

GETTLER-RYAN INC.

TRANSMITTAL

November 26, 2001 G-R #180022

TO:

Mr. David B. De Witt

Phillips 66 Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

Mr. Paul Blank

ERI, Inc.

73 Digital Drive, Suite 100

Novato, California 94949

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J

Dublin, California 94568

RE: Tosco

Tosco(Unocal) Service Station

#7176

7850 Amador Valley Boulevard

Dublin, California

DEC 1 3 S001

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	November 16, 2001	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of October 5, 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *December 10*, 2001, this report will be distributed to the following:

cc: Mr. Amir K. Gholami, REHS, Alameda County Health Care Services, 1131 Harbor Bay Pkwy., Alameda, CA 94502

Enclosure

QUARTERLY SUMMARY REPORT

Fourth Quarter 2001 (October – December)

TOSCO SERVICE STATION 7176

7850 Amador Valley Boulevard Dublin, California

City/County ID:

City of Dublin/Alameda County

Lead Agency:

Alameda County Health Care Services Agency

BACKGROUND

In November 1994, Unocal Corporation (Unocal) replaced the fuel underground storage tanks (USTs) and removed the used-oil UST. Approximately 1,863 tons of hydrocarbon-impacted soil was excavated and transported to a Unocal-approved landfill. In July 1995, Unocal performed a soil and groundwater investigation that included drilling nine soil borings and constructing three on-site groundwater monitoring wells. During March 1998, Tosco performed an off-site soil and groundwater investigation that included installation of two off-site groundwater monitoring wells south and east of the site. Tosco continues quarterly groundwater monitoring and sampling of the wells.

During third quarter 2000, at the request of Tosco, ERI submitted a Request and Work Plan for Case Closure presenting the results of a groundwater receptor survey and risk-based corrective action Tier II analysis and requesting closure of the environmental case. During second quarter 2001, ERI submitted an Addendum to Request and Work Plan for Case Closure, including hydrographs and concentration versus time graphs for select wells, and required agency closure summary forms.

RECENT QUARTER ACTIVITIES

Performed quarterly groundwater monitoring, sampling, and reporting.

NEXT QUARTER ACTIVITIES

Continue quarterly groundwater monitoring, sampling, and reporting. Communicate with the Alameda County Health Care Services Agency to achieve case closure.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated?
Dissolved groundwater delineated?
Free Product delineated?
Amount of gw contaminant recovered this quarter?
Amount of gw contaminant recovered to date?
Soil remediation in progress?
Dissolved/free product remediation in progress?

Yes No NA

0 gallons 15,511 gallons gw removed

1,863 tons removed

No

CONSULTANT:

Environmental Resolutions, Inc.



November 16, 2001 G-R Job #180022

Mr. David B. De Witt Phillips 66 Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: Fourth Quarter Event of October 5, 2001

> Groundwater Monitoring & Sampling Report Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding **Project Coordinator**

Douglas J. Lee

Senior Geologist, R.G. No. 6882

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Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Groundwater Monitoring Data and Analytical Results

Table 1: Table 2:

Groundwater Analytical Results - Oxygenate Compounds

Table 3:

Dissolved Oxygen Concentrations

Attachments:

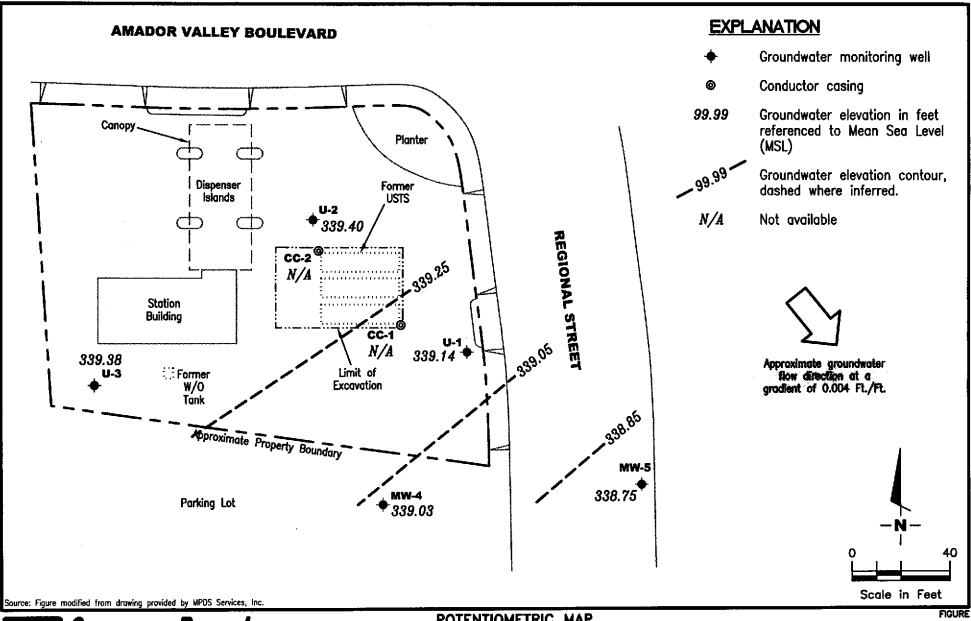
Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

7176.qml

Chain of Custody Document and Laboratory Analytical Reports

No. 6882

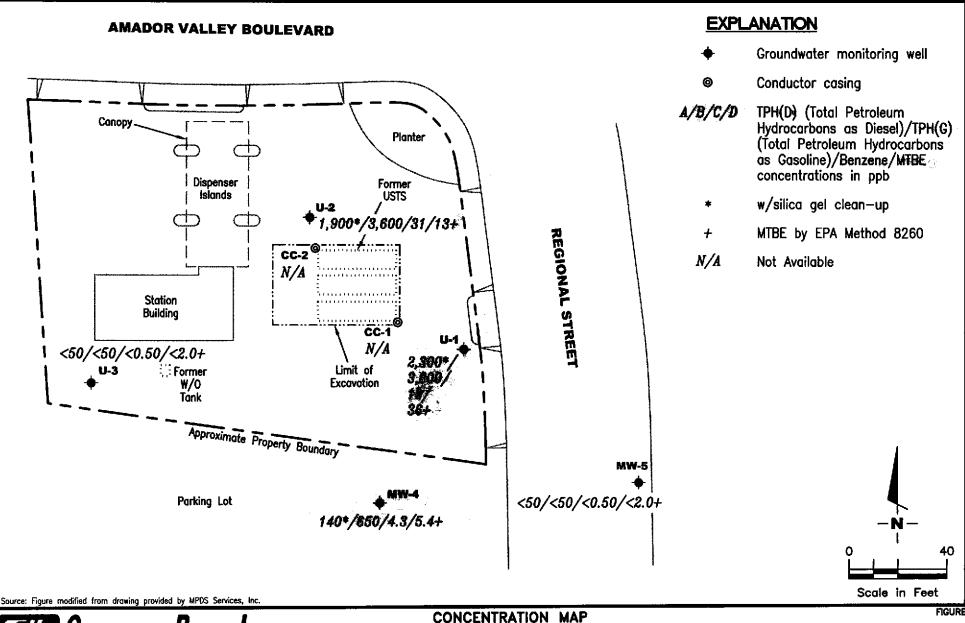




POTENTIOMETRIC MAP

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

DATE REVISED DATE PROJECT NUMBER REVIEWED BY October 5, 2001 180022



6747 Sierra Ct., Suite J (925) 551-7555 Dublin, CA 94568

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

REVISED DATE

REVIEWED BY

DATE October 5, 2001

PROJECT NUMBER

180022

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7176

osco (Unocal) Service Station #717 7850 Amador Valley Boulevard Dublin, California

