ENVIRONMENTAL RESOLUTIONS, INC.

July 13, 2001 ERI 2023QSR.L18

Mr. Steve Morse California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Subject:

Tosco Marketing Company, Quarterly Summary Reports, Second Quarter 2001.

Mr. Morse:

At the request of Tosco Marketing Company (Tosco), Environmental Resolutions, Inc. (ERI) is submitting the attached second quarter 2001 summary reports for various Tosco facilities at which ERI is performing ongoing environmental work within the San Francisco Bay Region. Please call me at (415) 382-5994 with any questions.

Sincerely,

Environmental Resolutions, Inc.

Glenn L. Matteucci

Tosco Program Manager

Attachments: Second Quarter 2001 Quarterly Summary Reports

cc:

Mr. Dave DeWitt, Tosco

Mr. Ed Ralston, Tosco

Mr. David Camille, Tosco

Mr. Jake Madden, San Mateo County Department of Health Services

Mr. Mamdouh Awwad, City and County of San Francisco Department of Public Health Bureau of Environmental Health Management

Mr. Ted Trenholm, Alameda County Water District

Ms. Eva Chu, Alameda County Department of Environmental Health Services

Mr. Amir Gholami, Alameda County Department of Environmental Health Services

Mr. Bill Mitchell, City of Berkeley Planning & Economic Development Department Toxics Management Division

Mr. Geoffrey A. Fiedler, R.G., City of Berkeley Planning & Economic Development Department-Toxics Management Division

Mr. Bradley Mark, San Rafael Fire Department

Ms. Jacqueline Bertaina, Napa County Department of Environmental Management

OUARTERLY SUMMARY REPORT

Second Quarter 2001 (April - June)

TOSCO 76 SERVICE STATION 7176

7850 Amador Valley Boulevard Dublin, California

City/County ID:

City of Dublin/Alameda County

Lead Agency:

Alameda County Health Care Services Agency

BACKGROUND

In November 1994, Unocal Corporation (Unocal) replaced the fuel underground storage tanks (USTs) and removed the used-oil UST. Approximately 1,863 tons of hydrocarbon-impacted soil was excavated and transported to a Unocal-approved landfill. In July 1995, Unocal performed a soil and groundwater investigation that included drilling nine soil borings and constructing three on-site groundwater monitoring wells. During March 1998, Tosco Marketing Company (Tosco) performed an off-site soil and groundwater investigation that included installation of two off-site groundwater monitoring wells south and east of the site. During third quarter 2000, ERI completed and submitted to the appropriate regulatory agencies the *Request and Work Plan for Case Closure* presenting the results of a groundwater receptor survey and risk-based corrective action Tier II analysis and requesting closure of the environmental case.

RECENT QUARTER ACTIVITIES

Performed quarterly groundwater monitoring, sampling, and reporting. Completed and submitted the *Addendum to Request and Work Plan for Case Closure*, including hydrographs and concentration versus time graphs for select wells, and required agency closure summary forms, to the appropriate regulatory agencies.

NEXT QUARTER ACTIVITIES

Continue quarterly groundwater monitoring, sampling and reporting. Await regulatory response to the closure plan and addendum.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated?
Dissolved groundwater delineated?
Free Product delineated?
Amount of gw contaminant recovered this quarter?
Amount of gw contaminant recovered to date?
Soil remediation in progress?
Dissolved/free product remediation in progress?

Yes
No
NA
0 gallons
15,511 gallons gw removed
1,863 tons removed

CONSULTANT:

Environmental Resolutions, Inc.



GETTLER-RYAN INC.

TRANSMITTAL

August 14, 2001 G-R #: 180022

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC:

Mr. Keith Romstad

ERI, Inc.

73 Digital Drive, Suite 100

Novato, California 94949

arms

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J

Dublin, California 94568

RE:

Tosco(Unocal) Service Station

#7176

7850 Amador Valley Boulevard

Dublin, California

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|----------------|---|
| 1 | August 3, 2001 | Groundwater Monitoring and Sampling Report Third Quarter - Event of July 6, 2001 |

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by August 28, 2001, this report will be distributed to the following:

Mr. Amir K. Gholami, REHS, Alameda County Health Care Services, 1131 Harbor Bay Pkwy., Alameda, CA 94502

Enclosure

trans/7176-DBD



August 3, 2001 G-R Job #180022

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: Third Quarter Event of July 6, 2001

Groundwater Monitoring & Sampling Report Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard

Dublin, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding

Project Coordinator

Doughs N Lee

Senior Geologist, R.G. No. 6882

Anomariee Musau

Figure 1:

Potentiometric Map

Figure 2: Table 1:

Concentration Map Groundwater Monitoring Data and Analytical Results

Table 1: Table 2:

Groundwater Analytical Results - Oxygenate Compounds

Table 3: Attachments:

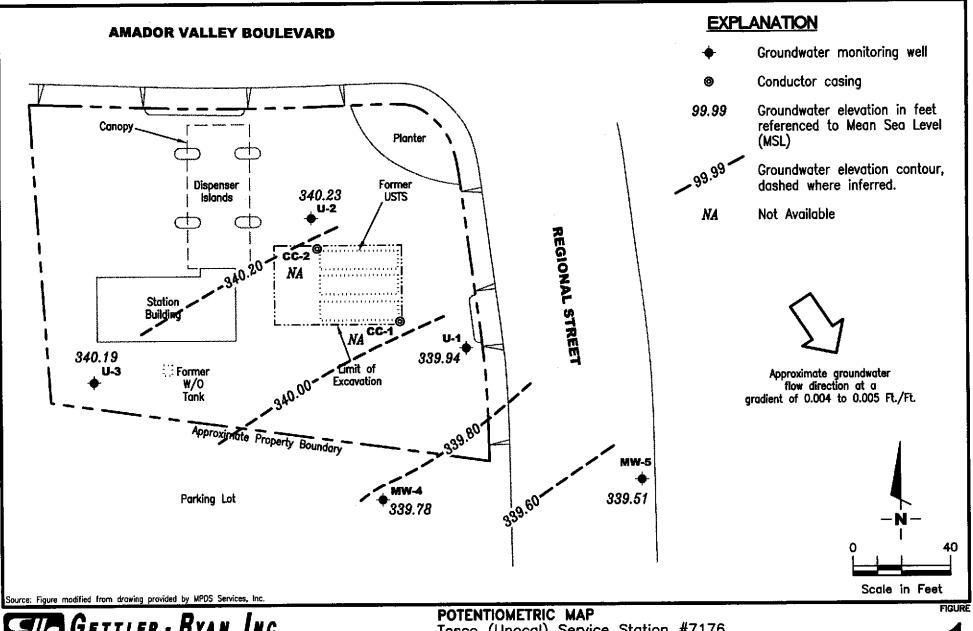
Dissolved Oxygen Concentrations
Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

