



## Letter of transmittal

attention: Ms. Donna Drogos date: November 21, 2003

company: Alameda County Health Care Services Agency

address: Environmental Protection Division  
1131 Harbor Parkway, Suite 250  
Alameda, CA 94502-6577project: Goodyear Leased Location No. 9578  
Former Merritt Tire Sales  
3430 Castro Valley Blvd.,  
Castro Valley, CA

job no.: 06OT.66050.00.0002

re: Enhanced Fluid Recovery and Groundwater Sampling and Analysis

## enclosed:

- |              |                      |
|--------------|----------------------|
| ( ) Proposal | ( X ) As Requested   |
| ( ) Contract | ( ) Review           |
| ( X ) Report | ( ) Your Information |
| ( ) Letter   | ( ) Approval         |
| ( ) Other:   | ( ) Signature        |
|              | ( ) Return           |
|              | ( ) Other:           |

## comments:

Enclosed please find the Enhanced Fluid Recovery and Groundwater Sampling report for the environmental field activities performed at Goodyear Leased Location No. 9578.

Should you have any questions, please feel free to contact me at (650) 691-0131.

Sincerely,  
SECOR International Incorporated

A handwritten signature in black ink that appears to read "Jack C. Hardin". Below the signature, the name "Jack C. Hardin" is printed in a smaller, clean font, followed by the word "Principal".

cc: Ms. Karen Burlingame, The Goodyear Tire & Rubber Company  
Mr. Dennis Middleton, SECOR, Ohio

November 21, 2003

Ms. Donna Drogos  
Alameda County Health Care Services Agency  
Environmental Protection Division (County)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

*Alameda County  
NOV 25 2003  
Environmental Health*

**Re: Enhanced Fluid Recovery and Groundwater Sampling and Analysis  
Former Merritt Tire Sales/Goodyear Leased Location No. 9578  
3430 Castro Valley Boulevard  
Castro Valley, Alameda County, CA  
STID #1715  
Project #: 06GY.66050.00.0002**

Dear Ms. Drogos:

SECOR International Incorporated (SECOR) is pleased to submit this Letter Report on behalf of The Goodyear Tire and Rubber Company (Goodyear) presenting the results of the Enhanced Fluid Recovery (EFR) and groundwater monitoring sampling events for Former Merritt Tire Sales/Goodyear Leased Location No. 9578 (Goodyear #9578), at 3430 Castro Valley Boulevard, Castro Valley, California (the Site; see Figure 1).

Goodyear retained the services of SECOR to perform EFR and groundwater sampling at the Site, in response to a Notice of Violation issued by the Alameda County Health Care Services Agency, Environmental Protection Division (the County), dated December 4, 2001. SECOR submitted a Work Plan to the County on November 19, 2002. The Work Plan was approved by the County on May 13, 2003. This Letter Report presents the results of the EFR performed from July 10 to September 30, 2003 and groundwater sampling performed on September 30, 2003. Groundwater samples were collected to determine whether further investigation is warranted.

## BACKGROUND

On September 22, 1993, Goodyear retained SEMCO to conduct an investigation of a former waste oil underground storage tank (UST) location at the Site, using hand auger sampling methods. The results of SEMCO's investigation were included in the *Initial Subsurface Investigation, Waste Oil UST*, prepared by Touchstone Developments Environmental Management (Touchstone), dated November 1, 1994; SEMCO collected two soil samples from 8 feet below ground surface (bgs): one at the south end (No.1-South) and one at the north end (No.2-North) of the former UST location. Superior Analytical Laboratory of Martinez, California analyzed the soil samples for total petroleum hydrocarbons as gasoline (TPHg); benzene, toluene, ethylbenzene, and total xylenes (collectively BTEX compounds); total petroleum hydrocarbons as diesel

(TPHd); and oil and grease. Because both soil samples had detectable concentrations of TPHg, TPHd, BTEX, and oil and grease, SEMCO recommended that a preliminary investigation be conducted to determine the extent of potential contamination.

In the *Initial Subsurface Investigation, Waste Oil UST* report, Touchstone stated that Goodyear issued a form letter in January 1990 to obtain permission from their lessors, who, according to Goodyear records, had USTs on their leased facilities, to remove the USTs. File records indicated that a UST was removed from the Site; however, there was no indication that Goodyear contracted for its removal. It is assumed that the tenant, Merritt Tire & Brake, removed the UST, although Touchstone determined that the UST was removed without a County permit. Therefore, details regarding the removal of the UST are not available.

On May 19, 1994, the County requested that an initial investigation in the form of a preliminary site assessment be conducted at the Site to determine the extent of environmental impact resulting from the potential release of petroleum hydrocarbons and related materials from the previously removed waste oil UST. Touchstone was retained by Goodyear to respond to the request and subsequently submitted a work plan to the County on August 10, 1994. In September 1994, Touchstone initiated the scope of work, which consisted of drilling three soil borings to approximately 20 feet bgs, and converting the borings to 2-inch diameter monitoring wells (MW-1, MW-2, and MW-3; see Figure 2). Soil samples from MW-1 and MW-2 had no detectable concentrations of TPHg, TPHd, BTEX, oil and grease, halogenated volatile organics, or semivolatile organics above laboratory method reporting limits (LMRLs). Soil samples from MW-3 did have detectable concentrations of these chemical constituents. Only soil samples from MW-1 had detectable concentrations of metals. Analytical results of groundwater samples collected from these monitoring wells indicated no detectable concentrations of these chemical constituents above LMRLs in MW-1 or MW-2 (except for nickel in MW-1, and detectable concentrations of TPHg, TPHd, BTEX, chromium, and nickel in MW-3. Depth to water ranged from 6.38 to 6.90 feet bgs, with a groundwater flow direction to the south-southwest and a gradient of 0.0068 feet per feet. Touchstone recommended further investigation and remedial action be performed.

On April 24, 1995, DEL-TECH Services of Oakdale, California performed groundwater monitoring and sampling of wells MW-1, MW-2, and MW-3. Analytical results for this sampling event, summarized in Touchstone report *Groundwater Monitoring and Sampling Report*, dated May 15, 1995, indicated no detectable concentrations of TPHg, TPHd, BTEX, total oil and grease, semivolatile organics, or cadmium in wells MW-1 and MW-2. Wells MW-1 and MW-2 had detectable concentrations of chloroform, chromium, lead, nickel, and zinc. Well MW-3 had detectable concentrations of TPHg, TPHd, BTEX, selected halogenated volatile organics (i.e., 1,1-dichloroethane, 1,1-dichloroethene, cis-1,2-dichloroethene, tetrachloroethene [PCE], 1,1,1-trichloroethane, trichloroethene, vinyl chloride) and chromium, lead, nickel, and zinc. Depth to water ranged from 4.38 to 4.91 feet bgs.

On March 4, 1997, EMCON Associates (EMCON), issued a report describing the expanded soil and groundwater assessment and a Tier 1 risk-based corrective action (RBCA) evaluation for the Site. The purpose of the soil and groundwater assessment was to identify conditions adjacent to and downgradient (south) of the former waste oil UST. The RBCA evaluation was prepared to evaluate the potential risk posed by a chemical release at the Site and to determine what corrective action would be needed at the Site, if any. The field activities to collect supporting data commenced on December 13, 1996. Four soil borings (PB-1 to PB-4) were drilled to approximately 10 to 16 feet bgs (see Figure 2). Boring PB-4 was converted to a 1-inch diameter monitoring well, MW-4. Soil samples from PB-1 and PB-4 were submitted for chemical analysis of TPHg, BTEX, and total recoverable petroleum hydrocarbons (TRPH). PB-4 was also analyzed for total organic carbon (TOC). Analytical results for soil samples from PB-1 indicated detectable concentrations of TPHg, BTEX, TRPH, and TOC; there were no detectable concentrations of TPHg, BTEX, or TRPH above LMRLs in soil samples from PB-4. The groundwater sample from PB-4 did not contain detectable concentrations of TPHg, TPHd, TRPH, BTEX, halogenated volatile organic compounds, or semivolatile organic compounds above LMRLs. The groundwater sample from MW-3 had detectable concentrations of BTEX and halogenated volatile organics (i.e., 1,1-dichloroethane, 1,1-dichloroethene, cis-1,2-dichloroethene, PCE, 1,1,1-trichloroethane, trichloroethene, vinyl chloride). The approximate direction of groundwater flow was determined to be to the southeast with a gradient of 0.017 feet per feet. According to EMCON, chemicals detected in soil and groundwater at the Site did not exceed levels that correspond to an unacceptable level of risk. Based on the results of their RBCA evaluation, and the occasional presence of a limited amount of floating product (hydraulic oil), EMCON concluded that future work at the Site should consist of limited groundwater monitoring to verify that impacted groundwater continues to pose no significant risk.

On August 29, 2002, SECOR sampled three wells (MW-1, MW-2, and MW-4) and submitted groundwater samples to Test America Inc. (Test America) of Nashville, Tennessee, a California state certified analytical laboratory. Well MW-3 was not sampled due to the presence of floating product. The groundwater samples collected from wells MW-1, MW-2, and MW-4 had no reportable concentrations of TPHg, TPHd, BTEX, MTBE, phenols, or oil and grease above LMRLs. TRPH and PCE were detected in well MW-1 at concentrations of 0.207 milligrams per Liter (mg/L) and 0.00140 mg/L, respectively. TRPH was detected at a concentration of 0.162 mg/L in well MW-2. All three wells had detectable concentrations of five (5) California Metals (CAM): chromium concentrations ranging from 0.0240 to 0.0920 mg/L; lead concentrations ranging from 0.0200 to 0.100 mg/L; nickel concentrations ranging from 0.0520 to 0.0980 mg/L; and zinc concentrations ranging from 0.0590 to 0.135 mg/L). Cadmium was not detected above LMRLs in any of the samples. Recent and historical groundwater analytical results are summarized on Table 1.

Based on information collected by SECOR during the August 2002 groundwater sampling event, and surveyed well data provided by previous consultants, groundwater flow direction was to the south-southeast with a gradient of 0.014 feet per feet. Depth

to floating product in MW-3 was 5.56 feet bgs and apparent floating product thickness was calculated as 5.69 feet. This was the first time floating product was encountered in MW-3.

## SCOPE OF WORK

### ENHANCED FLUID RECOVERY

SECOR performed six EFR events between July 10, 2003 and September 30, 2003. Depth to floating product and floating product thickness in MW-3 were measured using a Solinst oil/water interface probe. Floating product and floating product thickness were initially measured to be 5.19 feet bgs and 5.82 feet, respectively. At the end of the sixth and final event (September 30, 2003), depth to floating product was 5.94 feet bgs and floating product thickness was 0.13 feet (see Table 2). A total of 1.82 gallons of floating product was removed during the EFR events. Based on this information, the product thickness has decreased and the EFR has been successful in removing floating product in MW-3.

### GROUNDWATER SAMPLING

On September 30, 2003, SECOR attempted to sample monitoring wells MW-1 through MW-4 (see Figure 2). Depth to groundwater (DTW) measurements were taken using a water level indicator calibrated to measure to the nearest 0.01 foot. Data were compared to known wellhead elevations to determine groundwater elevations, and calculate groundwater flow direction and gradient. Due to the presence of floating product, MW-3 was not purged and sampled. However, depth to floating product and product thickness were also measured in MW-3 on that day, and presented on Table 2. Approximately three casing volumes of water from each well were removed by hand bailing. Purge water was monitored for pH, temperature, dissolved oxygen, turbidity and conductivity (see Appendix A). Samples were decanted into laboratory-supplied glassware, placed into a cooler with ice, and submitted for analysis to Test America, a California certified laboratory, under Chain-of-Custody (COC) protocol. The samples were analyzed using the following Environmental Protection Agency (EPA) Methods, as directed by the County:

- 8015B for TPHg;
- 8015B/3510 for TPHd;
- 1664 for TRPH;
- 8260B for VOCs including BTEX and MTBE; and
- 6010B for lead only.

At the recommendation of Test America, the following changes were made to analyses specified in the Work Plan:

- BTEX was analyzed by 8260B only, instead of by both EPA method 8021B and EPA Method 8260B, because they yield the same results.

- TRPH was analyzed by EPA Method 1664 instead of EPA method 418.1, which is being phased out by the EPA.

### **Groundwater Analytical Results**

Groundwater samples from three wells (MW-1, MW-2, and MW-4) were collected and submitted to Test America on September 30, 2003. Certified Analytical Reports and COC Documentation are included in Appendix B. Recent and historic groundwater analytical results are summarized on Table 1. Groundwater samples collected from wells MW-1, MW-2, and MW-4 had no reportable concentrations of TPHg, TPHd, BTEX, MTBE, VOCs, TRPH or lead above LMRLs, and were therefore below established Risk-Based Screening Levels (RBSLs) and/or Maximum Contaminant Levels (MCLs) for the analytes of concern.

### **Groundwater Flow Direction and Gradient**

Based on information collected by SECOR during the September 2003 groundwater sampling event, groundwater flow direction is to the south-southeast with a gradient of 0.015 feet per feet.

### **SUMMARY AND CONCLUSIONS**

- SECOR performed one round of groundwater sampling on September 30, 2003. Samples were collected from three wells (MW-1, MW-2, and MW-4) and analyzed by Test America for the potential presence of petroleum hydrocarbons, BTEX, MTBE, TRPH, and lead. Groundwater samples were collected to determine whether further investigation is warranted.
- Well MW-3 was not sampled due to the presence of separate phase hydrocarbons. Depth to product for well MW-3 was initially 5.19 feet bgs on July 10, 2003, and subsequently 5.94 feet bgs on September 30, 2003. Apparent product thickness was 5.82 feet on July 10, 2003, and subsequently 0.13 feet on September 30, 2003. After the EFR was complete on September 30, 2003, floating product was observed with a thickness of at least 0.01 feet.
- TPHg, TPHd, BTEX, MTBE, VOCs, TRPH and lead were not detected above LMRLs in any of the groundwater samples collected during this recent sampling event. Recent and historical groundwater analytical results are summarized on Table 1.

## RECOMMENDATIONS

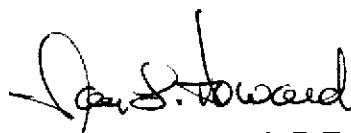
Based on the analytical results and floating product thicknesses, SECOR proposes that groundwater monitoring be continued. SECOR recommends that wells, MW-1, MW-2, and MW-4, be sampled once each quarter for the next four quarters, and that MW-3 be evacuated every two weeks until measurable product is not observed. Once MW-3 ceases to have measurable product it will be added to the monitoring program, and potentially be sampled for four quarters. At the conclusion of four quarters of sampling of all wells, a determination will be made regarding application for Site closure.