WELL ID/		DATE	DTW	S.I.	GWE	TPH-D♦	TPH-G	B	Ť	E	X	MTBE
TOC*			(ft.)	(fl.bgs)	(msl)	(ppb)	(ppb)	(क्कृते)	(ppb)	(ppb)	(ppb)	(ppb)
			-									-
U-1					•	_						
355.62		07/08/95	12.59	10.0-30.0	343.03	³ 9,400/	39,000	1,500	19	1,600	5,200	
		10/12/95	15.38		340.24	⁵ 4,200/	33,000	1,400	ND	1,400	3,100	7
		01/11/96 ¹	16.33		339.29	58,200/	8,300	690	11	680	1,500	8
		04/11/96 ²	12.20		343.42	⁵ 630/	3,200	110	ND	180	290	790
		07/10/96	13.84		341.78	52,200/	2,600	81	4.4	210	230	510
		10/30/96	15.85		339.77	⁵ 560/	2,200	67	19	140	150	360
		01/27/97	12.20		343.42	⁵ 2,300/	4,600	98	ND	360	290	150
		04/08/97	13.46		342.16	⁵ 1,300/	2,800	50	ND	220	140	ND
		07/17/97	15.30		340.32	⁶ 460/	2,300	30	4.5	140	94	190
		10/17/97	16.33		339.29	⁶ 510/	1,500	31	6.7	110	88	220
		01/19/98	14.34		341.28	¹⁰ 1,900/1,300 ¹⁰	3,100	46	3.4	310	200	170
355.59	NP	04/23/98	11.16		344.43	/1,700 ¹¹	3,400	72	3.8	470	350	280
	NP	07/08/98	12.67		342.92	142,000/	4,500	51	ND^{12}	590	430	190
		10/05/98	14.57		341.02	/2,500 ¹⁰	7,50016	53	ND ¹²	680	350	190/180 ¹⁷
		01/04/99	15.35		340.24	112,700/2,50011	10,000 ¹⁹	ND^{12}	ND ¹²	1,200	540	ND^{12}
		04/05/99	13.64		341.95	10920/570 ¹⁰	4,900	34	ND^{12}	350	150	150/55 ¹⁷
		07/01/99	14.39		341.20	102,700/3,600 ²⁶	10,000	45	ND ¹²	850	420	260/110 ¹⁷
		09/30/99	15.32		340.27	102,360/1,680 ¹⁰	$7,150^{27}$	ND^{12}	ND ¹²	415	84.4	¹² ND/195 ¹⁷
		01/03/00	16.51		339.08	²⁶ 2,000/1,700 ²⁶	$5,400^{27}$	28	8.4	180	33	160/120 ¹⁷
		04/04/00	12.89		342.70	$^{26}990/1,400^{26}$	4,800 ²⁷	30	ND^{12}	210	93	1 7 0/160 ¹⁷
		07/14/00	14.56		341.03	²⁶ 2,800/1,200 ²⁶	$6,200^{27}$	41	16	170	32	170/120 ¹⁷
		10/27/00	15.96		339.63	²⁶ 1,400/1,300 ²⁶	3,83016	16.8	ND ¹²	68.6	7.99	55.2/38 ¹⁷
		01/08/01	15.72		339.87	/873 ²⁹	2,410 ¹⁶	14.7	4.30	30.5	5.04	34.5/9.33 ¹⁷
		04/03/01	14.46		341.13	²⁶ 1,500/830 ²⁶	$3,330^{16}$	15.8	5.96	74.8	7.06	¹² ND/13.3 ¹⁷
		07/06/01	15.65		339.94	¹⁰ 1,600/1,200 ^{10,30}	4,30016	23	6.4	57	6.8	58/36 ¹⁷
		10/05/01	16.45		339.14	102,500/2,300 ¹⁰	3,800 ¹⁶	19	<5.0	19	<5.0	64/36 ¹⁷

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

WELL ID/	49.64.60 (0.6) 30. 34.60 (0.6)	DATE	DTW	S.I.	GWE	TPH-D♦	TPH-G	B. 1	T	E	X	MIBE
TOC*			(ft.)	(ft.bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
50 ⁻¹ 0,												
U-2						_		•				
356.59		07/08/95	12.68	10.0-30.0	343.91	³ 4,700/	17,000	430	ND	2,200	590	
		10/12/95	16.01		340.58	⁵ 3,600/	24,000	310	60	1,900	190	7
		01/11/96 ¹	17.06		339.53	⁵ 8,600/	10,000	210	55	1,400	240	8
		04/11/96 ²	12.75		343.84	⁵ 1,900/	7,700	130	27	1,100	110	340
		07/10/96	14.42		342.17	⁵ 2,300/	5,600	59	15	610	42	250
		10/30/96	16.82		339.77	⁵ 1,800/	7,700	67	35	1,000	54	260
		01/27/97	12.91		343.68	⁵ 660/	1,600	14	ND	130	7.0	100
		04/08/97	14.07		342.52	52,000/	4,300	35	ND	400	16	NĐ
		07/17/97	15.96		340.63	⁶ 1,300/	6,200	17	22	410	ND	130
		10/17/97	17.03		339.56	⁶ 1,400/	7,100	7 1	26	520	50	ND
		01/19/98	15.10		341.49	$^{10}2,100/1,500^{10}$	5,300	46	11	350	16	110
356.55	NP	04/23/98	11,74		344.81	/1,200 ¹¹	3,200	23	11	210	38	160
	NP	07/08/98	13.27		343.28	¹⁴ 1,100/	1,600	34	8.5	100	7.4	190
		10/05/98	14.90		341.65	/1,300 ¹⁰	2,90018	37	8.4	110	7.3	78
		01/04/99	15.94		340.61	11670/250 ²⁰	$2,200^{21}$	35	ND ¹²	17	ND^{12}	86
		04/05/99	14.19		342.36	10660/49010	4,900	21	77	130	310	100/6.9 ¹⁷
		07/01/99	14.98		341.57	²⁴ 210/440 ²⁶	1,500 ²⁵	7.6	ND ¹²	ND^{12}	ND^{12}	¹² ND/35 ¹⁷
		09/30/99	16.00		340.55	10483/340 ¹⁰	256 ²⁷	1.85	ND^{12}	2.42	ND ¹²	26.3/29.8 ¹⁷
		01/03/00	17.20		339.35	²⁶ 2,400/1,900 ²⁶	3,400 ²⁷	23	13	ND ¹²	44	46/14 ¹⁷
		04/04/00	13.50		343.05	²⁶ 1,000/1,000 ²⁶	3,600 ²⁷	34	17	56	ND^{12}	59/25 ¹⁷
		07/14/00	15.23		341.32	²⁶ 1,000/350 ²⁶	3,100 ²⁷	16	13	15	10	100/19 ¹⁷
		10/27/00	16.74		339.81	²⁶ 2,000/1,900 ²⁶	4,180 ¹⁶	30.4	10.2	14.6	ND^{12}	55.5/15 ¹⁷
		01/08/01	16.68		339.87	/624 ²⁹	3,300 ¹⁶	33.5	7.32	3.49	ND^{12}	66.7/7.49 ¹⁷
		04/03/01	15.12		341.43	²⁶ 1,500/830 ²⁶	4,290 ¹⁶	32.4	9.91	20.1	ND ¹²	66.6/18.1 ¹⁷
		07/06/01	16.32		340.23	¹⁰ 1,400/1,100 ^{10,30}	4,700 ¹⁶	35	11	12	5.3	62/19 ¹⁷
		19/05/01	17.15		339.40	¹⁰ 3,200/1,900 ¹⁰	3,600 ¹⁶	31	9.6	8.7	6.9	62/13 ¹⁷

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Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

WELL ID/		DATE	DTW	S.I.	GWE	TPH-D♦	TPH-G	В	Т	E	X	MTBE
TOC*			(ft.)	(ft.bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-3						•		•				
358.13		07/08/95	14.58	10.0-30.0	343.55	³ 710/	1,100 ⁴	0.57	2.1	1.7	2.4	
		10/12/95	17.60		340.53	⁶ 470/	560	ND	0.87	0.7	1.1	
		01/11/96 ¹	18,65		339.48	⁶ 260/	230	0.62	0.91	0.97	1.9	
		04/11/96	13.20		344.93	ND/	68 ⁹	ND	ND	ND	ND	ND
		07/10/96	15.98		342.15	ND/	ND	ND	ND	ND	ND	ND
		10/30/96	18.24		339.89	ND/	70	ND	ND	ND	ND	ND
		01/27/97	14.41		343.72	ND/	ND	ND	ND	ND	ND	ND
		04/08/97	15.73		342.40	ND/	ND	ND	ND	ND	ND	ND
		07/17/97	17.54		340.59	ND/	ND	ND	ND	ND	ND	ND
		10/17/97	18.64		339.49	⁶ 63/	ND	ND	ND	ND	ND	ND
		01/19/98	16.67		341.46	¹⁰ 68/ND	ND	ND	ND	ND	ND	ND
358.09	NP	04/23/98	13.28		344.81	/ND	ND	ND	ND	ND	ND	ND
	NP	07/08/98	14.90		343.19	¹⁵ 80/	ND	ND	ND	ND	ND	ND
		10/05/98	16.50		341.59	/ND	ND	ND	ND	ND	ND	ND
		01/04/99	17.70		340.39	ND/	ND	ND	ND	ND	ND	ND
		04/05/99	15.67		342.42	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		07/01/99	16.79		341.30	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		09/30/99	17.60		340.49	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		01/03/00	18.86		339.23	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		04/04/00	15.10		342.99	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		07/14/00	16.85		341.24	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		10/27/00	18.35		339.74	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		01/08/01	18.31		339.78	/ND	ND	ND	ND	ND	ND	ND/ND ¹⁷
		04/03/01	16.70		341.39	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		07/06/01	17.90		340.19	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
		10/05/01	18.71		339.38	<50/	<50	<0.50	<0.50	< 0.50	< 0.50	<5.0/<2.0 ¹⁷

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #7176

Tosco (Unocal) Service Station #717 7850 Amador Valley Boulevard Dublin, California

