CAMBRIA

June 1, 1999

Mr. Larry Seto Alameda County Dept. of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Re:

2nd Quarter 1999 - Remediation System Operation Report

Former Arco Service Station 706 Harrison Street Oakland, California

Cambria Project #230-0116



Dear Mr. Seto:

On behalf of Mr. Bo Gin, Cambria Environmental Technology, Inc. (Cambria), is submitting this remediation system operation report for the soil vapor extraction (SVE) and air sparge (AS) system at the site referenced above. As the first system operation report for this project, this report summarizes all operation activities since system startup. Described below are the remediation system design and installation, system operation & monitoring, and system performance.

REMEDIATION SYSTEM DESIGN & INSTALLATION

Installation and Operation of Oxidizer for SVE and AS System: In May 1998, Cambria completed installation and startup of the SVE and AS system at the site. The SVE system consisted of a 250 cubic feet per minute (cfm) catalytic oxidizer manufactured by Stealth Industries for extracting and treating soil vapor from five wells: SVE wells VW-1 and VW-2, and combination SVE/AS wells VW/SP-3, VW/SP-4 and VW/SP-5. The air sparging system consists of a 7.5 hp reciprocating piston air compressor for injecting air into wells VW/SP-3, VW/SP-4 and VW/SP-5. The remediation system layout is shown on Figure 1.

Oakland, CA Sonoma, CA Portland, OR Seattle, WA

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

The system operated from startup on May 6, 1998 until July 15, 1998, when excessive water was drawn from the SVE wells into the system. The system was restarted on July 16, 1998, and operated until September 26, 1998. After system repairs and testing on a number of occasions, Cambria restarted the system on October 5, 1998. On October 12, 1998, Cambria shut down the 250 cfm oxidizer system to select more cost-effective SVE equipment for the decreased 88 18 H 31 MM 66 hydrocarbon removal rates.

> PROTECTION EMARGORNEMENT

Installation of Blower and Carbon System: In December 1998, Cambria coordinated installation of a skid-mounted blower and vapor-phase carbon. The SVE equipment consisted of a 100 cfm positive-displacement blower and two, 200-lb carbon vessels connected in series. Between December 23 and 28, 1998, Cambria performed system startup testing in compliance with requirements of permit number 11615 from the Bay Area Air Quality Management District (BAAQMD). Although vapor analyses did not detect hydrocarbons in the carbon midpoint and effluent, OVA measurements suggested that hydrocarbons may have broken through the carbon vessels. To help satisfy BAAQMD concerns, Cambria replaced the 200-lb canisters with 1,000-lb canisters. The air permit was modified at that time to allow monitoring by a flame ionization detector (FID) in lieu of laboratory analyses of vapor samples. Due to prior water upwelling concerns, Cambria waited until the winter rains to end before successfully restarting the system on May 5, 1999.



SYSTEM OPERATION AND MONITORING

System Operation: As described above, the system operated almost continuously between system startup on May 6, 1998 and October 12, 1998, when the system was shut down to select more cost-effective SVE equipment. After brief SVE testing in late December 1998 and after the winter rains ended, Cambria resumed SVE using a blower and carbon filtration system on May 5, 1999. To date, air sparging has been conducted simultaneously with the SVE system.

System Monitoring: Cambria currently monitors the SVE system on a monthly basis in accordance with the revised BAAQMD air permit. The monitoring involves measuring hydrocarbon concentrations using a FID and recording system operation parameters. During monitoring of the current carbon filtration system, no hydrocarbons have been detected by the FID between the carbon canisters or in the system effluent.

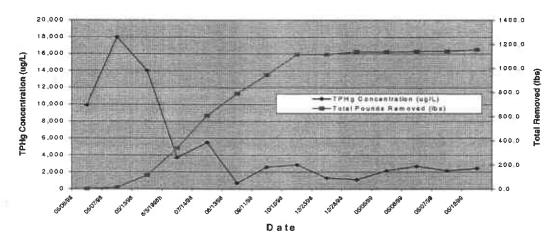
During prior SVE operation using a catalytic oxidizer, Cambria collected vapor samples on a monthly basis. The vapor samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020. The highest TPHg and benzene concentrations were 18,000 micrograms per liter (ug/L) and 480 ug/L, respectively. The analytical results for extracted soil vapor are summarized in Table 1, and the analytical reports are included in Attachment A. Figure A graphs the influent hydrocarbon concentrations in extracted vapor over time.

REMEDIATION SYSTEM PERFORMANCE

To assess the performance of the remediation system, Cambria calculates the hydrocarbon removal rates, hydrocarbon emission rates, and TPHg destruction efficiency based on analytical results, field measurements, and system operation parameters. The SVE system performance data is summarized on Table 2. As shown on Figure A and Table 2, the cumulative estimated hydrocarbon removal between system startup and May 12, 1999 is 1,112 pounds. Since system startup, the air sparging system, when operated in conjunction with the SVE system, injects approximately 2 cfm into each well under an approximate pressure of 8 pounds per square inch (psi).



Figure A - Hydrocarbon Concentrations and Removal vs. Time
Former Arco Station, 706 Harrison Street, Oakland, CA



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CLOSING

We appreciate the opportunity to help remediate your site. Please call if you have questions or comments.

Sincerely,

Cambria Environmental Technology, Inc.

David Elias, RG

Senior Geologist

Robert Clark-Riddell, PE

Principal Engineer

cc:

Figures: 1 - Site Plan

2 - System Layout

Tables: 1 – SVE System Analytical Results

2 – Soil Vapor Extraction/Air Sparging System Performance Summary

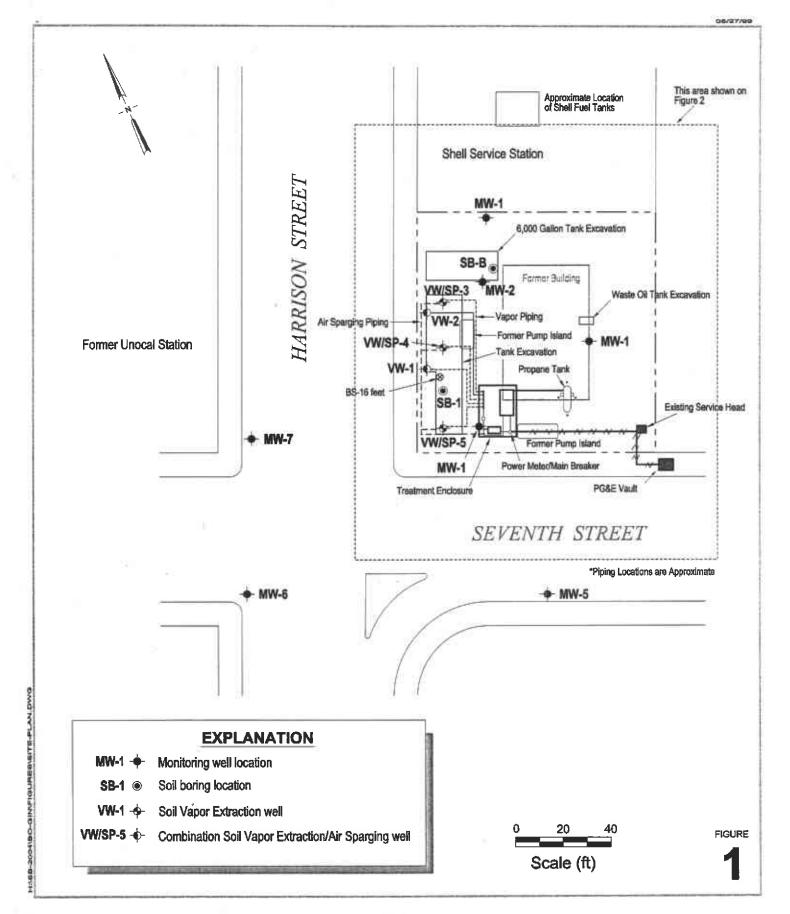
Attachments: A - Analytic Results for Soil Vapor Sampling

