabeled laboratory-supplied glassware, placed in an ice-filled cooler, and transported to NET Pacific Analytical Laboratory, Inc. (NET) of Santa Rosa, California, a state-certified laboratory under chain-of-custody documentation.

Three samples were submitted for chemical analysis of total petroleum hydrocarbons as gasoline (TPHg) and TPH as diesel (TPHd) by EPA Method 8015, modified, and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020. Laboratory analytical reports and chain-of-custody records are included in Appendix B.

SUMMARY OF RESULTS

Monitoring well sounding data along with historic data are included in Table 1. Groundwater chemical results along with historic data are included in Table 2.

Monitoring Well Sounding

A groundwater elevation contour map based on the September 6, 1995 groundwater elevation data is presented as Figure 3. During this monitoring event, groundwater was measured at depths between 10.70 and 12.20 feet below the top of the PVC casing. These depths translate to groundwater elevations ranging from 44.32 to 45.76 feet above mean sea level (msl). During this monitoring event groundwater elevations have decreased by up to 1.00 feet when compared with the June 1995 data. Interpretation of the groundwater elevation contour map indicates a groundwater flow direction to the west under an average hydraulic gradient of 0.05 feet per foot (ft/ft) which is consistent with the June 1995 flow direction.

Groundwater Chemical Results

Groundwater samples exhibited pH values ranging from 7.25 to 8.62 pH units; temperatures ranging from 67.7 to 73.0 degrees Fahrenheit; specific conductivities ranging from 550 to 690 micromhos per centimeter (µmhos/cm); brown color; and high turbidity. Groundwater chemical results for September 1995 are shown on Table 2 and displayed graphically on Figure 4. Laboratory analytical reports and chain-of-custody records are included in Appendix B.

During this monitoring event, groundwater samples collected from wells MW-1, MW-2, and MW-3 were reported to contain TPHd at concentrations of 10,000 micrograms per liter ($\mu g/\ell$), 500 $\mu g/\ell$, and 2,800 $\mu g/\ell$, respectively; no other analytes were reported in these samples. NET reported that the positive

Ms. Jennifer Eberle October 13, 1995 Page 3

TPHd results from each of the samples appeared to a hydrocarbon heavier than diesel. The reported TPHg and BTEX concentrations have decreased when compared to the June 1, 1995 results while the TPHd concentrations increased in each of the wells.

SECOR plans to conduct the next quarterly groundwater monitoring event at the Site in December 1995. Please do not hesitate to contact us at (415) 882-1548 with any question or comments regarding this document.

Sincerely,

SECOR International Incorporated

Liping Zhang Staff Geologist

Bruce E. Scarbrough, R.G.

Principal Geologist

cc: Mr. Peter Sher, SFFBC

Attachments:

Table 1 - Monitoring Well Sounding Data

Table 2 - Groundwater Chemical Results

Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevation Contour Map

Figure 4 - Groundwater Chemical Results

Appendix A - Hydrologic and Groundwater Sample Field Data Sheets

Appendix B - Laboratory Analytical Reports and Chain-of-Custody Records

No. 8197

Donald W. Moore, R.G.

Project Manager

TABLE 1 MONITORING WELL SOUNDING DATA

3924 Market Street Oakland, California

WELL	TOTAL DEPTH ^(a)	SCREENED INTERVAL®	CASING DIAMETER ^(b)	TOP CASING ELEVATION(c)	DEPTH TO GROUNDWATER ⁽⁴⁾		GROUNDWATER ELEVATION(c)
MW-1	21	6-21	2	56.46	6/1/95 9/6/95	9.70 10.70	46.76 45.76
MW-2	24	9-24	2	57.41	6/1/95 9/6/95	11.59 12.20	45.82 45.21
MW-3	24	9-24	2	56.24	6/1/95 9/6/95	11.53 11.92	44.71 44.32

NOTES:

- (a) Measured in feet below ground surface.
- (b) Measured in inches.
- (c) Measured with respect to mean sea level.
- (d) Measured in feet below top of PVC casing.