WELL ID/	DATE	DTW	S.I.	GWE	TPH-D♦	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft.bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-4											
MW-4 356.41	04/23/98	12.11	10.0-25.0	344.30	/1,400 ¹¹	2,500	5.9	6.4	16	31	ND^{12}
	07/08/98	13.70		342.71	11,400/	1,00013	ND^{12}	ND ¹²	ND^{12}	ND^{12}	ND^{12}
	10/05/98	15.18		341.23	/230 ¹⁰	890 ¹⁶	ND^{12}	ND ¹²	ND^{12}	14	ND^{12}
	01/04/99	16.39		340.02	¹⁰ 71/71 ¹⁰	230 ²²	0.56	1.3	1.4	1.8	10
	04/05/99	14.61		341.80	¹⁰ 340/210 ¹⁰	620^{23}	ND^{12}	1.8	2.1	ND^{12}	6.0/9.3 ¹⁷
	07/01/99	15.43		340.98	²⁴ 260/310 ²⁶	700 ¹⁹	2.1	ND^{12}	1.9	2.4	¹² ND/21 ¹⁷
	09/30/99	16.27		340.14	10420/220 ¹⁰	582 ²⁷	2.60	1.30	1.98	ND^{12}	23.1/22.517
	01/03/00	17.50		338.91	²⁶ 250/260 ²⁶	800 ²⁷	4.2	4.6	3.3	11	31/17 ¹⁷
	04/04/00	13.91		342.50	10.15460/340 ²⁶	710 ²⁷	2.0	1.3	4.4	2.0	21/2217
	07/14/00	15.58		340.83	²⁶ 220/76 ²⁶	490 ²⁸	0.89	1.3	0.85	1.8	21/12 ¹⁷
	10/27/00	16.96		339.45	²⁶ 160/120 ²⁶	598 ²¹	ND	1.56	4.65	ND	15.4/14 ¹⁷
	01/08/01	16.64		339.77	/202 ²⁹	522 ²⁷	4.09	1.69	2.53	1.26	17.2/14.3 ¹⁷
	04/03/01	15.46		340.95	²⁶ 180/ND	575 ²¹	ND^{12}	ND^{12}	ND^{12}	ND^{12}	14.0/11.6 ¹⁷
	07/06/01	16.63		339.78	10230/200 ^{10,30}	720 ¹⁶	4.7	1.5	2.5	0.74	10/7.117
	19/05/01	17.38		339.03	¹⁰ 180/140 ¹⁰	650 ²⁷	4.3	1.2	1.1	1.8	5.9/5.4 ¹⁷
MW-5											
355.03	04/23/98	11.15	10.0-25.0	343.88	/100 ¹¹	120	0.53	0.90	1.0	3.8	13
555.05	07/08/98	12.63	10.0 20.0	342,40	¹⁰ 17 0/	ND	ND	ND	ND	ND	12
	10/05/98	14.00		341.03	/100 ¹⁰	ND	ND	ND	ND	ND	12
	01/04/99	15.21		339.82	ND/	ND	ND	ND	ND	ND	ND
	04/05/99	13.76		341.27	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
	07/01/99	14.48		340.55	ND/	ND	ND	ND	ND	ND	¹² ND/2.3 ¹⁷
	09/30/99	15.15		339.88	¹⁰ 60.4/ND	50.8 ²⁷	ND	ND	ND	ND	ND/ND ¹⁷
	01/03/00	16.34		338.69	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
	04/04/00	12.90		342.13	¹⁵ 69/ND	ND	ND	ND	ND	ND	ND/ND ¹⁷
	07/14/00	14.48		340.55	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

WELL ID/	DATE	DTW	S.I.	GWE	TPH-D♦	TPH-G	В	T	E	X	MTBE
TOC*		(ft.)	(ft.bgs)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-5	10/27/00	15.75	10.0-25.0	339.28	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
(cont)	01/08/01	15.25	10.0 25.0	339.78	/ND	ND	ND	ND	ND	ND	ND/ND ¹⁷
(,	04/03/01	14.41		340.62	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
	07/06/01	15.52		339.51	ND/	ND	ND	ND	ND	ND	ND/ND ¹⁷
	10/05/01	16.28		338.75	<50/	<50	<0.50	<0.50	<0.50	<0.50	<5.0/<2.0 ¹⁷
Trip Blank											
TB-LB	01/19/98				••	ND	ND	ND	ND	ND	ND
	04/23/98					ND	ND	ND	ND	ND	ND
	07/08/98			 -		ND	ND	ND	ND	ND	ND
	10/05/98					ND	ND	0.70	ND	0.71	ND
	01/04/99					ND	ND	0.74	ND	0.92	ND
	04/05/99					ND	ND	ND	ND	ND	ND
	07/01/99	~ -				ND	ND	ND	ND	ND	ND
	09/30/99					ND	ND	ND	ND	ND	ND
	01/03/00					ND	ND	ND	ND	ND	ND
	04/04/00					ND	ND	ND	ND	ND	ND
	07/14/00					ND	ND	ND	ND	ND	ND
	10/27/00					ND	ND	ND	ND	ND	ND
	01/08/01					ND	ND	ND	ND	ND	ND
	04/03/01					ND	ND	ND	ND	ND	ND
	07/06/01					ND	ND	ND	ND	ND	ND
	10/05/01					<50	<0.50	<0.50	< 0.50	< 0.50	<5.0

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-D = Total Petroleum Hydrocarbons as Diesel

(ppb) = Parts per billion

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

ND = Not Detected

(ft.) = Feet

B = Benzene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

T = Toluene

NP = No purge

(ft.bgs) = Feet Below Ground Surface

E = Ethylbenzene

GWE = Groundwater Elevation

X = Xylenes

(msl) = Mean sea level

MTBE = Methyl tertiary butyl ether

- * TOC elevations were surveyed relative to msl, per the Benchmark AM-STW1977 located at the easterly return at the most easterly corner of intersection at Amador Valley Boulevard and Starward Street, (Elevation = 344.17 feet, msl).
- ♦ Analytical results reported as follows: TPH-D/TPH-D with silica gel cleanup.
- Polynuclear Aromatic Hydrocarbons (PNAs) compound naphthalene was detected in well U-1 at a concentration of 320 ppb and at a concentration of 310 ppb in well U-2. All other PNAs compounds were ND in both wells.
- PNAs compounds were ND.
- ³ Laboratory report indicates unidentified hydrocarbons C9-C26.
- Laboratory report indicates gasoline and unidentified hydrocarbons >C12.
- 5 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates unidentified hydrocarbons C9-C24.
- Laboratory report indicates diesel and unidentified hydrocarbons <C14.</p>
- Detection limit raised. Refer to analytical reports.
- Laboratory report indicates unidentified hydrocarbons >C8.
- Laboratory report indicates unidentified hydrocarbons <C14.</p>
- Laboratory report indicates discrete peaks.
- Laboratory report indicates weathered gasoline C6-C12.
- 17 MTBE by EPA Method 8260.
- Laboratory report indicates unidentified hydrocarbons <C8.
- Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- ²⁰ Laboratory report indicates diesel and unidentified hydrocarbons <C16.

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS: (cont)

- Laboratory report indicates unidentified hydrocarbons C6-C12.
- ²² Laboratory report indicates gasoline and unidentified hydrocarbons >C10.
- Laboratory report indicates gasoline and unidentified hydrocarbons < C7.
- Laboratory report indicates unidentified hydrocarbons C10-C24.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C6.
- Laboratory report indicates unidentified hydrocarbons <C16.</p>
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- Laboratory report indicates sample was generated out of hold time. The sample was originally run within hold time, but needed to be re-analyzed.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-1	04/05/99	ND ¹	NDI	55	ND ¹	ND^1	ND ¹	ND¹	ND^1
	07/01/99	ND	ND	110	ND	ND	ND	ND	ND
	09/30/99	ND ¹	ND^1	195	ND ¹	ND ¹	ND ¹	ND ¹	ND
	01/03/00	ND	ND	120	ND	ND	ND	ND	ND
	04/04/00	ND ¹	ND ¹	160	ND ¹	ND	ND ¹	ND ¹	ND ¹
	07/14/00	ND^1	ND ¹	120	ND ¹	ND ¹	ND ¹	ND ^t	ND ¹
	10/27/00	ND	ND	38	ND	ND	ND	ND	ND
	01/08/01	ND ¹	ND ¹	9.33	ND	ND ¹	ND ¹	ND ¹	ND ¹
	04/03/01	ND^1	ND^1	13.3	ND^{t}	ND ¹	ND ^I	ND ¹	ND ¹
	07/06/01	ND	ND	36	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	36	<2.0	<2.0	<2.0	<2.0	<2.0
U-2	04/05/99	ND ¹	ND^1	6.9	ND	ND ¹	ND ¹	ND^1	ND^1
	07/01/99	ND	ND	35	ND	ND	ND	ND	ND
	09/30/99	ND	ND	29.8	ND	ND	ND	ND	ND
	01/03/00	ND	ND	14	ND	ND	ND	ND	ND
	04/04/00	ND^1	ND^1	25	ND^1	ND^1	ND ¹	ND¹	ND^1
	07/14/00	ND	ND	19	ND	ND	ND	ND	ND
	10/27/00	ND	ND	15	ND	ND	ND	ND	ND
	01/08/01	ND^1	ND^{I}	7.49	ND¹	ND'	ND ¹	ND ^t	ND^1
	04/03/01	ND	ND	18.1	ND	ND	ND	ND	ND
	07/06/01	ND	ND	19	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	13	<2.0	<2.0	<2.0	<2.0	<2.0
U-3	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
•	07/01/99	ND	ND	ND	ND	ND	ND	ND	ND
	09/30/99	ND	ND	ND	ND	ND	ND	ND	ND
	01/03/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/04/00	ND	ND	ND	ND	ND	ND	ND	ND
	07/14/00	ND	ND	ND	ND	ND	ND	ND	ND

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

				,	Camonia				
WELL ID	DATE	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-3	10/27/00	ND	ND	ND	ND	ND	ND	ND	ND
(cont)	01/08/01	ND	ND	ND	ND	ND	ND	ND	ND
. ,	04/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	07/06/01	ND	ND	ND	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
MW-4	04/05/99	ND	ND	9.3	ND	ND	ND	ND	ND
	07/01/99	ND	ND	21	ND	ND	ND	ND	ND
	09/30/99	ND	ND	22.5	ND	ND	ND	ND	ND
	01/03/00	ND	ND	17	ND	ND	ND	ND	ND
	04/04/00	ND	ND	22	ND	ND	ND	ND	ND
	07/14/00	ND	ND	12	ND	ND	ND	ND	ND
	10/27/00	ND	ND	14	ND	ND	ND	NĐ	ND
	01/08/01	ND	ND	14.3	ND	ND	ND	ND	ND
	04/03/01	ND	ND	11.6	ND	ND	ND	ND	ND
	07/06/01	ND	ND	7.1	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	5,4	<2.0	<2.0	<2.0	<2.0	<2.0
MW-5	04/05/99	ND	ND	ND	ND	ND	ND	ND	ND
	07/01/99	ND	ND	2.3	ND	ND	ND	ND	ND
	09/30/99	ND	ND	ND	ND	ND	ND	ND	ND
	01/03/00	ND	ND	ND	ND	ND	ND	ND	ND
	04/04/00	ND	ND	ND	ND	ND	ND	ND	ND
	07/14/00	ND	ND	ND	ND	ND	ND	ND	ND
	10/27/00	ND	ND	ND	ND	ND	ND	ND	ND
	01/08/01	ND	ND	ND	ND	ND	ND	ND	ND
	04/03/01	ND	ND	ND	ND	ND	ND	ND	ND
	07/06/01	ND	ND	ND	ND	ND	ND	ND	ND
	10/05/01	<1,000	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromomethane

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Detection limit raised. Refer to analytical reports.