7176.gml

Chain of Custody Document and Laboratory Analytical Reports

No. 6882



6747 Sierro Ct., Suite J Dublin, CA 94568 (925) 551-7555

REVIEWED BY

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard

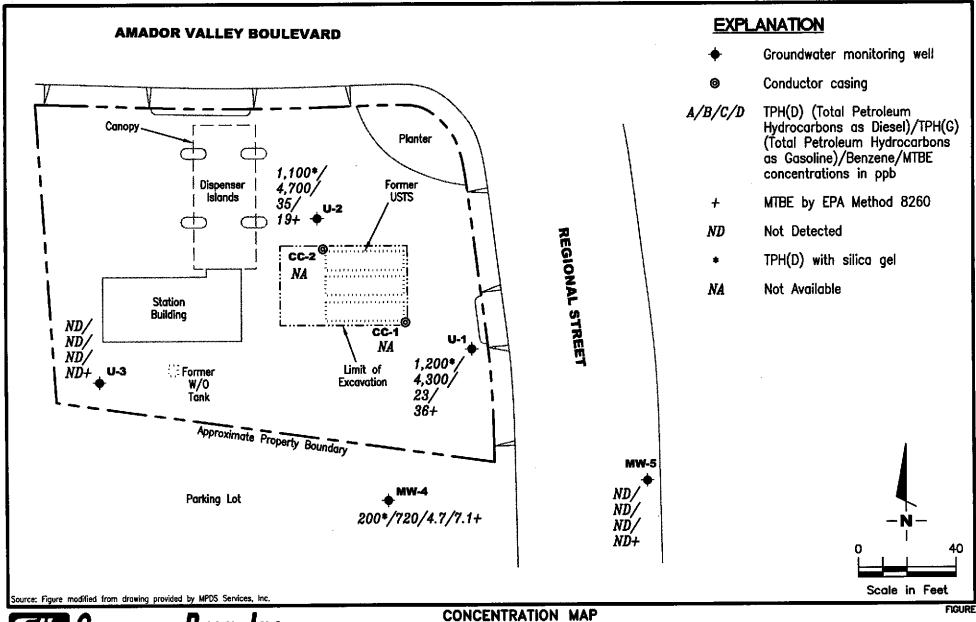
Dublin, California

DATE July 6, 2001

REVISED DATE

PROJECT NUMBER

180022





REVIEWED BY

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard

Dublin, California

DATE

July 6, 2001

FILE NAME: P:\ENVIRO\TOSCO\7176\Q01-7176.DWG | Loyout Tab: Con3

REVISED DATE

PROJECT NUMBER

180022

Table 1
Groundwater Monitoring Data and Analytical Results

| WELL ID/ | | DATE | DTW | S.I. | GWE | TPH-D♦ | TPH-G | В | T | E | X | MTBE |
|----------|---|-----------------------|-------|-----------|-----------|---|----------------------|-----------|------------------|-------|-------|-------------------------------------|
| TOC* | | | (ft.) | (ft. bgs) | (msl) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) |
| | *************************************** | | | _ | | | | | | | | |
| U-1 | | | | | | _ | | | | | | |
| 355.62 | | 07/08/95 | 12.59 | 10.0-30.0 | 343.03 | ³ 9,400/ | 39,000 | 1,500 | 19 | 1,600 | 5,200 | 7 |
| | | 10/12/95 | 15.38 | | 340.24 | ⁵ 4,200/ | 33,000 | 1,400 | ND | 1,400 | 3,100 | 7 8 |
| | | 01/11/96 ¹ | 16.33 | | 339.29 | ⁵ 8,200/ | 8,300 | 690 | 11 | 680 | 1,500 | 8 |
| | | 04/11/96 ² | 12.20 | | 343.42 | ⁵ 630/ | 3,200 | 110 | ND | 180 | 290 | 790 |
| | | 07/10/96 | 13.84 | | 341.78 | ⁵ 2,200/ | 2,600 | 81 | 4.4 | 210 | 230 | 510 |
| | | 10/30/96 | 15.85 | | 339.77 | ⁵ 560/ | 2,200 | 67 | 19 | 140 | 150 | 360 |
| | | 01/27/97 | 12.20 | | 343.42 | ⁵ 2,300/ | 4,600 | 98 | ND | 360 | 290 | 150 |
| | | 04/08/97 | 13.46 | | 342.16 | ⁵ 1,300/ | 2,800 | 50 | ND | 220 | 140 | ND |
| | | 07/17/97 | 15.30 | | 340.32 | ⁶ 460/ | 2,300 | 30 | 4.5 | 140 | 94 | 190 |
| | | 10/17/97 | 16.33 | | 339.29 | ⁶ 510/ | 1,500 | 31 | 6.7 | 110 | 88 | 220 |
| | | 01/19/98 | 14.34 | | 341.28 | 10 1,900/1,300 10 | 3,100 | 46 | 3.4 | 310 | 200 | 170 |
| 355.59 | NP | 04/23/98 | 11.16 | | 344.43 | /1,700 ¹¹ | 3,400 | 72 | 3.8 | 470 | 350 | 280 |
| | NP | 07/08/98 | 12.67 | | 342.92 | ¹⁴ 2,000/ | 4,500 | 51 | ND^{12} | 590 | 430 | 190 |
| | . 11 | 10/05/98 | 14.57 | | 341.02 | /2,500 ^{t0} | 7,500 ¹⁶ | 53 | ND^{12} | 680 | 350 | 190/180 ¹⁷ |
| | | 01/04/99 | 15.35 | | 340.24 | ¹¹ 2,700/2,500 ¹¹ | 10,000 ¹⁹ | ND^{12} | ND^{12} | 1,200 | 540 | ND^{12} |
| | | 04/05/99 | 13.64 | | 341.95 | 10920/570 ¹⁰ | 4,900 | 34 | ND ¹² | 350 | 150 | 150/55 ¹⁷ |
| | | 07/01/99 | 14.39 | | 341.20 | 102,700/3,600 ²⁶ | 10,000 | 45 | ND^{12} | 850 | 420 | 260/110 ¹⁷ |
| | | 09/30/99 | 15.32 | | 340.27 | 102,360/1,680 ¹⁰ | $7,150^{27}$ | ND^{12} | ND ¹² | 415 | 84.4 | ¹² ND/195 ¹⁷ |
| | | 01/03/00 | 16.51 | | 339.08 | ²⁶ 2,000/1,700 ²⁶ | 5,400 ²⁷ | 28 | 8.4 | 180 | 33 | 160/120 ¹⁷ |
| | | 04/04/00 | 12.89 | | 342.70 | ²⁶ 990/1,400 ²⁶ | 4,800 ²⁷ | 30 | ND ¹² | 210 | 93 | 170/160 ¹⁷ |
| | | 04/04/00 | 14.56 | | 341.03 | ²⁶ 2,800/1,200 ²⁶ | $6,200^{27}$ | 41 | 16 | 170 | 32 | 170/120 ¹⁷ |
| | | 10/27/00 | 15.96 | | 339.63 | ²⁶ 1,400/1,300 ²⁶ | 3,830 ¹⁶ | 16.8 | ND^{12} | 68.6 | 7.99 | 55.2/38 ¹⁷ |
| | | 01/08/01 | 15.72 | | 339.87 | /873 ²⁹ | 2,410 ¹⁶ | 14.7 | 4.30 | 30.5 | 5.04 | 34.5/9.33 ¹⁷ |
| | | 04/03/01 | 14.46 | | 341.13 | ²⁶ 1,500/830 ²⁶ | 3,330 ¹⁶ | 15.8 | 5.96 | 74.8 | 7.06 | ¹² ND/13.3 ¹⁷ |
| | | 04/03/01 | 15.65 | | 339.94 | 101,600/1,200 ^{10,30} | 4,300 ¹⁶ | 23 | 6.4 | 57 | 6.8 | 58/36 ¹⁷ |
| | | 07/00/01 | 15.05 | | J-J-1,2-4 | _, · -, · | | | | | | |
| U-2 | | a=100.105 | 10.00 | 10.0.20.2 | 242.01 | ³ 4,700/ | 17.000 | 420 | ND | 2,200 | 590 | |
| 356.59 | | 07/08/95 | 12.68 | 10.0-30.0 | 343.91 | | 17,000 | 430 | ND | | | ⁷ |
| | | 10/12/95 | 16.01 | | 340.58 | ⁵ 3,600/ | 24,000 | 310 | 60 | 1,900 | 190 | 8 |
| | | 01/11/96 ¹ | 17.06 | | 339.53 | 58,600/ | 10,000 | 210 | 55 | 1,400 | 240 | |

Table 1
Groundwater Monitoring Data and Analytical Results

| WELL ID/ | | DATE | DTW | S.I. | GWE | TPH-D♦ | TPH-G | В | Т | E | X | MTBE |
|----------|----|--|-------|-----------|--------|--|---------------------|-------|------------------|-----------|------------------|-----------------------------------|
| TOC* | | | (ft.) | (ft. bgs) | (msl) | (ppb) | (pph) | (ppb) | (ppb) | (ppb) | (ррв) | (ppb) |
| | | | | | | 5 | | | | 1.100 | 110 | 240 |
| U-2 | | 04/11/96 ² | 12.75 | 10.0-30.0 | 343.84 | ⁵ 1,900/ | 7,700 | 130 | 27 | 1,100 | 110 | 340 |
| (cont) | | 07/10/96 | 14.42 | | 342.17 | ⁵ 2,300/ | 5,600 | 59 | 15 | 610 | 42 | 250 |
| | | 10/30/96 | 16.82 | | 339.77 | 51,800/ | 7,700 | 67 | 35 | 1,000 | 54 | 260 |
| | | 01/27/97 | 12.91 | | 343.68 | ⁵ 660/ | 1,600 | 14 | ND | 130 | 7.0 | 100 |
| | | 04/08/97 | 14.07 | | 342.52 | ⁵ 2,000/ | 4,300 | 35 | ND | 400 | 16 | ND |
| | | 07/17/97 | 15.96 | | 340.63 | ⁶ 1,300/ | 6,200 | 17 | 22 | 410 | ND | 130 |
| | | 10/17/97 | 17.03 | | 339.56 | ⁶ 1,400/ | 7,100 | 71 | 26 | 520 | 50 | ND |
| | | 01/19/98 | 15.10 | | 341.49 | $^{10}2,100/1,500^{10}$ | 5,300 | 46 | 11 | 350 | 16 | 110 |
| 356.55 | NP | 04/23/98 | 11.74 | | 344.81 | /1,200 ¹¹ | 3,200 | 23 | 11 | 210 | 38 | 160 |
| | NP | 07/08/98 | 13.27 | | 343.28 | 141,100/ | 1,600 | 34 | 8.5 | 100 | 7.4 | 190 |
| | | 10/05/98 | 14.90 | | 341.65 | /1,300 ¹⁰ | $2,900^{18}$ | 37 | 8.4 | 110 | 7.3 | 78 |
| | | 01/04/99 | 15.94 | | 340.61 | 11670/250 ²⁰ | $2,200^{21}$ | 35 | ND^{12} | 17 | ND ¹² | 86 |
| | | 04/05/99 | 14.19 | | 342.36 | 10660/490 ¹⁰ | 4,900 | 21 | 77 | 130 | 310 | 100/6.9 ¹⁷ |
| | | 07/01/99 | 14.98 | | 341.57 | ²⁴ 210/440 ²⁶ | 1,500 ²⁵ | 7.6 | ND ¹² | ND^{12} | ND ¹² | ¹² ND/35 ¹⁷ |
| | | 09/30/99 | 16.00 | | 340.55 | ¹⁰ 483/340 ¹⁰ | 256 ²⁷ | 1.85 | ND ¹² | 2.42 | ND ¹² | 26.3/29.8 ¹⁷ |
| | * | 01/03/00 | 17.20 | | 339.35 | ²⁶ 2,400/1,900 ²⁶ | $3,400^{27}$ | 23 | 13 | ND^{12} | 44 | 46/14 ¹⁷ |
| | | 04/04/00 | 13.50 | | 343.05 | ²⁶ 1,000/1,000 ²⁶ | $3,600^{27}$ | 34 | 17 | 56 | ND^{12} | 59/25 ¹⁷ |
| | | 07/14/00 | 15.23 | | 341.32 | ²⁶ 1,000/350 ²⁶ | $3,100^{27}$ | 16 | 13 | 15 | 10 | 100/19 ¹⁷ |
| | | 10/27/00 | 16.74 | | 339.81 | ²⁶ 2,000/1,900 ²⁶ | 4,180 ¹⁶ | 30.4 | 10.2 | 14.6 | ND^{12} | 55.5/15 ¹⁷ |
| | | 01/08/01 | 16.68 | | 339.87 | /624 ²⁹ | 3,30016 | 33.5 | 7.32 | 3.49 | ND ¹² | 66.7/7.49 ¹⁷ |
| | | 04/03/01 | 15.12 | | 341.43 | ²⁶ 1,500/830 ²⁶ | 4,290 ¹⁶ | 32.4 | 9,91 | 20.1 | ND^{12} | 66.6/18.1 ¹⁷ |
| | | 07/06/01 | 16.32 | | 340.23 | ¹⁰ 1,400/1,100 ^{10,30} | 4,700 ¹⁶ | 35 | 11 | 12 | 5.3 | 62/19 ¹⁷ |
| | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | • | , , | | | | | | |
| U-3 | | | | | | _ | | | | | | |
| 358.13 | | 07/08/95 | 14.58 | 10.0-30.0 | 343.55 | ³ 710/ | $1,100^4$ | 0.57 | 2.1 | 1.7 | 2.4 | |
| | | 10/12/95 | 17.60 | | 340.53 | ⁶ 470/ | 560 | ND | 0.87 | 0.7 | 1.1 | |
| | | 01/11/96 ¹ | 18.65 | | 339.48 | ⁶ 260/ | 230 | 0.62 | 0.91 | 0.97 | 1.9 | |
| | | 04/11/96 | 13.20 | | 344.93 | ND/ | 68 ⁹ | ND | ND | ND | ND | ND |
| | | 07/10/96 | 15.98 | | 342.15 | ND/ | ND | ND | ND ND | ND | ND | ND |
| | | 10/30/96 | 18.24 | | 339.89 | ND/ | 70 | ND | ND | ND | ND | ND |
| | | 01/27/97 | 14.41 | | 343.72 | ND/ | ND | ND | ND | ND | ND | ND |

Table 1
Groundwater Monitoring Data and Analytical Results

| WELL ID/ | | DATE | DTW | S.1. | GWE | TPH-D♦ | TPH-G | В | Т | E | X | MTBE |
|----------|----|-------------|----------------|-----------|------------------|-------------------------------------|---------------------|------------------|------------------|-----------|------------------|-----------------------|
| тос* | | | (ft.) | (ft. bgs) | (msl) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) |
| U-3 | | 04/08/97 | 15.73 | 10.0-30.0 | 342.40 | ND/ | ND | ND | ND | ND | ND | ND |
| (cont) | | 07/17/97 | 17.54 | | 340.59 | ND/ | ND | ND | ND | ND | ND | ND |
| (Com) | | 10/17/97 | 18.64 | | 339.49 | ⁶ 63/ | ND | ND | ND | ND | ND | ND |
| | | 01/19/98 | 16.67 | | 341.46 | ¹⁰ 68/ND | ND | ND | ND | ND | ND | ND |
| 358.09 | NP | 04/23/98 | 13.28 | | 344.81 | /ND | ND | ND | ND | ND | ND | ND |
| 330.07 | NP | 07/08/98 | 14.90 | | 343.19 | ¹⁵ 80/ | ND | ND | ND | ND | ND | ND |
| | | 10/05/98 | 16.50 | | 341.59 | /ND | ND | ND | ND | ND | ND | ND |
| | | 01/04/99 | 17.70 | | 340.39 | ND/ | ND | ND | ND | ND | ND | ND |
| | | 04/05/99 | 15.67 | | 342.42 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 07/01/99 | 16.79 | | 341.30 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 09/30/99 | 17.60 | | 340.49 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 01/03/00 | 18.86 | | 339.23 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 04/04/00 | 15.10 | | 342.99 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 07/14/00 | 16.85 | | 341.24 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 10/27/00 | 18.35 | | 339.74 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 01/08/01 | 18.31 | | 339.78 | /ND | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 04/03/01 | 16.70 | | 341.39 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | 07/06/01 | 17.90 | | 340.19 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | | | | | | | | | | | | |
| MW-4 | | 0.410.210.0 | 10.11 | 10.0-25.0 | 344.30 | /1,400 ¹¹ | 2,500 | 5.9 | 6.4 | 16 | 31 | ND ¹² |
| 356.41 | | 04/23/98 | 12.11 | 10.0-25.0 | 344.30 | ¹¹ 1,400/ | 1,000 ¹³ | ND^{12} | ND ¹² | ND^{12} | ND^{12} | ND^{12} |
| | | 07/08/98 | 13.70 | | 341.23 | /230 ¹⁰ | 890 ¹⁶ | ND ¹² | ND ¹² | ND^{12} | 14 | ND^{12} |
| | | 10/05/98 | 15.18 16.39 | | 341.23 | ¹⁰ 71/71 ¹⁰ | 230 ²² | 0.56 | 1.3 | 1.4 | 1.8 | 10 |
| | | 01/04/99 | 14.61 | | 341.80 | 10340/210 ¹⁰ | 620^{23} | ND ¹² | 1.8 | 2.1 | ND ¹² | 6.0/9.317 |
| | | 04/05/99 | | | 340.98 | ²⁴ 260/310 ²⁶ | 700 ¹⁹ | 2.1 | ND ¹² | 1.9 | 2.4 | 12ND/2117 |
| | | 07/01/99 | 15.43 | | 340.98 | 10420/220 ¹⁰ | 582 ²⁷ | 2.60 | 1.30 | 1.98 | ND^{12} | 23.1/22.517 |
| | | 09/30/99 | 16.27 | | 338.91 | ²⁶ 250/260 ²⁶ | 800 ²⁷ | 4.2 | 4.6 | 3.3 | 11 | 31/17 ¹⁷ |
| | | 01/03/00 | 17.50 | | 338.91 342.50 | 10,15460/340 ²⁶ | 710 ²⁷ | 2.0 | 1.3 | 4.4 | 2.0 | 21/2217 |
| | | 04/04/00 | 13.91 | | 342.30 | ²⁶ 220/76 ²⁶ | 490 ²⁸ | 0.89 | 1.3 | 0.85 | 1.8 | 21/1217 |
| | | 07/14/00 | 15.58 | | | ²⁶ 160/120 ²⁶ | 598 ²¹ | ND | 1.56 | 4.65 | ND | 15.4/14 ¹⁷ |
| | | 10/27/00 | 16.96 | | 339.45 | 100/120 | J70 | עויו | 1.30 | 7.03 | 1712 | 101717 |