Mr. Bo Gin, 288 11th Street, Oakland, California 94712

Ms. Anna Torres, State UST Cleanup Fund, 2014 T Street, Sacramento, California 94244

Mr. Robert Cave, BAAQMD, 939 Ellis Street, San Francisco, California 94109

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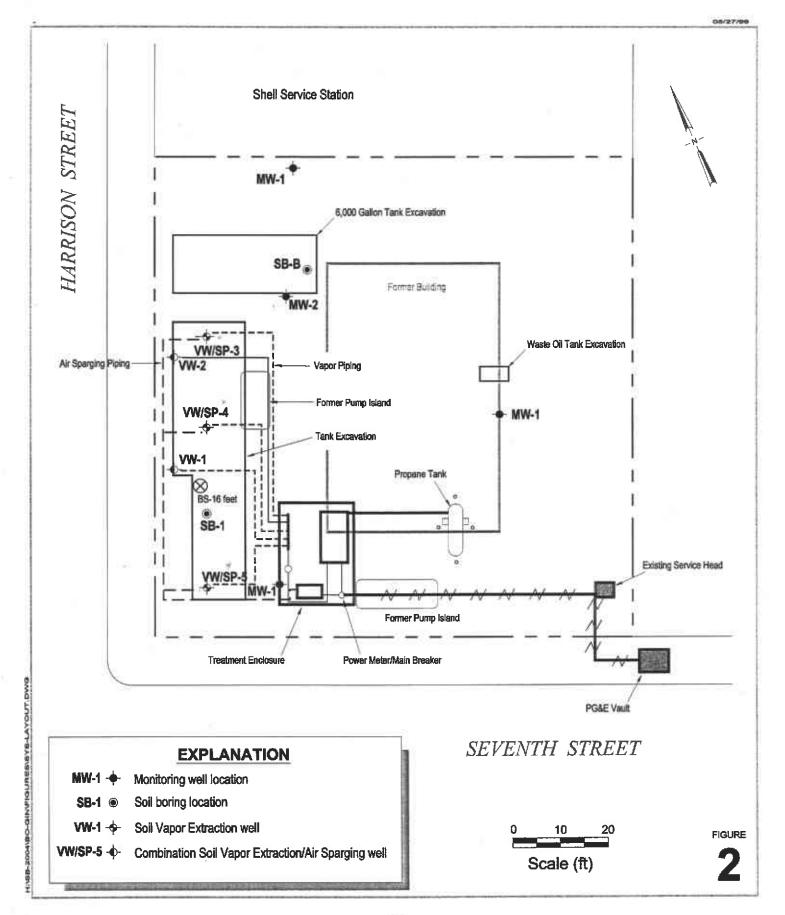
Former Arco Station

706 Harrison Street Oakland, California



Site Plan

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Former Arco Station

706 Harrison Street Oakland, California



System Layout

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| Table 1. SVE | System Analytica | I Results - 706 H | larrison Street, C | akland, Californ | ia | | | | |
|---------------------|------------------|--------------------------|------------------------------|------------------|-------|-------|--------|--|--|
| Sample ID | Date | TPH-G | В | T | E | X | MTBE | | |
| (Location) | Sampled | | ← (Concentrations in μg/L) — | | | | | | |
| Sys-Inf (Influent) | 5/6/98 | 9,900 | 480 | 370 | 44 | 160 | <700 | | |
| Sys-Eff (Efflent) | 5/6/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| Sys-Inf (Influent) | 5/7/98 | 18,000 | 190 | 320 | 44 | 120 | | | |
| INFL (Influent) | 5/13/98 | 14,000 | 390 | 530 | 54 | 170 | <1,200 | | |
| EFFL (Efflent) | 5/13/98 | <50 | < 0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| SYS-INF (Influent) | 6/5/98 | 3,700 | 130 | 140 | 20 | 95 | *** | | |
| SYS-EFF (Effluent) | 6/5/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | *** | | |
| Well Gas (Influent) | 7/14/98 | 5,500 | 110 | 190 | 21 | 180 | <70 | | |
| SYS-EFF (Effluent) | 7/14/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| Well Gas (Influent) | 8/13/98 | 690 | 6.2 | 15 | 1.5 | 42 | | | |
| SYS-EFF (Effluent) | 8/13/98 | <50 | < 0.5 | <0.5 | <0.5 | 2.7 | | | |
| Well Gas (Influent) | 9/11/98 | 2,600 | 15 | 40 | 7.6 | 87 | *** | | |
| Sys-Eff (Effluent) | 9/11/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | - | | |
| IN (Influent) | 12/23/98 | 1,300 | 2.1 | 5.6 | 2.3 | 9.5 | <5.0 | | |
| BE (Mid-Carbon) | 12/23/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| EF (Effluent) | 12/23/98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | | |
| IN (Influent) | 12/28/98 | 1,100 | 8.3 | 29 | 6.1 | 49 | 222 | | |
| BE (Mid Carbon) | 12/28/98 | <50 | < 0.5 | < 0.5 | < 0.5 | <0.5 | *** | | |
| EF (Effluent) | 12/28/98 | <50 | <0.5 | <0.5 | < 0.5 | < 0.5 | | | |

Abbreviations:

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
B, T, E, X=Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020
H3SB-2004/Oakl-116 · Bo Gin/O&MYTbl 1_Analyticals.doc