Table 3 Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
		(mg+14)	Ams(L)
U-1	01/11/96		3.41
	04/11/96	3.77	3.78
	07/10/96 ¹	1.22	
	10/30/96 ¹	1.41	
	01/27/97 ¹	1.34	
	04/08/97 ¹	2.09	**
	07/17/97 ¹	2.00	
	10/17/97 ¹	1.86	**
	01/19/98 ¹	2.91	
	04/23/98 ¹	0.59	
	07/08/981	1.10	
U-2	01/11/96		3.99
	04/11/96	3.32	3.41
	07/10/96 ¹	1.01	••
	10/30/96 ¹	1.42	
	01/27/971	1.29	••
	04/08/971	1.69	
	07/17/97 ¹	2.08	
	10/17/97 ¹	1.80	••
	01/19/981	2.95	••
	04/23/98 ¹	0.55	
	07/08/98 ¹	1.36	
U-3	01/11/96		5.05
	04/11/96	5.16	4.96
	07/10/96 ¹	3.44	**
	10/30/96 ¹	2.18	**
	01/27/971	2.61	
	04/08/97 ¹	3.73	
	07/17/97 ¹	2.65	
	10/17/97 ¹	2.44	
	01/19/98 ¹	6.51	
	04/23/98 ¹	4.72	
	07/08/98 ¹	4.35	
CC-1	10/02/95	2.83	

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = Milligrams per liter

-- = Not Measured

CC-1 = Conductor casing in the underground storage tank backfill

The wells were not purged on this date.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

	77252	IELD DATA	SHEET				٠
ent/ cility #_Tase Idress: 7850 ty: Dubl	Co # 717	· •	Job#:	1800° 1015/0 Varth	/		· · · · · · · · · · · · · · · · · · ·
Well ID -	U-1 27.80 n.	Well Condition Hydrocarbon Thickness:	0.00 ₁	Amount	- eter):	4" = 0	10ml.)
epth to Water		0.17 _1.97	X 3 (case volu	me) = Estimated		ume: 6.0	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Equipment:	Disposable Bailer Pressure E Grab Sam ther:	Bailer	·	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	1545 1605 no	•	ner Conditions Color:g nent Descripti ; Time:	on: 55/4		ors e)	iosil
Time V	colume pH (gal.) 2 7.72 4 7.30 7.26	Conductivity µmhos/cm 1153 1170 1137	70. - 70.	0 .1		ORP (mV)	Alkelinity (ppm)
			RY INFORMA	TION LABORAT		ANAL	
SAMPLE ID	S × VDA VIAL	4	HLL	Saguer	(6	PHG BTE CXP3+12. TP#-D	DCA 4 EDB (EZ
	1 Au ber		NOWE				
COMMENTS: .							3/B7-fp-iden.im

		,	FIELD L	JA IA SI		,			•	
dress: 785	sco to	# 717 ador Vo	6 May B	D - Crix	ob#: Pate: Sampler:	10 Va	15/0/201 24/les			
	<u>u-</u>	2_	Well Co	ondition:		<u> </u>		<u></u>		
Well ID	8	in_	Hydroc Thickn		0.00		nount Baile oduct/water)	φ	(OAL)	
tal Depth	26.	46 11	Volum	ne	2" - 0.17	6° = 1.50	3" = 0.38	4° = 0 2° = 5.80	0.66	
pth to Water		150	Factor							
•	9	.21 x VF	<u>6.17</u> -	1.56 x	3 (case vol	ume) = Es	timated Purg	• Volume: 5	(jel.)	
Purge quipment:	. —	ole Bailer	-	Sam	pling pment:	Disp Baile Pres	osable Baile			
tarting Time: Sampling Time: Purging Flow Ra Did well de-wate	te:	515 535 no	_ \ _	Weather C Water Colo Sediment If yes; Ti	or: ——— Descripti	gray	Silt Volum	Odor: 4	(osl.)	
	Volume (gal.)	pН	المعر	uctivity nos/cm	Temper		D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)	
1519 1523 1528	1.5	7.40		10 57 48	70. 70. 70	}				•
				ATORY I	NFORMA	TTON LAB	ORATORY	ANA	LYSES	-
SAMPLE ID		ONTAINER	REFRIG.	Her		Sag	سه ز حت	TPHG BTE	* IMTOE	100
4-2	<u> </u>	DA VIAL) 	160xys+1,6	DEATEDB	۳'
	1 Au	ber	-	NON	IE	-	<u> </u>	1777		1
		1		<u></u>						
COMMENTS:							·		·	<u>-</u>

		FIELD DATA	d Surri	_	_	•
ient/ ecility #	co # 717 Amador Va	(6 Ney Bud.	Job#: Date: Sampler:	1800 8 10/5/01 Varther	, <u>a</u>	
Well ID	<u>u-3</u>	Well Condition		Amount Ba	iled	
Vell Diameter Total Depth	28.41 m	Thickness: Volume Factor (VF)	2* = 0.17	3" = 0.38 5" = 1.50		0.66
Depth to Water	18.71 1	l	· · · · · · · · · · · · · · · · · · ·	me) = Estimated P	urge Volume:	O tost
Purge Equipment:	9, 70 X VF Disposable Bailer Bailer Stack Suction Grundfos Other:	•	Sampli ng Equipment:	Disposable B Bailer Pressure Bail Grab Sample	ailer	· · · · · · · · · · · · · · · · · · ·
Starting Time: Sampling Time: Purging Flow Rate		_ Wate _ Sedir	her Conditions r Color: ment Descriptions; Time:	7 ~ 17	Odor: no	(gal.)
	Volume pH (gal.)	Conductivi µmhos/cm	ty Temper	(mgr		Alkalinity (ppm)
1474 -	1.5 7.7 7.58 7.54	945	69. 69. 30.	8		
			RY INFORMA	TION	, ANA	LYSES
SAMPLE ID	(#) - CONTAINER	REFRIG. PR	ESERV. TYPE:	Saqueis	ATPHG BT	X MTOE
U-3	5 x VDA VIAL				16044+1	COCA VEDB 820
	1 Amber		NONE			
COMMENTS:						3/37-fk-May, Jum

		FIELD DATA	•				
ent/	4 717	(Job#:	18	0029	<u> </u>	
cility #1 as	co # 717	11-: 13/2	Date:	10/	5/01		·
dress: 7850	Amader V.	THEG INC.					
- 0	12 CA		Sampler	: _ <u>væ</u>	<u> </u>		
iv:							·
	MW-4	Well Condition	n: <u>0</u>	<u>K</u>			 ,
Well ID -	MW 2 T			Δm	ount Baile	d	
ell Diameter -	<u> </u>	Hydrocarbon Thickness:	0.00		duct/water):		Loal
	25.40 1	Volume	2" = 0.17		3° = 0.38	4" = 2" = 5.80	0.66
otal Depth .	17.38 4	Factor (VF)		6" = 1.50	· .		
epth to Water						cf .	
	9.02 x V	0.17-1.36	X 3 (case vol	iume) = Esti	imated Purg	Volume:	<u>, (oal.)</u>
•			Sampling	سند			
	Disposable Bailer Bailer	. E	quipment:	Dispo:	sable Baile	er .	
quipment:	Stack	•			ure Bailer		
	Suction Grundfos				Sample	,	
	Other:	<u>-</u>	. 0	ther:			
					the eld		·
Starting Time:	1405		er Conditions	brr:		Odor: Mila	
Sampling Time:	1425	_ Water	Color: ent Descripti				
Purging Flow Rate	:	n. Sedime	Time:		_ Volume	e:	
Purging Flore Late	a tami'i	~ II Aes!					
Did well de-water	2						444 - 3024
Did well de-water		Conductivity	Temper		D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Did well de-water	olume pH	µmhos/cm	F	•	D.O. (mg/L)		. •
Did well de-water	olume pH	µmhos/cm 1104	<u>69.</u>	: 6			. •
Time Vo	olume pH gal.) 7.50 7.50 7.37	1104 1090	49.0 - 70 .	: 6			. •
Time Vo	pH gal.)	1104 1090	<u>69.</u>	: 6			. •
Time Vo. (1409	olume pH gal.) 7.50 7.50 7.37	1104 1090	49.0 - 70 .	: 6			. •
Time Vo. (1909	olume pH gal.) 7.50 7.50 7.37	1104 1090	- 69.0 - 70.	6 <u>/</u> <u>-</u> .			. •
Time Vo. (1409	olume pH gal.) 7.50 7.50 7.37	1104 1090 1083	- 69.0 - 70.	6		(mV)	(ppm)
Time Vo. (1909 1 1917 1917 1917 1917 1917 1917 191	olume pH gal.) . \(\sum \frac{7.50}{4.37} \) \(\frac{7.37}{4.32} \)	1104 1090 1083 LABORATOR	69.0 70.	6		(mV)	(ppm)
Time Vol.	1) - CONTAINER	LABORATOR REFRIG. PRES	49.0 70. 70. Y INFORMA SERV. TYPE	6	(mg/L)	ANAI	(ppm)
Time Vo. (1909 1 1917 1917 1917 1917 1917 1917 191	olume pH gal.) . \(\sum \frac{7.50}{4.37} \) \(\frac{7.37}{4.32} \)	LABORATOR REFRIG. PRES	19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	6	(mg/L)	ANAI APHS BTE	(ppm)
Time Volume Volu	(#) - CONTAINER 5 × VDA VIAL	LABORATOR REFRIG. PRES	49.0 70. 70. Y INFORMA SERV. TYPE	6	(mg/L)	ANAI	(ppm)
Time Vo. 1409 1 1413 1417 1417 15	1) - CONTAINER	LABORATOR REFRIG. PRES	19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	TION LABOR	(mg/L)	ANAI APHS BTE	(ppm)
Time Volume Volu	(#) - CONTAINER 5 × VDA VIAL	LABORATOR REFRIG. PRES	19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	TION LABOR	(mg/L)	ANAI APHS BTE	(ppm)