SECOR appreciates the opportunity to submit this letter report on behalf of Goodyear and trusts that this document meets with your approval. Please do not hesitate to contact us at (650) 691-0131 with any questions or comments.

Sincerely,  
**SECOR International Incorporated**



Jack C. Hardin, R.E.A.  
Principal



Gay L. Howard, P.E.  
Senior Engineer



### Attachments:

Table 1 – Groundwater Analytical Results

Table 2 – Extracted Floating Product Information

Figure 1 – Site Map

Figure 2 – Site Location Map with Groundwater Contours

Attachment A – Field and Laboratory Procedures

Attachment B – Certified Analytical Report and COC Documentation

Attachment C – Field Data Sheets

cc: Ms. Karen Burlingame, The Goodyear Tire and Rubber Company  
Mr. Dennis L. Middleton, SECOR, Ohio



SECOR INTERNATIONAL INCORPORATED

2301 Leghorn Street  
Mountain View CA 94043  
650-691-0131 TEL / 650-691-9837 FAX

www.sec.com

letter of transmittal

attention: Ms. Donna Drogos date: December 5, 2003

company: Alameda County Health Care Services Agency

address: Environmental Protection Division  
1131 Harbor Parkway, Suite 250  
Alameda, CA 94502-6577

project: Goodyear Leased Location No. 9578  
Former Merritt Tire Sales  
3430 Castro Valley Blvd.,  
Castro Valley, CA

job no.: 06OT.66050.00.0002

re: Enhanced Fluid Recovery and Groundwater Sampling and Analysis

enclosed:

- |       |                               |       |                  |
|-------|-------------------------------|-------|------------------|
| ( )   | Proposal                      | ( X ) | As Requested     |
| ( )   | Contract                      | ( )   | Review           |
| ( )   | Report                        | ( )   | Your Information |
| ( )   | Letter                        | ( )   | Approval         |
| ( X ) | Other: Stamped Signature Page | ( )   | Signature        |
|       |                               | ( )   | Return           |
|       |                               | ( )   | Other:           |

comments:

Enclosed please find the stamped signature page to replace page 6 of the Enhanced Fluid Recovery and Groundwater Sampling report for the environmental field activities performed at Goodyear Leased Location No. 9578, which was submitted to your attention on November 21, 2003.

Should you have any questions, please feel free to contact me at (650) 691-0131.

Sincerely,  
**SECOR International Incorporated**

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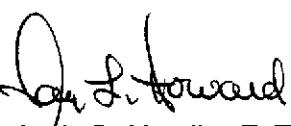
Gay L. Howard, P.E.  
Senior Engineer

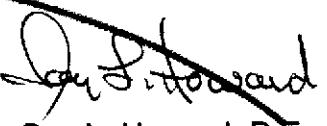
## RECOMMENDATIONS

Based on the analytical results and floating product thicknesses, SECOR proposes that groundwater monitoring be continued. SECOR recommends that wells, MW-1, MW-2, and MW-4, be sampled once each quarter for the next four quarters, and that MW-3 be evacuated every two weeks until measurable product is not observed. Once MW-3 ceases to have measurable product it will be added to the monitoring program, and potentially be sampled for four quarters. At the conclusion of four quarters of sampling of all wells, a determination will be made regarding application for Site closure.

SECOR appreciates the opportunity to submit this letter report on behalf of Goodyear and trusts that this document meets with your approval. Please do not hesitate to contact us at (650) 691-0131 with any questions or comments.

Sincerely,  
**SECOR International Incorporated**

  
Jack C. Hardin, R.E.A.  
Principal

  
Gay L. Howard, P.E.  
Senior Engineer

### Attachments:

Table 1 – Groundwater Analytical Results  
Table 2 – Extracted Floating Product Information

Figure 1 – Site Map  
Figure 2 – Site Location Map with Groundwater Contours

Attachment A – Field and Laboratory Procedures  
Attachment B – Certified Analytical Report and COC Documentation  
Attachment C – Field Data Sheets

cc: Ms. Karen Burlingame, The Goodyear Tire and Rubber Company  
Mr. Dennis L. Middleton, SECOR, Ohio

TABLE 1  
Groundwater Analytical Results  
Enhanced Fluid Recovery and Groundwater Sampling

Former Merritt Tire Sales/Goodyear Leased Location #9578  
3430 Castro Valley Blvd.,  
Castro Valley, California

Sample ID	Date Sampled	TOC Elevation (feet above MSL)	Depth to Water (feet)	Depth to Product (feet)	Groundwater Elevation (feet above MSL)	TPH as Gasoline (mg/L)	TPH as Diesel (mg/L)	TRPH (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	MTBE (mg/L)	Tetrachloroethene (mg/L)	Chromium (mg/L)	Lead (mg/L)	Nickel (mg/L)	Zinc (mg/L)
RBSL (mg/L)					0.5	0.64	0.64	0.046	0.13	0.29	0.013	1.8	0.062	0.18	0.0032	0.0082	0.023	
MCL (mg/L)					NA	NA	NA	0.001	0.15	0.3	1.750	0.013	0.005	0.05	0.015	0.1	5.0	
MW-1	04/24/95	177.17	4.43	--		ND	ND	ND	ND	ND	ND	ND	--	--	0.052	0.0056	0.060	0.13
	08/28/02	6.04	--		<0.0500	<0.050	0.207	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	0.00140	0.0920	0.0200	0.0980	0.135	
	09/30/03	5.76*	--		171.41	<0.0500	<0.050	<1.0	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	NT	<0.0050	NT	NT
MW-2	04/24/95	176.55	4.38	--		ND	ND	ND	ND	ND	ND	ND	--	--	0.054	0.0075	0.067	0.12
	08/28/02	5.66	--		<0.0500	<0.050	0.162	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.00100	0.0430	0.0100	0.0520	0.0580
	09/30/03	5.40*	--		171.15	<0.0500	<0.050	<1.0	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	NT	<0.0050	NT	NT
MW-3	09/30/94	176.97	--	--		--	--	--	0.029	0.0032	0.0033	0.029	--	0.012	0.01	ND	ND	0.02
	04/24/95	4.91	--		0.053	0.960	ND	0.012	0.0084	0.00069	0.0024	--	--	0.029	0.0071	0.075	0.084	
	02/09/96	--	--		--	--	--	0.0096	0.0014	0.0012	0.002	--	--	NT	NT	NT	NT	
	12/31/96	--	--		--	--	--	0.095	0.007	0.019	0.053	--	--	NT	NT	NT	NT	
	08/28/02	11.25	5.56	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	09/30/03	6.19*	5.92	--	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-4	04/24/95	--	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/31/96	176.98	--	--	ND	ND	ND	ND	ND	ND	ND	ND	NT	ND	NT	NT	NT	NT
	08/28/02	7.40	--		<0.0500	<0.050	<0.100	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.00100	0.0240	0.0110	0.0770	0.0780
	09/30/03	7.21*	--		169.77	<0.0500	<0.050	<1.0	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	NT	<0.0050	NT	NT

Notes:

mg/L = milligrams per Liter

NA = Not applicable

ND = Not detected above laboratory reporting limits

NS = Not sampled

NT = Not tested

RBSL = Risk Based Screening Level used in the EMCON report dated March 4, 1997; Groundwater-to-Ambient Air Pathway

>sol = RBSL exceeds the solubility of compound in water

MCL = Primary Maximum Contaminant Levels from California Department of Health Services (last updated February 19, 2002)

TPH = Total petroleum hydrocarbons

TRPH = Total recoverable petroleum hydrocarbons

MTBE = Methyl tert-butyl ether

TPHg analyzed by EPA Method 8015B

TPHd analyzed by EPA Method 8015B/3510

TRPH analyzed by EPA Method 418.1

BTEX compounds analyzed by EPA Method 8021B

MTBE analyzed by EPA Method 8021B

Tetrachloroethane analyzed by EPA Method 8021B

Metals analyzed by EPA Method 6010B

\* DTW measurements taken on 9/23/03

\*\* TRPH analyzed by EPA Method 1664

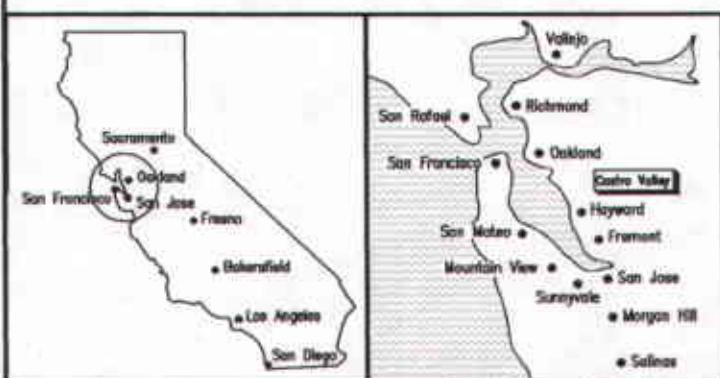
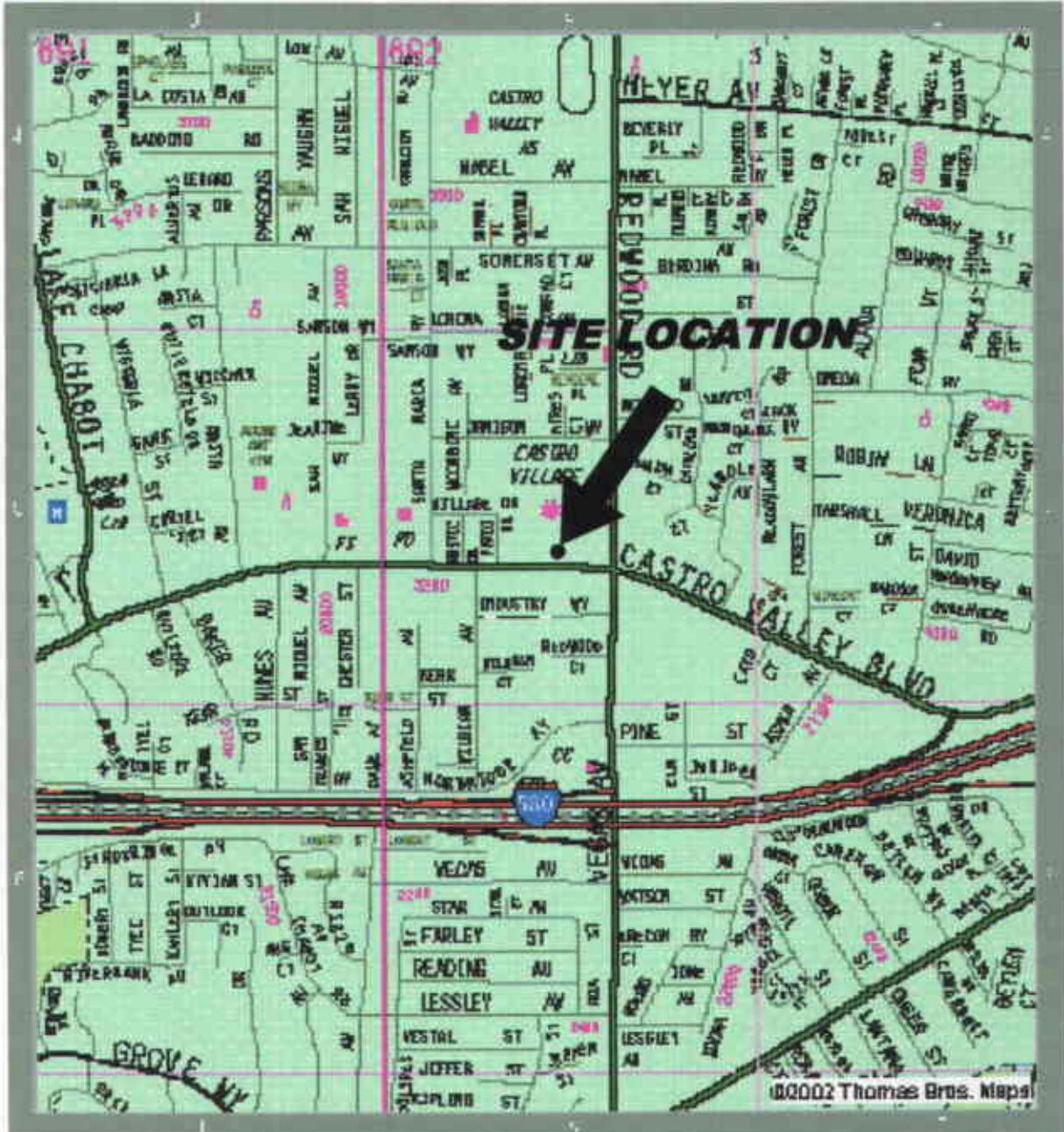
**TABLE 2**  
**Extracted Floating Product Information**  
**Enhanced Fluid Recovery and Groundwater Sampling**

Former Merritt Tire Sales/Goodyear Leased Location #9578  
 3430 Castro Valley Blvd.,  
 Castro Valley, California

Well ID	Date	TOC TOC Elevation	Depth to Water	Depth to Floating Product	Product Thickness	Product Removed (gallons)	Cumulative Floating Product Removed (gallons)	Comments
	Removed	(feet above MSL)	(feet)	(feet)	(feet)	(gallons)		
MW-3	09/30/94	176.97	--	--	--	--	--	
	04/24/95		4.91	--	--	--	--	
	02/09/96		--	--	--	--	--	
	12/31/96		--	--	--	--	--	
	08/28/02		11.25	5.56	5.69	--	--	
	7/10/03*		11.01	5.19	5.82	0.93	0.93	Vacuum truck
	07/29/03		9.02	5.45	3.57	0.57	1.50	Vacuum truck
	08/12/03		6.61	5.76	0.85	0.14	1.64	Vacuum truck
	08/24/03		6.30	5.89	0.41	0.07	1.70	Hand bail
	09/09/03		6.24	5.89	0.35	0.06	1.76	Hand bail
	09/23/03		6.19	5.92	0.27	0.04	1.80	Hand bail
	09/30/03		6.07	5.94	0.13	0.02	1.82	Hand bail

Notes:

- \* Commencement of Enhanced Fluid Recovery (EFR). Data taken from initial depth to water and depth to product measurement.  
 After EFR, depth to product was not detected.