MTBE= Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260

ft= Feet, µg/L=Micrograms per liter

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Table 2. Soil Vapor Extraction System Performance Summary - 706 Harrison Street, Oakland, California

| Date | Interval Days of | Total Well Flow | System | System Vacuum | 000.001425111.005000 | al Well Influ | THIR COLUMN TO THE SECTION | | uent H | | | 41-110-120-200-200 | carbon al Rate ^b | | Hydro | | 100 | 411/2/2 | struct. iciency | Total TPHg |
|-----------------------|---------------------|--------------------|---------------|----------------------|----------------------------|----------------|----------------------------|----------|--------------|---|---------------|--------------------|--------------------------------|---|-----------------|---|-----------------|---------|--------------------|-------------------------------|
| WATERS. | Operation | Rate (cfm) | Rate (cfm) | (" H ₂ O) | OVA ^d (ppmv) | TPHg (ug/L) | Benz (ug/L) | BB - 150 | PHg ig/L) | | Benz ig/L) | TPHg (lbs/day) | Benz (lbs/day) | | TPHg os/day) | (| Benz bs/day) | | (%) | Removal ^c (lbs) |
| 05/06/98 | 0 | 10 | 124 | 100 | 2,080 | 9,900 | 480 | < | 50 | < | 0.5 | 9.3 | 0.45 | < | 0.56 | < | 0.0056 | > | 94 | 0 |
| 05/07/98 | 1 | 11 | 188 | 98 | >1,800 | 18,000 | 190 | | NA | | NA | 17.7 | 0.19 | | NA | | NA | 1111 | NA | 9.3 |
| 05/13/98 | 6 | 13 | 155 | 83 | NA | 14,000 | 390 | < | 50 | < | 0.5 | 15.9 | 0.44 | < | 0.70 | < | 0.0070 | > | 96 | 115 |
| 05/19/98 | 6 | 16 | 110 | 103 | 1,843 | 4,970 | NA NA | i | NA | | NA | 7.2 | NA | | NA | | NA | | NA | 210 |
| 06/05/98 ^h | 23 | 11 | 122 | 86 | 130 | 3,700 | 130 | < | 50 | < | 0.5 | 3.6 | 0.13 | < | 0.55 | < | 0.0055 | > | 85 | 375 |
| 07/14/98 | 39 | 21 | 98 | f 100 | NA | 5,500 | 130 | < | 50 | < | 0.5 | 10.2 | 0.24 | < | 0.44 | < | 0.0044 | > | 96 | 515 |
| 08/13/98 | 30 | 29 4 | 98 | 95 | NA | 690 | 6.2 | < | 50 | < | 0.5 | 1.8 | 0.02 | < | 0.44 | < | 0.0044 | > | 76 | 823 |
| 09/11/98 | 29 | 38 | 33 | 86 | NA | 2,600 | 15 | < | 50 | < | 0.5 | 8.9 | 0.05 | < | 0.15 | < | 0.0015 | > | 98 | 875 |
| 10/12/98 | 22 | 26 | 31 | 86 | 1,060 ^e | 2,860 | NA | ì | NA | | NA | 6.8 | NA | | NA | | NA | | NA | 1,071 |
| 12/23/98 | 0 | 38 | 38 | 110 | 1,300 | 1,300 | 2.1 | < | 50 | < | 0.5 | 4.4 | 0.01 | < | 0.17 | < | 0.0017 | > | 96 | 1,071 |
| 12/28/98 | 5 | 36 | 36 | 100 | 292 | 1,100 | 8.3 | < | 50 | < | 0.5 | 3,6 | 0.03 | < | 0.16 | < | 0.0016 | > | 95 | 1,093 |
| 05/05/99 | 0 | 15 | 48 | 50 | 800 | 2,160 | ' NA | < | 50 | < | 0.5 | 2.9 | NA | < | 0.22 | < | 0.0022 | > | 93 | 1,093 |
| 05/06/99 | 1 | 12 | :47 | 57 | 1,000 | 2,700 - | NA NA | < | 50 | < | 0.5 | 2.8 | NA | < | 0.21 | < | 0.0021 | > | 93 | 1,096 |
| 05/07/99 | 1 | 14 | 45 | 65 | 800 | 2,160 | NA. | < | 50 | < | 0.5 | 2.6 | NA | < | 0.20 | < | 0.0020 | > | 92 | 1,098 |
| 05/12/99 | 5 | 13 | 46 | 50 | 900 | 2,430 | NA NA | < | 50 | < | 0.5 | 2.7 | NA | < | 0.21 | < | 0.0021 | > | 92 | 1,112 |

Notes and Abbreviations:

TPHg = Total petroleum hydrocarbons as gasoline

Benz = Benzene

ppmv = Parts per million by volume

ug/L = micrograms per liter

NA = Not analyzed

^{*}Total well flow rate average of 7/14/98 and 9/11/98 flow rates.

^bInfluent and effluent samples switched.

TPHg concentration estimated from OVA measurement.

^{*}Hydrocarbon concentrations based on Organic Vapor Analyzer (OVA), TPHg and benzene (Benz) by Modified EPA Methods 8015 and 8020.

b Hydrocarbon removal calculation: Pounds per day removed = Concentration (ug/L) x flowrate (scfm) x 1440 min/day x 28.3 l/scf x 2.2 lbs/kg * 1/1,000,000,000 kg/ug ≠

[&]quot;Total TPHg Removal = The previous removal rates times the interval days of operation plus the previous total removal amount.

^dGastech LEL meter, photoionization detector, or flame ionization detector used to measure field hydrocarobon concentrations.

[&]quot;The OVA readings from the October 5, 1998 monitoring event were used to calculate the amount of hydrocarbons removed.

System flow rate average of 6/5/98 and 9/11/98 flow rates.



ATTACHMENT A

Analytic Results for Soil Vapor Sampling

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 12/28/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Gin | Date Received: 12/28/98 |
| Oakland, CA 94608 | Client Contact: David Elias | Date Extracted: 12/28/98 |
| | Client P.O: | Date Analyzed: 12/28/98 |

01/05/99

Dear David:

Enclosed are:

- 1). the results of 3 samples from your #230-0116; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

110 Second Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 12/28/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Gin | Date Received: 12/28/98 |
| Oakland, CA 94608 | Client Contact: David Elias | Date Extracted: 12/28/98 |
| | Client P.O: | Date Analyzed: 12/28/98 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | МТВЕ | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|-----------|---------------------------------------|--------------|---------------------|-------------|---------|---------|-------------------|---------|-------------------------|
| 01003 | IN | Air | 1100,a | | 8.3 | 29 | 6.1 | 49 | 111 |
| 01004 | BE | Air | ND | | ND | ND | ND | ND | 109 |
| 01005 | EF | Air | ND | | ND | ND | ND | ND | 108 |
| | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
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| | | | | | | | | | |
| otherwise | ng Limit unless stated; ND means | W | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | ected above the orting limit | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

Date: 12/28/98

Matrix:

AIR

| | Concent | ration | (mg/L) | | % Reco | very | . |
|--------------------------------|----------|--------|--------|---------------|---------------|-------|--------------|
| Analyte | Sample | | | Amount | | | RPD |
| | (#98923) | MS | MSD | Spiked | MS | MSD | |
| | | | | | | | |
| TPH (gas) | 0.0 | 112.0 | 116.7 | 100.0 | 112.0 | 116.7 | 4.1 |
| Benzene | 0.0 | 10.6 | 8.9 | 10.0 | 106.0 | 89.0 | 17.4 |
| Toluene | 0.0 | 11.3 | 9.3 | 10.0 | 113.0 | 93.0 | 19.4 |
| Ethyl Benzene | 0.0 | 11.2 | 9.1 | 10.0 | 112.0 | 91.0 | 20.7 |
| Xylenes | 0.0 | 33.5 | 28.4 | 30.0 | 111.7 | 94.7 | 16.5 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | n/a |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

CHAIN OF CUSTODY

Relinquished by:_____

Received by:

Time/Date:__

Page ___1_ of ___1__

1144 65th Street, Suite C, Oakland, CA 94608 (510) 420-0700 Fax: (510) 420-9170

Relinguished by:___

Received by: _ DAVICE

Time/Date: 12/28/48

13484 xC389 LAB: McCampbell **ANALYSES** Cambria Manager: ______David Elias_____ В Cambria Sampler:____Owen Ratchye_____ T Client: Bo Gin E Site Address: _____706 Harrison_____ X Project Number: 230-0116_____ TIME MATRIX #OF DATE SAMPLE ID SAMPLES Unfuller 1 bag X X 12/28/98 1:30 pm Vapor IN UNUL X 1:45 pm X Vapor 1 bag BE 12/28/98 01005 X X 2:00 pm 1 bag 12/28/98 Vapor EF VOASI ORGIMETALS OTHERE PRESERVATION
APPROPRIATE
CONTAINERS ICEN® GOOD CONDITION 1 HEAD SPACE ABSENT

Relinquished by:

Received by:

Time/Date:____

Received by Will View

Time/Date: 12/28/98 1625

110 Second Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 12/23/98 |
|--|----------------------------------|--------------------------|
| 1144 65th Street, Suite C | Gin | Date Received: 12/23/98 |
| Oakland, CA 94608 | Client Contact: David Elias | Date Extracted: 12/23/98 |
| range of the state | Client P.O: | Date Analyzed: 12/23/98 |

12/31/98

Dear David:

Enclosed are:

- 1). the results of 3 samples from your #230-0116; Bo Gin project,
- 2). a QC report for the above samples
- 3), a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly.

Edward Hamilton, Lab Director

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| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 12/23/98 |
|---------------------------------------|----------------------------------|--------------------------------|
| 1144 65 th Street, Suite C | Gin | Date Received: 12/23/98 |
| Oakland, CA 94608 | Client Contact: David Elias | Date Extracted: 12/23-12/24/98 |
| | Client P.O: | Date Analyzed: 12/23-12/24/98 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|----------|-------------------------------------|--------|---------------------|-------|---------|---------|--|---------|-------------------------|
| 00854 | IN | Air | 1300,c,j | ND<50 | 2.1 | 5.6 | 2.3 | 9.5 | # |
| 00855 | BĒ | Air | ND | ND | ND | ND | ND | ND | 92 |
| 00856 | EF | Air | ND | ND | ND | ND | ND | ND | 92 |
| | | | | | | | And the second s | | |
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| | | | | | | | | | |
| | ng Limit unless stated; ND means | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| not dete | ected above the orting limit | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant, biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

Date: 12/23/98

Matrix:

AIR

| | Concentr | ation | (mg/L) | | % Reco | very | |
|---------------------|---------------|-------|--------|---------|-------------|------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#00511) | MS | MSD | Spiked | MS | MSD | |
| | . | | | . | | | |
| TPH (gas) | 0.0 | 89.9 | 86.9 | 100.0 | 89.9 | 86.9 | 3.5 |
| Benzene | 0.0 | 9.3 | 9.0 | 10.0 | 93.0 | 90.0 | 3.3 |
| Toluene | 0.0 | 9.6 | 9.4 | 10.0 | 96.0 | 94.0 | 2.1 |
| Ethyl Benzene | 0.0 | 9.9 | 9.5 | 10.0 | 99.0 | 95.0 | 4.1 |
| Xylenes | 0.0 | 29.6 | 28.6 | 30.0 | 98.7 | 95.3 | 3.4 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

CHAIN OF CUSTODY

1144 65th Street, Suite C, Oakland, CA 94608 (510) 420-0700 Fax: (510) 420-9170

13450 x C 385

Page ___1_ of ___1__

| | | <u> </u> | | | | | | | ANAL | YSES | | | | | LAB:McCampbell |
|----------------------------------|------------|-------------|-----------------|---------------------------------------|------------|---------------|---|------------|----------|----------|----------|--------------|---|-------|--|
| Cambria Manag | ger: | David Elia: | 3 | - | T | В | | | | | | | | | 11000 |
| Cambria Sampl | | | | | P | T | | | | | | | | | NCE |
| Client: | Bo Gin | ! | | | Н | E | | - | <u> </u> | | | | | | (Cesulto |
| Site Address: | 706 H | arrison | | <u>.</u> | g . | X | | | | | | · . | | | LOC Jaru |
| Project Numbe | r:230-0116 | | | | | | | | | | | | | | 100 SIN00 |
| SAMPLE ID | DATE | TIME | MATRIX | # OF | | | | | | | | | í | | 00854 |
| <u> </u> | | <u> </u> | | SAMPLES | - | <u> </u> | <u> </u> | | <u> </u> | | <u> </u> | <u> </u> | | | 00855 |
| IN | 12/23/98 | l pm | Vapor | 1 bag | X | $\frac{1}{x}$ | | | - | | | | | | 00856 |
| | 12/23/70 | 1 200 | rapor | 1 5-8 | | 1 | | | | | | | | | and the second s |
| BE | 12/23/98 | 1:15 pm | Vapor | I bag | х | х | | | | | | | | | |
| | | | | | | ļ | | ļ <u>-</u> | | <u> </u> | | | | | |
| EF | 12/23/98 | 1:30 pm | Vapor | I bag | X | X | | | <u> </u> | | | | | | |
| | | | VOAS COC ME | ALSÉ OWIEH | 1 | | | | | | | | | | |
| COOD PONONT | | PESSMATAN | | | | | | | | | | | 1 | | |
| MEAD STIME | | CUNTAINERS | | | | | | | | | | | | | |
| | 00 | | | , , , , , , , , , , , , , , , , , , , | | | | | | | | | | | |
| | VI Was | Sul | | | | | | ļ | | <u> </u> | | | | | |
| Relinquished to Received by:_ | y ///// | Wy/C | Relinquishe | ed by: DA | <u> </u> | M |)RA | Relin | quished | 1 by: | | | | Relin | iquished by: |
| Received by:_ | Warded. | MORA | Received b | v: Dma | AB | utlir | <u> </u> | Recei | ved by | : | | | | Rece | ived by: |
| Time/Date: | | | Time/Date: | 2-30 | <u>)</u> ; | 2/23 | 18 | Time | /Date:_ | | | | | Time | /Date: |

| Cambria Environmental Technology | Client Project ID: #230-0116-105; | Date Sampled: 09/11/98 |
|---------------------------------------|-----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Bo Gin | Date Received: 09/11/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 09/11/98 |
| | Client P.O: | Date Analyzed: 09/11/98 |

09/18/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-0116-105; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

| Client Project ID: #230-0116-105; | Date Sampled: 09/11/98 |
|-----------------------------------|--------------------------------------|
| Bo Gin | Date Received: 09/11/98 |
| Client Contact: Owen Ratchye | Date Extracted: 09/11/98 |
| Client P.O: | Date Analyzed: 09/11/98 |
| | Bo Gin Client Contact: Owen Ratchye |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX* EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|---------------------|---------------------------------|--------|---------------------|------|---------|---------|-------------------|---------|---------------------------------------|
| 94846 | Well Gas | Air | 2600,c,a | | 15 | 40 | 7.6 | 87 | 104 |
| 94847 | Sys-Eff | Air | ND | | ND | ND | ND | ND | 103 |
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| ··· | | | | | | | | | |
| Reportin otherwi | g Limit unless se stated; ND | w | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| means no | t detected above porting limit | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L.