		FIELD D	AIA SULL			
ent/ cility #	Co # 717	(b)	Job#:	1800		
dress: 7850	Amader Ve	11129 2	Complet	Varther		·
ry: Dub	17x, CA		. Samplett			
Well ID	MW-5	Well Co	ndition: Ok		Dallad	 .
ell Diameter	ai_G	Hydroca Thickne	erbon		eter):	لاهوا
otal Depth	24.88 4	Volum	2" = 0.17	3" = 0. 6" = 1.50	38 4° = 12° = 5.80	0.66
epth to Water	16.18 n	Factor	(VF)			
epui io	8.60 x v	F 0:17 -	1.46 x 3 (case vol)	ime) = Estimated	Purge Volume: —	<u>''' (ösl.)</u>
	Disposable Bailer	· ·	Sampli ng Equipment:	Disposable		•
Purge Equipment:	Bailer Stack	•	Edoib	Bailer Pressure B		
	Suction			Grab Sam	p le	
	Grundfos Other:	<u>.</u>	. 0	ther:		
			- 1141-00	over	cost	
Starting Time:	1330		Veather Conditions Vater Color:	bro.	Odor: NO	
Sampling Time:	1352	v	Sediment Descripti	on: 31/+		
Purging Flow Rat	e:	······	f yes; Time:	v	olume:	
Did well de-wate	17	_	•	rature D	.o. ORP	Alkalinity
Time	olume pH	Condi _J enh	os/cm Temper		g/L) (mV)	(ppm)
,	(gal.) 1.5 7.76	96				
1334 -	7.60	94	69.5	<u> </u>		
1338 -	4.5 3.56	97	9 69.	7	<u> </u>	
<u> </u>						
			ATORY INFORMA	(* ATION		
		LABOF REFRIG.	PRESERV. TYPE	<u> </u>		LLYSES
SAMPLE ID	(#) - CONTAINER	Y	Her	Saquei	TPHG BT	CA + EAB (826
MW-5	5 x VOA VIAL				TPH-	0
	1 Auger	7	NONE	 		
		<u> </u>				
COMMENTS:						



Tooto Markeling Company 2008 Con Earyan PL, SAL ICO San Rooms, Estimals Mikk)

Rednquished By (Signature)

Foelthy Humber UNOCAL SSA 7176
Seems Address 7850 Amador Valley Blvd. Dublin, CA
Consultant Project Number 180022.85
Consultant Home Gettler-Ryan Inc. (G-R Inc.)
Address 6747 Sterra Court, Suite I, Dublin, CA 94568
Project Confact (Hame) Deanns I. Harding

MR. DAVE DEWLT Contact (Noma) -(925) 277-2384 Laboratory Hame Sequoia Analytical Loboratory Release Humber ... Samples Collected by (Home) Varthes Tashijan

. •				(P)	hone) <u>51(</u>	0-551-7 <u>55</u>	<u>5_(Fox</u>	Humbs	<u> 1510-</u>	<u>-551-</u>	<u> 7008 </u>	_ \$	gnolure	URA	<u> </u>	18,20	2				
			7				i				 -		Analys:	s Jo a	• Pertor					 	DO NOT BILL TB-LB ANALYSI
Sample Kumby (1) (1) (2) (2)	Lab Sample Number	Rumber of Centainers	Wette 5 = 500 A = Alt Y = Wetter C = Charmed	Type C - Grab C - Composite D - Decrete	Time	Sample Preservation	kand (You or No.)	בבי בונה שמושב הפופן הפפטו	1PH Dissess (8015)	Oil and Graces (5520)	Purposis Habanisas (2010)	Purpeable Aromotics (8020)	Purposbio Organica (8240)	Extractable Organica (5270)	CACYPRIZANI CACYPRIZANI (ICAP or AN)	692)54209					Remorks
mo to	ol	1	W	Ce		HC1	7	X													RUM SILICE GAL
TB-LB	02	4	<u></u>		1605	44,	£.	X	X				<u> </u>		<u> </u>	X		' [']	<u></u>	 	Diesel hits
U-1 -	03	6			1535	Ce.	¥	X	X			- 		 	<u> </u>	X				.	Diesel hiss-
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Organization





25 October, 2001

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568 CARROLLER RESERVED.

GRAFER LOCKER FORE

RE: Tosco(1)

Sequoia Report: L110053

Enclosed are the results of analyses for samples received by the laboratory on 10/05/01 17:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate #2360

Solonya K. Pelt



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported:

10/25/01 14:57

ANALYTICAL REPORT FOR SAMPLES

Sample 1D	Laboratory 1D	Matrix	Date Sampled	Date Received
TB-LB	L110053-01	Water	10/05/01 00:00	10/05/01 17:30
U-I	L110053-02	Water	10/05/01 16:05	10/05/01 17:30
U-2	L110053-03	Water	10/05/01 15:35	10/05/01 17:30
U-3	L110053-04	Water	10/05/01 15:00	10/05/01 17:30
MW-4	L110053-05	Water	10/05/01 14:25	10/05/01 17:30
MW-5	L110053-06	Water	10/05/01 13:52	10/05/01 17:30

Sequoia Analytical - San Carlos

Sporya K. Pelt

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L110053-01) Water Sample	d: 10/05/01 00:00	Received:	10/05/01	17:30					•
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100067	10/16/01	10/17/01	DHS LUFT	
Benzene	ND	0.50		n	**	**	77	91	
Toluene	ND	0.50		**	*	11	•	11	
Ethylbenzene	ND	0.50	*	**	Ħ	n	11	н	
Xylenes (total)	ND	0.50	*	#	**	H	Ħ	n	
Methyl tert-butyl ether	ND	5.0	#1	**	0	п	н	ti-	
Surrogate: a,a,a-Trifluorotoluene		102 %	70-	130	"	**	"	"	
U-1 (L110053-02) Water Sampled: 1	0/05/01 16:05 Re	ceived: 10/0	5/01 17:	30					
Purgeable Hydrocarbons as Gasoline	3800	500	ug/l	10	1100068	10/16/01	10/17/01	DHS LUFT	P-02
Benzene	19	5.0	4	"	**	Ħ	11	п	
Toluene	ND	5.0	19	*	•	n	н		
Ethylbenzene	19	5.0	11	n	Ħ	n	И	n,	
Xylenes (total)	ND	5.0	n	н	0		n	•	
Methyl tert-butyl ether	64	50	н	n	11	*		π	
Surrogate: a,a,a-Trifluorotoluene	•	95.4 %	70-	130	11	"	*	,,	
U-2 (L110053-03) Water Sampled: 1	0/05/01 15:35 Re	ceived: 10/0	5/01 17:	30					
Purgeable Hydrocarbons as Gasoline	3600	500	ug/l	10	1100068	10/16/01	10/17/01	DHS LUFT	P-0
Benzene	31	5.0	п	•		H	н	n	
Toluene	9.6	5.0	н	-	₩		**	•	
Ethylbenzene	8.7	5.0			u	iπ		*	
Xylenes (total)	6.9	5.0	0		tı	ч	•	n	
Methyl tert-butyl ether	62	50	#	11	н	n	11	Ħ	
Surrogate: a,a,a-Trifluorotoluene		97.0 %	70	-130	n	п	н	n	