Table 1
Groundwater Monitoring Data and Analytical Results

| | | | | | Duomi, Cam | | | | | | |
|------------|----------|-------|-----------|--------|--|--------------------|-----------|------------------|-----------|-----------|------------------------------------|
| WELL ID/ | DATE | DTW | S.I. | GWE | TPH-D♦ | TPH-G | В | T | E | X | MTBE |
| TOC* | | (fi.) | (ft. bgs) | (msl) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) |
| MW-4 | 01/08/01 | 16.64 | 10.0-25.0 | 339.77 | /202 ²⁹ | 522 ²⁷ | 4.09 | 1.69 | 2.53 | 1.26 | 17.2/14.3 ¹⁷ |
| (cont) | 04/03/01 | 15.46 | 10.0 25.0 | 340.95 | ²⁶ 180/ND | 575 ²¹ | ND^{12} | ND ¹² | ND^{12} | ND^{12} | 14.0/11.6 ¹⁷ |
| (com) | 07/06/01 | 16.63 | | 339.78 | ¹⁰ 230/200 ^{10,30} | 720 ¹⁶ | 4.7 | 1.5 | 2.5 | 0.74 | 10/7.1 ¹⁷ |
| MW-5 | | | | | | | | | | | |
| 355.03 | 04/23/98 | 11.15 | 10.0-25.0 | 343.88 | /100 ¹¹ | 120 | 0.53 | 0.90 | 1.0 | 3.8 | 13 |
| | 07/08/98 | 12.63 | | 342.40 | 10170/ | ND | ND | ND | ND | ND | 12 |
| | 10/05/98 | 14.00 | | 341.03 | /100 ¹⁰ | ND | ND | ND | ND | ND | 12 |
| | 01/04/99 | 15.21 | | 339.82 | ND/ | ND | ND | ND | ND | ND | ND |
| | 04/05/99 | 13.76 | | 341.27 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 07/01/99 | 14.48 | | 340.55 | ND/ | ND | ND | ND | ND | ND | ¹² ND/2.3 ¹⁷ |
| | 09/30/99 | 15.15 | | 339.88 | ¹⁰ 60.4/ND | 50.8 ²⁷ | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 01/03/00 | 16.34 | | 338.69 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 04/04/00 | 12.90 | | 342.13 | ¹⁵ 69/ND | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 07/14/00 | 14.48 | | 340.55 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 10/27/00 | 15.75 | | 339.28 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 01/08/01 | 15.25 | | 339.78 | /ND | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 04/03/01 | 14.41 | | 340.62 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| | 07/06/01 | 15.52 | | 339.51 | ND/ | ND | ND | ND | ND | ND | ND/ND ¹⁷ |
| Trip Blank | | | | | | | | | | | |
| TB-LB | 01/19/98 | | | | | ND | ND | ND | ND | ND | ND |
| | 04/23/98 | | | | | ND | ND | ND | ND | ND | ND |
| | 07/08/98 | | | | | ND | ND | ND | ND | ND | ND |
| | 10/05/98 | | | | | ND | ND | 0.70 | ND | 0.71 | ND |
| | 01/04/99 | | | | | ND | ND | 0.74 | ND | 0.92 | ND |
| | 04/05/99 | | | | | ND | ND | ND | ND | ND | ND |
| | 07/01/99 | | | | | ND | ND | ND | ND | ND | ND |
| | 09/30/99 | ** | | | | ND | ND | ND | ND | ND | ND |
| | 01/03/00 | | | | | . ND | ND | ND | ND | ND | ND |

Table 1 Groundwater Monitoring Data and Analytical Results

| WELL ID/ | DATE | DTW | S.I. | GWE | TPH-D♦ | TPH-G | В | T | E | X | MTBE |
|----------|----------|-------|-----------|-------|-----------|-------|-------|-------|-------|-------|-------|
| TOC* | | (ft.) | (ft. bgs) | (msl) | (ppb) | (ppb) | (ррв) | (ррв) | (ppb) | (ppb) | (ррв) |
| TB-LB | 04/04/00 | | | | w. | ND | ND | ND | ND | ND | ND |
| (cont) | 07/14/00 | | | | ~- | ND | ND | ND | ND | ND | ND |
| (Cont) | 10/27/00 | | | | | ND | ND | ND | ND | ND | ND |
| | 01/08/01 | | | | | ND | ND | ND | ND | ND | ND |
| | 04/03/01 | | | | | ND | ND | ND | ND | ND | ND |
| | 07/06/01 | | | | | ND | ND | ND | ND | ND | ND |
| | | | | | | | | | | | |

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

TPH-D = Total Petroleum Hydrocarbons as Diesel

(ppb) = Parts per billion

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

ND = Not Detected

(ft.) = Feet

B = Benzene

-- = Not Measured/Not Analyzed

S.I. = Screen Interval

T = Toluene

NP = No purge

(ft. bgs) = Feet Below Ground Surface

E = Ethylbenzene

GWE = Groundwater Elevation

X = Xylenes

(msl) = Mean sea level

MTBE = Methyl tertiary butyl ether

- * TOC elevations were surveyed relative to msl, per the Benchmark AM-STW1977 located at the easterly return at the most easterly corner of intersection at Amador Valley Boulevard and Starward Street, (Elevation = 344.17 feet, msl).
- ♦ Analytical results reported as follows: TPH-D/TPH-D with silica gel cleanup.
- Polynuclear Aromatic Hydrocarbons (PNAs) compound naphthalene was detected in well U-1 at a concentration of 320 ppb and at a concentration of 310 ppb in well U-2. All other PNAs compounds were ND in both wells.
- ² PNAs compounds were ND.
- 3 Laboratory report indicates unidentified hydrocarbons C9-C26.
- Laboratory report indicates gasoline and unidentified hydrocarbons >C12.
- 5 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- 6 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates unidentified hydrocarbons C9-C24.
- Laboratory report indicates diesel and unidentified hydrocarbons <C14.
- Detection limit raised. Refer to analytical reports.
- Laboratory report indicates unidentified hydrocarbons >C8.
- Laboratory report indicates unidentified hydrocarbons <C14.</p>
- Laboratory report indicates discrete peaks.
- Laboratory report indicates weathered gasoline C6-C12.
- 17 MTBE by EPA Method 8260.
- Laboratory report indicates unidentified hydrocarbons <C8.</p>
- Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- Laboratory report indicates diesel and unidentified hydrocarbons <C16.</p>

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS: (cont)

- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates gasoline and unidentified hydrocarbons >C10.
- Laboratory report indicates gasoline and unidentified hydrocarbons <C7.</p>
- ²⁴ Laboratory report indicates unidentified hydrocarbons C10-C24.
- 25 Laboratory report indicates gasoline and unidentified hydrocarbons <C6.</p>
- ²⁶ Laboratory report indicates unidentified hydrocarbons <C16.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- ²⁹ Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- 30 Laboratory report indicates sample was generated out of hold time. The sample was originally run within hold time, but needed to be re-analyzed.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

| WELL ID | DATE | ETHANOL | TBA | MTBE | DIPE | ETBE | TAME | EDB | 1,2-DCA |
|---------|------------|-----------------|-----------------|-------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) |
| | • | | | | | | | • | , |
| U-1 | 04/05/99 | NDι | ND ¹ | 55 | ND ¹ | NDί | ND^1 | ND ¹ | ND ¹ |
| | 07/01/99 | ND | ND | 110 | ND | ND | ND | ND | ND |
| | 09/30/99 | ND^1 | ND^1 | 195 | ND | ND^1 | ND ¹ | ND | ND^1 |
| | 01/03/00 | ND | ND | 120 | ND | ND | ND | ND | ND |
| | 04/04/00 | \mathbf{ND}^1 | ND^1 | 160 | ND^1 | ND^{t} | ND ¹ | ND ¹ | ND ⁱ |
| | 07/14/00 | ND^1 | ND_1 | 120 | ND ^I | ND¹ | ND ¹ | ND' | ND^1 |
| | 10/27/00 | ND | ND | 38 | ND | ND | ND | ND | ND |
| | 01/08/01 | ND ¹ | ND_1 | 9.33 | ND ¹ | ND ¹ | ND ¹ | ND ¹ | ND^1 |
| | 04/03/01 | ND | ND^1 | 13.3 | ND ¹ | NDi | ND ¹ | ND^1 | ND^1 |
| | 07/06/01 | ND | ND | 36 | ND | ND | ND | ND | ND |
| T. A | 0.4/0.5/00 | arol . | ND. | | aml | ND¹ | ND^1 | ND^1 | ND ¹ |
| U-2 | 04/05/99 | ND¹ | ND ¹ | 6.9 | ND | | | | |
| | 07/01/99 | ND | ND | 35 | ND | ND | ND | ND | ND |
| | 09/30/99 | ND | ND | 29.8 | ND | ND | ND | ND | ND |
| | 01/03/00 | ND | ND | 14 | ND | ND | ND | ND | ND |
| | 04/04/00 | ND¹ | ND ¹ | 25 | ND ¹ | ND ¹ | ND^1 | ND^1 | ND¹ |
| | 07/14/00 | ND | ND | . 19 | ND | ND | ND | ND | ND |
| | 10/27/00 | ND | ND | 15 | ND | ND | ND | ND | ND |
| | 01/08/01 | ND^1 | ND ¹ | 7.49 | ND | ND^1 | ND ¹ | ND ¹ | ND^{I} |
| | 04/03/01 | ND | ND | 18.1 | ND | ND | ND | ND | ND |
| | 07/06/01 | ND | ND | 19 | ND | ND | ND | ND | ND |
| U-3 | 04/05/99 | ND | ND | ND | ND | ND | ND | ND | . ND |
| | 07/01/99 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 09/30/99 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 01/03/00 | ND | ND | ND | ND | ND ' | ND | ND | ND |
| | 04/04/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 07/14/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 10/27/00 | ND ND | ND | ND | ND | ND | ND | ND | ND |
| | 10/2//00 | ND | ND | ND | ND | ND | עא | ND | ND |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Tosco (Unocal) Service Station #7176

| WELL ID | DATE | ETHANOL | TBA | MTBE | DIPE | ETBE | TAME | EDB | 1,2-DCA |
|---------|----------|---------|---------|-------|-------|-------|-------|-------|---------|
| | | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) | (ppb) |
| | | | <u></u> | | | | | | |
| U-3 | 01/08/01 | ND | ND | ND | ND | ND | ND | ND | ND |
| (cont) | 04/03/01 | ND | ND | ND | ND | ND | ND | ND | ND |
| ` ' | 07/06/01 | ND | ND | ND | ND | ND | ND | ND | ND |
| | | | | | | | | • | |
| MW-4 | 04/05/99 | ND | ND | 9.3 | ND | ND | ND | ND | ND |
| | 07/01/99 | ND | ND | 21 | ND | ND | ND | ND | ND |
| | 09/30/99 | ND | ND | 22.5 | ND | ND | ND | ND | ND |
| | 01/03/00 | ND | ND | 17 | ND | ND | ND | ND | ND |
| | 04/04/00 | ND | ND | 22 | ND | ND | ND | ND | ND |
| | 07/14/00 | ND | ND | 12 | ND | ND | ND | ND | ND |
| | 10/27/00 | ND | ND | 14 | ND | ND | ND | ND | ND |
| | 01/08/01 | ND | ND | 14.3 | ND | ND | ND | ND | ND |
| | 04/03/01 | ND | ND | 11.6 | ND | ND | ND | ND | ND |
| | 07/06/01 | ND | ND | 7.1 | ND | ND | ND | ND | ND |
| | | | | | | | | | |
| MW-5 | 04/05/99 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 07/01/99 | ND | ND | 2.3 | ND | ND | ND | ND | ND |
| | 09/30/99 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 01/03/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 04/04/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 07/14/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 10/27/00 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 01/08/01 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 04/03/01 | ND | ND | ND | ND | ND | ND | ND | ND |
| | 07/06/01 | ND | ND | ND | ND | ND | ND | ND | ND |

7176.xls/#180022

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

EDB = 1,2-Dibromomethane

1,2-DCA = 1,2-Dichloroethane

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Detection limit raised. Refer to analytical reports.