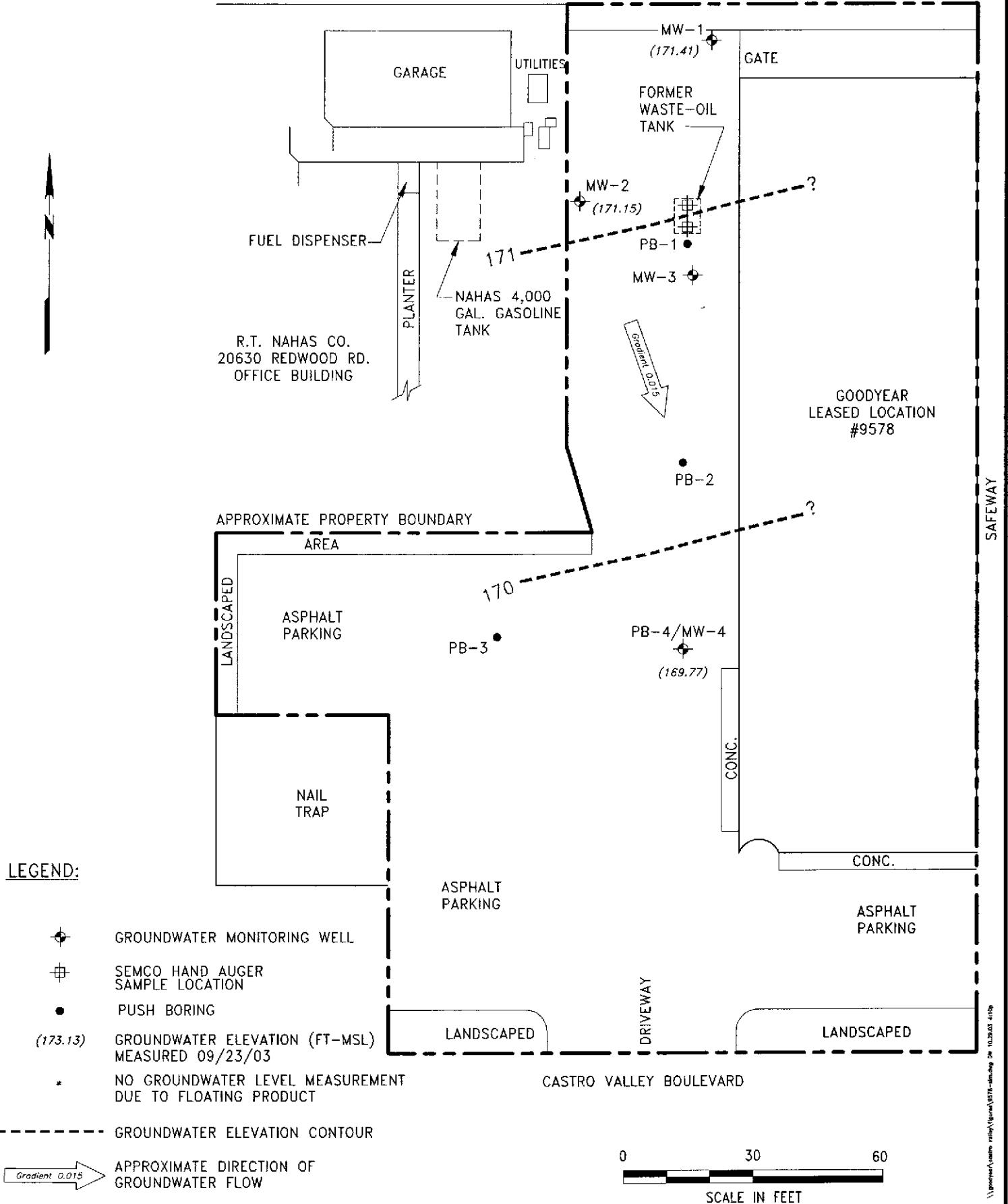
A scale bar with markings at 0, 500, and 1,000 feet. The bar is divided into four equal segments by vertical dashed lines, with the first segment labeled '0' and the last segment labeled '1,000'. Below the bar, the text 'SCALE IN FEET' is printed.

**FIGURE 1**  
FORMER MERRITT TIRE/GOODYEAR LEASED LOCATION #9578  
3430 CASTRO VALLEY BOULEVARD  
CASTRO VALLEY, CALIFORNIA  
**SITE MAP**

# **SECOR**

*International Incorporated*

DRAWN BY:	APP. BY:
LG	JH
DATE:	09-05-02
JOB NO.:	46GY.66032.00
DRAWING NO.	REV.
9578-SP	



**SECOR**  
*International Incorporated*

DRAWN BY: <b>DW</b>	APP. BY: <b>JH</b>
DATE: <b>10-29-03</b>	
JOB NO.: <b>08GY.080050.00</b>	
DRAWING NO. <b>9578-SLM</b>	REV. <b>B</b>

## **ATTACHMENT A**

### **FIELD AND LABORATORY PROCEDURES**

#### **Sampling Procedures**

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product that do not have submerged screens are then sampled without purging. Wells that have submerged screens are purged of approximately three casing volumes of water (or to dryness) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory.

#### **Laboratory Procedures**

The groundwater samples were analyzed according to EPA methods listed in Table 1 and in Appendix B. The certified analytical report and chain-of-custody records are presented as Appendix B. Field data sheets are presented in Appendix C.

**ATTACHMENT B**

**CERTIFIED ANALYTICAL REPORTS AND COC DOCUMENTATION**



**COOLER RECEIPT FORM**

BC#

348791

Client: Sicor Intl., Inc.

Cooler Received On: 10/1/03 And Opened On: 10/1/03 By: Shawn Gracey

JL — CG  
(Signature)

1. Temperature of Cooler when opened 2.2 Degrees Celsius
2. Were custody seals on outside of cooler? ..... YES...NO....NA  
a. If yes, how many, what kind and where: 1, Front
3. Were custody seals on containers and intact? ..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly? ..... YES...NO...NA
5. Were custody papers inside cooler? ..... YES...NO...NA
6. Were custody papers properly filled out (ink,signed,etc)? ..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place? ..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice pack Ice(direct contact) Dry ice Other None
10. Did all containers arrive in good condition( unbroken)? ..... YES...NO...NA
11. Were all container labels complete (#,date,signed,pres,etc)? ..... YES...NO...NA
12. Did all container labels and tags agree with custody papers? ..... YES...NO...NA
13. Were correct containers used for the analysis requested? ..... YES...NO...NA
14. a. Were VOA vials received? ..... YES...NO...NA  
b. Was there any observable head space present in any VOA vial? ..... NO...YES...NA
15. Was sufficient amount of sample sent in each container? ..... YES...NO...NA
16. Were correct preservatives used? ..... YES...NO...NA  
If not, record standard ID of preservative used here \_\_\_\_\_
17. Was residual chlorine present? ..... NO...YES...NA
18. See attached for resolution of non-conformance:



UPS

Velocity

Airborne

Route

Off-street

Misc.



# TestAmerica

ANALYTICAL TESTING CORPORATION

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800-765-0980 • 615-726-3404 FAX

11/10/03

## CASE NARRATIVE

SECOR 3862  
Dennis Middleton  
1505 Corporate Woods Parkway  
Uniontown, OH 44685

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: GOODYEAR CASTRO VALLEY  
Project Number: 06GY.66050.00.0002.  
Laboratory Project Number: 348791.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Page 1

Sample Identification	Lab Number	Collection Date
MW-2	03-A152426	9/30/03
MW-1	03-A152427	9/30/03

# TestAmerica

ANALYTICAL TESTING CORPORATION

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Page 2

Sample Identification	Lab Number	Collection Date
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These results relate only to the items tested.

This report shall not be reproduced except in full and with  
permission of the laboratory. This is a re-issued report.

Report Approved By:

Report Date: 10/30/03

\*Revised Report Date\*

Ashley Morris, Lab Director

Gail A. Lage, Technical Serv.

Michael H. Dunn, M.S., QA/QC Director

Glenn L. Norton, Technical Serv.

Johnny A. Mitchell, Operations Manager Organics Kelly S. Comstock, Technical Serv.

Eric S. Smith, Assistant Technical Director Pamela A. Langford, Technical Serv.

Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

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If you have received this material in error, please notify us immediately at 615-726-0177.

## ANALYTICAL REPORT

SECOR 3862  
 Dennis Middleton  
 1505 Corporate Woods Parkway  
 Uniontown, OH 44685

Lab Number: 03-A152426  
 Sample ID: MW-2  
 Sample Type: Water  
 Site ID:

Project: 06GY.66050.00.0002  
 Project Name: GOODYEAR CASTRO VALLEY  
 Sampler: DAVID MORENO

Date Collected: 9/30/03  
 Time Collected: 9:10  
 Date Received: 10/ 1/03  
 Time Received: 8:00  
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
<hr/>									
*ORGANIC PARAMETERS*									
TPH (Gasoline Range)	ND	mg/l	0.0500	1.0	10/ 2/03	3:33	I. Ahmed	8015B	6788
TPH (Diesel Range)	ND	mg/l	0.050	1.0	10/ 3/03	21:36	L. Watson	8015B/3510	742
<hr/>									
*VOLATILE ORGANICS*									
Acetone	ND	mg/l	0.0500	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Benzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Bromobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Bromochloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Bromoform	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Bromomethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
2-Butanone	ND	mg/l	0.0250	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
n-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
sec-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
tert-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Carbon disulfide	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Carbon tetrachloride	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Chlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Chloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Chloroform	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Chloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
2-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
4-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
1,2-Dibromo-3-chloropropane	ND	mg/l	0.00200	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Dibromochloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
1,2-Dibromoethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567
Dibromomethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M. Himelick	8260B	567

Sample report continued . . .

## ANALYTICAL REPORT

Laboratory Number: 03-A152426  
Sample ID: MW-2  
Project: 06GY.66050.00.0002  
Page 2

Analyte	Result	Units	Report Limit	Dil Factor	Date	Time	Analyst	Method	Batch
1,2-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,3-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,4-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Dichlorodifluoromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
cis-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
trans-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,3-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
2,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
cis-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
trans-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Ethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Hexachlorobutadiene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
2-Hexanone	ND	mg/l	0.0100	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Isopropylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
p-Isopropyltoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
4-Methyl-2-pentanone	ND	mg/l	0.0100	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Methylene chloride	ND	mg/l	0.00250	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Naphthalene	ND	mg/l	0.00250	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
n-Propylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Styrene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1,1,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1,2,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Tetrachloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Toluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2,3-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2,4-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1,1-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,1,2-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Trichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2,3-Trichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
1,2,4-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567

Sample report continued . . .

## ANALYTICAL REPORT

Laboratory Number: 03-A152426  
 Sample ID: MW-2  
 Project: 06GY.66050.00.0002  
 Page 3

Analyte	Result	Units	Report Limit	Dil Factor	Date	Analysis Time	Analyst	Method	Batch
1,3,5-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Vinyl chloride	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Xylenes (Total)	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Bromodichloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Trichlorofluoromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
Methyl-t-butyl ether	ND	mg/l	0.00050	1.0	10/ 6/03	15:13	M.Himelick	8260B	567
<hr/>									
*METALS*									
Lead	ND	mg/l	0.0050	1.0	10/ 2/03	15:53	G.McCord	6010B	6747

### \*MISCELLANEOUS CHEMISTRY\*

SGT - Hexane Ext Compds ND mg/l 5.00 1.0 10/ 2/03 14:28 M. Ricke 1664A 6987  
 Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/ 2/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	69.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 129.
VOA Surr 1,2-DCA-d4	84.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	98.	71. - 132.
VOA Surr, DBFM	94.	74. - 128.

Sample report continued . . .

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## ANALYTICAL REPORT

Laboratory Number: 03-A152426  
Sample ID: MW-2  
Project: 06GY.66050.00.0002  
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### LABORATORY COMMENTS:

ND = Not detected at the report limit.  
B = Analyte was detected in the method blank.  
J = Estimated Value below Report Limit.  
E = Estimated Value above the calibration limit of the instrument.  
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

## ANALYTICAL REPORT

SECOR 3862  
 Dennis Middleton  
 1505 Corporate Woods Parkway  
 Uniontown, OH 44685

Lab Number: 03-A152427  
 Sample ID: MW-1  
 Sample Type: Water  
 Site ID:

Project: 06GY.66050.00.0002  
 Project Name: GOODYEAR CASTRO VALLEY  
 Sampler: DAVID MORENO

Date Collected: 9/30/03  
 Time Collected: 9:45  
 Date Received: 10/ 1/03  
 Time Received: 8:00  
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
<hr/>									
*ORGANIC PARAMETERS*									
TPH (Gasoline Range)	ND	mg/l	0.0500	1.0	10/ 2/03	4:08	I. Ahmed	8015B	6788
TPH (Diesel Range)	ND	mg/l	0.050	1.0	10/ 3/03	21:56	L. Watson	8015B/3510	742
<hr/>									
*VOLATILE ORGANICS*									
Acetone	ND	mg/l	0.0500	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Benzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Bromobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Bromo(chloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Bromoform	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Bromomethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
2-Butanone	ND	mg/l	0.0250	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
n-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
sec-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
tert-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Carbon disulfide	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Carbon tetrachloride	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Chlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Chloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Chloroform	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Chloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
2-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
4-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
1,2-Dibromo-3-chloropropane	ND	mg/l	0.00200	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Dibromochloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
1,2-Dibromoethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567
Dibromomethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M. Himelick	8260B	567

Sample report continued . . .

## ANALYTICAL REPORT

Laboratory Number: 03-A152427  
 Sample ID: MW-1  
 Project: 06GY.66050.00.0002  
 Page 2

Analyte	Result	Units	Report Limit	Dil Factor	Date	Analysis Time	Analyst	Method	Batch
1,2-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,3-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,4-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Dichlorodifluoromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
cis-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
trans-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,3-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
2,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
cis-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
trans-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Ethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Hexachlorobutadiene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
2-Hexanone	ND	mg/l	0.0100	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Isopropylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
p-Isopropyltoluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
4-Methyl-2-pentanone	ND	mg/l	0.0100	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Methylene chloride	ND	mg/l	0.00250	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Naphthalene	ND	mg/l	0.00250	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
n-Propylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Styrene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1,2,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1,2,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Tetrachloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Toluene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2,3-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2,4-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1,1-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,1,2-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Trichloroethene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2,3-Trichloropropane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
1,2,4-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567

Sample report continued . . .