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes:
U-3 (L110053-04) Water Sampled	1: 10/05/01 15:00	Received: 10/0	05/01 17:	30			_		
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	ì	1100076	10/17/01	10/17/01	DHS LUFT	
Benzene	ND	0.50	*	•	90	tr .	D	*	
Toluene	ND	0.50	W	n	9	H	tf	47	
Ethylbenzene	ND	0.50	"	11		11		•	
Xylenes (total)	ND	0.50	**	**	u	u	**	**	
Methyl tert-butyl ether	ND	5.0	n	77		•	*	**	
Surrogate: a,a,a-Trifluorotoluene		83.7 %	70	-130	"	"	"	"	
MW-4 (L110053-05) Water Samp	led: 10/05/01 14:2	5 Received: 1	0/05/01	17:30					
Purgeable Hydrocarbons as Gasolii	ne 650	50	ug/l	1	1100076	10/17/01	10/17/01	DHS LUFT	P-01
Benzene	4.3	0.50	"		**	n		н	
Toluene	1.2	0.50	•	"	"	ii.	n	11	
Ethylbenzene	1.1	0.50	*	**	11	ti	91	н	
Xylenes (total)	1.8	0.50		n	"	н	11	n	
Methyl tert-butyl ether	5.9	5.0	н	н	11	Ħ	**	ıı	
Surrogate: a,a,a-Trifluorotoluene		142 %	70-	-130	"	**	**	"	S-04
MW-5 (L110053-06) Water Samp	led: 10/05/01 13:5	2 Received: 1	0/05/01	17:30	_				
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100076	10/17/01	10/17/01	DHS LUFT	-
Benzene	ND	0.50	ü	н	99	н	**	n	
Toluene	ND	0.50	н	**	**	H	11	•	
Ethylbenzene	ND	0.50	я	"	n	N	n	n	
Xylenes (total)	ND	0.50	*	**	9	Ħ	н	n	
Methyl tert-butyl ether	ND	5.0		*	"	II .	ú	Ħ	
Surrogate: a,a,a-Trifluorotoluene		71.4 %	70-	-130	"	н	#	77	



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

	D. J.	Reporting	11.5-	Diludes	Decel	Dd	A 1	3 # - 4 - 3	31-4
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L110053-02) Water	Sampled: 10/05/01 16:05	Received: 10/0	5/01 17:	30				· · · · · · · · · · · · · · · · · · ·	
Ethanol	ND	1000	ug/l	3	1100051	10/11/01	10/11/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0	н	ч	π	n	Ħ	H	
1,2-Dichloroethane	ND	2.0	н	11	41	"	"	n	
Di-isopropyl ether	ND	2.0	н	н	#1	v	17	17	
Ethyl tert-butyl ether	ND	2.0	."	н	n	H	#	11	
Methyl tert-butyl ether	36	2.0	W	N	H	н	u	n	A-01
Tert-amyl methyl ether	ND	2.0	"		II.	ч	Ħ	н	
Tert-butyl alcohol	ND	100	*	tr	*		н .	11	
Surrogate: 1,2-Dichloroeth	ane-d4	79.0 %	76	-114	"	Ħ	Ħ	*	
Surrogate: Toluene-d8		105 %	88	-110	"	"	π		
U-2 (L110053-03) Water	Sampled: 10/05/01 15:35	Received: 10/0	5/01 17:	30					
Ethanol	ND	1000	ug/i	1	1100054	10/11/01	10/11/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0	17	Ħ	D	u	h		
1,2-Dichloroethane	, ND	2.0		h	n	н	II.	н	
Di-isopropyl ether	ND	2.0	10		W	**	*	11	
Ethyl tert-butyl ether	ND	2.0	11	H	91	п		п	
Methyl tert-butyl ether	13	2.0	"	m	11	H	•	Ħ	A-01
Tert-amyl methyl ether	ND	2.0	19	**	н		n	п	
Tert-butyl alcohol	NDND	100	Ħ	n	· h		H	*	
Surrogate: 1,2-Dichloroeth	ane-d4	114%	76	-114	n	"	If	"	
Surrogate: Toluene-d8		94.8 %	88	-110	"	"	"	Ħ	
U-3 (L110053-04) Water	Sampled: 10/05/01 15:00	Received: 10/0	5/01 17:	30					
Ethanol	ND	1000	ug/l	3	1100054	10/11/01	10/11/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0	"	**	н	Ħ	17		
1,2-Dichloroethane	ND	2.0	*	71	**	•	•	11	
Di-isopropyl ether	ND	2.0	п	#1	"	**	#	н	
Ethyl tert-butyl ether	ND	2.0	11	*	•	**	n	н	
Methyl tert-butyl ether	ND	2.0		Ħ	*	и	u	h	
Tert-amyl methyl ether	ND	2.0	*	n	π	н	11	n	
Tert-butyl alcohol	ND	100	*	u	**	H	Ħ	7	
Surrogate: 1,2-Dichloroeth	ane-d4	110%	76	-114	,,	tr	n	"	
Surrogate: Toluene-d8		97.2 %		-110	,,	*	"	"	





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (L110053-05) Water	Sampled: 10/05/01 14:25	Received: 1	0/05/01 1	7:30					
Ethanol	ND	1000	ug/l	1	1100050	10/11/01	10/11/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0	N	H	11	π	Ħ	n	
1,2-Dichloroethane	ND	2.0	**	И	11	Ħ	н	Ħ	
Di-isopropyl ether	ND	2.0	н	н	n	N	R	tr .	
Ethyl tert-butyl ether	ND	2.0	н	lı	н	и	П	0	
Methyl tert-butyl ether	5.4	2.0	11	н	н	В	Ħ	10	
Tert-amyl methyl ether	ND	2.0	**	н	P	н	"	п	
Tert-butyl alcohol	ND	100		н	Ħ	H .	h	Ħ	
Surrogate: 1,2-Dichloroethane	e-d4	99.2 %	76-	114	"	"	n	**	
Surrogate: Toluene-d8		108 %	88-	110	"	"	Ħ	π	
MW-5 (L110053-06) Water	Sampled: 10/05/01 13:52	Received: 1	0/05/01 1	7:30					
Ethanol	ND	1000	ug/l	1	1100054	10/11/01	10/11/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0	*	-	n	H	*	II .	
1,2-Dichloroethane	ND	2.0	**	#	N	Ħ	**	н	
Di-isopropyl ether	ND	2.0	н		Ħ	*	н	Dt.	
Ethyl tert-butyl ether	ND	2.0	*	*	D	π	" .	D	
Methyl tert-butyl ether	ND	2.0	n	Ħ	•	•	H	#	
Tert-amyl methyl ether	ND	2.0	n		a	**	*	W	
Tert-butyl alcohol	ND	100	**		**	"	D		
Surrogate: 1,2-Dichloroethane	e-d4	110 %	76-	114	Ħ	n	**	**	
Surrogate: Toluene-d8		95.4 %	88-	110	"	"	"	"	



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Diesel Hydrocarbons (C9-C24) by 8015B modified Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L110053-02) Water Sampled: 10/05/01	6:05 R	eceived: 10/0	5/01 17:	30					·
Diesel Range Organics (C9-C24)	2500	50	ug/l	1	1J17048	10/17/01	10/18/01	8015Bm	D-15
Surrogate: n-Pentacosane		136 %	50-	150	"	"	#	"	
U-2 (L110053-03) Water Sampled: 10/05/01 1	5:35 R	eceived: 10/0	5/01 17:	30					
Diesel Range Organics (C9-C24)	3200	500	ug/l	10	1J17048	10/17/01	10/19/01	8015Bm	Ð-15
Surrogate: n-Pentacosane		77.4 %	50-	150	,,	"	**	"	
U-3 (L110053-04) Water Sampled: 10/05/01 1	15:00 R	eceived: 10/0	5/01 17:	30					
Diesel Range Organics (C9-C24)	ND	50	ug/l	1	1J19005	10/19/01	10/22/01	8015Bm	
Surrogate: n-Pentacosane		76.8 %	50-	150	*	"	n	n	
MW-4 (L110053-05) Water Sampled: 10/05/0	14:25	Received: 1	0/05/01	17:30					
Diesel Range Organics (C9-C24)	180	50	ug/l	1	1J19005	10/19/01	10/22/01	8015Bm	D-15
Surrogate: n-Pentacosane		86.4 %	50-	150	"	**	**	"	
MW-5 (L110053-06) Water Sampled: 10/05/0	1 13:52	Received: 1	0/05/01	17:30			······································	····	
Diesel Range Organics (C9-C24)	ND	50	ug/l	1	1J19005	10/19/01	10/23/01	8015Bm	
Surrogate: n-Pentacosane		86.0 %	50-	-150	"	"	Ħ	*	





6747 Sierra Court, Suite J Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Reported: Project Manager: Deanna Harding 10/25/01 14:57

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L110053-02) Water Sampled: 10/	05/01 16:05 R	eceived: 10/0	5/01 17:3	30			<u> </u>		
Diesel Range Organics (C9-C24)	2300	100	ug/l	2	1J19023	10/19/01	10/23/01	DHS LUFT	D-15
Surrogate: n-Pentacosane		71.4 %	40-	140	"	n	tr	"	
U-2 (L110053-03) Water Sampled: 10/	05/01 15:35 R	eceived: 10/0	5/01 17:3	30					
Diesel Range Organics (C9-C24)	1900	100	ug/l	2	1J19023	10/19/01	10/23/01	DHS LUFT	D-15
Surrogate: n-Pentacosane		91.6%	40-	140	n	#	,	n	
MW-4 (L110053-05) Water Sampled:	10/05/01 14:25	Received: 1	0/05/01 1	7:30					
Diesel Range Organics (C9-C24)	140	50	ug/l	1	1J23030	10/19/01	10/24/01	DHS LUFT	D-15
Surrogate: n-Pentacosane		90.2 %	40-	140	••	"	n	"	