Table 3 Dissolved Oxygen Concentrations

Tosco (Unocal) Service Station #7176 7850 Amador Valley Boulevard Dublin, California

| WELL ID | DATE | Before Purging (mg/L) | After Purging (mg/L) |
|---------|--------------------------------|-----------------------|----------------------|
| | | | |
| U-1 | 01/11/96 | •• | 3.41 |
| | 04/11/96 | 3.77 | 3.78 |
| | 07/10/96 ¹ | 1.22 | |
| | 10/30/96 ¹ | 1.41 | |
| | 01/27/97 | 1.34 | |
| | 04/08/97 | 2.09 | |
| | 07/17/971 | 2.00 | |
| | 10/1 7 /97 ¹ | 1.86 | |
| | 01/19/981 | 2.91 | |
| | 04/23/981 | 0.59 | |
| | 07/08/98 ¹ | 1.10 | |
| U-2 | 01/11/96 | | 3.99 |
| | 04/11/96 | 3.32 | 3.41 |
| | 07/10/96 ¹ | 1.01 | . ** |
| | 10/30/96 ¹ | 1.42 | |
| | 01/27/971 | 1.29 | |
| | 04/08/97 ¹ | 1.69 | •• |
| | 07/17/97 ¹ | 2.08 | •• |
| | 10/17/97 ¹ | 1.80 | •• |
| | 01/19/98 ¹ | 2.95 | |
| | 04/23/98 ¹ | 0.55 | |
| | 07/08/981 | 1.36 | |
| U-3 | 01/11/96 | | 5.05 |
| | 04/11/96 | 5.16 | 4.96 |
| | 07/10/96 ¹ | 3.44 | |
| | 10/30/96 ¹ | 2.18 | |
| | 01/27/97 ¹ | 2.61 | |
| • | 04/08/971 | 3.73 | |
| | 07/17/97 ¹ | 2.65 | |
| | 10/17/971 | 2.44 | |
| | 01/19/981 | 6.51 | |
| | 04/23/981 | 4.72 | |
| | 07/08/981 | 4.35 | |
| CC-1 | 10/02/95 | 2.83 | |

EXPLANATIONS:

Dissolved oxygen concentrations prior to January 19, 1998, were compiled from reports prepared by MPDS Services, Inc.

(mg/L) = Milligrams per liter

-- = Not Measured

CC-1 = Conductor casing in the underground storage tank backfill

The wells were not purged on this date.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

| co# 7176 | | Job#: | 12 | 0022 | | |
|---|--|--|--|---|--|--|
| <u> 20 π // 1 </u> | <u>.</u> | · | | 401 | | |
| Amoder Vo | May B | 凶. Date: | | | | |
| ilin , Ca. | | Sample | r: <u>Va</u> | rres | | |
| 4-1 | Well Co | ndition: <u></u> | | | | |
| 2 <u>in</u> | Hydroca Thickne | orbon | | | | |
| 27.80 4 | Volume | 2" = 0.17 | 6" = 1.50 | 3" = 0.38) 1 | _ | - 0.66 |
| 15.65 | | · | | | | |
| 12.15_ x vi | -11.0 | LOC X 3 (case v | ojume) = E | stimated Purg | e Volume: | · S lost i |
| | - | Sampling | | | | |
| Bailer | • | Edothina | Baile | er | | |
| Suction | | | Gra' | b Sample | | |
| Grundfos | | | Other: | | • | |
| Other: | _ | | | - / | | • |
| 17.57 | w | eather Condition | ıs: | | | |
| • | | Ister Color: | 9 com | | Odon_4_ | |
| 7 | _ s | ediment Descript | ion: | <u>Si/+</u> | | |
| | 11 | yes; Time: | | Volume | : | igal.) |
| (| _ | | | n O | ORP | Alkalinity |
| | | | | (mg/L) | (mV) | (bpm) |
| | • | | _ | | | |
| 7.40 | | <u> </u> | | • | <u></u> | |
| | 0 | | | | | |
| 6.5 -7.2 | z <u> </u> | | | | | |
| | _ | | | | | |
| | | · · | · | | | |
| | | | · TION | • | | |
| | | ATORY INFURING ************************************ | LAB(| DRATORY | ANA | LYSES |
| (#) - CONTAINER | | | 5EQ0 | LIDIA 1 | TPHE BTE | X MIDE + |
| 5 x VDA VIAL | ` | HCC | 1 | | | DCAYEDE (8 |
| | | NO NA | 1 - | | TPH-1 | <u> </u> |
| 1 Buber | | | 1 | | <u> </u> | |
| <u> </u> | 1 | | | | | |
| | | | | ,,, | | |
| | | = | | | | |
| | Aug dor Valentiner Lin Cantainer L | Augclor Volley B Lin Can Well Con Thickne 17.80 ft. Volume Factor 12.15 x vf 6.17 Disposable Bailer Bailer Stack Suction Grundfos Other: 13.50 W 40.5 W 10.00 13.50 W 10.00 10. | Auguster Valley Bld. Date: Sample Volume 2" = 0.17 12.15 x VF 2.17 = 2.06 x 3 (case version) Disposable Bailer Sampling Bailer Stack Suction Grundfos Other: 13.50 Weather Condition Water Color: Sediment Descript If yes; Time: 13.50 Weather Condition Water Color: Sediment Descript If yes; Time: 2 7.40 888 7. 3 7.26 896 7. LABORATORY INFORMATER REFRIG. PRESERV. TYPE: 13.50 LABORATORY INFORMATER REFRIG. PRESERV. TYPE: | August Valley Birl. Date: Value Condition: Value Condition: Value 2 = 0.17 Factor (Vf) Disposable Bailer Sampling Equipment: Sampling Equipment: Sampling Free Suction Grandfos Other: Value 2 = 0.17 Factor (Vf) Other: Volume 2 = 0.17 Factor (Vf) Factor (Vf) Other: Other: Other: Value 2 = 0.17 Factor (Vf) Factor (Vf) | Auador Valle, Bid. Date: Candition: Can | Date: Type Date: Type Date: Type Date: Date: |

| lient/ | 4 717/ | HELD I | · | 180022 | <u> </u> | |
|--------------------|---------------------------------------|------------------------------------|------------------------|--------------------------|-----------------------|----------------------|
| acility # | Sco # 7176 | | _ | 7/4/01 | | |
| \ddress: <u>78</u> | 50 Amader Ve | ڪا ۾ سوال | 业. Date: | r: Vartke | ς | |
| city: | blin, Ca. | <u> </u> | _ Sampl€ | or: | | |
| | 4-2 | Well Co | ondition: | K | | |
| Well ID | · · · · · · · · · · · · · · · · · · · | | | Amount Ba | iled 🌫 | • |
| Well Diameter | | Hydroc Thickn | | | er): | |
| Total Depth | 26.46 11 | Volum | | 7 3" = 0.38 6" = 1.50 | 12" = 5.80 | 0.66 |
| Depth to Water | 16.32 1 | Factor | | | | |
| | <u>10.14</u> x v | F 0.17- | 1.72 x 3 (case v | olume) = Estimated Pu | srge Volume: <u>≤</u> | S look) |
| Purge | Disposable Bailer | • | Sampling Equipment: | Disposable Ba | iler | • • |
| Equipment: | Bailer Stack | | Edorbus | Bailer Pressure Baile | | |
| | Suction | | | Grab Sample | | |
| | Grundfos Other: | _ . | | Other: | · | |
| | | | | · dea- | | • |
| Starting Time: | 1413 | - ` | Veather Condition | granik | Odor:_ 7_ | |
| Sampling Time: | 1430 | - } | Nater Color: | tion: ST/+ | | |
| Purging Flow R | ate:or | m. • | If yes; Time: - | Volur | ne: | <u>losi.</u> |
| Did well de-wa | Volume pH | Cond | uctivity Temp | erature D.O. | ORP (mV) | Alicalinity (ppm) |
| | (gal.) | <u>-</u> | 04/cm | · · | | |
| 1417 | 2 3.45 | $-\frac{\frac{9}{9}}{\frac{9}{2}}$ | | .2 | | |
| 1421 | 5.5 3.23 | 9 | 97_ 71. | 8 | | |
| | | | | | | |
| | | | | | | <u> </u> |
| | | | | ATION | | |
| | (#) - CONTAINER | LABOI REFRIG. | RATORY INFORM | LABORATORY | | YSES |
| SAMPLE ID | 5 x VDA VIAL | ١ ٧ | Her | SEQUEIA | TPHG BTE | DCAYEDB(|
| 11-2 | | | | | TPH-1 | |
| U-2 | | | ዜ ፈርኤ ፈ <i>ርል</i> ም | . ~ | | |
| <i>U-2</i> | 1 Amber | 12 | NONE | | | |