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## ANALYTICAL REPORT

Laboratory Number: 03-A152427  
Sample ID: MW-1  
Project: 06GY.66050.00.0002  
Page 3

Analyte	Result	Units	Report Limit	Dil Factor	Date	Analysis Time	Analyst	Method	Batch
1,3,5-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Vinyl chloride	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Xylenes (Total)	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Bromodichloromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Trichlorofluoromethane	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
Methyl-t-butyl ether	ND	mg/l	0.00050	1.0	10/ 6/03	15:41	M.Himelick	8260B	567
<b>*METALS*</b>									
Lead	ND	mg/l	0.0050	1.0	10/ 2/03	15:53	G.Mccord	6010B	6747

### \*MISCELLANEOUS CHEMISTRY\*

SGT - Hexane Ext Compds ND mg/l 5.00 1.0 10/ 2/03 14:28 M. Ricke 1664A 6987  
Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/ 2/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	104.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 129.
VOA Surr 1,2-DCA-d4	85.	70. - 133.
VOA Surr Toluene-d8	98.	76. - 123.
VOA Surr, 4-BFB	102.	71. - 132.
VOA Surr, DBFM	95.	74. - 128.

Sample report continued . . .

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## **ANALYTICAL REPORT**

Laboratory Number: 03-A152427  
Sample ID: MW-1  
Project: 06GY.66050.00.0002  
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### **LABORATORY COMMENTS:**

ND = Not detected at the report limit.  
B = Analyte was detected in the method blank.  
J = Estimated Value below Report Limit.  
E = Estimated Value above the calibration limit of the instrument.  
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 1**  
**Laboratory Receipt Date: 10/ 1/03**

**Matrix Spike Recovery**

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
-----	-----	-----	-----	-----	-----	-----	-----	-----

**\*\*UST ANALYSIS\*\***

TPH (Gasoline Range)	mg/l	0.204	1.22	1.00	102	56. - 134.	6788	03-A152707
TPH (Diesel Range)	mg/l	< 0.050	0.610	1.00	61	35. - 130.	742	blank
ETEX/GRO Surr., a,a,a-TFT	% Recovery				129	69 - 129	6788	

**\*\*VOA PARAMETERS\*\***

Benzene	mg/l	< 0.00050	0.0609	0.0500	122	72 - 135	567	03-A152426
Chlorobenzene	mg/l	< 0.00050	0.0596	0.0500	119	75 - 124	567	03-A152426
1,1-Dichloroethene	mg/l	< 0.00050	0.0554	0.0500	111	64 - 146	567	03-A152426
Toluene	mg/l	< 0.00050	0.0606	0.0500	121	72 - 134	567	03-A152426
Trichloroethene	mg/l	< 0.00050	0.0574	0.0500	115	68 - 137	567	03-A152426
VOA Surr 1,2-DCA-d4	% Rec				85	70 - 133	567	
VOA Surr Toluene-d8	% Rec				101	76 - 123	567	
VOA Surr, 4-BFB	% Rec				100	71 - 132	567	
VOA Surr, DBFM	% Rec				96	74 - 128	567	

**\*\*METALS\*\***

Lead	mg/l	< 0.0050	0.0540	0.0500	108	80 - 120	6747	Duplicate
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**\*\*MISC PARAMETERS\*\***

SGT - Hexane Ext Compds	mg/l	< 5.00	36.6	40.0	92	80 - 120	6987	blank
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**Matrix Spike Duplicate**

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
-----	-----	-----	-----	-----	-----	-----

**\*\*UST PARAMETERS\*\***

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 2**  
**Laboratory Receipt Date: 10/ 1/03**

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RFD	Limit	Q.C. Batch
TPH (Gasoline Range)	mg/l	1.22	1.12	8.55	24.	6788
TPH (Diesel Range)	mg/l	0.610	0.809	28.05	41.	742
BTEX/GRO Surr., a,a,a-TFT	% Recovery		129.			6788
**VOA PARAMETERS**						
Benzene	mg/l	0.0609	0.0559	8.56	17.	567
Chlorobenzene	mg/l	0.0596	0.0543	9.31	18.	567
1,1-Dichloroethene	mg/l	0.0554	0.0525	5.38	26.	567
Toluene	mg/l	0.0606	0.0551	9.51	18.	567
Trichloroethene	mg/l	0.0574	0.0514	11.03	28.	567
Tetrachloroethene	mg/l	0.0550	0.0484	12.77	19.	567
VOA Surr 1,2-DCA-d4	% Rec		84.			567
VOA Surr Toluene-d8	% Rec		100.			567
VOA Surr, 4-BFB	% Rec		97.			567
VOA Surr, DBFM	% Rec		94.			567
**METALS**						
Lead	mg/l	0.0540	0.0540	0.00	20	6747
SGT - Hexane Ext Compds	mg/l	36.6	38.1	4.02	20	6987

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
TPH (Gasoline Range)	mg/l	1.00	0.959	96	72 - 125	6788
**UST PARAMETERS**						
TPH (Gasoline Range)	mg/l	1.00	0.959	96	72 - 125	6788

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**

**Project Number:** 06GY.66050.00.0002  
**Project Name:** GOODYEAR CASTRO VALLEY  
**Page:** 3  
**Laboratory Receipt Date:** 10/ 1/03

BTEX/GRO Surr., a,a,a-TFT	% Recovery		124	69 - 129	6788
<b>**UST PARAMETERS**</b>					
TPH (Diesel Range)	mg/l	1.00	0.863	86	35 - 130
<b>**VOA PARAMETERS**</b>					
Acetone	mg/l	0.250	0.195	78	58 - 159
Acetone	mg/l	0.250	0.213	85	58 - 159
Benzene	mg/l	0.0500	0.0491	98	76 - 126
Benzene	mg/l	0.0500	0.0515	103	76 - 126
Bromobenzene	mg/l	0.0500	0.0487	97	73 - 120
Bromobenzene	mg/l	0.0500	0.0499	100	73 - 120
Bromo(chloromethane	mg/l	0.0500	0.0459	92	65 - 138
Bromo(chloromethane	mg/l	0.0500	0.0485	97	65 - 138
Bromoform	mg/l	0.0500	0.0469	94	64 - 124
Bromoform	mg/l	0.0500	0.0497	99	64 - 124
Bromomethane	mg/l	0.0500	0.0496	99	54 - 153
Bromomethane	mg/l	0.0500	0.0375	75	54 - 153
2-Butanone	mg/l	0.250	0.205	82	68 - 138
2-Butanone	mg/l	0.250	0.230	92	68 - 138
n-Butylbenzene	mg/l	0.0500	0.0464	93	69 - 127
n-Butylbenzene	mg/l	0.0500	0.0510	102	69 - 127
sec-Butylbenzene	mg/l	0.0500	0.0499	100	74 - 125
sec-Butylbenzene	mg/l	0.0500	0.0537	107	74 - 125
tert-Butylbenzene	mg/l	0.0500	0.0490	98	76 - 123
tert-Butylbenzene	mg/l	0.0500	0.0516	103	76 - 123
Carbon disulfide	mg/l	0.0500	0.0447	89	61 - 146
Carbon disulfide	mg/l	0.0500	0.0473	95	61 - 146
Carbon tetrachloride	mg/l	0.0500	0.0421	84	58 - 136
Carbon tetrachloride	mg/l	0.0500	0.0437	87	58 - 136
Chlorobenzene	mg/l	0.0500	0.0485	97	75 - 122
Chlorobenzene	mg/l	0.0500	0.0510	102	75 - 122
Chloroethane	mg/l	0.0500	0.0495	99	64 - 140
Chloroethane	mg/l	0.0500	0.0448	90	64 - 140
Chloroform	mg/l	0.0500	0.0443	89	68 - 132
Chloroform	mg/l	0.0500	0.0458	92	68 - 132
Chloromethane	mg/l	0.0500	0.0546	109	59 - 136
Chloromethane	mg/l	0.0500	0.0456	91	59 - 136

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 4**  
**Laboratory Receipt Date: 10/ 1/03**

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
2-Chlorotoluene	mg/l	0.0500	0.0480	96	74 - 122	567
2-Chlorotoluene	mg/l	0.0500	0.0507	101	74 - 122	567
4-Chlorotoluene	mg/l	0.0500	0.0488	98	75 - 123	567
4-Chlorotoluene	mg/l	0.0500	0.0515	103	75 - 123	567
1,2-Dibromo-3-chloropropane	mg/l	0.0500	0.0491	98	61 - 136	567
1,2-Dibromo-3-chloropropane	mg/l	0.0500	0.0543	109	61 - 136	567
Dibromochloromethane	mg/l	0.0500	0.0479	96	74 - 125	567
Dibromochloromethane	mg/l	0.0500	0.0487	97	74 - 125	567
1,2-Dibromoethane	mg/l	0.0500	0.0493	99	75 - 126	567
1,2-Dibromoethane	mg/l	0.0500	0.0523	105	75 - 126	567
Dibromomethane	mg/l	0.0500	0.0472	94	70 - 136	567
Dibromomethane	mg/l	0.0500	0.0504	101	70 - 136	567
1,2-Dichlorobenzene	mg/l	0.0500	0.0494	99	71 - 132	567
1,2-Dichlorobenzene	mg/l	0.0500	0.0528	106	71 - 132	567
1,3-Dichlorobenzene	mg/l	0.0500	0.0488	98	75 - 127	567
1,3-Dichlorobenzene	mg/l	0.0500	0.0527	105	75 - 127	567
1,4-Dichlorobenzene	mg/l	0.0500	0.0468	94	73 - 122	567
1,4-Dichlorobenzene	mg/l	0.0500	0.0505	101	73 - 122	567
Dichlorodifluoromethane	mg/l	0.0500	0.0476	95	55 - 165	567
Dichlorodifluoromethane	mg/l	0.0500	0.0424	85	55 - 165	567
1,1-Dichloroethane	mg/l	0.0500	0.0432	86	73 - 128	567
1,1-Dichloroethane	mg/l	0.0500	0.0452	90	73 - 128	567
1,2-Dichloroethane	mg/l	0.0500	0.0420	84	69 - 136	567
1,2-Dichloroethane	mg/l	0.0500	0.0438	88	69 - 136	567
1,1-Dichloroethene	mg/l	0.0500	0.0461	92	70 - 136	567
1,1-Dichloroethene	mg/l	0.0500	0.0468	94	70 - 136	567
cis-1,2-Dichloroethene	mg/l	0.0500	0.0373	75	63 - 136	567
cis-1,2-Dichloroethene	mg/l	0.0500	0.0403	81	63 - 136	567
trans-1,2-Dichloroethene	mg/l	0.0500	0.0431	86	65 - 134	567
trans-1,2-Dichloroethene	mg/l	0.0500	0.0452	90	65 - 134	567
1,2-Dichloropropane	mg/l	0.0500	0.0482	96	78 - 125	567

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 5**  
**Laboratory Receipt Date: 10/ 1/03**

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,2-Dichloropropane	mg/l	0.0500	0.0511	102	78 - 125	567
1,3-Dichloropropane	mg/l	0.0500	0.0482	96	80 - 127	567
1,3-Dichloropropane	mg/l	0.0500	0.0506	101	80 - 127	567
2,2-Dichloropropane	mg/l	0.0500	0.0276	55	33 - 152	567
2,2-Dichloropropane	mg/l	0.0500	0.0344	69	33 - 152	567
1,1-Dichloropropene	mg/l	0.0500	0.0452	90	74 - 128	567
1,1-Dichloropropene	mg/l	0.0500	0.0474	95	74 - 128	567
cis-1,3-Dichloropropene	mg/l	0.0500	0.0454	91	65 - 127	567
cis-1,3-Dichloropropene	mg/l	0.0500	0.0483	97	65 - 127	567
trans-1,3-Dichloropropene	mg/l	0.0500	0.0432	86	62 - 126	567
trans-1,3-Dichloropropene	mg/l	0.0500	0.0465	93	62 - 126	567
Ethylbenzene	mg/l	0.0500	0.0479	96	71 - 135	567
Ethylbenzene	mg/l	0.0500	0.0503	101	71 - 135	567
Hexachlorobutadiene	mg/l	0.0500	0.0427	85	64 - 128	567
Hexachlorobutadiene	mg/l	0.0500	0.0464	93	64 - 128	567
2-Hexanone	mg/l	0.250	0.236	94	74 - 136	567
2-Hexanone	mg/l	0.250	0.258	103	74 - 136	567
Isopropylbenzene	mg/l	0.0500	0.0478	96	75 - 124	567
Isopropylbenzene	mg/l	0.0500	0.0504	101	75 - 124	567
p-Isopropyltoluene	mg/l	0.0500	0.0475	95	76 - 123	567
p-Isopropyltoluene	mg/l	0.0500	0.0508	102	76 - 123	567
4-Methyl-2-pentanone	mg/l	0.250	0.244	98	76 - 134	567
4-Methyl-2-pentanone	mg/l	0.250	0.261	104	76 - 134	567
Methylene chloride	mg/l	0.0500	0.0442	88	68 - 142	567
Methylene chloride	mg/l	0.0500	0.0461	92	68 - 142	567
Naphthalene	mg/l	0.0500	0.0490	98	64 - 140	567
Naphthalene	mg/l	0.0500	0.0537	107	64 - 140	567
n-Propylbenzene	mg/l	0.0500	0.0488	98	72 - 124	567
n-Propylbenzene	mg/l	0.0500	0.0520	104	72 - 124	567
Styrene	mg/l	0.0500	0.0496	99	77 - 125	567
Styrene	mg/l	0.0500	0.0525	105	77 - 125	567

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.0002  
**Project Name:** GOODYEAR CASTRO VALLEY  
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**Laboratory Receipt Date:** 10/ 1/03