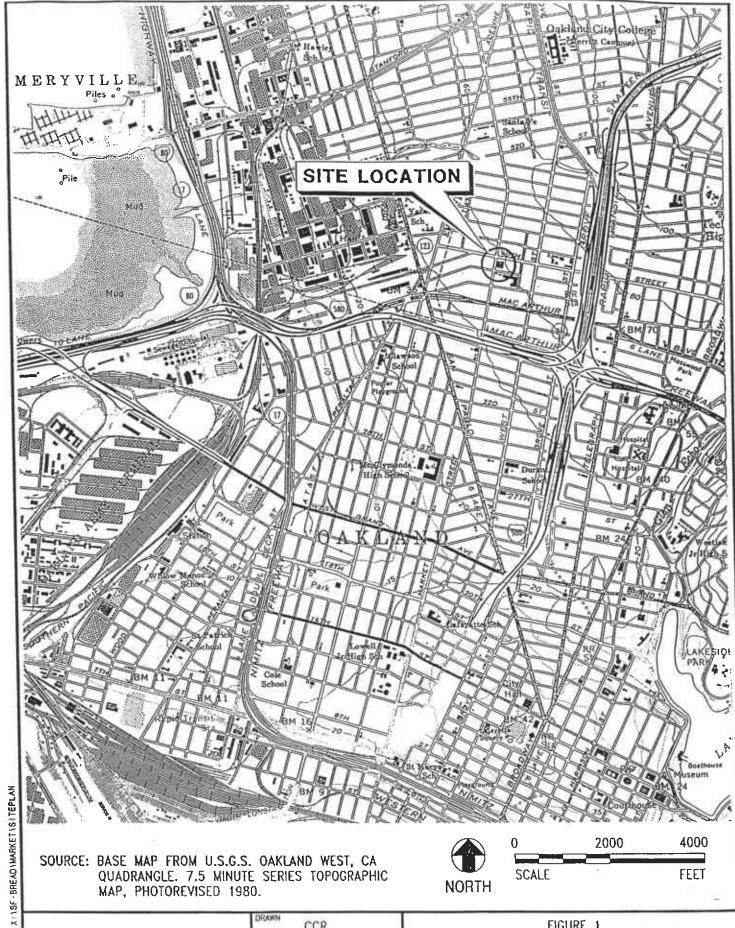
TABLE 2 GROUNDWATER CHEMICAL RESULTS

3924 Market Street Oakland, California

WELL	SAMPLE	TPHg ^(s)	TPHd ^(c)	Benzene	Toluene	Ethylbenzene	Xylenes
NUMBER	DATE	(μg/f) ^(h)	(µg/f)	(μg/ℓ)	(μg/f)	(μg/ℓ)	(μg/ℓ)
MW -1	6/1/95 9/6/95	73 ND<50/	3,600 10,000	ND ^(d) <0.5	1.0 ND<0.5 /	ND<0.5 ND<0.5	3.0 ND < 0.5 2
MW-2	6/1/95	ND < 50	ND < 50	ND < 0.5	ND<0.5	ND < 0.5	ND < 0.5
	9/6/95	ND < 50	500 /	ND < 0.5	ND<0.5 /	ND < 0.5	ND < 0.5
MW-3	6/1/95	72	370	1.0	0.6	ND<0.5	0.9
	9/6/95	ND < 50 /	2,800	ND < 0.5	ND<0.5 /	ND<0.5	ND<0.5

NOTES:

- (a) Total petroleum hydrocarbons as gasoline.
- (b) Micrograms per liter.
- (c) Total petroleum hydrocarbons as diesel.
- (d) ND: Not detected at specified reporting limit.



SECOR INTERNATIONAL INCORPORATED

199506, (31117

DOWN CCR

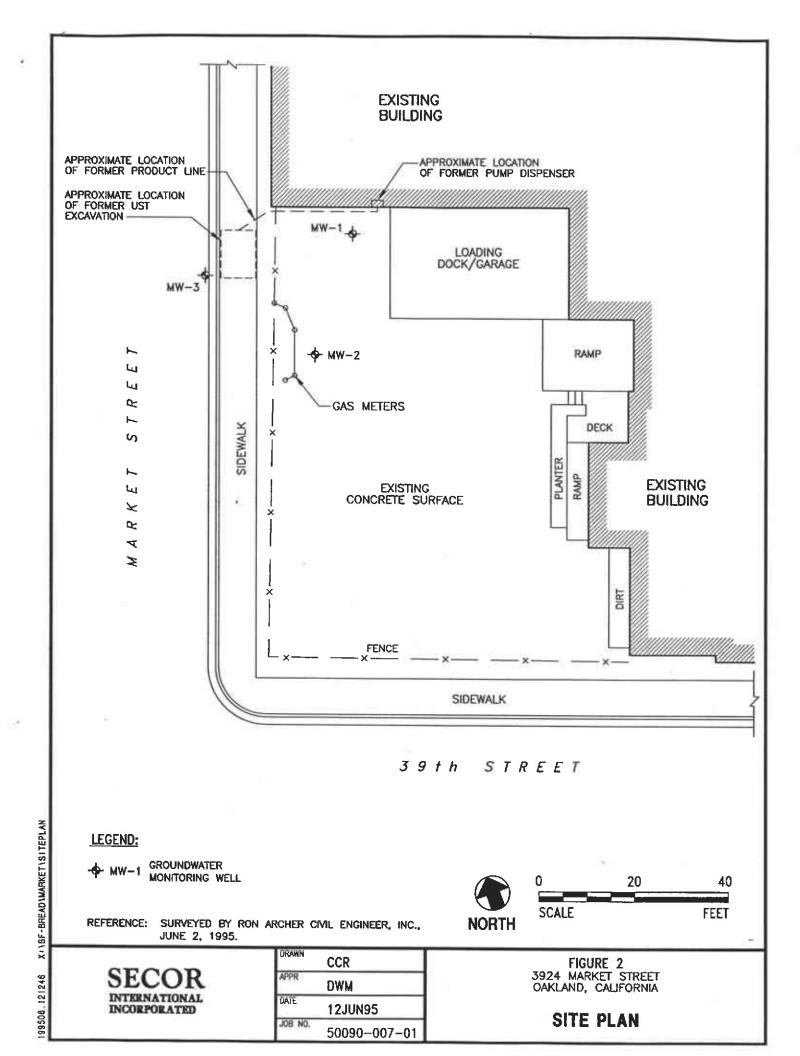
APPR DWM

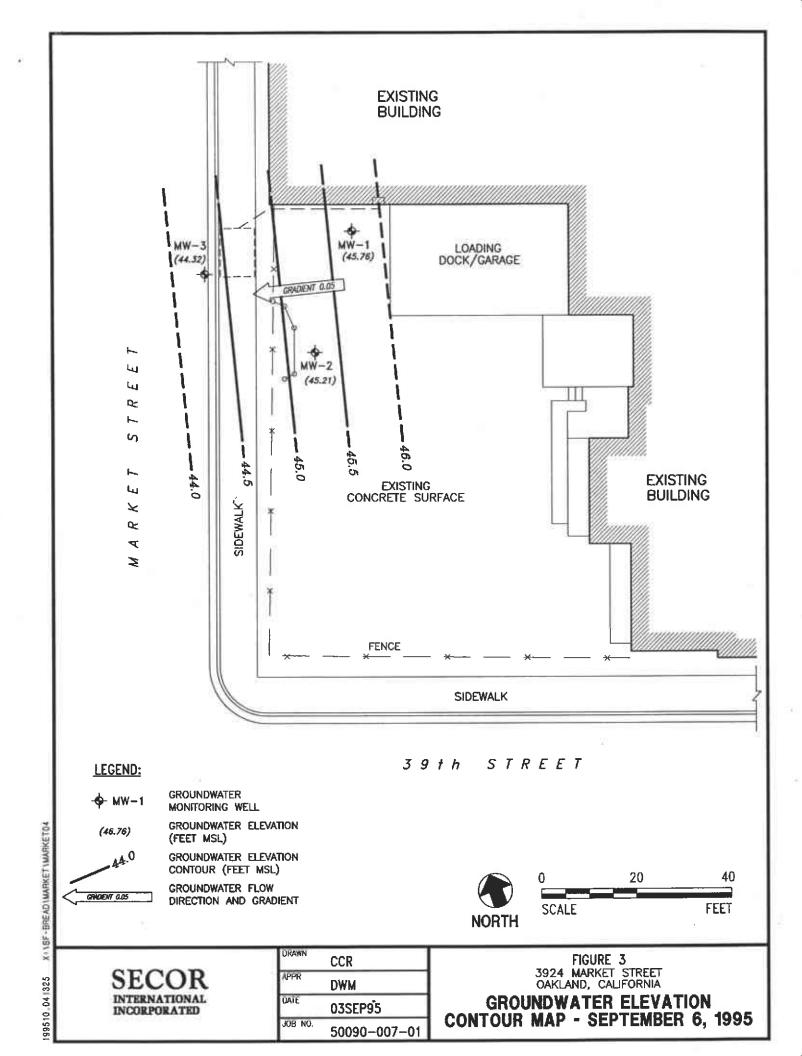
DATE 12JUN95

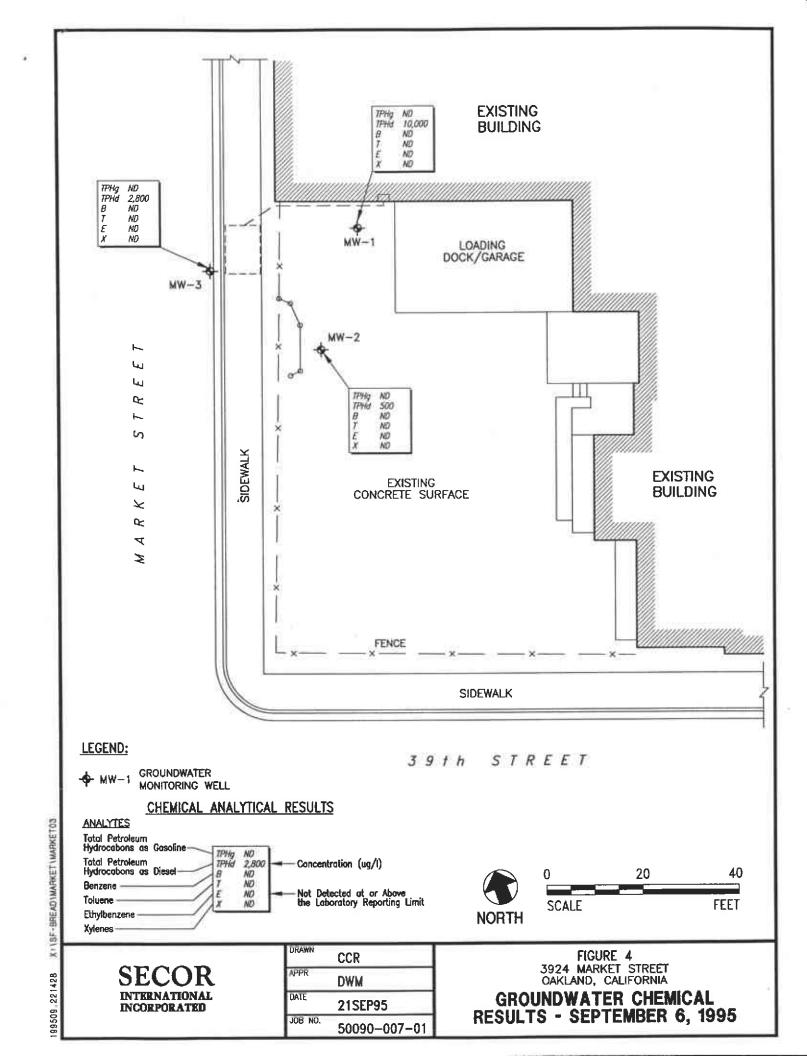
JOH: NO 50090-007-01

FIGURE 1 3924 MARKET STREET OAKLAND, CALIFORNIA

SITE LOCATION MAP







APPENDIX A

HYDROLOGIC AND GROUNDWATER SAMPLE FIELD DATA SHEETS

SECOR International Incorporated

HYDROLOGIC DATA SHEET

				
pleine	محجم	/ / /	m. 2 . 7 . 2	7
Date: 9/6/95	Project: SFFB	Market St.	Project #: 5090-007-01	,
		• 1	- · · · · · · · · · · · · · · · · · · ·	

Sampler: <u>\(\frac{2}{C} \) \(\frac{1}{C} \)</u>

WELL or			MEA	SUREMENT			
LOCATION	TIME	TOC	DTW	DTB	DIA	ELEV	COMMENTS
	1012		12.20	23.93	2"		Dolphin lock, soft bottom
1- W-3	1018	-	11.92	23.99	2"		Dolphin Lock, sofe bottom Dolphin lock, Soft bottom
MW-3 MW-1	1022		10.70	21.11	2"	- 10 <u>-</u> 111	Dolphin lock, Soft bottom
		·					
							·
							·
· · · · · · · · · · · · · · · · · · ·		1					
· · · · · · · · · · · · · · · · · · ·							
7.00					<u>. </u>		
<u>.</u>				1	·		
		1					
				·	-		
					ļ		
				:			