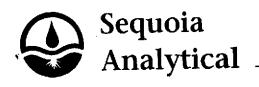
| 7 8 5 | Sco# 7176 O Amader Va Glin, Ca. | ه نيولل | (c). Date: | | 101 Hes | | |
|------------------------------------|--|--------------------|--------------------------------|----------------------------|---------------------------|--------------------|-------------|
| Well ID | 4-3 | Well Co | ndition: | K_ | | | |
| ell Diameter | | Hydroca Thickne | arbon | in (pro | ount Baile duct/water) | :_ | (gel.) |
| otal Depth | 28.41 4 | Volume | 2" = 0.17 | 6" = 1.50 | " = 0.38 1 | 4" = 2" = 5.80 | 0.66 |
| epth to Water | 17.90 m | 1 . | 1,78 x 3 (case ve | | and Purg | • Volume: | ., ≤ (gal.) |
| Purge quipment: | Disposable Bailer Bailer Stack Suction Grundfos Other: | - | Samplin g Equipment: | Dispos Bailer Pressu | able Bailer Bample | _ | |
| Starting Time: Sampling Time: | | | Veather Condition Vater Color: | 67n. | 1+ | Odor: 20 | |
| Purging Flow Ra Did well de-wat | | t | f yes; Time: | | 4000 |): | (gal.) |
| Time | Volume pH (gal.) | سلمعير | os/cm °F | rature | D.O. (mg/L) | ORP (mV) | (bbw) |
| 1217 - | 7.87 7.65 7.52 7.52 | 9 | 80 <u>71</u> | . <u>/</u> .9 | | | |
| | | 1 ABOR | ATORY INFORM | ATION | | ANAI | YSES |
| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | SEQUE | ATORY | TOUG BIE | x /MTOE+ |
| U-3 | 5 x VDA VIAL | 4 | | - | | 60843+1,Z TPH-1 | DCA+EDB(|
| " | 1 Amber | 2 | NONE | 1 | | | |
| | | | | | · | | |

| Client/ facility # | 2# 7176 | | Job#: | 18 | 0022 W01 | | | |
|-------------------------------------|---------------------------------|-----------------------|---|--------------|--------------------------|-------------|---------------------|-------------------|
| Address: 7850 City: Dieb | Amadoc Valle his, Ca | y Blod 1 | Date: Sampler | | | | | ٠ |
| Well ID | MW-4 2 m | Well Conditi | · | Aı | mount Bail | \ | | |
| Well Diameter | | Thickness: | <u>0,0</u> | | roduct/wate 3" = 0.38 | | = 0.66 | |
| Total Depth Depth to Water | 16.63 n | Volume Factor (VF) | 2" = 0.17 | 6" = 1.50 | · · | 12" = 5.80 | 6 - | |
| Purge Equipment: | 8,77 x vi | - | X 3 (case vol Sampling Equipment: | | osable Bal | _ | f. S (gal.) | |
| Edobuseur | Stack Suction Grundfos Other: | - | 0 | Pres | sure Bailer Sample | | | |
| Starting Time: Sampling Time: | 1320 | Water | er Conditions Color: | <u>b</u> , | Veau Silt | Odor: 4 | | |
| Purging Flow Rate Did well de-water | | | ; Time: | | Volum | e: | (g=L) | |
| Time V | olume pH (gal.) | Conductivit | * | ature | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) | |
| 1322 | 1.5 3 3.40 4.5 2.36 | 103 1058 106 | | <u> </u> | | | | , , , |
| | | | | | | | | - |
| | | LABORATO | RY INFORMA | TION LABO | RATORY | ANA | YSES | 1 |
| MW-4 | 5 x VDA VIAL | | 166 | SEQU | 10iA (| | DIAYEDB | (8 76 |
| , | 1 Suber | u N | ONE | - | | TPH-I | | |
| COMMENTS: _ | | | | | | | | |

WELL MONITORING/SAMPLING

| Sampler Samp | Address: 7850 Amaloc Valle, Eld. Date: 7460 Well ID MW 5 Well Condition: OK Well Diameter 2 In. Hydrocarbon Thickness: 0. Oh. Iproduct/wateri: 4 In. Inchenses: 0. Oh. Iproduct/wateri: 4 Inchenses: 0. Oh. Iproduct/wateri: 4 In. Inchenses: 0. Oh. Iproduct/wateri: 4 Inchenses: 0. Oh. Iproduct/wateri: 4 Inchenses: 0. Oh. Iproduct/wateri: 4 Inchenses: 0. Oh. Iproduct/wateri: 0. Oh. Iprod | | MELL I | IELD DATA | SHEET | | | • |
|--|--|-----------------|--|------------------------|--------------------------------------|--|------------------------|--|
| Well ID Well Diameter Z In. Hydrocarbon Thickness: Diameter Inchess Inches Inc | Well ID Well Diameter Z In. Hydrocarbon Thickness: 2,025. Amount Balled Iproduct/weter! Joul Incomplete Inco | acility # Tose | Amadac Valley | Bledi | Job#: | 7/6/01 | | |
| Well Diameter Vell Diameter Total Depth Depth to Water Depth to Water Purge Disposable Baller Equipment: Baller Stack | Well Diameter Total Depth Z la Hydrocardon Thickness: Total Depth 2-7.88 n Person Depth to Water Purge Disposable Baller Equipment: Baller Stack Stock | City: | his, Ca. | | | | | |
| Well Diameter Total Depth 24.88 th. Volume Purge Purge Equipment: Baller Stack Suction Grundtes Other: Disposable Baller Stack Suction Grundtes Other: Starting Time: Purging Flow Rate: Did well de-water? Time Volume pH Conductivity If yes; Time: Westher Conditions: Water Color: Sediment Description: H yes; Time: Volume: (gal.) 1.57 7.71 12.55 7.55 7.55 9.75 9.75 9.80 12" = 0.98 12 | Well Diameter Total Depth 24.88 g. Purge Purge Purge Equipment: Baller Stack Succion Grundtos Other: Disposable Baller Stack Succion Grundtos Other: Did well de-water? Time Volume Purge Starting Time: 13.05 Sampling Time: Purging Flow Rate: Did well de-water? Time Volume PH Conductivity If yes; Time: Volume: (gal.) 1.57 7.71 12.55 7.75 9.47 12.57 7.71 12.55 7.75 9.47 12.57 7.75 12.57 7.57 | Well ID | | | | | ailed _ | <u>. </u> |
| Total Depth 24.88 fr. Volume 2*=0.17 S*=0.38 Factor (VF) 2*=0.17 S*=0.38 12*=5.80 Purge Disposable Baller Equipment: Baller Equipment: Baller Stack Pressure Baller Grundfos Other: Stack Pressure Baller Grab Sample Other: Starting Time: 130 S Wasther Conditions: Waster Color: | Total Depth 2.4.88 ft. 1.5.52 ft. Purge Disposable Baller Equipment: Baller Stack Suction Grundfos Other: Did well de-water? Time Volume Purging Flow Rate: Did well de-water? Time Volume pH Conductivity figal.) Time Volume pH Conductivity figal.) 1.5.7.1. 1.5 | Well Diameter | | Hydrocarbon Thickness: | 0,00 | n (product/wi | nter): | |
| Purge Disposable Baller Sampling Equipment: Baller Stack Pressure Baller Grab Sample Other: Other: Odor: Person Conditions: Other: Odor: Purging Flow Rate: 1 gam. Sediment Description: 4F/F. Time Volume pH Conductivity Temperature (gal.) 1257 7-71 945 7-71 945 7-71 7-71 7-71 945 7-71 7-75 7-75 945 7-75 1255 7-755 955 7-755 | Purge Disposable Bailer Sampling Disposable Bailer Bailer Bailer Bailer Bailer Bailer Grundfos Grundfos Other: Starting Time: 1305 Waster Color: Waster Col | Total Depth | | Volume | 2" = 0.17 | _ | _ | 0.20 |
| Purge Baller Baller Equipment: Baller Stack Fressure Baller Fressure Baller Grundfos Other: Starting Time: Sampling Time: Sampling Time: Purging Flow Rate: Did well de-water? Time Volume pH Conductivity Temperature (gal.) 1255 7 71 927 71.9 1255 7 73.53 945 71.9 1255 5 7.50 957 71.9 LABORATORY INFORMATION REFRIG. PRESERV. TYPE: LABORATORY INFORMATION ANALYSES ANALYSES ANALYSES ANALYSES ANALYSES ANALYSES The Conductivity Temperature (mg/L) (av) (ppm) | Purge Baller Baller Stack Pressure Bailer Stack Pressure Bailer Grundfos Other: Starting Time: /249 Weather Conditions: // Other: Starting Time: /305 Water Color: // Odor: | Depth to Water | 936 * 15 | 0.17-1.59 | X 3 (case vol | ume) = Estimated l | Purge Volume: <u>5</u> | <u>(Jan)</u> |
| Starting Time: 1249 Weather Conditions: Clear Sampling Time: 1305 Water Color: Gro. Odor: P.B. Purging Flow Rate: 1 gam. Sediment Description: Self. Did well de-water? No. If yes; Time: Volume: Igal. Time Volume pH Conductivity Temperature D.O. ORP (mgl.) (mV) (ppm.) 1257 1.5 7-71 927 74.1 1257 3 7.52 945 71.9 1257 5 7.50 950 71.9 LABORATORY INFORMATION SAMPLE ID 19. CONTAINER REFRIG. PRESERV. TYPE: LABORATORY ANALYSES MW-5 5 K VOA VIAL Y HELL SEQUOIA TPHS SEER IM TOE + 1. I ALLEY W. MONTE W. TPH-D. SEQUOIA TPH-D. | Starting Time: 1249 Weather Conditions: Clear Sampling Time: 1305 Water Color: | | Disposable Bailer Bailer Stack Suction | · . | ampli ng quip ment: | Disposable E Bailer Pressure Bai Grab Sampl | Bailer | • |
| Time Volume pH Conductivity Temperature D.O. (mg/L) (mV) (ppm) 125/ 1.5 7.71 927 74.1 1253 3 7.53 945 71.9 1255 5 7.50 952 71.9 1255 5 7.50 952 71.9 1255 5 7.50 952 71.9 1255 5 7.50 952 71.9 1255 5 7.50 952 71.9 1257 5 7.50 952 71.9 1257 5 7.50 952 71.9 1257 5 7.50 952 71.9 1258 5 7.50 952 71.9 1259 5 7.50 952 71.9 1250 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | Time Volume pH Conductivity Temperature D.O. ORP (gal.) 1251 1.5 7.71 927 74.1 1252 3 7.52 945 71.9 1253 5 7.50 952 31.3 1255 5 7.50 952 31.3 1257 5 7.50 952 31.3 1257 5 7.50 952 31.3 1258 5 7.50 952 31.3 1259 5 7.50 7.50 7.50 1250 5 7.50 7.50 7.50 1250 7.50 7.50 7.50 7.50 7.50 1250 7.50 7.50 7.50 7.50 7.50 7.50 1250 7.50 7.50 7.50 7.50 7.50 7.50 7.50 1250 7.50 7 | | 1249 | - | - 1 | Lup: | | |
| Time Volume pH Conductivity Temperature D.O. ORP Alicalizity (mg/L) (mV) (ppm) 125/ | Time Volume pH Conductivity Temperature D.O. ORP (mgL) (mV) (ppm) 125/ 1.5 7.71 927 74.1 1253 3 7.53 945 71.9 1253 5 7.50 952 31.3 1250 5 7.50 952 31.3 1250 5 7.50 952 31.3 1250 5 7.50 7.5 | Purging Flow Ra | te: | Seaim If yes; | Time: — | Vol | ume: | |
| 1253 3 7.53 952 71.3 1255 5 7.50 952 71.3 LABORATORY INFORMATION SAMPLE ID (4) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY MW-5 5 x voa vial Y HLL SEQUOIA (TPHS/BTEX/MTOE+ MW-5 5 x voa vial Y HLL /60x/HJZ.DEAYENB 1. 1 Auber 4 No No 1 TPH-D 1. 1 Auber 4 No No 1 TPH-D | LABORATORY INFORMATION SAMPLE ID (17) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY ANALYSES MW-5 5 x voa vial Y Hell SEQUOIA (TPHG/BTEX/MTOE+ MW-5 5 x voa vial Y Hell (60x/y+1)2 DAYEDB (3) | | Volume pH | Conductivity | Temper | O.Q suder lygn) | | |
| SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY MW-5 5 x voa vial Y Hel SEQUOIA (TP4G BTEX MTDE+ 11 / Aceber Le None Le TP4-D 11 / Aceber Le None Le TP4-D | SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY MW-5 5 x voq vial Y HLL SEQUOIA TPHS BTEX MTOE + 1, 1 ALL BOY L NONE L TPH-D 1, 1 ALL BOY L NONE L TPH-D | 1253 | 1.5 3 7.71 3 7.53 5 7.50 | 945 | 71. | <u> </u> | | |
| SAMPLE ID (4) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY MW-5 5 x voq vial Y HCL SEQUOIA (TPHG BTEX MIDE+ 1, / Aclber L NONE L TPH-D 1, / Aclber L NONE L TPH-D | LABORATORY INFORMATION SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY MW-5 5 x vdq vial Y HLL SEQUOIA (TP45 BTEX MTOE+ 1, / Auber L None TP4-D 1, / Auber L None L TP4-D | | | | | | | |
| SAMPLE ID (#) - CONTAINER REFRIG. PRESERVITE SEQUOIA (TPHG BTEX MIDE+ MW-5 5 x VDA VIAL Y HEL SEQUOIA (TPHG BTEX MIDE+ 1, 1 Accept y NONE or TPH-D 1, 1 Accept y NONE or TPH-D | SAMPLE ID (19) - CONTAINER REFRIG. PRESERV. THE SEQUOIA (TPHS BTEX MIDE + MW-5 5 x VDA VIAL Y HEL SEQUOIA (TPHS BTEX MIDE + 1, 1 Aces ber - NONE - TPH-D | | | LABORATO | RY INFORMA | TION | ANA | LYSES |
| 1, 1 Auber - NONE - TPH-D | 1, 1 Auber ~ NONE ~ TP4-D | | | 1,0,1, | | | / le le ce | MINE+ |
| 1, 1 Auber a NONE | 1, 1 Ausber a NONE | MW-5 | 5 x VDA VIAL | | | | TPH- | S S |
| | COMMENTS: | ,, | 1 Auster | u N | ONE | | 1,7,7 | |
| | COMMENTS: | <u> </u> | | | | | | |