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

		Reporting		Spike	Source		%REC		RPD		
Апаlyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 1100067 - EPA 5030B (P/T)											
Blank (1100067-BLK1)				Prepared	& Analyzo	ed: 10/16/	01				
Purgeable Hydrocarbons as Gasoline	ND	50	บย/ไ								
Benzene	ND	0.50	**								
l'oluene	ND	0.50	11								
Ethylbenzene	ND	0.50	11								
Xylenes (total)	ND	0.50	tí								
Methyl tert-butyl ether	ND	5.0	н								
Surrogate: a,a,a-Trifluorotoluene	8.05		n	10.0		80.5	70-130				
LCS (1100067-BS1)		Prepared & Analyzed: 10/16/01									
Benzene	9.51	0.50	ug/l	10.0		95.1	70-130				
Foluene Foluene	9.45	0.50	н	10.0		94.5	70-130				
Ethylbenzene	9.70	0.50		10.0		97.0	70-130				
(ylenes (total)	28.9	0.50	*	30.0		96.3	70-130				
Surrogate: a,a,a-Trifluorotoluene	8.01		tr	10.0		80.1	70-130				
LCS (1100067-BS2)				Prepared	& Analyz	ed: 10/16/	01				
Purgeable Hydrocarbons as Gasoline	228	50	ug/l	250		91.2	70-130			_	
Surrogate: a,a,a-Trifluorotoluene	11.6		п	10.0		116	70-130				
Matrix Spike (1100067-MS1)	So	urce: L11003	4-07	Prepared	& Analyz	ed: 10/16/	01				
Benzene	8.75	0.50	ug/l	10.0	ND	87.5	60-140				
Toluene	8.71	0.50	111	10.0	ND	87.1	60-140				
Ethylbenzene	9.13	0.50	**	10.0	ND	91.3	60-140				
Xylenes (total)	27.3	0.50		30.0	ND	91.0	60-140		 		
Surrogate: a,a,a-Trifluorotoluene	10.6		"	10.0		106	70-130				
Matrix Spike Dup (1100067-MSD1)	So	urce: L11003	4-07	Prepared	& Analyz		/01				
Benzene	9.51	0.50	ug/l	10.0	ND	95.1	60-140	8.32	25		
Toluene	9.28	0.50	*	10.0	ND	92.8	60-140	6.34	25		
Ethylbenzene	9.63	0.50	n	10.0	ND	96.3	60-140	5.33	25		
Xylenes (total)	28.7	0.50	Ħ	30.0	ND	95.7	60-140	5.00	25		
Surrogate: a,a,a-Trifluorotoluene	10.3		"	10.0		103	70-130				





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1100068 - EPA 5030B (P/T)						-		· · · · · · · · · · · · · · · · · · ·		
Blank (1100068-BLK1)	•			Prepared	& Analyz	ed: 10/16/0	01		-	
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l		· · · ·					
Benzene	ND	0.50	н							
Toluene	ND	0.50	п							
Ethylbenzene	ND	0.50	19							
Xylenes (total)	ND	0.50	H			-				
Methyl tert-butyl ether	ND	5.0	n							
Surrogate: a,a,a-Trifluorotoluene	10.5		"	10.0		105	70-130			
LCS (1100068-BS1)		Prepared & Analyzed: 10/16/01								
Benzene	9.46	0.50	ug/l	10.0		94.6	70-130			
Toluene	9.47	0.50	ti	10.0		94.7	70-130			
Ethylbenzene	9.54	0.50	4	10.0		95.4	70-130			
Xylenes (total)	28.4	0.50	f#	30.0		94.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.35		"	10.0		93.5	70-130			
LCS (1100068-BS2)				Prepared	& Analyz	ed: 10/16/	01			
Purgeable Hydrocarbons as Gasoline	230	50	ug/l	250		92.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.28	*.*	"	10.0		92.8	70-130			
Matrix Spike (1100068-MS1)	So	urce: L11003	6-03	Prepared	& Analyz	ed: 10/16/				
Веплепе	9.47	0.50	ug/l	10.0	ND	94.7	60-140			
Toluene	9.33	0.50	*	10.0	ИD	93.3	60-140			
Ethylbenzene	9.55	0.50	#1	10.0	ND	95.5	60-140			
Xylenes (total)	27.9	0.50	Ħ	30.0	ND	93.0	60-140			
Surrogate: a,a,a-Trifluorotoluene	10.3		rr	10.0		103	70-130			
Matrix Spike Dup (1100068-MSD1)	Soi	urce: L11003	6-03	Prepared	& Analyz	ed: 10/16/	01			
Benzene	9.14	0.50	ug/l	10.0	ND	91.4	60-140	3.55	25	
Toluene	9.28	0.50	11	10.0	ND	92.8	60-140	0.537	25	
Ethylbenzene	9.82	0.50	U	10.0	ND	98.2	60-140	2.79	25	
Xylenes (total)	29.0	0.50	"	30.0	ND	96.7	60-140	3.87	25	
Surrogate: a,a,a-Trifluorotoluene	11.9		"	10.0		119	70-130			



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1100076 - EPA 5030B (P/T)										
Blank (1100076-BLK1)				Prepared	& Analyzo	ed: 10/17/0	01_			
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l				-			
Benzene	ND	0.50	17							
Toluene	ND	0.50	61							
Ethylbenzene	ND	0.50	•							
Xylenes (total)	ND	0.50								
Methyl tert-butyl ether	ND	5.0	tr							
Surrogate: a,a,a-Trifluorotoluene	8.61		**	10.0		86.1	70-130			
LCS (1100076-BS1)	Prepared & Analyzed: 10/17/01									
Benzene	9.15	0.50	ug/l	10.0		91.5	70-130			
Toluene	9.06	0.50	н	10.0		90.6	70-130			
Ethylbenzene	9.20	0.50	Ħ	10.0		92.0	70-130			
Xylenes (total)	27.4	0.50	п	30.0		91.3	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.34		"	10.0		83.4	70-130			
LCS (1100076-BS2)				Prepared	& Analyz	ed: 10/17/	01			
Purgeable Hydrocarbons as Gasoline	227	50	ug/l	250		90.8	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.42		1+	10.0		94.2	70-130			
Matrix Spike (1100076-MS1)	So	urce: L11006	0-02	Prepared	& Analyz	ed: 10/17/	01			
Purgeable Hydrocarbons as Gasoline	256	50	ug/l	250	ND	102	60-140			
Surrogate: a,a,a-Trifluorotoluene	10.2		"	10.0		102	70-130			-
Matrix Spike Dup (1100076-MSD1)	So	urce: L11006	0-02	Prepared	& Analyz	01				
Purgeable Hydrocarbons as Gasoline	241	50	ug/l	250	ND	96.4	60-140	6.04	25	
Surrogate: a,a,a-Trifluorotoluene	9.08		IT	10.0		90.8	70-130			



Project: Tosco(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project Number: Unocal SS#7176, Dublin, CA

Spike

Source

%REC

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

RPD

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes		
Batch 1100050 - EPA 5030B [P/T]												
Blank (1100050-BLK1)	Prepared & Analyzed: 10/10/01											
Ethanol	ND	1000	ug/l									
1,2-Dibromoethane	ND	2.0										
1,2-Dichloroethane	ND	2.0										
Di-isopropyl ether	ND	2.0	91									
Ethyl tert-butyl ether	ND	2.0	**									
Methyl tert-butyl ether	ND	2.0										
Tert-amyl methyl ether	ND	2.0	w									
Tert-butyl alcohol	ND	100	**									
Surrogate: 1,2-Dichloroethane-d4	48.8		н	50.0	•	97.6	76-114					
Surrogate: Toluene-d8	49.2		п	50.0		98.4	88-110					
Blank (1100050-BLK2)				Prepared	& Analyz	ed: 10/11/	01					
Ethanol	ND	1000	ug/l									
1,2-Dibromoethane	ND	2.0										
1,2-Dichloroethane	ND	2.0	п									
Di-isopropyl ether	ND	2.0	н									
Ethyl tert-butyl ether	ND	2.0	n									
Methyl tert-butyl ether	ND	2.0	н									
Tert-amyl methyl ether	ND	2.0	Ħ									
Tert-butyl alcohol	ND	100	"									
Surrogate: 1,2-Dichloroethane-d4	50.4		,,	50.0		101	76-114					
Surrogate: Toluene-d8	50.2		**	50.0		100	88-110					
LCS (1100050-BS1)				Prepared	& Analyz	ed: 10/10/	01					
Methyl tert-butyl ether	57.1	2.0	ug/l	50.0		114	70-130					
Surrogate: 1,2-Dichloroethane-d4	52.9	 <u></u>	"	50.0	-	106	76-114			<u> </u>		
Surrogate: Toluene-d8	50.3		"	50.0		101	88-110					



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Applyto	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Liiiik	Oillis	Level	Result	701020	Lanks	70 0	- LBIIN	110103
Batch 1100050 - EPA 5030B [P/T]									<u>_</u>	
LCS (1100050-BS2)				Prepared	& Analyz	ed: 10/11/	01			
Methyl tert-butyl ether	51.5	2.0	ug/l	50.0		103	70-130			
Surrogate: 1,2-Dichloroethane-d4	50.2		If	50.0		100	76-114			
Surrogate: Toluene-d8	47.9		"	50.0		95.8	88-110			
Matrix Spike (1100050-MS1)	Source: L110044-08			Prepared:	10/10/01	Analyzed	l: 10/11/01			
Methyl tert-butyl ether	47,4	2.0	ug/l	50.0	ND	94.8	60-140			
Surrogate: 1,2-Dichloroethane-d4	49.0		**	50.0		98.0	76-114			
Surrogate: Toluene-d8	48.8		"	50.0		97.6	88-110			
Matrix Spike Dup (1100050-MSD1)	So	urce: L11004	Prepared:	10/10/01	Analyzed	1: 10/11/01				
Methyl tert-butyl ether	48.0	2.0	ug/l	50.0	ND	96.0	60-140	1.26	25	•
Surrogate: 1,2-Dichloroethane-d4	49.1		н	50.0		98.2	76-114			
Surrogate: Toluene-d8	49 .9		,,	50.0		99.8	88-110			
Batch 1100051 - EPA 5030B [P/T]										
Blank (1100051-BLK1)		•		Prepared	& Analyz	ed: 10/11/	01			
Ethanol	ND	1000	ug/l		•		-		<u>-</u> ,	
1,2-Dibromoethane	ND	2.0	n							
1,2-Dichloroethane	ND	2.0	*							
Di-isopropyl ether	ND	2.0	n							
Ethyl tert-butyl ether	ND	2.0	*							
Methyl tert-butyl ether	ND	2.0	m							
Tert-amyl methyl ether	ND	2.0	*							
Tert-butyl alcohol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	50.4		"	50.0		101	76-114			
Surrogate: Toluene-d8	50.2		**	50.0		100	88-110			