"The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

Date:

09/10/98-09/11/98

Matrix: AIR

| | Concentr | ation | (mg/L) | | % Reco | very | |
|---------------------|---------------|-------|--------|------------|--------|------|-------|
| Analyte | Sample | | | Amount | | | RPD . |
| | (#94114) [| MS | MSD | Spiked | MS | MSD | |
| TPH (gas) | 0.0 | 96.3 | 94.9 | 100.0 | 96.3 | 94.9 | 1.4 |
| Benzene | 0.0 | 9.1 | 9.1 | 10.0 | 91.0 | 91.0 | 0.0 |
| Toluene | 0.0 | 9.4 | 9.4 | 10.0 | 94.0 | 94.0 | 0.0 |
| Ethyl Benzene | 0.0 | 9.7 | 9.6 | 10.0 | 97.0 | 96.0 | 1.0 |
| Xylenes | j 0.0 I | 29.2 | 29.0 | 30.0 | 97.3 | 96.7 | 0.7 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

2316 x C 320 CHAIN OF CUSTODY RECORD Normal McCAMBELL ANALYTICAL INC 110 2nd AVENUE SOUTH, #D7 TURN AROUND TIME PACHECO, CA 94553 24 HOUR 48 HOUR 5 DAY RUSH Fax: (510) 798-1622 Telephone: (510) 798-1620 Analysis Request Other Comments Bill To: Owen Ratchye Report To: Owen Rotchye Company: Cambria Environmental Technology Total Petroleum Oil & Grease (5520 E&F/B&F) 1144 65th Street, Suite C EPA 625 / 8270 / 8310 Oakland, CA 94608 Total Petroleum Hydrocarbons (418.1) Fax: (510) 420-9170 Tele: (510) 420-0700 Project Name: Ba Gin Project #: # 230-0116- 105 BTEX ONLY (EPA 602 / 8020) EPA 608 / 8080 PCB's ONLY EPA 624 / 8240 / 8260 Lead (7240/7421/239.2/6010) Project Location: 701 Harrism Sampler Signature: BTEX & TPH 25 Gas (602) METHOD PRESERVED TPH as Diesel (8015) MATRIX SAMPLING PAH's / PNA's by CAM-17 Metals EPA 601 / 8010 EPA 625 / 8270 EPA 608 / 8080 LUFT 5 Metals # Containers LOCATION SAMPLE ID Air Sludge Other Ice HCl Time Date Water ũ 94846 Well Gas 9/11/98 1530 1535 545-Eff WON 1130 Received by Time: Date: Relinguished By: Julas 1638 VOAS O O G METALS OTHER Time: 1730 Received By: **PRESERVATION** GOOD CONDITION APPROPRIATE

Received By:

HEAD SPACE ABSENT

| Cambria Environmental Technology | Client Project ID: #230-116-105; | Date Sampled: 08/13/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Bo Gin | Date Received: 08/14/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 08/14/98 |
| | Client P.O: | Date Analyzed: 08/14/98 |

08/21/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-116-105; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-116-105; Bo | Date Sampled: 08/13/98 |
|----------------------------------|-------------------------------------|--------------------------|
| 1144 65th Street, Suite C | Gin | Date Received: 08/14/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 08/14/98 |
| | Client P.O: | Date Analyzed: 08/14/98 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

| Lab ID | Client ID | Matrix | , TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|-----------------|---------------------------------|--------|-----------------------|------|---------|---------|-------------------|---------|-------------------------|
| 93493 | Well Gas | Air | 690, a | | 6.2 | 15 . | 1.5 | 42 | 103 |
| 93494 | SYS-EFF | Аіг | ND | | ND | ND | ND | 2.7 | 96 |
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| otherwi | g Limit unless se stated; ND | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | detected above porting limit | \$ | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

Date:

08/14/98-08/15/98

Matrix: AIR

| | Concentr | ation | (mg/L) | | % Reco | very | |
|---------------------|--------------|-------|--------|------------|--------|-------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#93422) | MS | MSD | Spiked | MS | MSD | |
| MDII () | | | | 100.0 | | 20.0 | 2 1 |
| TPH (gas) | 0.0 | 93.8 | 90.9 | 100.0 | 93.8 | 90.9 | 3.1 |
| Benzene | 0.0 | 9.6 | 9.8 | 10.0 | 96.0 | 98.0 | 2.1 |
| Toluene | 0.0 | 9.9 | 10.0 | 10.0 | 99.0 | 100.0 | 1.0 |
| Ethyl Benzene | 0.0 | 10.1 | 10.1 | 10.0 | 101.0 | 101.0 | 0.0 |
| Xylenes | 0.0 | 30.3 | 30.3 | 30.0 | 101.0 | 101.0 | 0.0 |
| TPH(diesel) | N/A | N/A | n/a | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

[%] Rec. = (MS - Sample) / amount spiked \times 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

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| Telephor | ie: (510) 798- | | ECO, CA 9 | | | | | 79 | 8-16 | 22 | | | | _ | , | | | | | | | | | | RU | SH | 2 | 4 H | IOU | R · | | IOI | | |
| Report To: Owan | | | | ill To | : 5/ | m | (| | | ," | | | | | | | | | An | alys | ysis Request | | | | | Other Comme | | Comme | ıts | | | | | |
| Company: Cambria | Environmen | ital Techi | ology | | | | | | | | | | | | | Œ. | | | | | | | | | | | | ! | | | | | | } |
| | ^{ih} Street, Suit | te C | | | | | | | ···· | | | | | L | | 7B& | | | | | | | | _ | | | | | | | | | | ŀ |
| | d, CA 94608 | | | | | | | | | | | | | I | | 13 | _ | | | | | | | 3310 | | | | | 1 | | | | | į |
| Tele: (510) 420-07 | | | | ax: (5 | | | | | | | | | | 8015/JAFFE | | 20 [| 18.1 | | | | | | | 70/ | | | İ | | | | | | | |
| Project#: 230 | | | | roject | | e: | Bo | 67 | // | | | | | § | } | (55 | 15 (4 | | 62 | | Y | | | 827 | | | | | | | ; | ļi | | |
| Project Location: | | | oak | land | , ——- | | | | | | | | | /8020 / | | SE | roct. | | / 80 | | Z | | | 525 / | | | 010 | | | | | | | l |
| Sampler Signature: | A. | 1-1 | · ′ | | | | | | | F | VIC. | TI TO | GK. | 18 | | 5 | roca | | 602 | | °s 0 | 8 | | PA (| | | 12 | | | | | | | i |
| Í | | SAMP | LING | | E S | | MA' | TRI | X | | | THO ERV | | Gas (602 | TPH as Diesei (8015) | Total Petroleum Oil & Grease (5520 E&F/B&F) | Total Petroleum Hydrocarbons (418.1) | _ | BTEX ONLY (EPA 602 / 8020) | | EPA 608 / 8080 PCB's ONLY | EPA 624 / 8240 / 8260 | | by EPA 625 / 8270 / 8310 | s | | Lead (7240/7421/239.2/6010) | | | | | | | |
| | | | · | # Containers | Type Containers | 1 | ŀ | | | | | | 1 | H | Sei | lenn | leum | EPA 601 / 8010 | LY (| EPA 608 / 8080 | 808 | 824 | EPA 625 / 8270 | PAH's / PNA's | CAM-17 Metals | LUFT 5 Memis | 774 | | | | | | | 1 |
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| Cambria Environmental Technology | Client Project ID: #230-0116-105; | Date Sampled: 07/14/98 |
|---------------------------------------|-----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Bo Gin | Date Received: 07/15/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 07/15/98 |
| | Client P.O: | Date Analyzed: 07/15/98 |