| TOSC Tours Marketing Co. 2003 Con Corpor Pr Jan Rosen, Califord | | Conet | Facilit uitant Pro uitant Na ddrooo_G | y Address oject Num me_Ge 747_S | . 7850 hber ttler: ierra. | OCAL SS# D Amador 180022 -Ryan Inc Court, S eanna L. D-551-755 | Vall 2.85 . (G Suite Hard | -R In | c.)_ ublin | , CA | 9456 | - L | aboratory aboratory amples folloation (gnature) | Name Relaci Collecte Date | e Numb | uoia or_ ome)_U | (925 Anal |) 27 ytle: | 7-23 al | <u> </u> | DO NOT BILL |
|--|-------------------|----------------------|---|--|--|--|---------------------------------------|----------------------|----------------------|-------------------------|---------------------------------|-----------------------------|---|------------------------------------|--|------------------------|--------------|---------------|------------|--------------|---|
| Sample Number O | Lab Sample Number | Number of Containers | Metric S = Soll A = Air W = Water C = Charmon | Type C = Grab C = Composite D = Discrete | Time | Somple Preservation | load (Year or No.) | TPH Gat BIEX WATDE | TPH Diesed (Bots) | Oil and Greene (\$5520) | Puryeable Halocarbors (8010) | Purpeable Aromotical (8020) | Puryadie Organica Sp. (8240) | la Organica | Letons Zn.Ni (Row or AA) | \$ (8260) \$ (8260) | | | | | Remarks Romanics Romanics |
| B-LB | 01 0V | - 6 | W | <u>a</u> | 1405 | HU | 7 | X | X | | | | <u> </u> | | <u> </u> | X | | ``` | | | cheur-up on any |
| <u>u-1</u> 1-2 | 03 | 6 | a. | - | 1430 | | | X | X | | | | - | <u> </u> | | X | | | | | |
| 1-3 | 05 | 6 | u | | 1335 | <u>u</u> | ie | -X | X | <u> </u> | | | | | | X | | | | | ,,,,, |
| W-4 W-5 | 06 | 6 | . ~ | ٠٠; | 1305 | Ţ | ٦. | × | X | | <u> </u> | | - | | ' | X | | | | | |
| | | | | | | | - | _ | | - | | | | | | - | | | ļ | - | |
| | | | | | | | | _ | | - | - | | | - | | - | | | - | | · |
| | | | - | | | | - | | | - | | - | | | - | | | | | | |
| | | | | | | | | | - | | | - | | | - | | | - | + | | |
| ilinguished By | lot | | G | yanization —R In | c. | Date/Time j6 716/01 | | Received | ua f | . Ko | Q f | | Organiz LAU Organiz | DIA | 1 | io/Ilme | u | | Turn A | 2 | ime (Circle Cholos) 4 Hrs. 8 Hrs. |
| elinquiehed By | | | | rganizatio | | Date/Time | | Received Realeved | | | By (Sig | nature) | | •V9N | _ | ate/Time | | | | 11 | Daye Jontraoled |



1551 Industrial Road San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 232-9612 www.sequolalabs.com

JIII 2 7 7000

GETTLER-RYAN INC.

July 26, 2001

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568 RE: Tosco(1) / L107077

Enclosed are the results of analyses for samples received by the laboratory on 07/06/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate Number 2360

Project: Tosco(1)

Project Number: Unocal SS#7176
Project Manager: Deanna Harding

Reported: 07/26/01 06:59

ANALYTICAL REPORT FOR SAMPLES

| D | Laboratory ID | Matrix | Date Sampled | Date Received |
|--------------|---------------|--------|----------------|----------------|
| Sample ID | L107077-01 | Water | 07/06/01 00:00 | 07/06/01 16:50 |
| TB-LB U-I | L107077-02 | Water | 07/06/01 14:05 | 07/06/01 16:50 |
| U-2 | L107077-03 | Water | 07/06/01 14:30 | 07/06/01 16:50 |
| Ü-3 | L107077-04 | Water | 07/06/01 12:30 | 07/06/01 16:50 |
| MW-4 | L107077-05 | Water | 07/06/01 13:35 | 07/06/01 16:50 |
| MW-5 | L107077-06 | Water | 07/06/01 13:05 | 07/06/01 16:50 |

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176

Project Manager: Deanna Harding

Reported: 07/26/01 06:59

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8020

Sequoia Analytical - San Carlos Reporting Method Not Analyzed Batch Prepared Dilution Limit Units Result Analyte TB-LB (L107077-01) Water Sampled: 07/06/01 00:00 Received: 07/06/01 16:50 DHS LUFT 07/19/01 07/19/01 1070089 ND 50 ug/l Purgeable Hydrocarbons as Gasoline ND 0.50 Benzene 0.50 ND Toluene 0.50 ND Ethylbenzene 0.50 ND Xylenes (total) ND 5.0 Methyl tert-butyl ether 70-130 97.7 % Surrogate: a,a,a-Trifluorotoluene U-1 (L107077-02) Water Sampled: 07/06/01 14:05 Received: 07/06/01 16:50 DHS LUFT P-02 07/19/01 1070090 07/19/01 10 500 ug/i 4300 Purgeable Hydrocarbons as Gasoline 5.0 23 Benzene 5.0 6.4 Toluene 5.0 57 Ethylbenzene 5.0 6.8 Xylenes (total) 50 58 Methyl tert-butyl ether 79.2 % 70-130 Surrogate: a,a,a-Trifluorotoluene U-2 (L107077-03) Water Sampled: 07/06/01 14:30 Received: 07/06/01 16:50 DHS LUFT P-02 07/19/01 07/19/01 500 10 1070090 ug/l 4700 Purgeable Hydrocarbons as Gasoline 5.0 35 Benzene 5.0 11 Toluene 5.0 12 Ethylbenzene 5.0 5.3 Xylenes (total) 50 62 Methyl tert-butyl ether

70-130

97.3 %

Surrogate: a,a,a-Trifluorotoluene

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#7176
Project Manager: Deanna Harding

Reported: 07/26/01 06:59

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8020

Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--------------------------------------|---------------|--------------------|----------|----------|---------|----------|----------|----------|-------------|
| U-3 (L107077-04) Water Sampled: 07/0 |)6/01 12:30 F | Received: 07/0 | 6/01 16: | 50 | | | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50 | ug/l | 1 | 1070090 | 07/19/01 | 07/19/01 | DHS LUFT | |
| Benzene | ND | 0.50 | н | | . 11 | # | • | _ | |
| Toluene | . ND | 0.50 | Ħ | n | n | Ħ | | | |
| Ethylbenzene | ND | 0.50 | Ħ | 11 | n | M | н | | |
| Xylenes (total) | ND | 0.50 | n | R | Ħ | *1 | - | ** | |
| Methyl tert-butyl ether | ND | 5.0 | | | | <u> </u> | | | |
| Surrogate: a,a,a-Trifluorotoluene | | 82.6 % | 70 | -130 | n | e | r r | a | |
| MW-4 (L107077-05) Water Sampled: | 07/06/01 13:3 | 5 Received: 0 | 7/06/01 | 16:50 | | | | | |
| Purgeable Hydrocarbons as Gasoline | 720 | 50 | ug/l | 1 | 1070090 | 07/19/01 | 07/19/01 | DHS LUFT | P-02 |
| Benzene | 4.7 | 0.50 | W | | • | | ** | n | • |
| Toluene | 1.5 | 0.50 | 4 | * | • | * | - | * | |
| Ethylbenzene | 2.5 | 0.50 | * | н | • | | * | | |
| Xylenes (total) | 0.74 | 0.50 | | Ħ | Ħ | а | ** | • | |
| Methyl tert-butyl ether | 10 | 5.0 | | n | # | | # | | |
| Surrogate: a,a,a-Trifluorotoluene | | 113 % | 70 | -130 | | | | * | |
| MW-5 (L107077-06) Water Sampled: | 07/06/01 13:0 | 5 Received: (| 7/06/01 | 16:50 | | | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50 | ug/l | 1 | 1070089 | 07/19/01 | 07/19/01 | DHS LUFT | |
| Benzene | ND | 0.50 | # | n | H | Ħ | н | 11 | |
| Toluene | ND | 0.50 | * | • | n | Ħ | = | # | |
| Ethylbenzene | ND | 0.50 | | 11 | ** | • | ** | ** | |
| Xylenes (total) | ND | 0.50 | Ħ | ** | n | 11 | # | * | |
| Methyl tert-butyl ether | ND | 5.0 | * | n | | Ħ | н | | |
| Surrogate: a,a,a-Trifluorotoluene | <u></u> | 78.0 % | 70 | 0-130 | n | Ħ | 7 | " | |

Project: Tosco(1)

Project Number: Unocal SS#7176

Project Manager: Deanna Harding

Reported: 07/26/01 06:59

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B

Sequoia Analytical - San Carlos

| | | Reporting | | | | | 4 | Method | Notes |
|---------------------------|-------------------------|----------------|----------|------------|---------|-------------|----------|-------------|----------|
| Analyte | Result | Limit | Units | Dilution | Batch | Prepared | Analyzed | Metrod | |
| U-1 (L107077-02) Water | Sampled: 07/06/01 14:05 | Received: 07/0 | 6/01 16: | 50 | | | | | |
| Ethanol | ND | 1000 | ug/l | 1 | 1070064 | 07/13/01 | 07/14/01 | EPA 8260B | |
| 1,2-Dibromoethane | ND | 2.0 | • | " | ** | " | ** | | |
| 1,2-Dichloroethane | ND | 2.0 | Ħ | • | н | | | н | |
| Di-isopropyl ether | ND | 2.0 | ** | н | " | # | - | 19 | |
| Ethyl tert-butyl ether | ND | 2.0 | ** | H | • | _ | | π | |
| Methyl tert-butyl ether | 36 | | ** | • | " | - | | - | |
| Tert-amyl methyl ether | ND | | Ħ | # | H | , | | | |
| Tert-butyl alcohol | ND | 100_ | | H | | | | | |
| Surrogate: 1,2-Dichloroet | hane-d4 | 86.8 % | 76 | -114 | ** | * | | | |
| Surrogate: Toluene-d8 | | 98.6 % | 88 | -110 | | 7 | # | - | |
| U-2 (L107077-03) Water | Sampled: 07/06/01 14:30 | Received: 07/0 | 6/01 16 | :50 | | | | | <u> </u> |
| | ND | | ug/l | 1 | 1070064 | 07/13/01 | 07/14/01 | EPA 8260B | *. |
| Ethanol 1,2-Dibromoethane | ND | | - | | | п | • | " | |
| 1,2-Dichloroethane | ND | | * | 91 | п | Ħ | Ħ | | |
| Di-isopropyl ether | NI | | * | TT TT | | • | ** | | |
| Ethyl tert-butyl ether | NI | | * | P | | # | ** | π | |
| Methyl tert-butyl ether | 19 | 2.0 | ** | # | Ħ | Ħ | ** | | |
| Tert-amyl methyl ether | NI | | | n | n | n | # | # H | |
| Tert-butyl alcohol | NI | | n | * | | | | | |
| Surrogate: 1,2-Dichloroe | thana dd | 86.2 % | 7 | 6-114 | ,, | * | W | h | |
| Surrogate: 1,2-Dichioroe | inune-u+ | 94.4 % | 8 | 8-110 | H | * | ~ | m | |
| Surrogate: Toluene-d8 | | | 0.001.1 | c.86 | | | | | |
| U-3 (L107077-04) Water | Sampled: 07/06/01 12:3 | | | | | | 07/14/01 | EPA 8260B | |
| Ethanol | N | | ug/l | 1 | 1070064 | 07/13/01 | 07/14/01 | EFA 6200D | |
| 1,2-Dibromoethane | N | | " | | ** | | | # | |
| 1,2-Dichloroethane | N | | n | # | n H | , | ** | • | |
| Di-isopropyl ether | N | | * | . - | ** | | • | # | |
| Ethyl tert-butyl ether | N | | н | H 77 | " | • | # | # | |
| Methyl tert-butyl ether | N | | * | _ | " | # | 11 | | |
| Tert-amyl methyl ether | N | | | , | * | | | ** | |
| Tert-butyl alcohol | <u>N</u> | D 100 | | | | | | | |
| Surrogate: 1,2-Dichloroe | ethane-d4 | 81.6 % | | 76-114 | н | - | " | . , | |
| Surrogate: Toluene-d8 | | 102 % | | 88-110 | F | • | • | | |

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: Unocal SS#7176

Reported: 07/26/01 06:59

Dublin CA, 94568 Project Manager: Deanna Harding

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|------------------------------|---------------------------------------|--------------------|------------|----------|---------|------------|----------|-----------|-------|
| MW-4 (L107077-05) Water | Sampled: 07/06/01 13:35 | Received: 0 | 7/06/01 16 | 5:50 | | | | | |
| Ethanol | ND | 1000 | ug/l | 1 | 1070064 | 07/13/01 | 07/14/01 | EPA 8260B | |
| 1,2-Dibromoethane | ND | 2.0 | | 11 | | n | Ħ | # | |
| 1,2-Dichloroethane | ND | 2.0 | Ħ | * | n | • | н | " | |
| Di-isopropyl ether | ND | 2.0 | Ħ | Ħ | * | n | | n | |
| Ethyl tert-butyl ether | ND | 2.0 | P | * | 11 | 11 | ** | н | |
| Methyl tert-butyl ether | 7.1 | 2.0 | - | ** | * | n | ** | ** | |
| Tert-amyl methyl ether | ND | 2.0 | w | | n | ı | n | п | |
| Tert-butyl alcohol | ND | 100 | н | • | | ** | , n | π | |
| Surrogate: 1,2-Dichloroethan | o-d4 | 82.0 % | 76-1 | 14 | " | " | Ħ | • | |
| Surrogate: Toluene-d8 | Ç- 16 ₹ | 102 % | 88-1 | 10 | " | * | # | n | |
| MW-5 (L107077-06) Water | Sampled: 07/06/01 13:05 | Received: 0 | 7/06/01 1 | 6:50 | | | | | |
| Ethanol | ND | 1000 | ug/l | 1 | 1070064 | 07/13/01 | 07/14/01 | EPA 8260B | |
| 1,2-Dibromoethane | ND | 2.0 | n | 7 | ** | * | Ħ | H | |
| 1,2-Dichloroethane | ND | 2.0 | н | • | Įį. | n | н | * | |
| Di-isopropyl ether | ND | 2.0 | • | n | • | ** | * | н | |
| Ethyl tert-butyl ether | ND | 2.0 | Ħ | | H | n | n | ** | |
| Methyl tert-butyl ether | ND | 2.0 | Ħ | | | # | н | n | |
| Tert-amyl methyl ether | ND | 2.0 | | #1 | n | - | Ħ | n | |
| Tert-butyl alcohol | ND | 100 | * | n | # | ** | n | ** | |
| Surrogate: 1,2-Dichloroethan | · · · · · · · · · · · · · · · · · · · | 81.6 % | 76 | 114 | н | " | π | * | |
| Surrogate: Toluene-d8 | | 98.4 % | 88 | 110 | " | <i>n</i> . | * | * | |

Project: Tosco(1)
Project Number: Unocal SS#7176

Project Manager: Deanna Harding

Reported: 07/26/01 06:59

Diesel Hydrocarbons (C9-C24) by DHS LUFT

Sequoia Analytical - Morgan Hill

| | the state of the s | | | | | | | | |
|--|--|--------------------|-----------|----------|---------|----------|----------|----------|------------|
| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
| U-1 (L107077-02) Water | Sampled: 07/06/01 14:05 | Received: 07/0 | 6/01 16:5 | 50 | | | | | |
| Diesel Range Hydrocarbon | ıs 1600 | 50 | ug/l | 1 | 1G18016 | 07/18/01 | 07/20/01 | DHS LUFT | D-15 |
| Surrogate: n-Pentacosane | | 86.5 % | 50- | 150 | " | H | " | | |
| _ | Sampled: 07/06/01 14:30 | Received: 07/0 | 6/01 16: | 50 | | <u></u> | | | |
| | | 50 | . ug/l | 1 | 1G18016 | 07/18/01 | 07/20/01 | DHS LUFT | D-15 |
| Diesel Range Hydrocarbor Surrogate: n-Pentacosane | 15 1700 | 83.9 % | | 150 | π | н | " | ** | |
| _ | Sampled: 07/06/01 12:30 | Received: 07/0 | 6/01 16: | 50 | | | | | |
| Diesel Range Hydrocarbons | ND | 50 | ug/l | 1 | 1G18016 | 07/18/01 | 07/20/01 | DHS LUFT | |
| Surrogate: n-Pentacosane | | 76.7 % | 50- | -150 | * | " | ** | " | |
| MW-4 (L107077-05) Wate | er Sampled: 07/06/01 13: | 35 Received: 0 | 7/06/01 | 16:50 | | | | | . <u>.</u> |
| | | | ug/l | 1 | 1G18016 | 07/18/01 | 07/20/01 | DHS LUFT | D-15 |
| Diesel Range Hydrocarbo Surrogate: n-Pentacosane | ns 250 | 69.8 % | | -150 | н | " | W | " | |
| MW-5 (L107077-06) Wat | er Sampled: 07/06/01 13 | :05 Received: | 07/06/01 | 16:50 | | | | | |
| Diesel Range Hydrocarbon | | 50 | ug/i | 11 | 1G18016 | 07/18/01 | 07/20/01 | DHS LUFT | |
| Surrogate: n-Pentacosane | | 72.6 % | 50 | -150 | | Ħ | п | # | S-09 |

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: Unocal SS#7176 Project Manager: Deanna Harding Reported: 07/26/01 06:59

Dublin CA, 94568

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT Sequoia Analytical - Morgan Hill

| Analyte Resu | Reporting It Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--|-----------------------|---------------|----------|---------|----------|----------|----------|--------------------|
| U-1 (L107077-02) Water Sampled: 07/06/01 14:0: | Received: 07/0 | 06/01 16:50 | | | | | | |
| Diesel Range Hydrocarbons 120 | 50 | ug/l | 1 | 1G24009 | 07/24/01 | 07/24/01 | DHS LUFT | D-15,D-23,H- 06 |
| Surrogate: n-Pentacosane | 70.0 % | 40-14 | 0 | * | m | и | " | H-06 |
| U-2 (L107077-03) Water Sampled: 07/06/01 14:3 | 0 Received: 07/0 | 06/01 16:50 | | | | | | , |
| Diesel Range Hydrocarbons 110 | 0 50 | u g /l | 1 | 1G24009 | 07/24/01 | 07/24/01 | DHS LUFT | D-15,D-23,H- 06 |
| Surrogate: n-Pentacosane | 83.2 % | 40-14 | 0 | # | * | * | " | H-06 |
| MW-4 (L107077-05) Water Sampled: 07/06/01 1 | 3:35 Received: | 07/06/01 16: | 50 | | | | | |
| Diesel Range Hydrocarbons 20 | 0 50 | ug/l | 1 | 1G24009 | 07/24/01 | 07/24/01 | DHS LUFT | D-15,D-23,H- 06 |
| Surrogate: n-Pentacosane | 83.6 % | 40-14 | 0 | " | | 77 | н | H-06 |

Project: Tosco(1)

Project Number: Unocal SS#7176 Project Manager: Deanna Harding Reported: 07/26/01 06:59

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8020 - Quality Control Sequoia Analytical - San Carlos

| | | Reporting | | Spike | Source | %REC | %REC Limits | RPD | RPD Limit | Notes |
|------------------------------------|--------|--------------|---------------------------------------|------------|--------------|--------------|-----------------------|-------|--------------|-------------|
| Analyte | Result | Limit | Units | Level | Result | 70KEC | | | | |
| Batch 1070089 - EPA 5030B (P/T) | | | | | | | <u></u> | | | |
| Blank (1070089-BLK1) | | | | Prepared & | & Analyze | d: 07/19/0 |)1 | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | н | | | | | | | |
| Fokuene | ND | 0.50 | 7 | | | | | | | |
| Ethylbenzene | ND | 0.50 | н | | | | | | | |
| Kylenes (total) | ND | 0.50 | n | | | | | | | |
| Methyl tert-butyl ether | ND | 5.0 | n | | | | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 8.93 | | " | 10.0 | | 89.3 | 70-130 | | | |
| LCS (1070089-BS1) | | | | Prepared | & Analyz | ed: 07/19/0 | | | - <u></u> | |
| Benzene | 8.01 | 0.50 | ug/l | 10.0 | | 80.1 | 70-130 | | | |
| Toluene | 7.70 | 0.50 | Ħ | 10.0 | | 77.0 | 70-130 | | | |
| Ethylbenzene | 7.79 | 0.50 | # | 10.0 | | 77.9 | 70-130 | | | |
| Xylenes (total) | 23.2 | 0.50 | * | 30.0 | | 77.3 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 8.46 | | ,, | 10.0 | | 84.6 | 70-130 | | | |
| LCS (1070089-BS2) | | | | Prepared | & Analyz | ed: 07/19/ | 01 | | <u> </u> | |
| Purgeable Hydrocarbons as Gasoline | 241 | 50 | ug/l | 250 | | 96.4 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.88 | | " | 10.0 | - <u>-</u> - | 98.8 | 70-130 | | | |
| - | Sou | ırce: L10708 | 13-03 | Prepared | : 07/19/01 | Analyze | d: 07/20/01 | | | |
| Matrix Spike (1070089-MS1) | 8.40 | 0.50 | ug/l | 10.0 | ND | 84.0 | 60-140 | | | |
| Benzene | 8.29 | 0.50 | -5- | 10.0 | ND | 82.9 | 60-140 | | | |
| Toluene Tabulh angene | 8.32 | 0.50 | н | 10.0 | ND | 83.2 | 60-140 | | | |
| Ethylbenzene Xylenes (total) | 25.4 | 0.50 | п | 30.0 | ND | 84.7 | 60-140 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.23 | | , , , , , , , , , , , , , , , , , , , | 10.0 | | 92.3 | 70-130 | | | |
| Durroguse. Gia,u-11 gravi vivincia | | | | | 07/10/0 | 1 41 | a. 07/20/01 | | | |
| Matrix Spike Dup (1070089-MSD1) | | urce: L1070 | | | | 83.5 | d: 07/20/01 60-140 | 0.597 | 25 | |
| Benzene | 8.35 | 0.50 | ug/i | 10.0 | ND | 83.5 81.1 | 60-140 | 2.20 | 25 | |
| Toluene | 8.11 | 0.50 | ** | 10.0 | ND | | 60-140 | 1.94 | 25 | |
| Ethylbenzene | 8.16 | 0.50 | | 10.0 | ND | 81.6 | 60-140 | 2.39 | 25 | |
| Xylenes (total) | 24.8 | 0.50 | <u> </u> | 30.0 | ND | 82.7 | | 2.39 | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.42 | | " | 10.0 | • | 94.2 | 70-130 | | | |

Project: Tosco(1)