TOC = Top of Well Casing Elevation

DTW = Depth to Groundwater Below TOC

DTB = Depth to Bottom of Well Casing Below TOC

DIA = Well Casing Diameter

ELEV = Groundwater Elevation

GROUND WATER SAMPLE FIELD DATA SHEET

PROJĘCTNO: 100	90-007-07	WELL ID:	MW-	1
CLIENT/STATION#:	FFB	ADDRESS:	3924 Mark	est St., Oakland
CASING DIAMETER (inches): GALLON/LINEAR FOOT: TD <u>21.11</u> - DTW <u>10.7</u> 0 X	0.17 0.38 0.6 GALLON 0.17 X CASING VOLUME		<u>6 5.8</u> リ\ _3	OtherOther ACTUALPURGE
DATE PURGED: 9	* / / ! !	Hr) 1014		Hr) 1102
DATE SAMPLED: 9	(16/9) START (2400	Hr) 111	END (2400	Hr)
TIME VOLUME	•		RATURE COL	
10.18 2	7.66 63		· 1 Bro	wn Hish
1101 4		14 71.		¥ Y
11.02 5.5	7.15 6	>3 70	.6	· Y
	· · · · · · · · · · · · · · · · · · ·	· · · ·		
•	LECTED AT THIS WELL (i.e	e. FB-1, XDUP-1):	SAMPLING EQ	UIPMENT :
2" Bladder Pump	Bailer (Teflon®)	2ª Blade	der Pump	Bailer (Teflon®)
Centrifugal Pump	Bailer (PVC)	DOLSa		Bailer (Stainless Steel)
Submersible Pump	Bailer (Stainless Steel)	•		Submersible Pump
Dedicated)isposable	
Other:		Other:		
REMARKS: Sheen				

		PRINT NAME:	Lipin	g Zhang
PAGEOF		SIGNATURE:	<u>_//Y</u>	26

GROUND WATER SAMPLE FIELD DATA SHEET

PROJĘCT NO:	50090-007-0	2	WELL ID: _	-MW-Z	
CLIENT/STATION #:	SFFB		ADDRESS:	924 Market	St. Oakland
		·-····································			
•					
CASING DIAMETER (in	ches): (2) 3	4	6 8	12 Other	
GALLON/LINEAR FOOT	r: <u>(0.17</u> <u>0.38</u>	0.66_	1.5 2.6		· · · · · · · · · · · · · · · · · · ·
TD <u>2393</u> - DTW <u>12.</u>	ZO X GALLON 0.17	X CASING 3	= CALCULATED PURGE	6. 0 ACT	GE 6.5
DATE PURGED:	: <u>9/6/15</u> STA	ART (2400 Hr)	1029	END (2400 Hr)	1038
DATE SAMPLED	1	ART (2400 Hr)	í	END (2400 Hr)	
TIME VOLU	JME pH	E.C.	TEMPERAT	URE COLOR	TURBIDITY
(2400 Hr) (ga	1.) (units)	(µmhos/cm @ 25°	C) (°F)	(visual)	(visual)
1031 2	-8.62	687	73.0	Brown	H:SA
1033 4	7.94	682	71.2		<u> </u>
(035 . 5	7-61	683	- 70·K		
<u>c038</u> 6.	J 7.31	690	70.3		<u> </u>
	 	·	····	<u> </u>	
FIELD QC SAMPLE	S COLLECTED AT THIS	WELL (i.e. FB-1,	, XDUP-1):		
PURG	ING EQUIPMENT		SA	MPLING EQUIPME	ENT
2" Bladder Pump	Bailer (Tef	ion®)	2" Bladder P	¹	Bailer (Teflon®) .
Centrifugal Pum	p Bailer (PV	C)	DOL Sample	er	Bailer (Stainless Steel)
Submersible Pu	mp X Baller (Sta	inless Steel)	Dipper		Submersible Pump
Dedicated			X Bailer Dispo	sable	Dedicated
Other:		<u> </u>	Other:		
		<u> </u>			
REMARKS: Slight	t gas-like smell	·			<u></u>
					:
			DINT MALE	1 1/2/20 3	1040
PAGE/	OF /		rin i name: Ignature:	Liping Z	rang
- AGC	Ol'	5	INATURE:	- July 3	

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 1090 -007 -01	WELLID: MW-S
CLIENT/STATION#: SFFB	ADDRESS: 3924 Market St., Oakland
CASING DIAMETER (inches): $\frac{2}{0.17}$ $\frac{3}{0.38}$ $\frac{4}{0.66}$ TD $\frac{23.99}{0.17}$ - DTW $\frac{11.92}{0.17}$ \times $\frac{\text{GALLON}}{\text{UNEAR FT.}}$ $\frac{0.17}{0.17}$ \times $\frac{\text{CASING}}{\text{VOLUME}}$	6 8 12 Other 1.5 2.6 5.8 Other = CALCUATED 6. 2 ACTUAL 7 PURGE 7
DATE PURGED: 9/6/95 START (2400 Hr) DATE SAMPLED: 9/6/95 START (2400 Hr)	4
TIME VOLUME pH E.C. (2400 Hr) (gal.) (units) (umhos/cm @ (124 2 7.63 558 (127 4 7.47 552 1129 7 7.33 550 FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. F6	69.7 Brown High 68.5 4 x 67.7 v 7
PURGING EQUIPMENT	SAMPLING EQUIPMENT
2" Bladder Pump Bailer (Teflon®)	2" Bladder Pump Bailer (Teflon®) .
Centrifugal Pump Bailer (PVC)	DDL Sampler Bailer (Stainless Steel)
Submersible Pump Bailer (Stainless Steel)	Dipper Submersible Pump
Dedicated	Bailer Disposable Dedicated
Other:	Other;
REMARKS: Sheen	
PAGE OF	PRINT NAME: Liping Zhang SIGNATURE:

APPENDIX B

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS



Santa Rosa Division 3636 North Laughlin Road Suite 110 Santa Rosa, CA 95403-8226 Tel: (707) 526-7200 Fax: (707) 541-2333

Don Moore Secor 90 New Montgomery Suite 620 San Francisco, CA 94105 Date: 09/22/1995

NET Client Acct. No: 74000

SEP 2 6

NET Job No: 95.03552 Received: 09/07/1995

Client Reference Information

SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Jennifer H. Røseberry

Project Manager

Enclosure(s)





Client Acct: 74000 NET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386 Page: 2 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

SAMPLE DESCRIPTION:

MW-1 Date Taken:

Time Taken: 11:15 NET Sample No: 250514

ADI GAMPIC NG. 250514							Run
		Reporting	J.		Date	Date	Batch
Parameter	Results Flags	Limit	Units	Method	Extracted	Analyzed	No.
TPH (Gas/BTXE, Liquid)							
METHOD 5030/M8015						09/20/1995	3179
DILUTION FACTOR*	1 /				•	09/20/1995	3179
as Gasoline	ND /	0.05	mg/L	5030		09/20/1995	3179
METHOD 8020 (GC, Liquid)						09/20/1995	3179
Benzene	ND /	0.5	ug/L	8020		09/20/1995	3179
Toluene	ND /	0.5	ug/L	8020		09/20/1995	3179
Ethylbenzene	ND /	0.5	ug/L	8020		09/20/1995	3179
Xylenes (Total)	ND V	0.5	ug/L	8020		09/20/1995	3179
SURROGATE RESULTS						09/20/1995	3179
Bromofluorobenzene (SURR)	90		% Rec.	5030		09/20/1995	3179
METHOD M8015 (EXT., Liquid)					09/12/1995		
DILUTION FACTOR*	2 /)			09/12/1995	1070
as Diesel	10 :/ DH	0.1	mg/L	3510		09/12/1995	1070

DH : The positive result appears to be a heavier hydrocarbon than Diesel



Client Name: Secor

Client Acct: 74000

NET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386

Page: 3 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

SAMPLE DESCRIPTION: MW-2

Date Taken 09/96/1995

Time Taken: 10:50 NET Sample No: 250515

nor bampic No. 250515							Run
		Reporting	ī		Date	Date	Batch
Parameter	Results Flags	Limit	Units	Method	Extracted	Analyzed	No.
TPH (Gas/BTXE, Liquid)					_		
METHOD 5030/M8015						09/20/1995	3179
DILUTION FACTOR*	1			•	4	09/20/1995	3179
as Gasoline	ND /	0.05	mg/L	5030		09/20/1995	3179
METHOD 8020 (GC, Liquid)						09/20/1995	3179
Benzene	ND /	0.5	ug/L	8020		09/20/1995	3179
Toluene	ND /	0.5	ug/L	8050		09/20/1995	3179
Ethylbenzene	ND /	0.5	ug/L	8020		09/20/1995	3179
Xylenes (Total)	ND /	0.5	ug/L	8020		09/20/1995	3179
SURROGATE RESULTS						09/20/1995	3179
Bromofluorobenzene (SURR)	95		% Rec.	5030		09/20/1995	3179
METHOD M8015 (EXT., Liquid)					09/12/1995		
DILUTION FACTOR*	1 /					09/12/1995	1070
as Diesel	0.50 / DH	0.05	mg/L	3510		09/12/1995	1070

 $\mathtt{DH}\ :$ The positive result appears to be a heavier hydrocarbon than Diesel.





Client Name: Secor

Client Acct: 74000

NET Job No: 95,03552

Date: 09/22/1995

ELAP Cert: 1386 Page: 4 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

SAMPLE DESCRIPTION: MW-3

Date Taken: 09/06/1995

Time Taken: 11:40

						Run
	Reporting	Ī		Date	Date	Batch
Results Flags	Limit	Units	Method	Extracted	Analyzed	No.
 :					09/20/1995	3179
1					09/20/1995	3179
ND /	0.05	mg/L	5030		09/20/1995	3179
					09/20/1995	3179
ND	0.5	ug/L	8020		09/20/1995	3179
NTD /	0.5	ug/L	8020		09/20/1995	3179
ND /	0.5	ug/L	8020		09/20/1995	3179
ND /	0.5	ug/L	8020		09/20/1995	3179
					09/20/1995	3179
92		% Rec.	5030		09/20/1995	3179
				09/12/1995		
5 /					09/12/1995	1070
2.8 V DH	0.2	mg/L	3510		09/12/1995	1070
	Results Flags 1 ND ND ND ND ND 92	Results Flags Limit	1 ND 0.05 mg/L ND 0.5 ug/L ND 0.5 ug/L ND 0.5 ug/L ND 0.5 ug/L 2 2 2 2 2 4 Rec.	Results Flags Limit Units Method	Results Flags Limit Units Method Extracted	Results Flags Limit Units Method Extracted Analyzed

DH : The positive result appears to be a heavier hydrocarbon than Diesel.





Client Name: Secor Client Acct: 74000

NET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386 Page: 5 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

		CCA	CCV				
	CCA	Standard	Standard				Run
	Standard	Amount	Amount		Date	Analyst	Batch
Parameter	% Recovery	Found	Expected	Units	Analyzed	Initials	Number
TPH (Gas/BTXE,Liquid)							
as Gasoline	86.0	0.43	0.50	mg/L	09/20/1995	lss	3179
Benzene	97.6	4.88	5.00	ug/L	09/20/1995	lss	3179
Toluene	96.8	4.84	5.00	ug/L	09/20/1995	lss	3179
Ethylbenzene	97.8	4.89	5.00	ug/L	. 09/20/1995	lss	3179
Xylenes (Total)	96.0	14.4	15.0	ug/L	09/20/1995	lss	3179
Bromofluorobenzene (SURR)	98.0	98	100	% Rec.	09/20/1995	lss	3179
METHOD M8015 (EXT., Liquid)							
as Diesel	104.0	1040	1000	mg/L	09/12/1995	tts	1070



Client Name: Secon

lient Acct: 74000

NET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386

Page: 6 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

METHOD BLANK REPORT

	Method					
	Blank			Run		
	Amount Reporting			Date Analy:		
Parameter	Found	Limit	Units	Units Analyzed		Number
TPH (Gas/BTXE, Liquid)						
as Gasoline	ND	0.05	mg/L	09/20/1995	lss	3179
Benzene	ND	0.5	ug/L	09/20/1995	lss	3179
Toluene	ND	0.5	ug/L	09/20/1995	lss	3179
Ethylbenzene	ND	0.5	ug/L	09/20/1995	lss	3179
Xylenes (Total)	ND	0.5	ug/L	09/20/1995	lss	3179
Bromofluorobenzene (SURR)	. 96		% Rec.	09/20/1995	lss	3179
METHOD M8015 (EXT., Liquid)				•		
as Diesel	ND	0.05	mq/L	09/12/1995	tts	1070



Client Name: Secor Client Acct: 74000

WET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386 Page: 7 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

	Matrix	Matrix Spike				Matrix	Matrix Spike				
	Spike	Dup		Spike	Sample	Spike	Dup.		Date	Run	Sample
Parameter	₹ Rec.	% Rec.	RPD	Amount	Conc.	Conc.	Conc.	Units	Analyzed	Batch	Spiked
TPH (Gas/BTXE, Liquid)											250922
as Gasoline	78.0	90.0	14.3	0.50	ND	0.39	0.45	mg/L	09/20/1995	3179	250922
Benzene	102.7	101.3	1.4	7.5	ND	7.7	7.6	ug/L	09/20/1995	3179	250922
Toluene	98,5	100.0	1.4	26.3	ND	25.9	26.3	ug/L	09/20/1995	3179	250922
METHOD M8015 (EXT., Liquid)											250665
as Diesel	MI	MÏ	26.8		15			mg/L	09/12/1995	1070	250665

 $\ensuremath{\mathsf{MI}}$: Matrix interference suspected.



Client Name: Secor

lient Acct: 74000

NET Job No: 95.03552

Date: 09/22/1995

ELAP Cert: 1386

Page: 8 of 8

Ref: SFFB Market St., Oakland, CA/Proj. No. 50090-007-02

LABORATORY CONTROL SAMPLE REPORT

Duplicate

				Dupirca	c e				
		Duplicate	LCS	LCS	LCS				
_	LCS	LCS	Amount	Amount	Amount		Date	Analyst	Run
Parameter	* Recovery	t Recovery RPD	Found	Found	Expected	Units	Analyzed	Initials	Batch
METHOD M8015 (EXT., Liquid)									<u> </u>
as Diesel	72.6		0.726		1.00	mg/L	09/12/1995	tts	1070



KEY TO ABBREVIATIONS and METHOD REFERENCES

<:	Less than; When appearing in results column indicates analyte
	not detected at the value following. This datum supercedes the listed Reporting Limit.

Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm): Concentration in units of milligrams of analyte per kilogram of sample,

wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable listed

reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample,

wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

<u>Methods</u> 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Chain-of-Custody Number:

SEACOR Chain-of-Custody Record Control																							
Field Office: San Francisco Additional documents are attached											iched, ar	nd are a part of this Record.											
Address: 90 New Montgomery St. #620 San Francisco, CA 94105										Location: Oakland, CA													
Project # 500 70 - 00 7 - 02 Task # 00 / Project Manager Don Moore Laboratory NET Turnaround Time Standard					VTPH-G 1)/8020	0.50	PH 418.1	tiles	iics /MS)	olatiles	rganics MS)			is Req						ntainers			
Sampler's Name			HGID	TPH9/BTEX/WTPH-G 8015 (modified)/8020	TPHd/WTPH-D 8015 (modified)	TPH 418:1/WTPH	Aromatic Volatiles 602/8020	Volatile Organics 624/8240 (GC/MS)	Halogenated Volatiles 601/8010	Semi-volatile Organic's 625/8270 (GC/MS)	Pesticides/PCBs 608/8080	Total Lead 7421	Priority Pollutant Metals (13)	TCLP Metals				Comments/	Number of Containers				
Sample ID MW-/ MW-≥ MW-≥	9/6	Time ///5 /050 //40	Matrix Water	X X X X X X X X X X X X X X X X X X X						Ή̈́Θ	\$ 65.00 	<u>4</u> %	TC 74	A W	T				Instructions	4 4 4			
																-Date Yes_	9/a	CUSTO /35_tim /SEAI	ODY SEALED 10 1/2 3 0 Initials				
Special Instructions/Comments:				Relinquished by: Sign Print Company SECOR Time 1412 Pate 9/6/9 Relinquished by Sign Print Phy U.: 5 mart						71 	Sign MAD MALLAL Print PAM GREAT				IM!	ر ر	7 ant	Sample Receipt Total no. of containers: 12 Chain of custody seals: Rec'd. good condition/cold: Conforms to record: Client: SECOR Client Contact: Dsu Moore					
ACOR CUSTREC Rev. 1249		ime 6:31 Date 9/06/85 Time 18:00 Date 9/19 Clie							Client Phone: (41) 862-1178														