07/22/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-0116-105; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-0116-105; | Date Sampled: 07/14/98 |
|---------------------------------------|-----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Bo Gin | Date Received: 07/15/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 07/15/98 |
| | Client P.O: | Date Analyzed: 07/15/98 |
| | | |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | , TPH(g) ⁺ | МТВЕ | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|----------|-----------------------------------|--------|--|-------|---------|---------|-------------------|---------|-------------------------|
| 92133 | Well Gas | Air | 5500, a, c | ND<70 | 110 | 190 | 21 | 180 | 107 |
| 92134 | SYS-EFF | Air | ND | ND | ND | NĎ | ND | ND | 97 |
| | | | | | | | | | |
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| | | | | | | | | | |
| | g Limit unless ise stated; ND | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| means no | t detected above porting limit | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

Date: 07/15/98

Matrix: AIR

| | Concent | ration | (mg/L) | | % Reco | very | |
|------------------------|---------------|--------|--------|---------------|-----------|-------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#92016) | MS | MSD | Spiked | MS | MSD | |
| (mp) (ma) | | 700.0 | 00.4 | 100.0 | 100.0 | 00.4 | 2.5 |
| TPH (gas) | 0.0 | 100.9 | 98.4 | 100.0 | 100.9 | 98.4 | |
| Benzene | 0.0 | 9.7 | 9.7 | 10.0 | 97.0 | 97.0 | 0.0 |
| Toluene | 0.0 | 9.9 | 9.9 | 10.0 | 99.0 | 99.0 | 0.0 |
| Ethyl Benzene | 0.0 | 10.1 | 10.1 | 10.0 | 101.0 | 101.0 | 0.0 |
| Xylenes | 0.0 | 31.1 | 30.7 | 30.0 | 103.7 | 102.3 | 1.3 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

11740 XC298-doc CHAIN OF CUSTODY RECORD McCAMBELL ANALYTICAL INC. SDAY 110 2nd AVENUE SOUTH, #D7 PACHECO, CA 94553 TURN AROUND TIME RUSH 24 HOUR 48 HOUR Fax: (510) 798-1622 Telephone: (510) 798-1620 Analysis Request Other Comments Bill To: Cambria Report To: Owen Palakve Company: Cambria Environmental Technology Total Petroleum Oil & Grease (5520 E&F/B&F) 1144 65th Street, Suite C PAH's / PNA's by EPA 625 / 8270 / 8310 Oakland, CA 94608 Total Petroleum Hydrocarbons (418.1) Fax: (510) 420-9170 Tele: (510) 420-0700 Project#: 230 - 0116 - 105 Project Name: Bo Gin BTEX ONLY (EPA 602 / 8020) EPA 608 / 8080 PCB's ONLY Lead (7240/7421/239.2/6010) Project Location: 706 Harrison Celulo Sampler Signature: EPA 624 / 8240 / 8260 METHOD PRESERVED TPH as Diesel (8015) **SAMPLING** MATRIX Type Comminers CAM-17 Metals EPA 601 / 8010 EPA 608 / 8080 EPA 625 / 8270 LUFT 5 Metals # Containers LOCATION **SAMPLE ID** Air Sludge Other Ice HCI Time Date Water Other O Teller 6:00 phi 6:000x 92134 Remarks: Date: Time: Received By: Relinquished By; VOAS | O&G | METALS | OTHER 7/15 ICE/(® PRESERVATION Received By: Date: Time: **GOOD CONDITION APPROPRIATE HEAD SPACE ABSENT** Received By: Relinguished By:

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 06/05/98 |
|----------------------------------|----------------------------------|--------------------------|
| 1144 65th Street, Suite C | Gin | Date Received: 06/05/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 06/05/98 |
| | Client P.O: | Date Analyzed: 06/05/98 |

06/12/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-0116 project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 06/05/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Gin | Date Received: 06/05/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 06/05/98 |
| | Client P.O: | Date Analyzed: 06/05/98 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | , TPH(g) ⁺ | МТВЕ | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|---------------------|---------------------------------|--------|-----------------------|----------------|---------|---------|-------------------|---------|-------------------------|
| 90147 | SYS-INF | Air | ND | | ND | ND | ND | ND | 103 |
| 90148 | SYS-EFF | Air | 3700,a | | 130 | 140 | 20 | 95 | 113 |
| | | | | - - | | | | | |
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| | | | | | | | | | |
| Reportin otherwi | g Limit unless se stated; ND | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| means not | detected above | s | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

'The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

Date:

06/05/98

Matrix: AIR

| | Concentr | ation | (mg/L) | | % Reco | very | |
|---------------------|--------------|-------|--------|------------|--------|------|------|
| Analyte | Sample | | | Amount | | | RPD |
| | (#89965) | MS | MSD | Spiked | MS | MSD | |
| TPH (gas) | 0.0 | 04.4 | 97.0 | 100.0 | 04.4 | 07.0 | 7.3 |
| _ | 0.0 | 94.4 | 87.8 | 100.0 | 94.4 | 87.8 | 7.2 |
| Benzene | 0.0 | 10.5 | 9.2 | 10.0 | 105.0 | 92.0 | 13.2 |
| Toluene | 0.0 | 10.4 | 9.5 | 10.0 | 104.0 | 95.0 | 9.0 |
| Ethyl Benzene | 0.0 | 10.6 | 9.7 | 10.0 | 106.0 | 97.0 | 8.9 |
| Xylenes | 0.0 | 31.9 | 28.2 | 30.0 | 106.3 | 94.0 | 12.3 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

CHAIN OF CUSTODY

1144 65th Street, Suite C, Oakland, CA 94608 (510) 420-0700 Fax: (510) 420-9170

11396 xc. 282 **ANALYSES** Cambria Manager: Owen Ratchye 202 Cambria Sampler: Anni Krem Bo Sin Client: 706 Oak town Site Address: Project Number: 230 01/6 - . 90147 #OF SAMPLE ID DATE TIME MATRIX SAMPLES 90148 6/5/48 1300 545-111= an 1301 SYS-EFF VOAS I DEGIMENALS TOTHER NT NO PRESERVATION APPROPRIATE GOOD CONDITION HEAU SPACE ASSENT CONTAINERS -Relinquished by: Hugh bis Relinquished by: Relinquished by:____ Relinquished by:___ Received by: ALW (1/2) Received by/ Received by: Received by:_____ 6-5-98 1605 6/5/98 1605 Time/Date: Time/Date: Time/Date:_ Time/Date:

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 05/13/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | Gin | Date Received: 05/13/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/13/98 |
| | Client P.O: | Date Analyzed: 05/13/98 |

05/20/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-0116; Bo Gin project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-0116; Bo | Date Sampled: 05/13/98 | | | | |
|---------------------------------------|----------------------------------|--------------------------------|--|--|--|--|
| 1144 65 th Street, Suite C | Gin | Date Received: 05/13/98 | | | | |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/13-05/14/98 | | | | |
| | Client P.O: | Date Analyzed: 05/13-05/14/98 | | | | |

 $Gasoline\ Range\ (C6-C12)\ Volatile\ Hydrocarbons\ as\ Gasoline^*, with\ Methyl\ tert-Butyl\ Ether^*\ \&\ BTEX^*$

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | / TP H(g) [†] | МТВЕ | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|-------------|--|--------|-------------------------------|---------|---------|---------|-------------------|---------|-------------------------|
| 89189 | INFL | Air | 14,000,c,a | ND<1200 | 390 | 530 | 54 | 170 | 103 |
| 89190 | EFFL | Air | ND | ND | ND | ND | ND | ND | 93 |
| | | | | | | | | | |
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| | | | | | | | | | |
| otherwis | Limit unless e stated; ND not detected | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| above th | ne reporting limit | s | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and air samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

[&]quot; cluttered chromatogram; sample peak coelutes with surrogate peak

[&]quot;The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

Date: 05/13/98

Matrix: AIR

| | Concentr | ration | (mg/L) | | % Reco | very | |
|---|---------------|--------|--------|---------------|---------------|-------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#88980) | MS | MSD | Spiked | MS | MSD | |
| [[[]] [] [] [] [] [] [] [] [| | 24.4 | | 100.0 | | 00.6 | |
| TPH (gas) | 0.0 | 94.1 | 89.6 | 100.0 | 94.1 | 89.6 | 5.0 |
| Benzene | 0.0 | 10.7 | 10.4 | 10.0 | 107.0 | 104.0 | 2.8 |
| Toluene | 0.0 | 11.0 | 10.6 | 10.0 | 110.0 | 106.0 | 3.7 |
| Ethyl Benzene | 0.0 | 11.2 | 10.8 | 10.0 | 112.0 | 108.0 | 3.6 |
| Xylenes | 0.0 | 33.7 | 32.5 | 30.0 | 112.3 | 108.3 | 3.6 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

[%] Rec. \Rightarrow (MS - Sample) / amount spiked x 100

Date: 05/14/98-05/15/98 Matrix: AIR

| | Concentr | cation | (mg/L) | | % Reco | very | |
|---------------------|--------------|--------|--------|---------------|---------------|-------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#88980) | MS | MSD | Spiked | MS | MSD | |
| | - | | | | | | |
| TPH (gas) | 0.0 | 96.4 | 98.2 | 100.0 | 96.4 | 98.2 | 1.8 |
| Benzene | 0.0 | 10.2 | 10.1 | 10.0 | 102.0 | 101.0 | 1.0 |
| Toluene | 0.0 | 10.3 | 10.2 | 10.0 | 103.0 | 102.0 | 1.0 |
| Ethyl Benzene | 0.0 | 10.6 | 10.3 | 10.0 | 106.0 | 103.0 | 2.9 |
| Xylenes | 0.0 | 32.0 | 31.4 | 30.0 | 106.7 | 104.7 | 1.9 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100

[%] Rec. = (MS - Sample) / amount spiked x 100

| (510) 798-1 | 620 | PACHEC | AVENU O, CA | 945 | D7 553 | F. | ΑX | (51 | 0) | 79(| 3 | | 12.00 | 40.00 | | 3.0 | | ЦN | TII | 1E) | | R | 2U | H | 2 | 4 | | | | 48 | H |] DUF | | RD | |
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| SAMPLE ID | LOCATION | DATE | TIME | # CONTAINERS | TYPE CONTAINERS | VATER | SOIL | AIR S | S.LUDGE | DINER | 1 | , 'G# | THE NAME | STEX & TPH | HP as Dese | otal Petrolei | Total Petrol | EPA 602/8010 | | | EPA 608/8080 | EPA .624/8240/8260 | EPA 625/8270 | CAH - 17 Hetels | EPA - Priority | LEAD (72407742) | DREANDE LEAD | (C) | Control of the second | | 200 m | | | | |
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| Angoished | den | 5/13/8 | TIME 210 | RECI | | BYI NA | 6. | ;(| \sim | N | \mathbb{Q} | | | | R | EM | ARI Na | KSI V | 1 | HA | 4 | · • | <u> </u> | 4P | Œ | 5 | | | | 3.34 | sa i | | | | |
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| ELINONIZHED E | | DATE | TIME | RECI | EIVED | ВΥ | L A 8 (|]RA] | DK A | <u>, , , , , , , , , , , , , , , , , , , </u> | ×~ | <u></u> | | | | 1 | 1 | TE | 2 | ۽ | 3 A | M | PL | I۸ | 16 | ٠, | | | | | | | | | |

| Cambria Environmental Technology | Client Project ID: #230-0116-103 | Date Sampled: 05/07/98 |
|---------------------------------------|----------------------------------|--------------------------|
| 1144 65 th Street, Suite C | | Date Received: 05/08/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/08/98 |
| | Client P.O: | Date Analyzed: 05/08/98 |

05/15/98

Dear Owen:

Enclosed are:

- 1). the results of 1 samples from your #230-0116-103 project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-0116-103 | Date Sampled: 05/07/98 |
|---------------------------------------|----------------------------------|--------------------------------|
| 1144 65 th Street, Suite C | | Date Received: 05/08/98 |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/08-05/11/98 |
| | Client P.O: | Date Analyzed: 05/08-05/11/98 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

| Lab ID | Client ID | Matrix | ,TPH(g) ⁺ | МТВЕ | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate | |
|--|---------------------------------|-------------|----------------------|------|---------|---------|-------------------|---------|---|--|
| 88982 | Sys-Inf | Air | 18,000,c,a | | 190 | 320 | 44 | 120 | 104 | |
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| | | | | | | | | | | |
| otherwis | g Limit unless se stated; ND | Air | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | | |
| means not detected above the reporting limit | | | | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | 15 | |

^{*} water and air samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

Date: 05/08/98-05/11/98

Matrix: AIR

| | Concenti | ration | (mg/L) | | % Reco | | |
|------------------------|--------------|--------|--------|---------------|---------------|-------|-----|
| Analyte | Sample | | | Amount | | | RPD |
| | (#88780) | MS | MSD | Spiked | MS | MSD | |
| | | | | | | | |
| TPH (gas) | 0.0 | 95.6 | 96.7 | 100.0 | 95.6 | 96.7 | 1.1 |
| Benzene | 0.0 | 10.5 | 10.5 | 10.0 | 105.0 | 105.0 | 0.0 |
| Toluene | 0.0 | 10.8 | 10.8 | 10.0 | 108.0 | 108.0 | 0.0 |
| Ethyl Benzene | 0.0 | 10.9 | 10.8 | 10.0 | 109.0 | 108.0 | 0.9 |
| Xylenes | 0.0 | 32.7 | 32.8 | 30.0 | 109.0 | 109.3 | 0.3 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

1144 65th Street, Suite C, Oakland, CA 94608 (510) 420-0700 Fax: (510) 420-9170

1/151 xc272 CHAIN OF CUSTODY

Page _____ of ____ /

| | A | 3 . l | | | | | | ANAL | YSES | | | | LAB: M&Camphell | | | | | |
|--|--------|-------|--------|-----------------|------------------------|-------|------------------|------|------|----|----------------|---------------------------------|------------------------------|----------------|--|--|--|--|
| Cambria Manager: Dwen Ratchye Cambria Sampler: Anni Krenl Client: Bo Gin Site Address: 706 Harrison, Oalcland Project Number: 230-0116-103 | | | | | TPH9/8TEX 8015/8020 | | | | | | | | | | | | | |
| SAMPLE ID | DATE | TIME | MATRIX | # OF SAMPLES | X | | | | | | | | | | | | | |
| SYS-INF | 5/7/98 | 1245 | Air | 1 | | | | | | | | | | 88982 | | | | |
| | | | | | <u> </u> | | | | | | | | | | | | | |
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| | | | | | | | ICE/I P ≥ | | | PR | ESERV PROPI | VI ATION _ | AS 08 | G METALS OTHER | | | | |
| | | | | | | | HEAD SPA | | | | | IATE -RS <u>∎</u> | | | | | | |
| Relinquished by: A-G Relinquished by: SW Received by: Time/Date: 5/8/98 9:13am Relinquished by: Time/Date: 58-9:13am | | | | | | Recei | | by: | | | | Rece | nquished by:eived by:e/Date: | | | | | |

| Cambria Environmental Technology | Client Project ID: #230-0116-103 | Date Sampled: 05/06/98 | | | |
|---------------------------------------|----------------------------------|--------------------------|--|--|--|
| 1144 65 th Street, Suite C | | Date Received: 05/07/98 | | | |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/07/98 | | | |
| | Client P.O: | Date Analyzed: 05/07/98 | | | |

05/14/98

Dear Owen:

Enclosed are:

- 1). the results of 2 samples from your #230-0116-103 project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

| Cambria Environmental Technology | Client Project ID: #230-0116-103 | Date Sampled: 05/06/98 | | | | | |
|---------------------------------------|----------------------------------|--------------------------------|--|--|--|--|--|
| 1144 65 th Street, Suite C | | Date Received: 05/07/98 | | | | | |
| Oakland, CA 94608 | Client Contact: Owen Ratchye | Date Extracted: 05/07-05/08/98 | | | | | |
| | Client P.O: | Date Analyzed: 05/07-05/08/98 | | | | | |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

| Lab ID | ds 5030, modified Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylben- zene | Xylenes | % Recovery Surrogate |
|---|---------------------------------|--------|---------------------|--------|---------|---------|-------------------|---------|-------------------------|
| 88956 | Sys-Inf | Air | 9900,c,a | ND<700 | 480 | 370 | 44 | 160 | 110# |
| 88957 | Sys-Eff | Air | ND | ND | ND | ND | ND | ND | 92 |
| | | | | | | | | | |
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| _ | | | | | | | | | |
| Reportir | g Limit unless se stated; ND | W | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| means not detected above the reporting limit | | s | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

Date:

05/07/98

Matrix: AIR

| · · · | Concentr | ation | (mg/L) | | % Reco | | |
|---------------------|------------------------|-------------|--------|----------|---------------|-------|-----|
| Analyte | Sample (#88780) MS | | | Amount | | | RPD |
| | | | MSD | Spiked | MS | MSD | |
| | . | | | [| | | |
| TPH (gas) | 0.0 | 91.6 | 95.8 | 100.0 | 91.6 | 95.8 | 4.5 |
| Benzene | 0.0 | 10.1 | 10.9 | 10.0 | 101.0 | 109.0 | 7.6 |
| Toluene | 0.0 | 10.3 | 11.1 | 10.0 | 103.0 | 111.0 | 7.5 |
| Ethyl Benzene | 0.0 | 10.5 | 11.1 | 10.0 | 105.0 | 111.0 | 5.6 |
| Xylenes | 0.0 | 31.3 | 33.2 | 30.0 | 104.3 | 110.7 | 5.9 |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A | N/A | n/A | N/A |

[%] Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$

Date: 05/08/98

Matrix: AIR

| | Concentr | ation | (mg/L) | | % Reco | Recovery | | | | | |
|------------------------|-------------|-------|--------------|---------|--------|----------|-----|--|--|--|--|
| Analyte | Sample | | | Amount | | | RPD | | | | |
| | (#88780) MS | | MSD | Spiked | MS | MSD | | | | | |
| · | | | | | | | | | | | |
| TPH (gas) | 0.0 | 95.6 | 96.7 | 100.0 | 95.6 | 96.7 | 1.1 | | | | |
| Benzene | 0.0 | 10.5 | 10.5 | 10.0 | 105.0 | 105.0 | 0.0 | | | | |
| Toluene | 0.0 | 10.8 | 10.8 | 10.0 | 108.0 | 108.0 | 0.0 | | | | |
| Ethyl Benzene | 0.0 | 10.9 | 10.8 | 10.0 | 109.0 | 108.0 | 0.9 | | | | |
| Xylenes | 0.0 | 32.7 | 32.8 | 30.0 | 109.0 | 109.3 | 0.3 | | | | |
| TPH(diesel) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| TRPH (oil & grease) | N/A | N/A | N/A | N/A N/A | | N/A | N/A | | | | |

[%] Rec. = (MS - Sample) / amount spiked x 100

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

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CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.

1144 65th Street, Suite C, Oakland, CA 94608 (510) 420-0700 Fax: (510) 420-9170

CHAIN OF CUSTODY

Page | of |

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| Cambria Sample | er: AK | 1 Selui | ltz | | -Z | 1 | ' | | 1 ' | 1 | 1 | | i ' | ' | | | |
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| Site Address: | 706 H | urri son | <u>St.</u> | | 1 | 4 | f ' | | 1 ' | | | 1 1 | <i>i</i> ' | | | | |
| Project Number: | 230-0 | 116 -10 | <u>)3</u> | | PHA! | | | | | | | | <u> </u> | | Normal | | |
| SAMPLE ID | DATE | TIME | MATRIX | # OF SAMPLES | | | | | | | | | | 1 | 88956 | | |
| SYS-EFF | 5/6/98 | 3:00 pm | air | <u> </u> | X | | | | | | | | | | 00059 | | |
| SYS-EFF | 5/6/98 | 3:10 m | air | | X | (' | [! | | ! | ĺ′ | | | , , <i>l</i> | | 88957 | | |
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| Relinquished by: | " | /// | Relinquishe | ed by: | 160 | <u>3</u> | | Reling | aished | l by: | | | | Relin | quished by: | | |
| Received by: | | | Received by | y: 1/2 | <u>u</u> | J MI | Ai I | Receiv | ed by: | | | | | Recei | ived by: | | |
| Time/Date: 5 | 1708 c | 119am | Time/Date: | 5-7-98 | λ | 10:5 | 5am | Time/Г | Date:_ | | | | | Time | e/Date: | <u></u> | |