Project Number: Unocal SS#7176
Project Manager: Deanna Harding

Reported: 07/26/01 06:59

RPD

%REC

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8020 - Quality Control Sequoia Analytical - San Carlos

Reporting

| Analyte | Result | Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Notes |
|------------------------------------|--------|-------------|-------|------------|--|-------------|-------------|---|----------|--|
| Batch 1070090 - EPA 5030B (P/T) | | | | | | | | · | | |
| Blank (1070090-BLK1) | | | | Prepared & | k Analyzo | ed: 07/19/0 | 01 | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50 | ug/l | | | | | | | |
| Benzene | ND | 0.50 | n | | | | | | | |
| Foluene | ND | 0.50 | Ħ | | | | | | | |
| Ethylbenzene | ND | 0.50 | ** | | | | | | | |
| (ylenes (total) | ND | 0.50 | ** | | | | | | | |
| Methyl tert-butyl ether | ND | 5.0 | | | | | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.64 | | н | 10.0 | | 96.4 | 70-130 | | | |
| LCS (1070090-BS1) | | | | Prepared | & Analyz | ed: 07/19/ | 01 | | | _ |
| Benzene | 8.18 | 0,50 | ug/l | 10.0 | <u> </u> | 81.8 | 70-130 | | | |
| Foluene | 8.03 | 0.50 | H | 10.0 | | 80.3 | 70-130 | | | |
| Foldene Ethylbenzene | 8.21 | 0.50 | н | 10.0 | | 82.1 | 70-130 | | | |
| Xylenes (total) | 25.0 | 0.50 | ,, | 30.0 | | 83.3 | 70-130 | | <u>-</u> | <u>. </u> |
| Surrogate: a,a,a-Trifluorotoluene | 8.71 | | " | 10.0 | | 87.1 | 70-130 | | | |
| LCS (1070090-BS2) | | | | Prepared | & Analyz | zed: 07/19/ | | | | |
| Purgeable Hydrocarbons as Gasoline | 237 | 50 | ug/l | 250 | <u></u> | 94.8 | 70-130 | . <u>. </u> | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.23 | | π | 10.0 | <u>-, , , , , , , , , , , , , , , , , , , </u> | 92.3 | 70-130 | | | |
| Matrix Spike (1070090-MS1) | Sou | rce: L10708 | 86-02 | Prepared | & Analyz | zed: 07/19/ | 01 | | | |
| Benzene | 10.1 | 0.50 | ug/l | 10.0 | ND | 101 | 60-140 | | | |
| Toluene | 10.1 | 0.50 | # | 10.0 | ND | 101 | 60-140 | | | |
| Ethylbenzene | 10.3 | 0.50 | * | 10.0 | ND | 103 | 60-140 | | | |
| Xylenes (total) | 31.1 | 0.50 | n | 30.0 | ND | 104 | 60-140 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.90 | | * | 10.0 | | 99.0 | 70-130 | | | |
| | Sou | rce: L1070 | 86-02 | Prepared | : 07/19/0 | 1 Analyze | d: 07/20/01 | | | |
| Matrix Spike Dup (1070090-MSD1) | 9.35 | 0.50 | ug/l | 10.0 | ND | 93.5 | 60-140 | 7.71 | 25 | |
| Benzene | 9.29 | 0.50 | # | 10.0 | ND | 92.9 | 60-140 | 8.35 | 25 | |
| Toluene | 9.44 | 0.50 | ır | 10.0 | ND | 94.4 | 60-140 | 8.71 | 25 | |
| Ethylbenzene Verlenen (total) | 29.0 | 0.50 | n | 30.0 | ND | 96.7 | 60-140 | 6.99 | 25 | |
| Xylenes (total) | | | | 10.0 | | 90.4 | 70-130 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.04 | | | 10.0 | | | | | | |

Project: Tosco(1)

Project Number: Unocal SS#7176

Reported: 07/26/01 06:59

Project Manager: Deanna Harding Dublin CA, 94568

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|----------------------------------|--------|--------------------|-------|----------------|------------------|-------------|----------------|-----|--------------|-------|
| Batch 1070064 - EPA 5030B [P/T] | | | | | · | | | | | |
| Blank (1070064-BLK1) | | <u> </u> | | Prepared | & Analyz | ed: 07/13/0 | <u> </u> | | | |
| Ethanol | ND | 1000 | ug/i | | | | | | | |
| 1,2-Dibromoethane | ND | 2.0 | # | | | | | | | |
| 1,2-Dichloroethane | ND | 2.0 | n | | | | | | | |
| Di-isopropyl ether | ND | 2.0 | Ħ | | | | | | | |
| Ethyl tert-butyl ether | ND | 2.0 | ** | | | | | | | |
| Methyl tert-butyl ether | ND | 2.0 | * | | | | | | | |
| Tert-amyl methyl ether | ND | 2.0 | ** | | | | | | | |
| Tert-butyl alcohol | ND | 100 | | | | | | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 44.7 | | | 50.0 | | 89.4 | 76-114 | | | |
| Surrogate: Toluene-d8 | 51.2 | | - | 50.0 | | 102 | 88-110 | | | |
| Blank (1070064-BLK2) | | | | Prepared | & Analyz | ed: 07/16/ | 01 | | | |
| Ethanol | ND | 1000 | ug/l | | | | | | | |
| 1,2-Dibromoethane | ND | 2.0 | π | | | | | | | |
| 1,2-Dichloroethane | ND | 2.0 | | | | | | | | |
| Di-isopropyl ether | ND | 2.0 | • | | | • | | | | |
| Ethyl tert-butyl ether | ND | 2.0 | Ħ | | | | | | | |
| Methyl tert-butyl ether | ND | 2.0 | н | | | | | | | |
| Tert-amyl methyl ether | ND | 2.0 | | | | | | | | |
| Tert-butyl alcohol | ND | 100 | * | | | | | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 41.7 | | # | 50.0 | | 83.4 | 76-114 | | | |
| Surrogate: Toluene-d8 | 49.0 | | Ħ | 50.0 | | 98.0 | 88-110 | | | |
| • | | | | Prepared | & Analy | zed: 07/13 | /01 | | | |
| LCS (1070064-BS1) | 47.4 | 2.0 | ug/l | 50.0 | | 94.8 | 70-130 | | | |
| Methyl tert-butyl ether | | | | 50.0 | | 91.8 | 76-114 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 45.9 | | | 50.0 | | 104 | 88-110 | | | |
| Surrogate: Toluene-d8 | 52.2 | | - | JU.U | | 104 | UU-21U | | | |

Project: Tosco(1)

Project Number: Unocal SS#7176

Reported: 07/26/01 06:59

RPD

%REC

Dublin CA, 94568

Project Manager: Deanna Harding

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|----------------------------------|--------------------|--------------------|-------|-------------------------------|------------------|------------|----------------|------|--------------|-------|
| Batch 1070064 - EPA 5030B [P/T] | | | | | | | | | | |
| LCS (1070064-BS2) | | | | Prepared | & Analyz | ed: 07/16/ | | | | |
| Methyl tert-butyl ether | 48.6 | 2.0 | ug/l | 50.0 | | 97.2 | 70-130 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 39.7 | · | " | 50.0 | | 79.4 | 76-114 | | | |
| Surrogate: Toluene-d8 | 49.6 | | π | 50.0 | | 99.2 | 88-110 | | | |
| Matrix Spike (1070064-MS1) | Source: L107074-03 | | | Prepared & Analyzed: 07/13/01 | | | | | | |
| Methyl tert-butyl ether | 39.0 | 2.0 | ug/l | 50.0 | ND | 78.0 | 60-140 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 42.8 | | n | 50.0 | | 85.6 | 76-114 | | | |
| Surrogate: Toluene-d8 | 51.1 | | " | 50.0 | | 102 | 88-110 | | | |
| Matrix Spike Dup (1070064-MSD1) | | | | Prepared & Analyzed: 07/13/01 | | | | | | |
| Methyl tert-butyl ether | 46.6 | 2.0 | ug/l | 50.0 | ND | 93.2 | 60-140 | 17.8 | 25 | |
| Surrogate: 1,2-Dichloroethane-d4 | 42,1 | | , | 50.0 | | 84.2 | 76-114 | | | |
| Surrogate: Toluene-d8 | 51.2 | | n | 50.0 | | 102 | 88-110 | | | |
| · | | | | | | | | | | |

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#7176

Project Manager: Deanna Harding

Reported: 07/26/01 06:59

Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control

Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------------------------|--------|--------------------|-------|-----------------|------------------|----------|----------------|------|--------------|-------|
| Batch 1G18016 - EPA 3510B | | | | · - | | | | | | |
| Blank (1G18016-BLK1) | | | | Prepared: | 07/18/01 | Analyzed | : 07/20/01 | | | |
| Diesel Range Hydrocarbons | ND | 50 | ug/l | | | | | | | |
| Surrogate: n-Pentacosane | 76.3 | | * | 100 | | 76.3 | 50-150 | | | |
| LCS (1G18016-BS1) | | | | Prepared: | 07/18/01 | Analyzed | l: 07/20/01 | | | |
| Diesel Range Hydrocarbons | 769 | 50 | ug/l | 1000 | | 76.9 | 60-140 | | | |
| Surrogate: n-Pentacosane | 84.9 | | # | 100 | - | 84.9 | 50-150 | | | |
| LCS Dup (1G18016-BSD1) | | | | Prepared: | 07/18/01 | Analyzed | 1: 07/20/01 | | . <u>.</u> | |
| Diesel Range Hydrocarbons | 814 | 50 | ug/l | 1000 | | 81.4 | 60-140 | 5.69 | 50 | |
| Surrogate: n-Pentacosane | 91.7 | | " | 100 | | 91.7 | 50-150 | | | |

Gettler-Ryan/Geostrategies(1)

Project: Tosco(1)

6747 Sierra Court, Suite J

Project Number: Unocal SS#7176

Reported: 07/26/01 06:59

Dublin CA, 94568

Project Manager. Deanna Harding

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---------------------------|-------------------------------|--------------------|-------|-------------------------------|------------------|----------|----------------|-------|--------------|-------|
| Batch 1G24009 - EPA 3510B | | | | | | | | | | |
| Blank (1G24009-BLK1) | | | | Prepared: | 07/24/01 | Analyzed | 1: 07/25/01 | | | |
| Diesel Range Hydrocarbons | ND | 50 | ug/l | | | | | | | |
| Surrogate: n-Pentacosane | 80.2 | | н | 100 | | 80.2 | 40-140 | | | |
| LCS (1G24009-BS1) | Prepared & Analyzed: 07/24/01 | | | | | | | | | |
| Diesel Range Hydrocarbons | 664 | 50 | ug/l | 1000 | - | 66.4 | 40-140 | | | |
| Surrogate: n-Pentacosane | 76.9 | | " | 100 | | 76.9 | 40-140 | | | |
| LCS Dup (1G24009-BSD1) | | | | Prepared & Analyzed: 07/24/01 | | | | | | |
| Diesel Range Hydrocarbons | 763 | 50 | ug/l | 1000 | | 76.3 | 40-140 | 13.9 | 50 | |
| Surrogate: n-Pentacosane | 89.4 | | " | 100 | | 89.4 | 40-140 | · · · | _ | |

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Dublin CA, 94568

Project Number: Unocal SS#7176

Project Manager: Deanna Harding

07/26/01 06:59

Notes and Definitions

| D-15 | Chromatogram Pattern: Unidentified Hydrocarbons C9-C24 |
|------|--|
| D-23 | Sample has undergone silica gel cleanup |
| H-06 | The result reported was generated out of hold time. The sample was originally run within hold time, but needed to be re-analyzed. |
| P-02 | Chromatogram Pattern: Weathered Gasoline C6-C12 |
| S-09 | The closing calibration surrogate recovery was outside acceptable limit of 15% by 3%. Review of associated QC indicates the recovery for this surrogate does not represent an out-of-control condition |
| DET | Analyte DETECTED |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| NR | Not Reported |
| dry | Sample results reported on a dry weight basis |
| RPD | Relative Percent Difference |