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,1,1,2-Tetrachloroethane	mg/l	0.0500	0.0469	94	76 - 126	567
1,1,1,2-Tetrachloroethane	mg/l	0.0500	0.0493	99	76 - 126	567
1,1,2,2-Tetrachloroethane	mg/l	0.0500	0.0463	93	70 - 132	567
1,1,2,2-Tetrachloroethane	mg/l	0.0500	0.0520	104	70 - 132	567
Tetrachloroethene	mg/l	0.0500	0.0444	89	78 - 122	567
Tetrachloroethene	mg/l	0.0500	0.0466	93	78 - 122	567
Toluene	mg/l	0.0500	0.0488	98	77 - 125	567
Toluene	mg/l	0.0500	0.0511	102	77 - 125	567
1,2,3-Trichlorobenzene	mg/l	0.0500	0.0470	94	69 - 145	567
1,2,3-Trichlorobenzene	mg/l	0.0500	0.0519	104	69 - 145	567
1,2,4-Trichlorobenzene	mg/l	0.0500	0.0474	95	72 - 131	567
1,2,4-Trichlorobenzene	mg/l	0.0500	0.0522	104	72 - 131	567
1,1,1-Trichloroethane	mg/l	0.0500	0.0422	84	69 - 135	567
1,1,1-Trichloroethane	mg/l	0.0500	0.0433	87	69 - 135	567
1,1,2-Trichloroethane	mg/l	0.0500	0.0481	96	77 - 131	567
1,1,2-Trichloroethane	mg/l	0.0500	0.0506	101	77 - 131	567
Trichloroethene	mg/l	0.0500	0.0486	97	72 - 129	567
Trichloroethene	mg/l	0.0500	0.0490	98	72 - 129	567
1,2,3-Trichloropropane	mg/l	0.0500	0.0447	89	71 - 127	567
1,2,3-Trichloropropane	mg/l	0.0500	0.0494	99	71 - 127	567
1,2,4-Trimethylbenzene	mg/l	0.0500	0.0471	94	71 - 129	567
1,2,4-Trimethylbenzene	mg/l	0.0500	0.0501	100	71 - 129	567
1,3,5-Trimethylbenzene	mg/l	0.0500	0.0483	97	71 - 130	567
1,3,5-Trimethylbenzene	mg/l	0.0500	0.0511	102	71 - 130	567
Vinyl chloride	mg/l	0.0500	0.0509	102	69 - 139	567
Vinyl chloride	mg/l	0.0500	0.0452	90	69 - 139	567
Xylenes (Total)	mg/l	0.150	0.142	95	73 - 129	567
Xylenes (Total)	mg/l	0.150	0.148	99	73 - 129	567
Bromodichloromethane	mg/l	0.0500	0.0441	88	71 - 135	567
Bromodichloromethane	mg/l	0.0500	0.0464	93	71 - 135	567
Trichlorofluoromethane	mg/l	0.0500	0.0424	85	62 - 150	567

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 7**  
**Laboratory Receipt Date: 10/ 1/03**

**Laboratory Control Data**

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Trichlorofluoromethane	mg/l	0.0500	0.0399	80	62 - 150	567
Methyl-t-butyl ether	mg/l	0.0500	0.0420	84	64 - 140	567
Methyl-t-butyl ether	mg/l	0.0500	0.0439	88	64 - 140	567
VOA Surr 1,2-DCA-d4	% Rec			85	70 - 133	567
VOA Surr 1,2-DCA-d4	% Rec			84	70 - 133	567
VOA Surr Toluene-d8	% Rec			100	76 - 123	567
VOA Surr Toluene-d8	% Rec			100	76 - 123	567
VOA Surr, 4-BFB	% Rec			99	71 - 132	567
VOA Surr, 4-BFB	% Rec			101	71 - 132	567
VOA Surr, DBFM	% Rec			95	74 - 128	567
VOA Surr, DBFM	% Rec			94	74 - 128	567
<b>**METALS**</b>						
Lead	mg/l	0.0500	0.0540	108	80 - 120	6747
<b>**MISC PARAMETERS**</b>						
SGT - Hexane Ext Compds	mg/l	40.0	36.5	91	64 - 132	6987

**Duplicates**

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

**Blank Data**

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.0002  
**Project Name:** GOODYEAR CASTRO VALLEY  
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**Laboratory Receipt Date:** 10/ 1/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
<b>**UST PARAMETERS**</b>					
TPH (Gasoline Range)	< 0.0500	mg/l	6788	10/ 2/03	2:58
TPH (Diesel Range)	< 0.050	mg/l	742	10/ 3/03	23:15
BTEX/GRO Surr., a,a,a-TFT	93.	% Recovery	6788	10/ 2/03	2:58
<b>**VOA PARAMETERS**</b>					
Acetone	< 0.00154	mg/l	567	10/ 6/03	9:12
Acetone	< 0.00154	mg/l	567	10/ 6/03	20:52
Benzene	< 0.00031	mg/l	567	10/ 6/03	9:12
Benzene	< 0.00031	mg/l	567	10/ 6/03	20:52
Bromobenzene	< 0.00006	mg/l	567	10/ 6/03	9:12
Bromobenzene	< 0.00006	mg/l	567	10/ 6/03	20:52
Bromochloromethane	< 0.00016	mg/l	567	10/ 6/03	9:12
Bromochloromethane	< 0.00016	mg/l	567	10/ 6/03	20:52
Bromoform	< 0.00005	mg/l	567	10/ 6/03	9:12
Bromoform	< 0.00005	mg/l	567	10/ 6/03	20:52
Bromomethane	< 0.00020	mg/l	567	10/ 6/03	9:12
Bromomethane	< 0.00020	mg/l	567	10/ 6/03	20:52
2-Butanone	< 0.00060	mg/l	567	10/ 6/03	9:12
2-Butanone	< 0.00060	mg/l	567	10/ 6/03	20:52
n-Butylbenzene	< 0.00012	mg/l	567	10/ 6/03	9:12
n-Butylbenzene	< 0.00012	mg/l	567	10/ 6/03	20:52
sec-Butylbenzene	< 0.00008	mg/l	567	10/ 6/03	9:12
sec-Butylbenzene	< 0.00008	mg/l	567	10/ 6/03	20:52
tert-Butylbenzene	< 0.00006	mg/l	567	10/ 6/03	9:12
tert-Butylbenzene	< 0.00006	mg/l	567	10/ 6/03	20:52
Carbon disulfide	< 0.00005	mg/l	567	10/ 6/03	9:12
Carbon disulfide	< 0.00005	mg/l	567	10/ 6/03	20:52
Carbon tetrachloride	< 0.00012	mg/l	567	10/ 6/03	9:12
Carbon tetrachloride	< 0.00012	mg/l	567	10/ 6/03	20:52
Chlorobenzene	< 0.00005	mg/l	567	10/ 6/03	9:12
Chlorobenzene	< 0.00005	mg/l	567	10/ 6/03	20:52

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 9**  
**Laboratory Receipt Date: 10/ 1/03**

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Chloroethane	< 0.00006	mg/l	567	10/ 6/03	9:12
Chloroethane	< 0.00006	mg/l	567	10/ 6/03	20:52
Chloroform	< 0.00006	mg/l	567	10/ 6/03	9:12
Chloroform	< 0.00006	mg/l	567	10/ 6/03	20:52
Chloromethane	< 0.00009	mg/l	567	10/ 6/03	9:12
Chloromethane	< 0.00009	mg/l	567	10/ 6/03	20:52
2-Chlorotoluene	< 0.00006	mg/l	567	10/ 6/03	9:12
2-Chlorotoluene	< 0.00006	mg/l	567	10/ 6/03	20:52
4-Chlorotoluene	< 0.00006	mg/l	567	10/ 6/03	9:12
4-Chlorotoluene	< 0.00006	mg/l	567	10/ 6/03	20:52
1,2-Dibromo-3-chloropropane	< 0.00007	mg/l	567	10/ 6/03	9:12
1,2-Dibromo-3-chloropropane	< 0.00007	mg/l	567	10/ 6/03	20:52
Dibromochloromethane	< 0.00012	mg/l	567	10/ 6/03	9:12
Dibromochloromethane	< 0.00012	mg/l	567	10/ 6/03	20:52
1,2-Dibromoethane	< 0.00018	mg/l	567	10/ 6/03	9:12
1,2-Dibromoethane	< 0.00018	mg/l	567	10/ 6/03	20:52
Dibromomethane	< 0.00011	mg/l	567	10/ 6/03	9:12
Dibromomethane	< 0.00011	mg/l	567	10/ 6/03	20:52
1,2-Dichlorobenzene	< 0.00007	mg/l	567	10/ 6/03	9:12
1,2-Dichlorobenzene	< 0.00007	mg/l	567	10/ 6/03	20:52
1,3-Dichlorobenzene	< 0.00011	mg/l	567	10/ 6/03	9:12
1,3-Dichlorobenzene	< 0.00011	mg/l	567	10/ 6/03	20:52
1,4-Dichlorobenzene	< 0.00008	mg/l	567	10/ 6/03	9:12
1,4-Dichlorobenzene	< 0.00008	mg/l	567	10/ 6/03	20:52
Dichlorodifluoromethane	< 0.00011	mg/l	567	10/ 6/03	9:12
Dichlorodifluoromethane	< 0.00011	mg/l	567	10/ 6/03	20:52
1,1-Dichloroethane	< 0.00005	mg/l	567	10/ 6/03	9:12
1,1-Dichloroethane	< 0.00005	mg/l	567	10/ 6/03	20:52
1,2-Dichloroethane	< 0.00021	mg/l	567	10/ 6/03	9:12
1,2-Dichloroethane	< 0.00021	mg/l	567	10/ 6/03	20:52
1,1-Dichloroethene	< 0.00006	mg/l	567	10/ 6/03	9:12

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.0002**  
**Project Name: GOODYEAR CASTRO VALLEY**  
**Page: 10**  
**Laboratory Receipt Date: 10/ 1/03**

Blank Data

Analyte	Blank Value	Units	Q.C.	Batch	Analysis Date	Analysis Time
1,1-Dichloroethene	< 0.00006	mg/l	567	10/ 6/03	20:52	
cis-1,2-Dichloroethene	< 0.00006	mg/l	567	10/ 6/03	9:12	
cis-1,2-Dichloroethene	< 0.00006	mg/l	567	10/ 6/03	20:52	
trans-1,2-Dichloroethene	< 0.00010	mg/l	567	10/ 6/03	9:12	
trans-1,2-Dichloroethene	< 0.00010	mg/l	567	10/ 6/03	20:52	
1,2-Dichloropropane	< 0.00007	mg/l	567	10/ 6/03	9:12	
1,2-Dichloropropane	< 0.00007	mg/l	567	10/ 6/03	20:52	
1,3-Dichloropropane	< 0.00010	mg/l	567	10/ 6/03	9:12	
1,3-Dichloropropane	< 0.00010	mg/l	567	10/ 6/03	20:52	
2,2-Dichloropropane	< 0.00007	mg/l	567	10/ 6/03	9:12	
2,2-Dichloropropane	< 0.00007	mg/l	567	10/ 6/03	20:52	
1,1-Dichloropropene	< 0.00006	mg/l	567	10/ 6/03	9:12	
1,1-Dichloropropene	< 0.00006	mg/l	567	10/ 6/03	20:52	
cis-1,3-Dichloropropene	< 0.00006	mg/l	567	10/ 6/03	9:12	
cis-1,3-Dichloropropene	< 0.00006	mg/l	567	10/ 6/03	20:52	
trans-1,3-Dichloropropene	< 0.00009	mg/l	567	10/ 6/03	9:12	
trans-1,3-Dichloropropene	< 0.00009	mg/l	567	10/ 6/03	20:52	
Ethylbenzene	< 0.00022	mg/l	567	10/ 6/03	9:12	
Ethylbenzene	< 0.00022	mg/l	567	10/ 6/03	20:52	
Hexachlorobutadiene	< 0.00026	mg/l	567	10/ 6/03	9:12	
Hexachlorobutadiene	< 0.00026	mg/l	567	10/ 6/03	20:52	
2-Hexanone	< 0.00027	mg/l	567	10/ 6/03	9:12	
2-Hexanone	< 0.00027	mg/l	567	10/ 6/03	20:52	
Isopropylbenzene	< 0.00006	mg/l	567	10/ 6/03	9:12	
Isopropylbenzene	< 0.00006	mg/l	567	10/ 6/03	20:52	
p-Isopropyltoluene	< 0.00008	mg/l	567	10/ 6/03	9:12	
p-Isopropyltoluene	< 0.00008	mg/l	567	10/ 6/03	20:52	
4-Methyl-2-pentanone	< 0.00046	mg/l	567	10/ 6/03	9:12	
4-Methyl-2-pentanone	< 0.00046	mg/l	567	10/ 6/03	20:52	
Methylene chloride	0.00050	mg/l	567	10/ 6/03	9:12	
Methylene chloride	< 0.00010	mg/l	567	10/ 6/03	20:52	

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**

**Project Number:** 06GY.66050.00.0002

**Project Name:** GOODYEAR CASTRO VALLEY

**Page:** 11

**Laboratory Receipt Date:** 10/ 1/03

**Blank Data**

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Naphthalene	< 0.00017	mg/l	567	10/ 6/03	9:12
Naphthalene	< 0.00017	mg/l	567	10/ 6/03	20:52
n-Propylbenzene	< 0.00005	mg/l	567	10/ 6/03	9:12
n-Propylbenzene	< 0.00005	mg/l	567	10/ 6/03	20:52
Styrene	< 0.00006	mg/l	567	10/ 6/03	9:12
Styrene	< 0.00006	mg/l	567	10/ 6/03	20:52
1,1,1,2-Tetrachloroethane	< 0.00006	mg/l	567	10/ 6/03	9:12
1,1,1,2-Tetrachloroethane	< 0.00006	mg/l	567	10/ 6/03	20:52
1,1,2,2-Tetrachloroethane	< 0.00025	mg/l	567	10/ 6/03	9:12
1,1,2,2-Tetrachloroethane	< 0.00025	mg/l	567	10/ 6/03	20:52
Tetrachloroethene	< 0.00009	mg/l	567	10/ 6/03	9:12
Tetrachloroethene	< 0.00009	mg/l	567	10/ 6/03	20:52
Toluene	< 0.00005	mg/l	567	10/ 6/03	9:12
Toluene	< 0.00005	mg/l	567	10/ 6/03	20:52
1,2,3-Trichlorobenzene	< 0.00011	mg/l	567	10/ 6/03	9:12
1,2,3-Trichlorobenzene	< 0.00011	mg/l	567	10/ 6/03	20:52
1,2,4-Trichlorobenzene	< 0.00005	mg/l	567	10/ 6/03	9:12
1,2,4-Trichlorobenzene	< 0.00005	mg/l	567	10/ 6/03	20:52
1,1,1-Trichloroethane	< 0.00006	mg/l	567	10/ 6/03	9:12
1,1,1-Trichloroethane	< 0.00006	mg/l	567	10/ 6/03	20:52
1,1,2-Trichloroethane	< 0.00009	mg/l	567	10/ 6/03	9:12
1,1,2-Trichloroethane	< 0.00009	mg/l	567	10/ 6/03	20:52
Trichloroethene	< 0.00012	mg/l	567	10/ 6/03	9:12
Trichloroethene	< 0.00012	mg/l	567	10/ 6/03	20:52
1,2,3-Trichloropropane	< 0.00013	mg/l	567	10/ 6/03	9:12
1,2,3-Trichloropropane	< 0.00013	mg/l	567	10/ 6/03	20:52
1,2,4-Trimethylbenzene	< 0.00005	mg/l	567	10/ 6/03	9:12
1,2,4-Trimethylbenzene	< 0.00005	mg/l	567	10/ 6/03	20:52
1,3,5-Trimethylbenzene	< 0.00006	mg/l	567	10/ 6/03	9:12
1,3,5-Trimethylbenzene	< 0.00006	mg/l	567	10/ 6/03	20:52
Vinyl chloride	< 0.00008	mg/l	567	10/ 6/03	9:12

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.0002  
**Project Name:** GOODYEAR CASTRO VALLEY  
**Page:** 12  
**Laboratory Receipt Date:** 10/ 1/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Vinyl chloride	< 0.00008	mg/l	567	10/ 6/03	20:52
Xylenes (Total)	< 0.00044	mg/l	567	10/ 6/03	9:12
Xylenes (Total)	< 0.00044	mg/l	567	10/ 6/03	20:52
Bromodichloromethane	< 0.00006	mg/l	567	10/ 6/03	9:12
Bromodichloromethane	< 0.00006	mg/l	567	10/ 6/03	20:52
Trichlorofluoromethane	< 0.00006	mg/l	567	10/ 6/03	9:12
Trichlorofluoromethane	< 0.00006	mg/l	567	10/ 6/03	20:52
Methyl-t-butyl ether	< 0.00014	mg/l	567	10/ 6/03	9:12
Methyl-t-butyl ether	< 0.00014	mg/l	567	10/ 6/03	20:52
VOA Surr 1,2-DCA-d4	86.	% Rec	567	10/ 6/03	9:12
VOA Surr 1,2-DCA-d4	85.	% Rec	567	10/ 6/03	20:52
VOA Surr Toluene-d8	99.	% Rec	567	10/ 6/03	9:12
VOA Surr Toluene-d8	99.	% Rec	567	10/ 6/03	20:52
VOA Surr, 4-BFB	101.	% Rec	567	10/ 6/03	9:12
VOA Surr, 4-BFB	100.	% Rec	567	10/ 6/03	20:52
VOA Surr, DBFM	95.	% Rec	567	10/ 6/03	9:12
VOA Surr, DBFM	94.	% Rec	567	10/ 6/03	20:52
**METALS**					
Lead	< 0.0029	mg/l	6747	10/ 2/03	15:53
**MISC PARAMETERS**					
SGT - Hexane Ext Compds	< 5.00	mg/l	6987	10/ 2/03	14:28

End of Report for Project 348791



349079

COOLER RECEIPT FORM

BC#

Client: Secor. Int. Inc.Cooler Received On: 10/2/03 And Opened On: 10/2/03 By: Shane GambillShane G.

(Signature)

1. Temperature of Cooler when opened 0.6 Degrees Celsius
2. Were custody seals on outside of cooler? ..... YES...NO...NA  
a. If yes, how many, what kind and where 1/2/3/4 FRONT/BACK/SIDE
3. Were custody seals on containers and intact? ..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly? ..... YES...NO...NA
5. Were custody papers inside cooler? ..... YES...NO...NA
6. Were custody papers properly filled out (ink,signed,etc)? ..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place? ..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice pack Ice(direct contact) Dry ice Other None
10. Did all containers arrive in good condition( unbroken)? ..... YES...NO...NA
11. Were all container labels complete (#,date,signed,pres,etc)? ..... YES...NO...NA
12. Did all container labels and tags agree with custody papers? ..... YES...NO...NA
13. Were correct containers used for the analysis requested? ..... YES...NO...NA
14. a. Were VOA vials received? ..... YES...NO...NA  
b. Was there any observable head space present in any VOA vial? ..... NO...YES...NA
15. Was sufficient amount of sample sent in each container? ..... YES...NO...NA
16. Were correct preservatives used? ..... YES...NO...NA  
If not, record standard ID of preservative used here \_\_\_\_\_
17. Was residual chlorine present? ..... NO...YES...NA
18. See attached for resolution of non-conformance:

 Fed-Ex

UPS

Velocity

Airborne

Route

Off-street

Misc.



# TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204  
800-765-0980 • 615-726-3404 FAX

11/10/03

## CASE NARRATIVE

SECOR 3862  
Dennis Middleton  
1505 Corporate Woods Parkway  
Uniontown, OH 44685

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: GOODYEAR CASTRO VALLEY(G  
Project Number: 06GY.66050.00.002.  
Laboratory Project Number: 349079.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Page 1

Sample Identification	Lab Number	Collection Date
-----	-----	-----
MW-4	03-A153709	9/30/03

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204  
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Page 2

Sample Identification	Lab Number	Collection Date
-----	-----	-----

These results relate only to the items tested.  
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permission of the laboratory. This is a re-issued report.

Report Approved By: Gail A. Lage Report Date: 10/29/03  
\*Revised Report Date\*

Ashley Morris, Lab Director	Gail A. Lage, Technical Serv.
Michael H. Dunn, M.S., QA/QC Director	Glenn L. Norton, Technical Serv.
Johnny A. Mitchell, Operations Manager Organics	Kelly S. Comstock, Technical Serv.
Eric S. Smith, Assistant Technical Director	Pamela A. Langford, Technical Serv.
Roxanne L. Connor, Technical Services	

Laboratory Certification Number: 01168CA

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If you have received this material in error, please notify us immediately at 615-726-0177.

## ANALYTICAL REPORT

SECOR 3862  
 Dennis Middleton  
 1505 Corporate Woods Parkway  
 Uniontown, OH 44685

Lab Number: 03-A153709  
 Sample ID: MW-4  
 Sample Type: Water  
 Site ID:

Project: 06GY.66050.00.002  
 Project Name: GOODYEAR CASTRO VALLEY(G  
 Sampler: DAVID MORENO

Date Collected: 9/30/03  
 Time Collected: 17:20  
 Date Received: 10/ 2/03  
 Time Received: 8:00  
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Date	Analysis Time	Analyst	Method	Batch
<hr/>									
*ORGANIC PARAMETERS*									
TPH (Gasoline Range)	ND	mg/l	0.0500	1.0	10/ 4/03	21:03	I. Ahmed	8015B	128
TPH (Diesel Range)									
	ND	mg/l	0.050	1.0	10/ 5/03	0:55	Weatherly	8015B/3510	733
<hr/>									
*VOLATILE ORGANICS*									
Acetone	ND	mg/l	0.0500	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Benzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3923
Bromobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Bromochloromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Bromoform	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Bromomethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
2-Butanone	ND	mg/l	0.0250	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
n-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
sec-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
tert-Butylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Carbon disulfide	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Carbon tetrachloride	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Chlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Chloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Chloroform	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Chloromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
2-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
4-Chlorotoluene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2-Dibromo-3-chloropropane	ND	mg/l	0.00200	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Dibromochloromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2-Dibromoethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Dibromomethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697

Sample report continued . . .

## ANALYTICAL REPORT

Laboratory Number: 03-A153709  
 Sample ID: MW-4  
 Project: 06GY.66050.00.002  
 Page 2

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
1,2-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,3-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,4-Dichlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Dichlorodifluoromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2-Dichloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
cis-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
trans-1,2-Dichloroethene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,3-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
2,2-Dichloropropane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
cis-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
trans-1,3-Dichloropropene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Ethylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3923
Hexachlorobutadiene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
2-Hexanone	ND	mg/l	0.0100	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Isopropylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
p-Isopropyltoluene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
4-Methyl-2-pentanone	ND	mg/l	0.0100	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Methylene chloride	ND	mg/l	0.00250	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Naphthalene	ND	mg/l	0.00250	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
n-Propylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Styrene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1,1,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1,2,2-Tetrachloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Tetrachloroethene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Toluene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3923
1,2,3-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2,4-Trichlorobenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1,1-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,1,2-Trichloroethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Trichloroethene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2,3-Trichloropropane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
1,2,4-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697

Sample report continued . . .

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## **ANALYTICAL REPORT**

Laboratory Number: 03-A153709  
 Sample ID: MW-4  
 Project: 06GY.66050.00.002  
 Page 3

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
1,3,5-Trimethylbenzene	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Vinyl chloride	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Xylenes (Total)	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3923
Bromodichloromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Trichlorofluoromethane	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3697
Methyl-t-butyl ether	ND	mg/l	0.00050	1.0	10/ 8/03	13:40	S. Udeze	8260B	3923

### \*METALS\*

Lead	ND	mg/l	0.0050	1.0	10/ 5/03	14:24	G.McCord	6010B	8964
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### \*MISCELLANEOUS CHEMISTRY\*

SGT - Hexane Ext Compds	ND	mg/l	5.00	1.0	10/ 4/03	12:38	M. Ricke	1664A	9646
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Silica Gel Cleanup performed for TPH-DRC analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	10/ 3/03		K. Turner	3610

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	91.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	90.	69. - 129.
VOA Surr 1,2-DCA-d4	90.	70. - 133.
VOA Surr Toluene-d8	104.	76. - 123.
VOA Surr, 4-BFB	89.	71. - 132.
VOA Surr, DBFM	106.	74. - 128.

Sample report continued . . .

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## ***ANALYTICAL REPORT***

Laboratory Number: 03-A153709  
Sample ID: MW-4  
Project: 06GY.66050.00.002  
Page 4

### **LABORATORY COMMENTS:**

ND = Not detected at the report limit.  
B = Analyte was detected in the method blank.  
J = Estimated Value below Report Limit.  
E = Estimated Value above the calibration limit of the instrument.  
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.002  
**Project Name:** GOODYEAR CASTRO VALLEY(G  
**Page:** 1  
**Laboratory Receipt Date:** 10/ 2/03

**Matrix Spike Recovery**

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
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**\*\*UST ANALYSIS\*\***

TPH (Gasoline Range)	mg/l	< 0.0500	0.670	1.00	67	56. - 134.	128	03-A153063
TPH (Diesel Range)	mg/l	0.054	0.798	1.00	74	35. - 130.	733	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				99	69 - 129	128	

**\*\*VOA PARAMETERS\*\***

Benzene	mg/l	< 0.00031	0.0607	0.0500	121	72 - 135	3923	blank
Chlorobenzene	mg/l	< 0.00005	0.0656	0.0500	131#	75 - 124	3697	blank
1,1-Dichloroethene	mg/l	< 0.00006	0.0576	0.0500	115	64 - 146	3697	blank
Toluene	mg/l	< 0.00005	0.0670	0.0500	134#	72 - 134	3923	blank
Trichloroethene	mg/l	< 0.00012	0.0721	0.0500	144#	68 - 137	3697	blank
VOA Surr 1,2-DCA-d4	% Rec				85	70 - 133	3697	
VOA Surr Toluene-d8	% Rec				104	76 - 123	3697	
VOA Surr, 4-BFB	% Rec				81	71 - 132	3697	
VOA Surr, DBFM	% Rec				103	74 - 128	3697	

**\*\*METALS\*\***

Lead	mg/l	0.0004	0.0590	0.0500	117	80 - 120	8964	Duplicate
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**\*\*MISC PARAMETERS\*\***

SGT - Hexane Ext Compds	mg/l	< 5.00	39.2	40.0	98	80 - 120	9646	blank
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**Matrix Spike Duplicate**

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
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**\*\*UST PARAMETERS\*\***

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.002  
**Project Name:** GOODYEAR CASTRO VALLEY(G  
**Page:** 2  
**Laboratory Receipt Date:** 10/ 2/03

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
TPH (Gasoline Range)	mg/l	0.670	0.468	35.50#	24.	128
TPH (Diesel Range)	mg/l	0.798	0.826	3.45	41.	733
BTEX/GRO Surr., a,a,a-TFT	% Recovery		95.			128
<b>**VOA PARAMETERS**</b>						
Benzene	mg/l	0.0607	0.0576	5.24	17.	3923
Chlorobenzene	mg/l	0.0656	0.0618	5.97	18.	3697
1,1-Dichloroethene	mg/l	0.0576	0.0589	2.23	26.	3697
Toluene	mg/l	0.0670	0.0640	4.58	18.	3923
Trichloroethene	mg/l	0.0721	0.0705	2.24	28.	3697
Tetrachloroethene	mg/l	0.398	0.428	7.26	19.	3697
VOA Surr 1,2-DCA-d4	% Rec		85.			3697
VOA Surr Toluene-d8	% Rec		106.			3697
VOA Surr, 4-BFB	% Rec		80.			3697
VOA Surr, DBFM	% Rec		103.			3697
<b>**METALS**</b>						
Lead	mg/l	0.0590	0.0580	1.71	20	8964
SGT - Hexane Ext Compds	mg/l	39.2	38.3	2.32	20	9646

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
TPH (Gasoline Range)	mg/l	1.00	0.899	90	72 - 125	128

**\*\*UST PARAMETERS\*\***

TPH (Gasoline Range)	mg/l	1.00	0.899	90	72 - 125	128
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Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**

**Project Number:** 06GY.66050.00.002

**Project Name:** GOODYEAR CASTRO VALLEY(G)

**Page:** 3

**Laboratory Receipt Date:** 10/ 2/03

BTEX/GRO Surr., a,a,a-TFT	% Recovery		115	69 - 129	128
<b>**UST PARAMETERS**</b>					
TPH (Diesel Range)	mg/l	1.00	0.779	78	35 - 130
<b>**VOA PARAMETERS**</b>					
Acetone	mg/l	0.250	0.242	97	58 - 159
Benzene	mg/l	0.0500	0.0473	95	76 - 126
Bromobenzene	mg/l	0.0500	0.0392	78	73 - 120
Bromoform	mg/l	0.0500	0.0517	103	65 - 138
Bromomethane	mg/l	0.0500	0.0574	115	64 - 124
2-Butanone	mg/l	0.250	0.277	111	68 - 138
n-Butylbenzene	mg/l	0.0500	0.0467	93	69 - 127
sec-Butylbenzene	mg/l	0.0500	0.0452	90	74 - 125
tert-Butylbenzene	mg/l	0.0500	0.0471	94	76 - 123
Carbon disulfide	mg/l	0.0500	0.0496	99	61 - 146
Carbon tetrachloride	mg/l	0.0500	0.0522	104	58 - 136
Chlorobenzene	mg/l	0.0500	0.0516	103	75 - 122
Chloroethane	mg/l	0.0500	0.0408	82	64 - 140
Chloroform	mg/l	0.0500	0.0455	91	68 - 132
Chloromethane	mg/l	0.0500	0.0299	60	59 - 136
2-Chlorotoluene	mg/l	0.0500	0.0487	97	74 - 122
4-Chlorotoluene	mg/l	0.0500	0.0442	88	75 - 123
1,2-Dibromo-3-chloropropane	mg/l	0.0500	0.0322	64	61 - 136
Dibromochloromethane	mg/l	0.0500	0.0530	106	74 - 125
1,2-Dibromoethane	mg/l	0.0500	0.0474	95	75 - 126
Dibromomethane	mg/l	0.0500	0.0483	97	70 - 136
1,2-Dichlorobenzene	mg/l	0.0500	0.0479	96	71 - 132
1,3-Dichlorobenzene	mg/l	0.0500	0.0502	100	75 - 127
1,4-Dichlorobenzene	mg/l	0.0500	0.0485	97	73 - 122
Dichlorodifluoromethane	mg/l	0.0500	0.0501	100	55 - 165
1,1-Dichloroethane	mg/l	0.0500	0.0388	78	73 - 128
1,2-Dichloroethane	mg/l	0.0500	0.0428	86	69 - 136
1,1-Dichloroethene	mg/l	0.0500	0.0486	97	70 - 136
cis-1,2-Dichloroethene	mg/l	0.0500	0.0411	82	63 - 136
trans-1,2-Dichloroethene	mg/l	0.0500	0.0410	82	65 - 134
1,2-Dichloropropane	mg/l	0.0500	0.0435	87	78 - 125

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.002**  
**Project Name: GOODYEAR CASTRO VALLEY(G**  
**Page: 4**  
**Laboratory Receipt Date: 10/ 2/03**

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
1,3-Dichloropropane	mg/l	0.0500	0.0482	96	80 - 127	3697
2,2-Dichloropropane	mg/l	0.0500	0.0467	93	33 - 152	3697
1,1-Dichloropropene	mg/l	0.0500	0.0512	102	74 - 128	3697
cis-1,3-Dichloropropene	mg/l	0.0500	0.0520	104	65 - 127	3697
trans-1,3-Dichloropropene	mg/l	0.0500	0.0485	97	62 - 126	3697
Ethylbenzene	mg/l	0.0500	0.0542	108	71 - 135	3923
Hexachlorobutadiene	mg/l	0.0500	0.0545	109	64 - 128	3697
2-Hexanone	mg/l	0.250	0.200	80	74 - 136	3697
Isopropylbenzene	mg/l	0.0500	0.0565	113	75 - 124	3697
p-Isopropyltoluene	mg/l	0.0500	0.0544	109	76 - 123	3697
4-Methyl-2-pentanone	mg/l	0.250	0.213	85	76 - 134	3697
Methylene chloride	mg/l	0.0500	0.0483	97	68 - 142	3697
Naphthalene	mg/l	0.0500	0.0332	66	64 - 140	3697
n-Propylbenzene	mg/l	0.0500	0.0457	91	72 - 124	3697
Styrene	mg/l	0.0500	0.0508	102	77 - 125	3697
1,1,1,2-Tetrachloroethane	mg/l	0.0500	0.0516	103	76 - 126	3697
1,1,2,2-Tetrachloroethane	mg/l	0.0500	0.0358	72	70 - 132	3697
Tetrachloroethene	mg/l	0.0500	0.0630	126 #	78 - 122	3697
Toluene	mg/l	0.0500	0.0550	110	77 - 125	3923
1,2,3-Trichlorobenzene	mg/l	0.0500	0.0346	69	69 - 145	3697
1,2,4-Trichlorobenzene	mg/l	0.0500	0.0409	82	72 - 131	3697
1,1,1-Trichloroethane	mg/l	0.0500	0.0456	91	69 - 135	3697
1,1,2-Trichloroethane	mg/l	0.0500	0.0493	99	77 - 131	3697
Trichloroethene	mg/l	0.0500	0.0537	107	72 - 129	3697
1,2,3-Trichloropropane	mg/l	0.0500	0.0367	73	71 - 127	3697
1,2,4-Trimethylbenzene	mg/l	0.0500	0.0447	89	71 - 129	3697
1,3,5-Trimethylbenzene	mg/l	0.0500	0.0463	93	71 - 130	3697
Vinyl chloride	mg/l	0.0500	0.0429	86	69 - 139	3697
Xylenes (Total)	mg/l	0.150	0.167	111	73 - 129	3923
Bromodichlormethane	mg/l	0.0500	0.0451	90	71 - 135	3697
Trichlorofluoromethane	mg/l	0.0500	0.0452	90	62 - 150	3697

Project QC continued . . .

# TestAmerica

ANALYTICAL TESTING CORPORATION

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**PROJECT QUALITY CONTROL DATA**  
**Project Number:** 06GY.66050.00.002  
**Project Name:** GOODYEAR CASTRO VALLEY(G  
**Page:** 5  
**Laboratory Receipt Date:** 10/ 2/03

**Laboratory Control Data**

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Methyl-t-butyl ether	mg/l	0.0500	0.0443	89	64 - 140	3923
VOA Surr 1,2-DCA-d4	% Rec			82	70 - 133	3697
VOA Surr Toluene-d8	% Rec			108	76 - 123	3697
VOA Surr, 4-BFB	% Rec			80	71 - 132	3697
VOA Surr, DBFM	% Rec			101	74 - 128	3697
<b>**METALS**</b>						
Lead	mg/l	0.0500	0.0580	116	80 - 120	8964
<b>**MISC PARAMETERS**</b>						
SGT - Hexane Ext Compds	mg/l	40.0	37.8	94	64 - 132	9646

**Duplicates**

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

**Blank Data**

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed

<b>**UST PARAMETERS**</b>						
TPH (Gasoline Range)	< 0.0500	mg/l	128	10/ 4/03	14:07	
TPH (Diesel Range)	0.054	mg/l	733	10/ 4/03	23:34	

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**  
**Project Number: 06GY.66050.00.002**  
**Project Name: GOODYEAR CASTRO VALLEY(G**  
**Page: 6**  
**Laboratory Receipt Date: 10/ 2/03**

BTEX/GRO Surr., a,a,a-TFT	88.	% Recovery	128	10/ 4/03	14:07
<b>**VOA PARAMETERS**</b>					
Acetone	< 0.00154	mg/l	3697	10/ 8/03	12:11
Benzene	< 0.00031	mg/l	3923	10/ 8/03	12:11
Bromobenzene	< 0.00006	mg/l	3697	10/ 8/03	12:11
Bromochloromethane	< 0.00016	mg/l	3697	10/ 8/03	12:11
Bromoform	< 0.00005	mg/l	3697	10/ 8/03	12:11
Bromomethane	< 0.00020	mg/l	3697	10/ 8/03	12:11
2-Butanone	< 0.00060	mg/l	3697	10/ 8/03	12:11
n-Butylbenzene	< 0.00012	mg/l	3697	10/ 8/03	12:11
sec-Butylbenzene	< 0.00008	mg/l	3697	10/ 8/03	12:11
tert-Butylbenzene	< 0.00006	mg/l	3697	10/ 8/03	12:11
Carbon disulfide	< 0.00005	mg/l	3697	10/ 8/03	12:11
Carbon tetrachloride	< 0.00012	mg/l	3697	10/ 8/03	12:11
Chlorobenzene	< 0.00005	mg/l	3697	10/ 8/03	12:11
Chloroethane	< 0.00006	mg/l	3697	10/ 8/03	12:11
Chloroform	< 0.00006	mg/l	3697	10/ 8/03	12:11
Chloromethane	< 0.00009	mg/l	3697	10/ 8/03	12:11
2-Chlorotoluene	< 0.00006	mg/l	3697	10/ 8/03	12:11
4-Chlorotoluene	< 0.00006	mg/l	3697	10/ 8/03	12:11
1,2-Dibromo-3-chloropropane	< 0.00007	mg/l	3697	10/ 8/03	12:11
Dibromochloromethane	< 0.00012	mg/l	3697	10/ 8/03	12:11
1,2-Dibromoethane	< 0.00018	mg/l	3697	10/ 8/03	12:11
Dibromomethane	< 0.00011	mg/l	3697	10/ 8/03	12:11
1,2-Dichlorobenzene	< 0.00007	mg/l	3697	10/ 8/03	12:11
1,3-Dichlorobenzene	< 0.00011	mg/l	3697	10/ 8/03	12:11
1,4-Dichlorobenzene	< 0.00008	mg/l	3697	10/ 8/03	12:11
Dichlorodifluoromethane	< 0.00011	mg/l	3697	10/ 8/03	12:11
1,1-Dichloroethane	< 0.00005	mg/l	3697	10/ 8/03	12:11
1,2-Dichloroethane	< 0.00021	mg/l	3697	10/ 8/03	12:11
1,1-Dichloroethene	< 0.00006	mg/l	3697	10/ 8/03	12:11
cis-1,2-Dichloroethene	< 0.00006	mg/l	3697	10/ 8/03	12:11
trans-1,2-Dichloroethene	< 0.00010	mg/l	3697	10/ 8/03	12:11
1,2-Dichloropropane	< 0.00007	mg/l	3697	10/ 8/03	12:11
1,3-Dichloropropane	< 0.00010	mg/l	3697	10/ 8/03	12:11
2,2-Dichloropropane	< 0.00007	mg/l	3697	10/ 8/03	12:11

Project QC continued . . .

**PROJECT QUALITY CONTROL DATA**

**Project Number:** 06GY.66050.00.002

**Project Name:** GOODYEAR CASTRO VALLEY(G

**Page:** 7

**Laboratory Receipt Date:** 10/ 2/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
1,1-Dichloropropene	< 0.00006	mg/l	3697	10/ 8/03	12:11
cis-1,3-Dichloropropene	< 0.00006	mg/l	3697	10/ 8/03	12:11
trans-1,3-Dichloropropene	< 0.00009	mg/l	3697	10/ 8/03	12:11
Ethylbenzene	< 0.00022	mg/l	3923	10/ 8/03	12:11
Hexachlorobutadiene	< 0.00026	mg/l	3697	10/ 8/03	12:11
2-Hexanone	< 0.00027	mg/l	3697	10/ 8/03	12:11
Isopropylbenzene	< 0.00006	mg/l	3697	10/ 8/03	12:11
p-Isopropyltoluene	< 0.00008	mg/l	3697	10/ 8/03	12:11
4-Methyl-2-pentanone	< 0.00046	mg/l	3697	10/ 8/03	12:11
Methylene chloride	< 0.00010	mg/l	3697	10/ 8/03	12:11
Naphthalene	0.00200	mg/l	3697	10/ 8/03	12:11
n-Propylbenzene	< 0.00005	mg/l	3697	10/ 8/03	12:11
Styrene	< 0.00006	mg/l	3697	10/ 8/03	12:11
1,1,1,2-Tetrachloroethane	< 0.00006	mg/l	3697	10/ 8/03	12:11
1,1,2,2-Tetrachloroethane	< 0.00025	mg/l	3697	10/ 8/03	12:11
Tetrachloroethene	< 0.00009	mg/l	3697	10/ 8/03	12:11
Toluene	< 0.00005	mg/l	3923	10/ 8/03	12:11
1,2,3-Trichlorobenzene	< 0.00011	mg/l	3697	10/ 8/03	12:11
1,2,4-Trichlorobenzene	< 0.00005	mg/l	3697	10/ 8/03	12:11
1,1,1-Trichloroethane	< 0.00006	mg/l	3697	10/ 8/03	12:11
1,1,2-Trichloroethane	< 0.00009	mg/l	3697	10/ 8/03	12:11
Trichloroethene	< 0.00012	mg/l	3697	10/ 8/03	12:11
1,2,3-Trichloropropane	< 0.00013	mg/l	3697	10/ 8/03	12:11
1,2,4-Trimethylbenzene	< 0.00005	mg/l	3697	10/ 8/03	12:11
1,3,5-Trimethylbenzene	< 0.00006	mg/l	3697	10/ 8/03	12:11
Vinyl chloride	< 0.00008	mg/l	3697	10/ 8/03	12:11
Xylenes (Total)	< 0.00044	mg/l	3923	10/ 8/03	12:11
Bromodichloromethane	< 0.00006	mg/l	3697	10/ 8/03	12:11
Trichlorofluoromethane	< 0.00006	mg/l	3697	10/ 8/03	12:11
Methyl-t-butyl ether	< 0.00014	mg/l	3923	10/ 8/03	12:11

Project QC continued . . .

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**PROJECT QUALITY CONTROL DATA**

**Project Number:** 06GY.66050.00.002

**Project Name:** GOODYEAR CASTRO VALLEY(G

**Page:** 8

**Laboratory Receipt Date:** 10/ 2/03

VOA Surr 1,2-DCA-d4	87.	% Rec	3697	10/ 8/03	12:11
VOA Surr Toluene-d8	108.	% Rec	3697	10/ 8/03	12:11
VOA Surr, 4-BFB	90.	% Rec	3697	10/ 8/03	12:11
VOA Surr, DBFM	104.	% Rec	3697	10/ 8/03	12:11
**METALS**					
Lead	< 0.0029	mg/l	8964	10/ 5/03	14:24
**MISC PARAMETERS**					
SGT - Hexane Ext Compds	< 5.00	mg/l	9646	10/ 4/03	12:38

End of Report for Project 349079

**ATTACHMENT C**

**FIELD DATA SHEETS**

## Field Report

Field Office:	Mountain View - 006 2301 Leghorn Street Mountain View, CA 94043	Date:	7/10/03	Page <u>1</u> of <u>3</u>
		Job No.:	0664-66050-DV	Task No.: 0002
		Project:	Goodyear Castro Valley EFR, 1st Event	
Prepared By:	MIROLA LONGSON	Client:	Goodyear Tire & Rubber Co.	
Attn:	JACK HARDIN	Location:	3430 Castro Valley Blvd., Castro Valley, CA	
		Weather:	clear blue skies	Temp.: ~high 70's

Subcontractor Information: Arrival Time: Departure Time: Hours Worked:

Cleawater - Thomas Brewster	0830	1230	4.0

Field Notes: 1st ENHANCED FLUID RECOVERY (EFR) @ MW-3

0845 SECOR on Site; notified Tom of Lynch of 8EWL & Cleawater presence; he is aware of scheduled activity; identified all wells

$$\begin{array}{l} 11.01 \text{ ft.} = \text{H}_2\text{O (DTW)} \\ \text{at } 5.19 \text{ ft.} = \text{Product (DTP)} \\ 5.82 \text{ ft.} = \text{Product Thickness} \\ \quad \quad \quad = \text{TD} \end{array} \quad \begin{array}{l} \text{product is brown,} \\ @ \text{MW-3 slimy, very strong} \\ \text{hydrocarbon odor.} \end{array}$$

0945 initiated vacuum service; water is clear (seen through semi-transparent hose w/ flashlight; water going through in pump B  
1030 stopped vacuum service to check water level in tank = approx 200 gallons; Cleawater will transfer to drum (previously delivered to Site by Cleawater) to make a more accurate estimate of amount of water recovered out of MW-3; SECOR cleared H<sub>2</sub>O; product floating; As Cleawater was pulling out stinger, an absorbent sock was observed to be stuck onto the stinger

$$\begin{array}{ll} 6.01 \text{ ft.} = \text{H}_2\text{O (DTW)} & 16.97 \text{ ft.} = \text{TD} \\ \text{at } 5.29 \text{ ft.} = \text{Product (DTP)} \\ 0.22 \text{ in.} = \text{Product Thickness} \end{array}$$

Equipment Used: Solvent oil/water interface probe

Staff Hours:	Mileage:	
Copies To:	Project Manager: <i>Penny Middleton</i>	Reviewed By:

# DAILY FIELD REPORT - CONTINU

• Revised Map attached <sup>Page</sup> 1 of 3

Continued from 7/15/03. First DFR for UW-3 @ G.Y Castro Valley #9578

- MW1 - MW-2, MW-3 in 15/16 bolt
- MW-4, very smaller bolt (see photo), which will cover
- Took photos of site
- Took measurements of MW's (distances)
- 1300 SECOR off site; notified Tom that SECOR will be back in 2 weeks for the next two months.

\* Map attached w/ measurements



**SECOR International Incorporated**  
**FIELD DATA SHEET**

Date: 07-29-03	Page 1 of 2
Job No.: 06GY.66050.00	Task No.: 0002
Project: GY #9578 Enhanced Fluid Recovery	
Client: Goodyear Tire and Rubber Company	
Location: 3430 Castro Valley Blvd., Castro Valley, CA	
Weather:	Temp:

- Amount of H<sub>2</sub>O generated? Yes
- Chase labels? Yes
- Absorbent socks, tubing? Yes
- Stored in 5-gal. Bucket
- units of measurement = feet

per DM  
445  
7/30

Arrival Time:	Departure Time:	Total Hours:
0800	12:00	4

MW-3	Depth To Product (Post Purge) = 5.45	0846	3.57 Product Thickness
	Depth To Water (Post Purge) = 9.02	0847	
	Depth to Product (Mid Purge) = Detection	0910	water at 6.02
	Depth to Product (mid Purge) = 5.85	0924	
	Depth to Product (Mid Purge) = Detection	0943	water at 6.58
	Depth to Product (Mid Purge) = 5.94 DTP	1020	0.06 Product thickness
	Depth to Product (Mid Purge) = 5.90 DTW	1115	0.15 product thickness
	Depth to Product (End of Purge) = 5.88 DTP	1124	0.09 product thickness
	Depth to Product (End of Purge) = 5.89 DTW		

Pre Purge      Post Purge

MW-4 TD: 15.30 DTW: 6.87 TD: 18.90

post purge TD: 15.29 DTW: 7.16

MW-2 TD: 18.31 DTW: 5.35

post purge TD: 18.33 DTW: 5.31

MW-1 TD: 14.29 DTW: 5.70

post purge TD: 19.30 DTW: 5.94

Equipment Used: Vac Truck, Product Sounder, Water Level Meter

Staff Hours: 8	Mileage:
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Copies To: Aurora Liongson	Project Manager: Dennis Middleton
	Reviewed By: Jack Hardin

<b>SECOR International Incorporated</b> <b>FIELD DATA SHEET</b>		Date: 08-12-03	Page 1 of 3
650-691-0131      2301 Leghorn Street 650-691-9837      Mountain View, CA 94043		Job No.: 06GY.66050.00	Task No.: 0002
Project: GY #9578 Enhanced Fluid Recovery			
Prepared By: David Moreno		Client: Goodyear Tire and Rubber Company	
Title: Technician		Location: 3430 Castro Valley Blvd., Castro Valley, CA	
Attention: Jack Hardin		Weather:	Temp:

On-site Personnel: (name and company)	Arrival Time:	Departure Time:	Total Hours:
Clearwater Steven Stone	0830	1140	3 1/4 + 1 hr down to
			4 hrs.

## Field Notes:

Arrived on-site at 0715 drums where in front of Goodyear. Moved drums over by well # MW-3. Gauged all wells, product in MW-3 is less than 1 foot. Clearwater arrived on-site at 0830. Not much water was generated this extraction only 15 gallons. No labels for drums. Put labels on drums next extraction. 1 defective drum. I will spray a dot on defective drum. Lid will not close all the way transfer water another drum. Also replaced well caps, and locks. 2 empty drums brought.

Equipment Used: Water level meter, product meter, vac truck.

Staff Hours:	Mileage:
Copies To: Aurora Liongson	Project Manager: Dennis Middleton
	Reviewed By: Jack Hardin

## Former Merritt/Goodyear Leased Location #9578,

Rynck Tire Sales,  
3430 Castro Valley Blvd.,  
Castro Valley, CA

## Enhanced Fluid Recovery (EFR)

Event: 3 of 6  
Date: August 12, 2003  
Prepared by: David Moreno

Project Number: 06GY.66050.00.0002  
Project Manager: Jack Hardin  
Staff: Aurora Liongson  
Field Staff: David Moreno

## Notes:

- \* Replace locks and caps of all wells
- \* Place all generated waste such as towels and rags in the 5-Gallon poly bucket

Total Amount of Water Generated: 15 (estimate in gallons)  
Number of Drums on Site: 3

## Initial Measurement

Well ID No.	Time	Depth to Water	Depth to Product	Product Thickness	Total Depth
MW-4	0750	7.14	—	—	15.30
MW-2	0753	5.31	—	—	18.30
MW-1	0801	5.67	—	—	19.21
MW-3	0811	5.70	2.64	0.85	6.61

## Final Measurement

Well ID No.	Time	Depth to Water	Depth to Product	Product Thickness
MW-4	1145	7.15	—	—
MW-2	1148	5.35	—	—
MW-1	1152	5.70	—	—
MW-3	1125	5.84	—	—

## MW-3 EFR Measurement

Time	Depth to Product	Product Thickness
0900	—	—
0930	—	—
0935	—	—
1005	—	—
1028	—	—
1055	—	—
1105	—	—
1113	—	—

End of 1st Extraction no product reading waters at 5.96.  
Beginning of 2nd Ext. No product reading waters at 5.84.  
End of 2nd ext. No product reading waters at 6.04.  
Took water level reading. Still no detection. Going to wait  
20 more minutes before next batch ext.  
No product detection at beginning of 3rd Ext. waters at 5.85.  
No product detection at end of 3rd Ext. water is at 6.06.  
last Batch Ext. No product detection. Waters at 5.85.  
waters at 6.06 No detection of product.

Comments: First extraction started at 0854  
Stringer is at approx. 6.0 feet.

<b>SECOR International Incorporated</b> <b>FIELD DATA SHEET</b>	Date: 08-26 -03	Page / of 3
	Job No.: 06GY.66050.00	Task No.: 0002
P 650-691-0131 F 650-691-9837	Project: GY #9578 Enhanced Fluid Recovery	
Prepared By: David Moreno	Client: Goodyear Tire and Rubber Company	
Title: Technician	Location: 3430 Castro Valley Blvd., Castro Valley, CA	
Attention: Jack Hardin	Weather: Partly Cloudy	Temp: 72°

**On-site Personnel:** (name and company)      **Arrival Time:**      **Departure Time:**      **Total Hours:**

Clearwater			

### **Field Notes:**

Arrived on-site at 0730.

Departure time 0923.

Note: Had bucket for hazardous materials in tire storage area. Bucket had label on it, bucket is now gone. Asked manager and employees from Goodyear, they stated that homeless people may have taken bucket. Tire storage area is not locked.

**Equipment Used:** water level meter, product meter

Staff Hours: 3	Mileage: 52	
Copies To: Aurora Liongson	Project Manager: Dennis Middleton	Reviewed By: Jack Hardin

## Former Merritt/Goodyear Leased Location #9578,

Rynck Tire Sales,  
3430 Castro Valley Blvd.,  
Castro Valley, CA

## Enhanced Fluid Recovery (EFR)

Event: 4 of 6

Date: August 26, 2003

Prepared by: David Moreno

Project Number: 06GY.66050.00.0002

Project Manager: Jack Hardin

Staff: Aurora Liongson

Field Staff: David Moreno

## Notes:

- \* Remove free product in MW-3 using disposable bailers
- \* Place all generated waste such as towels and rags in the 5-Gallon poly bucket

Total Amount of Water Generated: 3 1/2 (estimate in gallons)Number of Drums on Site: 3

## Initial Measurement

Well ID No.	Time	Depth to Water	Depth to Product	Product Thickness
MW-4	0756	7.30	—	—
MW-2	0800	5.42	—	—
MW-1	0803	5.78	—	—
MW-3	0808	6.30	5.89	.41

## Final Measurement

Well ID No.	Time	Depth to Water	Depth to Product	Product Thickness
MW-4	0908	7.29	—	—
MW-2	0911	5.42	—	—
MW-1	0913	5.80	—	—
MW-3	0921	6.31	6.27	.04

## MW-3 EFR Measurement

Time	Depth to product	Product
0831	6.24	6.29
0849	6.28	6.31

Bailed 3 1/2 gallons product  
& water from well.

Comments: Note: Bailed product from well product stuck to bails. Suggestion use Batch Extraction next event. More efficient job. But product is reducing every extraction.

<b>SECOR International Incorporated</b> <b>FIELD DATA SHEET</b>		Date: 09-09-03	Page 1 of 3
P 650-691-0131      2301 Leghorn Street F 650-691-9837      Mountain View, CA 94043		Job No.: 06GY.66050.00	Task No.: 0002
Project: GY #9578 Enhanced Fluid Recovery			
Prepared By: David Moreno	Client: Goodyear Tire and Rubber Company		
Title: Technician	Location: 3430 Castro Valley Blvd., Castro Valley, CA		
Attention: Jack Hardin	Weather:	Temp:	

On-site Personnel: (name and company)	Arrival Time:	Departure Time:	Total Hours:
Not applicable			

**Field Notes:**

Sampled DW-1 at 0745  
 Sampled DW-2 at 0825  
 Sampled DW-3 at 0850  
 Sampled DW-4 at 0910  
 Sampled DW-5 at 0935

<u>Initial</u>	<u>D.T.W.</u>	<u>D.T.P.</u>	<u>Final</u>	<u>D.T.W.</u>	<u>D.T.P.</u>
MW-4. 7.90	-		7.88		-
MW-2. 6.10	-		6.10		-
MW-1. 6.45	-		6.43		-
MW-3. 5.89	↔	6.24 dm.	6.01	No detection (Good)	

There is .35 of product in well  
 going to hand bail product  
 from well. Bailed 3 gallons of  
 Product + water from well until  
 no product was visual in bailing.  
 Product stuck to outside of bailing.

Equipment Used: Water level meter, disposable bailors.

Staff Hours: 8.75	Mileage: 56	
Copies To: Aurora Liongson		Project Manager: Dennis Middleton
Reviewed By: Jack Hardin		

**Fomer Merritt/Goodyear Leased Location #9578,  
Rynck Tire Sales,  
3430 Castro Valley Blvd.,  
Castro Valley, CA**

#### Enhanced Fluid Recovery (EFR)

Event: 6 of 6

Date: September 23, 2003

Prepared by: David Moreno

Project Number: 06GY.66050.00.0002

Project Manager: Jack Hardin

Staff: Aurora Liongson

**Field Staff:** David Moreno

### Notes:

- \* Remove free product in MW-3 using disposable bailers
  - \* Place all generated waste such as towels and rags in the 5-Gallon poly bucket

**Total Amount of Water Generated:**

(estimate in gallons)

**Number of Drums on Site:**

+ 2 empty down

### Initial Measurement

Well ID No.	Time	Depth to Water	Depth to	Product
MW-4	0845	7.31	-	-
MW-2	0851	5.40	-	-
MW-1	0900	5.76	-	-
MW-3	0904	6.19	5.92	.27

### Final Measurement

Well ID No.	Time	Depth to Water	Depth to	Product
MW-4	959	7.19	-	-
MW-2	1004	5.38	-	-
MW-1	1009	5.76	-	-
MW-3	1015	5.91	-	-

## MW-3 EFR Measurement

\* Final measurement no product detection.  
water was at 5.91. That's where F-PTT  
was originally at.

**Comments:**

<b>SECOR International Incorporated</b> <b>FIELD DATA SHEET</b>		Date: 09- <sup>30</sup> -03	Page 1 of 1
P 650-691-0131 F 650-691-9837	2301 Leghorn Street Mountain View, CA 94043	Job No.: 06GY.66050.00	Task No.: 0002
Project: GY #9578 Enhanced Fluid Recovery			
Prepared By: David Moreno	Client: Goodyear Tire and Rubber Company		
Title: Technician	Location: 3430 Castro Valley Blvd., Castro Valley, CA		
Attention: Jack Hardin	Weather: <i>Sunny</i>	Temp: <i>73°</i>	

On-site Personnel: (name and company)	Arrival Time:	Departure Time:	Total Hours:
Clearwater <i>Thomas Brewster</i>	10:00	11:30	2

## Field Notes:

*Initial: D.T.P. 5.94**D.T.W. 16.07**Boiled 2 gallons of water and product from well.**Not able to sample due to F.P.H..**Final D.T.P 16.03 .01 detection**D.T.W. 16.04**Every time we came to test F.P.H. detection level has went down.***Equipment Used:** Water Level meter, Product Level meter, Vaseline

Staff Hours: 4      Mileage: 56

Project Manager: Dennis Middleton

Copies To: Aurora Liongson

Reviewed By: Jack Hardin