6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Spike

Source

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

RPD

%REC

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1100051 - EPA 5030B [P/T]										
Blank (1100051-BLK2)	-			Prepared	& Analyz	ed: 10/15/0	01			
Ethanol	ND	1000	ug/l		_					
1,2-Dibromoethane	ND	2.0								
1,2-Dichloroethane	ND	2.0								
Di-isopropyl ether	ND	2.0	**							
Ethyl tert-butyl ether	ND	2.0	19							
Methyl tert-butyl ether	ND	2.0	**							
Tert-amyl methyl ether	ND	2.0	**							
Fert-butyl alcohol	ND	100	"							
Surrogate: 1,2-Dichloroethane-d4	51.9		,,	50.0		104	76-114			
Surrogate: Toluene-d8	<i>52.5</i>		"	50.0		105	88-110			
LCS (1100051-BS1)				Prepared	& Analyz	ed: 10/11/	01			
Methyl tert-butyl ether	51.5	2.0	ug/l	50.0		103	70-130			
Surrogate: 1,2-Dichloroethane-d4	50.2		"	50.0	······································	100	76-114		· ····· · · · · · · · · · · · · · · ·	
Surrogate: Toluene-d8	47.9		"	50.0		95.8	88-110			
LCS (1100051-BS2)				Prepared	& Analyz	ed: 10/15/	01			
Methyl tert-butyl ether	58.4	2.0	ug/l	50.0		117	70-130			
Surrogate: 1,2-Dichloroethane-d4	56.2		"	50.0		112	76-114	, <u>-</u> .		
Surrogate: Toluene-d8	50.5		17	50.0		101	88-110			
Matrix Spike (1100051-MS1)	So	urce: L11005	7-02	Prepared	& Analyz					
Methyl tert-butyl ether	58.8	2.0	ug/l	50.0	ND	118	60-140			
Surrogate: 1,2-Dichloroethane-d4	55.6		#	50.0		111	76-114			
Surrogate: Toluene-d8	49.6		~	50.0		99.2	<i>88-110</i>			
Matrix Spike Dup (1100051-MSD1)	Sou	arce: L11005	7-02	Prepared	& Analyz	01				
Methyl tert-butyl ether	58.3	2.0	ug/l	50.0	ND	117	60-140	0.851	25	
Surrogate: 1,2-Dichloroethane-d4	53.4		11	50.0		107	76-114			
Surrogate: Toluene-d8	49.4		H	50.0		98.8	88-110			

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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1100054 - EPA 5030B [P/T]										
Blank (1100054-BLK1)				Prepared	& Analyze	ed: 10/11/0	01			
Ethanol	ND	1000	ug/l							
1,2-Dibromoethane	ND	2.0	-					•		
1,2-Dichloroethane	ND	2.0	#						•	
Di-isopropyl ether	ND	2.0	*							
Ethyl tert-butyl ether	ND	2.0	Ħ							
Methyl tert-butyl ether	ND	2.0	*							
Tert-amyl methyl ether	ND	2.0								
Tert-butyl alcohol	ND	100	n							
Surrogate: 1,2-Dichloroethane-d4	47.2		"	50.0		94.4	76-114			
Surrogate: Toluene-d8	49.5		**	50.0		99.0	88-110			
LCS (1100054-BS1)				Prepared	& Analyz	ed: 10/11/	01			
Methyl tert-butyl ether	45.4	2.0	ug/l	50.0		90.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	48.4		#	50.0		96.8	76-114			
Surrogate: Toluene-d8	48.4		"	50.0		96.8	88-110			
Matrix Spike (1100054-MS1)	So	urce: L11005	7-07	Prepared	01					
Methyl tert-butyl ether	49.5	2.0	ug/l	50.0	3.0	93.0	60-140			
Surrogate: 1,2-Dichloroethane-d4	49.5		"	50.0		99.0	76-114		· · · · · · · · · · · · · · · · · · ·	
Surrogate: Toluene-d8	50.8		n	50.0		102	88-110			
Matrix Spike Dup (1100054-MSD1)	So	urce: L11005	7-07	Prepared	& Analyz	ed: 10/11/	01			
Methyl tert-butyl ether	50.8	2.0	ug/l	50.0	3.0	95.6	60-140	2.76	. 25	
Surrogate: 1,2-Dichloroethane-d4	51.0	-	11	50.0		102	76-114			
Surrogate: Toluene-d8	49.6		H.	50.0		99.2	88-110			



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Diesel Hydrocarbons (C9-C24) by 8015B modified - Quality Control Sequoia Analytical - Morgan Hill

Analota	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesuit	Linitt	Omis	Level	Rosult	701.000	201110		Liiii	,,,,,,,
Batch 1J17048 - EPA 3510B										
Blank (1J17048-BLK1)				Prepared:	10/17/01	Analyzed:	10/18/01			
Diesel Range Organics (C9-C24)	ND	50	ug/i							
Surrogate: n-Pentacosane	45.3		**	50.0		90.6	50-150			
LCS (1J17048-BS1)				Prepared:	10/17/01	Analyzed:	10/18/01			
Diesel Range Organics (C9-C24)	387	50	ug/l	500		77.4	60-140			
Surrogate: n-Pentacosane	45.9		"	50.0		91.8	50-150			_
LCS Dup (1J17048-BSD1)				Prepared:	10/17/01	Analyzed:	10/18/01			
Diesel Range Organics (C9-C24)	370	50	ug/l	500		74.0	60-140	4.49	50	
Surrogate: n-Pentacosane	45.7		ħ	50.0		91.4	50-150			
Batch 1J19005 - EPA 3510B										
Blank (1J19005-BLK1)				Prepared:	10/19/01	Analyzed:	10/22/01			
Diesel Range Organics (C9-C24)	ND	50	ug/l							
Surrogate: n-Pentacosane	39.3		n	50.0		78.6	50-150			
LCS (1J19005-BS1)				Prepared:	: 10/19/01	Analyzed	: 10/22/01			
Diesel Range Organics (C9-C24)	318	50	ug/l	500	_	63.6	60-140			
Surrogate: n-Pentacosane	43.1		F1	50 .0		86.2	50-150			
LCS Dup (1J19005-BSD1)				Prepared	: 10/19/01	Analyzed	: 10/22/01			
Diesel Range Organics (C9-C24)	357	50	ug/l	500		71.4	60-140	11.6	50	
Surrogate: n-Pentacosane	42.8		,,	50.0		85.6	50-150			





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1J19023 - EPA 3510B										
Blank (1J19023-BLK1)				Prepared:	10/19/01	Analyzed	: 10/22/01			
Diesel Range Organics (C9-C24)	ND	50	ug/l							
Surrogate: n-Pentacosane	31.0		"	50.0		62.0	40-140	·		
LCS (1J19023-BS1)				Prepared:	10/19/01	Analyzed	: 10/22/01			
Diesel Range Organics (C9-C24)	247	50	ug/l	500		49.4	40-140			
Surrogate: n-Pentacosane	29.7		"	50.0		59.4	40-140			
LCS Dup (1J19023-BSD1)	_			Prepared:	10/19/01	Analyzed	: 10/22/01			
Diesel Range Organics (C9-C24)	253	50	ug/l	500		50.6	40-140	2.40	50	
Surrogate: n-Pentacosane	31.6		н	50.0		63.2	40-140			
Batch 1J23030 - EPA 3510B				· -						
Blank (1J23030-BLK1)				Prepared:	10/19/01	Analyzed	: 10/24/01			
Diesel Range Organics (C9-C24)	ND	50	ug/l							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Surrogate: n-Pentacosane	41.6		,,	50.0		83.2	40-140	***		
LCS (1J23030-BS1)				Prepared:	10/19/01	Analyzed	: 10/24/01			
Diesel Range Organics (C9-C24)	280	50	ug/l	500		56.0	40-140			
Surrogate: n-Pentacosane	44.4		"	50.0		88.8	40-140			
LCS Dup (1J23030-BSD1)				Prepared:	10/19/01	Analyzed	1: 10/24/01			
Diesel Range Organics (C9-C24)	288	50	ug/l	500	•	57.6	40-140	2.82	50	•
Surrogate: n-Pentacosane	40.1		'n	50.0		80.2	40-140			



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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176, Dublin, CA

Project Manager: Deanna Harding

Reported: 10/25/01 14:57

Notes and Definitions

A-01 MTBE has 3-methyl pentane interference.

D-15 Chromatogram Pattern: Unidentified Hydrocarbons C9-C24

P-01 Chromatogram Pattern: Gasoline C6-C12

P-02 Chromatogram Pattern: Weathered Gasoline C6-C12

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference