ALAMEDA COUNTY **HEALTH CARE SERVICES**

AGENCY



DAVID J. KEARS, Agency Director

February 8, 2002 StID #4610/R00000468

Mr. Reuben Hausauer 6017 E. 14th St. Oakland, CA 94621

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

ENVIRONMENTAL HEALTH SERVICES

RE: 3927 E. 14th St., Oakland CA 94601

Dear Mr. Hausauer:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with the Health and Safety Code, Chapter 6.75 (Article 4, Section 25299.37 h). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Health Services, Local Oversight Program (LOP) is required to use this case closure letter. We are also enclosing the case closure summary. This document confirms the completion of the investigation and cleanup of the reported release at the subject site.

Site Investigation and Cleanup Summary:

Please be advised that the following conditions exist at the site:

- 940 parts per million (ppm) Total Petroleum Hydrocarbons as gasoline (TPHg), 1700 ppm TPH as diesel, 5000 ppm TPH as motor oil and 0.36, 4.8, 3.1, 19.9 ppm benzene, toluene, ethyl benzene and xylenes (BTEX), respectively remain in the soil at the site.
- 1380 parts per billion (ppb) TPHq, 2440 ppb TPHd, 3100 TPHmo and 184, 23, 39, 58 ppb, BTEX, respectively remain in groundwater at the site.

Please contact me at (510) 567-6765 with any questions.

Sincerely,

Barney M. Chan

Barres on Cha

Hazardous Materials Specialist

enclosures: Case Closure Letter, Case Closure Summary

c: B. Chan, files (letter only)

Mr. L. Griffin, City of Oakland OES, 1605 MLK Jr. Way,

Oakland, CA 94612

Mr. T. Conner Esa., 10 Monterey Blvd., SF CA 94107

TrLt3927E14thSt

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

February 8, 2002 StID #4610/R00000468

REMEDIAL ACTION COMPLETION CERTIFICATION

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Reuben Hausauer 6017 E. 14th St. Oakland, CA 94621

RE: 3927 E. 14th St., Oakland CA 94601

Dear Mr. Hausauer:

This letter confirms the completion of site investigation and remedial action for the one (1) 500 gallon waste oil/gasoline tank located at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground tank is greatly appreciated.

Based on information in the above-referenced file and with provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of this Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) as the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact Barney Chan at (510) 567-6765 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director, Environmental Health

c:√B. Chan, Hazardous Materials Division-files

Chuck Headlee, RWQCB

Mr. Allan Patton, SWRCB Cleanup Fund

Mr. L. Griffin, City of Cakland Fire Services, 1605 MLK Jr.

Dr., Oakland CA 94612

Mr. Tormy Conner Esq., 16 Monterey Blvd., SF CA 94107

RACC3927E14thSt

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION I.

Date: May 16,2000

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Parkway

Rm 250, Alameda CA 94502

City/State/Zip: Alameda

Phone:

(510) 567-6700

Responsible staff person: Barney Chan Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Former New Genico Site

Site facility address: 3927 E. 14th St., Oakland CA 94601

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 4610 /RO468

ULR filing date: None

SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

1. Mr. Reuben Hausauer

6017 E. 14th St. Oakland CA 94621

Tank Size in Contents: Closed in-place Date: No: or removed?: gal.: 500 waste oil/gas 1 removed 8/10/96

RELEASE AND SITE CHARACTERIZATION INFORMATION III

Cause and type of release: unknown

Site characterization complete? Yes

Date approved by oversight agency:

Monitoring Wells installed? yes Number: 4

Proper screened interval? yes, from 6.5'-16.5' bgs

Highest GW depth: 4.1' bqs Lowest GW depth: 9.4'bqs

Flow direction: south-southwest

Page 1 of 6

Leaking Underground Fuel Storage Program

Most sensitive current use: mixed commercial and residential

Are drinking water wells affected? No Aquifer name: NA

Is surface water affected? No Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

Report(s) on file? Yes Where is report(s)? Alameda County

1131 Harbor Bay Parkway,

Room 250, Alameda CA 94502-6577

and City of Oakland, OES 1605 Martin Luther King Dr. Oakland CA 94612

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment of Disposal w/destination)	Date	
Tanks	1-550 gallon	Disposed, by SEMCO as non-haz After rinsing	8/12/96	
Rinseate/ Fuel	150 gallons	Disposed by Evergreen Env.	?	

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)		Water (ppb)			
	1Before	2 After	3Before	After 4		
TPH (Gas)	410	940	64,000	1380		
TPH (Diesel)	1.5	1700	4,600	2440		
Benzene	0.16	0.36	3,200	184		
Toluene	0.62	4.8	740	23		
Ethylbenzene	1.7	3.1	1,800	39		
Xylenes	4.1	19.9	2,100	58		
Oil and Grease (5520F)	550		360,000			
TPHmo		5,000		3110		
VOC's (EPA 8240)	* ND					
MTBE				71		

Heavy metals (Cd, Cr, Pb, Ni, Zn) ND, 63, 45, 200, 79

Comments (Depth of Remediation, etc.):

- 1 soil sample #2-550-WO-10' taken by SEMCO @ tank removal, 8/10/96
- * slant borings B-1 and B-2
- 2 from sidewall samples taken by ATC Environmental @ tank removal after over-excavation, 8/10/96
- 3 initial results from HMW-1 (1994)
- 4 HMW-1 results (12/29/99)

Page 2 of 6

Leaking Underground Fuel Storage Tank Program

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: site should be included in the City of Oakland Permit Tracking System. A site health and safety plan will be required for any subsurface work.

Should corrective action be reviewed if land use changes? Yes

Monitoring wells Decommisioned: No

Number Decommisioned: 0 Number Retained:4

List enforcement actions taken: N/A

List enforcement actions rescinded: N/A

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Barney M. Chan Title: Hazardous Materials Specialist

Signature: Barney M Che Date: 6-15-00

Reviewed by

Name: Tom Peacock (\)

Title: Manager

Signature: Mar Leavel Date: 6-12-00

Name: Larry Seto Title: Senior HMS

Signature: Date: 4-18-2000

VI. RWØCB NOTIFICATION

Date Submitted to RB: RB Response: Concur

RWQCB Staff Name: C. Headlee Title: AEG

Signature: Cluel Hadle Date: 1/27/00

Page 3 of 6

Leaking Underground Fuel Storage Tank Program VII. ADDITIONAL COMMENTS, DATA, ETC.

This site is located at the intersection of 40th Ave. and E. 14th St.. (See Figure 1). Our office was notified in 7/93 of the presence of a closed-in-place 550 gallon waste oil tank located on the sidewalk. The closure plan proposed to take soil samples beneath the tank to determine whether a release had occurred.

On **September 9, 1993**, two slant borings, B-1 and B-2, were advanced to the north (east) and south(west) of the existing UST, respectively. Two soil samples were collected from each boring, one at 4' and one at 7' bgs. Up to 150 ppm TOG, 360 ppm TPHg and ND, 0.58, 2.8, 9.9 ppm, BTEX respectively, was found in these soil samples. The metals, cadmium, chromium, lead, nickel and zinc were also run, with unremarkable results. No chlorinated solvents or volatiles other than BTEX were detected as analyzed by EPA Method 8240. (See Figures 2 & 3 and Tables 1-3)

On March 4, 1994, two additional borings were advanced at this site. B-3 was advanced 20' north of B-1 and HMW-1 was installed approximately 5' west of B-2 in the assumed down-gradient direction. Soil samples from 5' and approximately 10' bgs were taken from each boring. TPHg and TOG were found at elevated levels in the deeper samples, which were within the capillary fringe. Beneath the concrete pad of the sidewalk, clay was encountered down to ~10' where the sandy gravel water-bearing zone was found. The water sample from HMW-1 exhibited 360 ppm TOG, 4600 ppb TPHD, 64,000 ppb TPHg and 3200, 740, 1800, 2100 ppb, BTEX, respectively. Because of the tank was presumed to have held waste oil and the presence of confirmed gasoline tank release site immediately across the street (1234 40th Ave.), the neighboring site was assumed to have impacted this site. A legal complaint of negligence, damage, trespass and nuisance was filed against the owners of 1234 40th Ave., Mr. William Owens et al. Ongoing monitoring of HMW-1 confirmed the presence of elevated TPHg, BTEX and TOG in groundwater. (See Figure 4, Tables 1'-3' and the boring log for MW-1)

Because of the legal dispute between these two properties, the case was agreed to be heard and decided by a Special Master/Mediator, Mr. William Nagle, Esq.. As part of Mr. Nagle's decision process, a scoping session was scheduled where the responsible parties, their consultant and attorney could present their case. ACEH was also in attendance at this meeting held on August 14, 1996. Mr. Brian Kelleher acted as the technical consultant for Mr. Nagle. It was decided from this meeting that there had likely been two separate releases. Therefore, each site would be liable for the investigation and remediation of their own release, with the center of 40th Ave. being the line separating each site's area of responsibility. To confirm whether or not the UST on 3927 E. 14th St. had experienced a release, it was decided to remove this tank. In addition, it was also agreed that further delineation of the extent of the petroleum release should occur simultaneously during the tank pull. This consisted of advancing borings and installing monitoring wells.

Leaking Underground Fuel Storage Tank Program

On August 10, 1996, SEMCO removed the 550 gallon underground tank. Contamination was observed in soils beneath and surrounding the sides of the tank. SEMCO took the required soil sample from beneath the tank, while ATC Environmental took four side-wall and an additional floor sample. During the removal, a former dispenser pad and three pipelines leading from the tank towards the interior of the adjacent building were observed. Therefore, this tank must have at one time dispensed fuel, likely gasoline. A mobile lab was present and provided immediate results of the soil and groundwater samples. A release of TPHg, TOG and minor TPHd was confirmed. Because of site security and low TPH contamination, the excavated soil was reused as backfill. (See Figure 5 and analytical results)

A subsurface investigation was done concurrently. Based on results from grab groundwater samples from temporary borings, two monitoring wells were installed, HMW2 and HMW3. Groundwater gradient was determined to be southerly. The neighboring site, 1234 40th Ave, was therefore, cross or down-gradient of the 3927 E. 14th site and not likely the source of TPHg contamination. HMW-2, down-gradient of both sites was, expectedly, the highest impacted well. (See Figure 6 and Tables 4 & 5 and the attached boring logs)

From the 10/1/96 scoping session it was decided, a minimum of two additional down-gradient monitoring wells were required to characterize the sites, one on each side of the 40th Ave. centerline. In addition, each side should prepare a risk-based corrective action (RBCA) evaluation and a feasibility study. Both properties were to co-operate and share technical information. Monitoring was therefore, scheduled for both sites at the same time and a cumulative gradient map was generated. From the adjacent parcel's vapor extraction test and their groundwater extraction test, it appeared that these were not viable remedial approaches. Natural attenuation parameters were added to the monitoring to evaluate this alternative.

On **November 18, 1997**, HMW-4, a small diameter well (0.6" ID) was installed by direct push technology approximately 250 feet down-gradient of the former UST and approximately 100' down-gradient of HMW-2. A 10' pre-packed screen was set from 5-15'bgs. The initial groundwater sampling event exhibited 1600 ppb TPHg, 400 ppb TPHd, ND TPHmo, ND MTBE and 4.2, 3.1, 1.7, 5.9 BTEX, respectively. (See Figure 7, Table 6 and the boring log for HMW-4)

The Corrective Action Plan (CAP) included a feasibility study (FS). The FS considered vapor extraction and groundwater extraction, natural attenuation and the addition of oxygen-releasing compound, the latter being the recommended method of choice. Our office agreed with this approach based upon the results of extraction tests at the neighboring site.

Leaking Underground Fuel Storage Tank Program

On **November 12, 1998**, eight ORC injections were completed in the area near the former UST and a total of 408 pounds of ORC was injected. The ORC slurry was injected from 10-20' bgs. (See Figure 8 for the location of these borings)

Groundwater monitoring has continued up to 12/99. Concentrations of TPH and BTEX indicate an overall decreasing trend. (See Table 7 for historical monitoring results and the 12/29/99 gradient map, typical for the site).

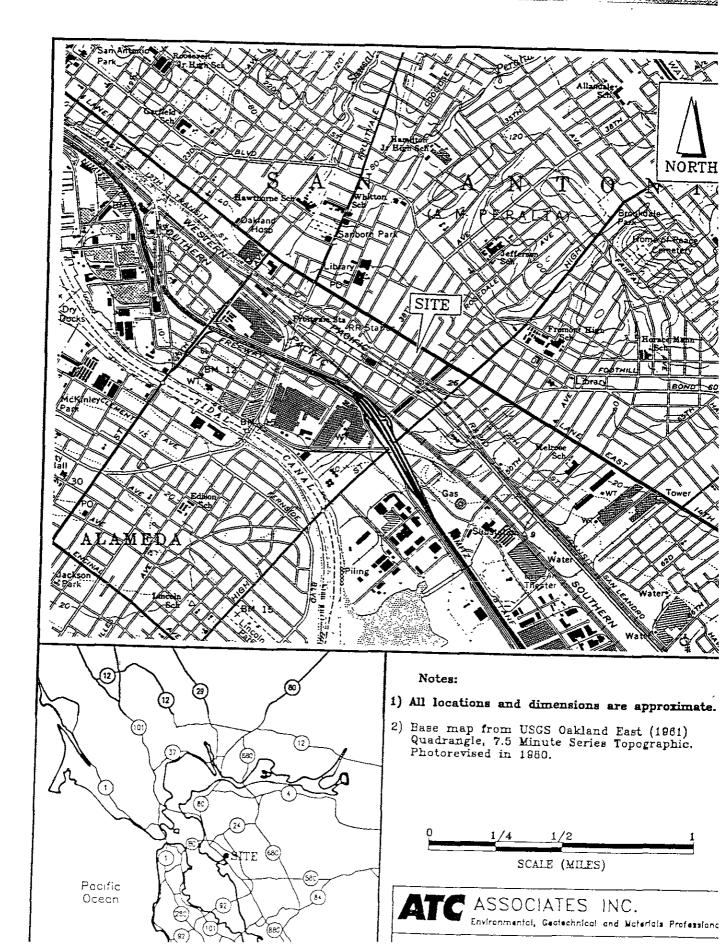
A Tier 2 RBCA was performed on the site. The exposure pathways identified as being viable are:

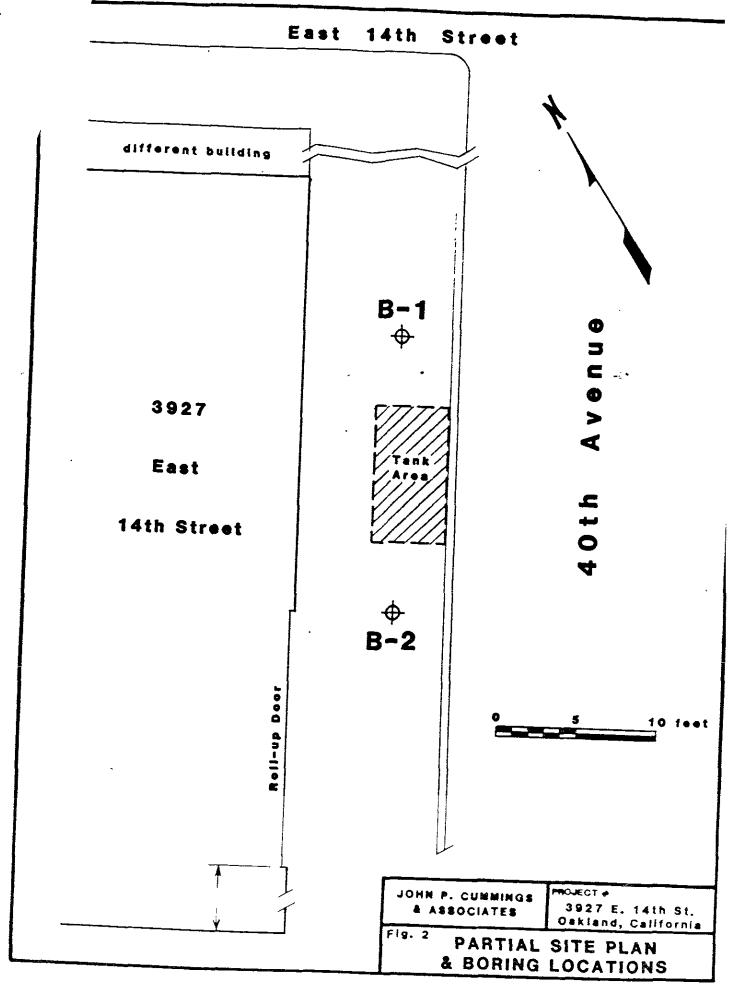
- Volatilization from soil into on-site indoor air- commercial
- Volatilization from soil into outdoor off-site air- residential
- Volatilization from soil into outdoor on-site air- commercial and
- Volatilization from groundwater into on-site indoor air- commercial
- Volatilization from groundwater into on-site outdoor air- commercial

A conservative estimate for residual soil concentration was taken as the average benzene concentration of the sidewall and floor samples from the tank removal, 0.22 ppm. The conservative estimate for residual groundwater concentration was taken as the average benzene concentration for that past four monitoring events in HMW-1 and HMW-3, 0.24 mg/l. These concentrations are less than the calculated SSTL values, 4.8 mg/kg in soil and 0.53 mg/l in groundwater, therefore, no excessive human health risk would be expected. As a comparison to City of Oakland RBSLs, the corresponding RBSLs are 1.2 mg/kg and 2.0 mg/l benzene for the same exposure pathway. (See Tier 2 RBCA printouts)

The site is, therefore, recommended for closure based upon:

- Removal of the source, the underground tank;
- Adequate site characterization;
- No expected risk to human health or the environment;
- Apparent decrease or stabilization of groundwater concentrations and anticipated natural attenuation stimulated by ORC injection.
- No sensitive receptors identified which could be impacted.





THE CONTROL OF THE PROPERTY OF

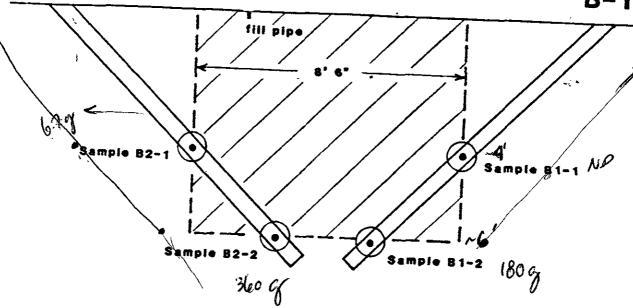
West

40th Avenue

East

B-2

B-1



5 100

-Horizontal distance measured.

~Depth of tank pit assumed.

JOHN P. CUMMINGS & ASSOCIATES PROJECT # 3927 East 14th St. Oakland, California

CROSS SECTION
THROUGH TANK AREA

hown in Table 1. below. The laboratory data sheets with detection limits and COC documentation are contained in Appendix B.

TABLE 1.

ppm

Sample ID	TPHG	В	T	E	X
B-1-1	ND	ND	ND	ND	1.2
B-1-2	180	ND	0.22	0.43	3.5
B-2-1	6.7	ND	ND	0.24	0.82
B-2-2	360	ND	0.58	2.8	9.9

ND=Not Detected

The results, in ppm, for Total Hydrocarbons and TOG are shown in Table 2. below. The laboratory data sheets with detection limits and COC documentation are contained in Appendix B.

TABLE 2.

ppm

Sample ID	Total Oil and Grease	Hydrocarbons
	250	220
B-1-1	150	
B-1-2	ND	` 200
B-2-1	ИD	28
B-2-2	ND	130

ND=Not Detected

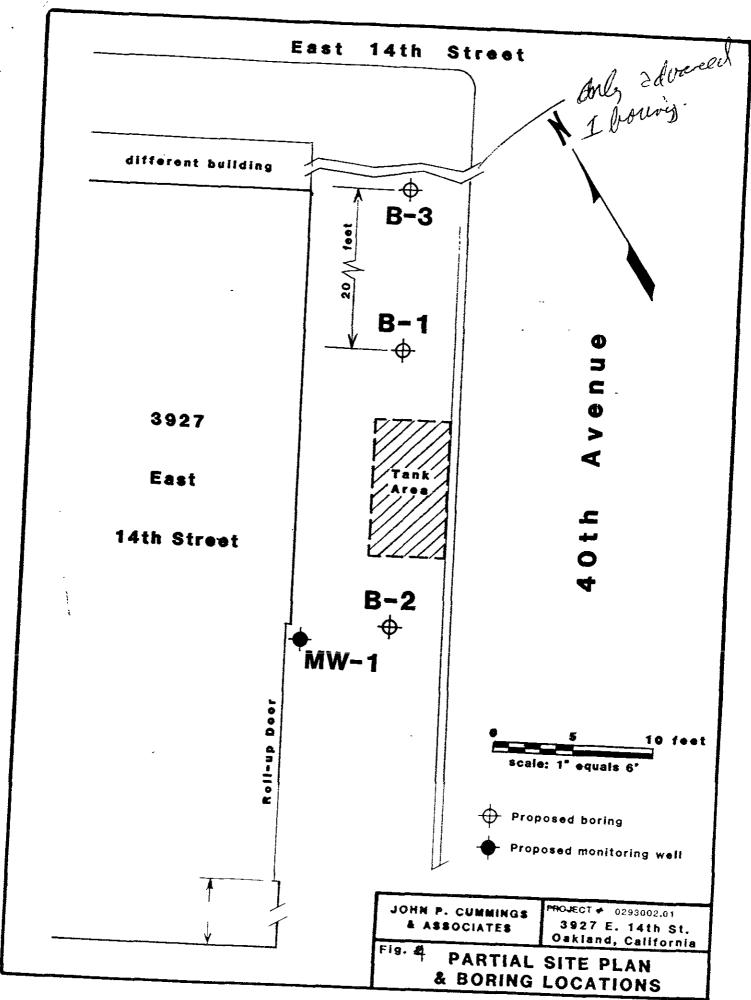
The results, in ppm, for 5 California Action Metals (CAM 5) are shown in Table 3. below. The laboratory data sheets with detection limits and COC documentation are contained in Appendix B.

TABLE 3.

ppe

Sample ID	Cadmium	Chromium	Lead	Nickel	Zinc
D 1 1	MD	50	27	93	39
B-1-1	ND	59	27	- -	
B-1-2	ND	83	66	170	58
B-2-1	ND	54	42	72	35
B-2-2	ND	87	540	170	160

ND=Not Detected



data sheets with detection limits and COC documentation are contained in Appendix B.

TABLE 1.

		ppm	V			
Sample ID	TPHD	TPHG	В	T_	E	¥
B-3-5 B-3-9.5 MW-1-5 MW-1-10	ND 31 ND 33	ND 800 110 1000	ND ND ND ND	ND 1.8 ND 2.8	ND 1.4 0.19 6.9	ND 5.8 0.16

ND=Not Detected

The results, in ppm, of the analysis of the soil samples, utilizing the GC FID method requested by ACDEH, for Total Hydrocarbons and TOG are shown in Table 2. below. The laboratory data sheets with detection limits and COC documentation are contained in Appendix B.

TABLE 2.

Sample ID	Total Oil and Grease	Hydrocarbons
B-3-5	ND	ND
B-3-9.5	- 550	550
MW-1-5	ND	<1 ← ND
MW-1-10	1200	1200

ND=Not Detected

The results for the soil samples, in ppm, for 5 California Action Metals (CAM 5) are shown in Table 3. below. The laboratory data sheets with detection limits and COC documentation are contained in Appendix B.

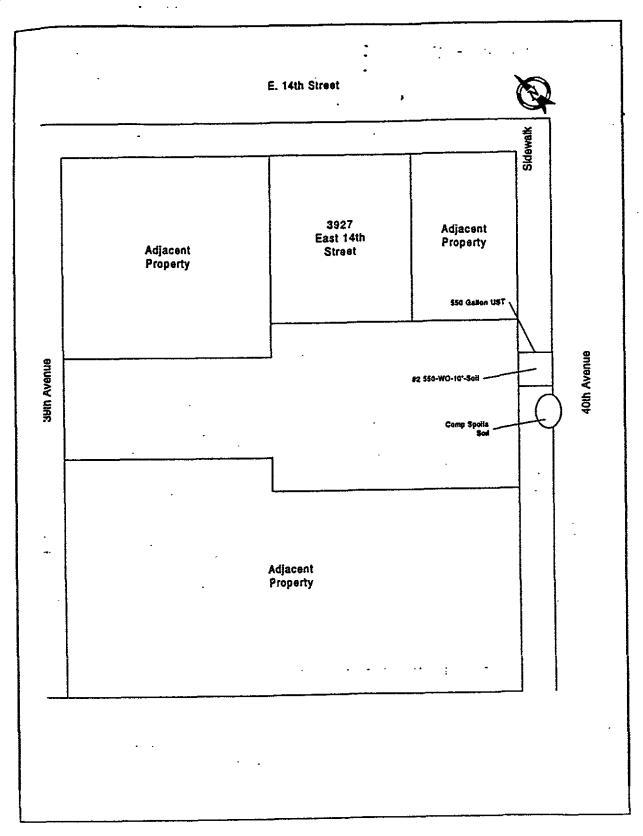
TABLE 3.

Sample ID	Cadmium	Chromium	Lead	Nickel	Zinc
B-3-5	ND	0.285	ND	3.58	0.36
B-3-9.5	ND	0.265	ND	0.76	0.83
MW-1-5	ND	0.235	ND	3.53	0.365
MW-1-10	0.135	0.635	2.18	3.28	0.48

ND=Not Detected

WELL LOG

Project	Hauser Property			_	Well NumberMW-1
Location	40th Ave. west of 14th St	., 0	<u>aklan</u>	<u>d</u> .	Diameter of Boring 7 3/4 inches
Project #				_	Total Depth of Boring 20 feet
Geologis	J. Alt, CEG				Date Started March 4, 1994
Drill Con	npany Soil Exploration Service	es		_	Date Completed March 4, 1994
Commer	nts		 	···	
			,		
Depth in Feet	WELL CONSTRUCTION DETAIL	Sample #	Blow Counts	Graphic Log	DESCRIPTION
					-
°					6 inch concrete pad
- 1					black CLAY, moist, plastic,
- 2	grout				•
- 3	Bentonite seal				-
- 4	Schedule Lonestar				
- 5	pipe 2/16 sand Schedule 40	<u> </u>	10		light gray CLAY, moist, plastic.
- 6	pipe 2/16 sand Schedule 40 PVC pipe with 0.01" slots	1	12 22 33		blueish-green sandy CLAY, moist,
- 7	0.01" slots				matrix is plastic, greater than 10% sand, fine to coarse;
					tan motteling.
- 8					Sas oder!
- 9 i				査	olive-green CLAY.
- 10		-	9		
- 11		2	9 24 36		green SAND with gravel, gravel greater than 15% with pebbles up
- 12					to 1/2", moist to wet, sand is
– 13					medium- to coarse-grained.
– 14	A CONTRACTOR OF THE PROPERTY O			ļ	-
– 15					
		2	15 29 37		as above, except about 20% gravel with cobbles to 1/2", saturated
- 16		3	37		grading to a sandy CLAY.
- 17					
- 18	Lonestar 2/16 sand				-
- 19	1,1=1,1=1,1=1				
20	screw-on cap				bottom of boring



Site Layout and Sampling Locations

Fig. 5



CERTIFICATE OF ANALYSIS

Lab No: 96-570 Client: Semco/HK2

Project: 3927 E. 14th St. Oakland

Date Sampled: 08-10-96

Date Anaytzed: 08-14-96 Date Reported: 08-14-96

Benzene, Toluene, Ethylberizene and Xylenes by Method 8020 Diesel, gasoline range hydrocarbons by EPA method 8015M TEPH by Method SM 5520 F. & F

SAMPLE NO	CIENT ID	ANALYTE	METHOD	RESULT
96-570-01	Comp Spoils Soil	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel TEPH	8020 8020 8020 8020 8015M 8015M 5520 F	0.07 mg/Kg 0.40 mg/Kg 0.43 mg/Kg 1.3 mg/Kg 126 mg/Kg 85 mg/Kg 400 mg/Kg
96-570-02	#2 550-WO- 10'- Soil	Benzene Toluene Ethylbenzene Xylenes Gasoline Diesel TEPH	8020 8020 8020 8020 8015M 8015M 5520F	0.16 mg/Kg 0.62 mg/Kg 1.7 mg/Kg 4.1 mg/Kg 410 mg/Kg 1.5 mg/Kg 550 mg/Kg

Page 1 of 2



Sample ID

Analytical Laboratory

Matrix

ARTH STATE ENVIRONMENTAL

Vanadium (SW-846 6010)

Zinc (SW-846 6010)

Attn: JOHN MURPHY

LAB ID

21723-01

 $\mathbf{p}_{\mathbf{r}_{i}}$ Reported on August 14

Dil.Factor

Moist

Analysis	for	CAM	17	Metal:	s ·

California Administration Code Title 22, Paragraph 66700 & EPA Methods SW-846 6010 & 7000 Series

	21723-01 96-570-01 21723-02 & 96-570-02	60MP :	5 POILS D-WO-1	0'		Soil Soil	1.0	
		RESU	LTS	OF A	NALY		, =	
	Compound	21723-	-01	21723-	.02			
		Conc.	RL	Conc.				
		mg/kg	•	mg/kg				
	Mercury (SW-846 7471)	0.38	0.05	0.12	0.05			 -
	Antimony (SW-846 6010)	ND	5.0	ND	10			
	Arsenic (SW-846 6010)	5.6	5.0	ND	10			
	Barium (SW-846 6010)	120	0.75	120	1.5			
_	Beryllium (SW-846 6010)	0.5	0.25	ND	0.50			
_	Cadmium (SW-846 6010)	0.75	0.25	ND	0.50	-		
	Chromium (SW-846 6010) .	58	0.5	63	1.0			
	Cobalt (SW-846 6010)	16	0.5	20	1.0			
	Copper (SW-846 6010)	21	1.0	23	2.0	•		
	Lead (SW-846 6010)	390	2.5	45	5.0		-	-/
	Molybdenum (SW-846 6010)	ND	1.0	ND	2.0		•	`
	Nickel (SW-846 6010)	120	1.0	200	2.0			
	Silver (SW-846 6010)	ND	1.0	ND	2.0			•
	Selenium (SW-846 6010)	ND	5.0	ND	10			
	Thallium (SW-846 6010)	ND	10	ND	20			

COMP SPOILS

40

1100

1.5

1.0

40

79

3.0

2.0

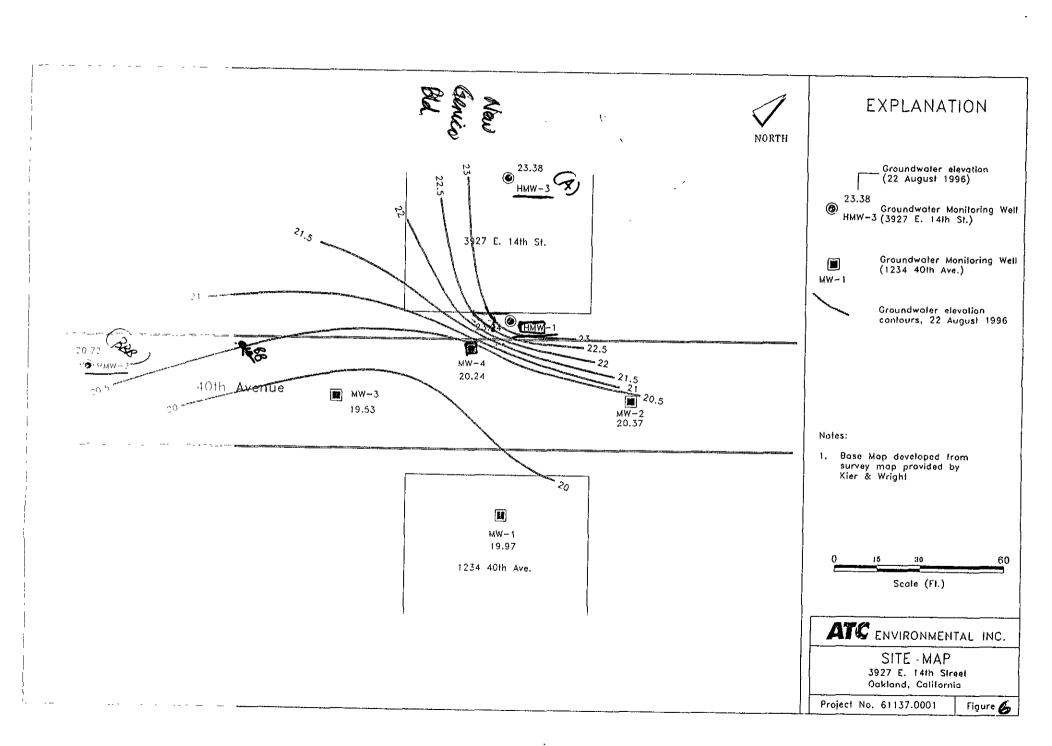


Table A Summary of Soil Analytical Results 3927 E. 14th Street Oakland, California

Sample Identification	Sample Location	Depth (BGS)	TPHmo (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E (ma/ka)	X (mg/kg)
					, , , , , , , ,		, 5, 5,	(3 3/	(33,
B1- 4-16	Boring BB	16	_	-	ND	ND	ND	ND	ND
B2- 2-10.5	Well MW2 (Boring BBB)	10.5	-	-	2.3	ND	ND	ND	ND
B2- 3-16	Well MW2 (Boring BBB)	16	•	-	ND	ND	ND	ND	ND
B2- 3-16.5	Well MW2 (Boring BBB)	16.5	-	-	ND	0.0071	ND	ND	ND
B3- 3-16	Well MW3 (Boring A)	16	•	-	ND	ND	ND	ND	ND-
NW1	NORTH WALL OF TANK	8	1,600	560	260	0.17	0,405	0.146	3.34
	EXCATION (8' BGS)		•	-				0.7.0	0.04
SW1	SOUTH WALL OF TANK	8	4,800	1,500	470	0.11	4.79	3.07	19.9
	EXCAVATION (8' BGS)		•	.,		••••		0.0.	10.0
EW1	EAST WALL OF TANK	8	2,800	890	940	0.36	1.79	0.814	4.96
	EXCAVATION (8' BGS)		·				****		11.00
WW1	WEST WALL OF TANK	8	5,000	1,700	470	0.272	1.5	0.305	11.2
	EXCAVATION (8' BGS)				•				
TAN K PIT 10'	BOTTOM OF TANK	10	1,800	610	379	0.18	0.768	0.256	11.1
	EXCAVATION (10' BGS)			Ĺ					
				-fi	om 410	.16	162	1.7	4.L
			Marth	State En	nyon Mau		74/2 \		

= milligrams per kilogram mg/kg

= Total petroleum hydrocarbons as diesel, analyzed in general accordance with EPA Method 8015M. TPHd

= Total petroleum hydrocarbons as gasoline, analyzed in general accordance with EPA Method 8015M. **TPHg**

TPHmo = Total petroleum hydrocarbons as motor oil, analyzed in general accordance with EPA Method 8015M.

BGS = Below the Ground Surface

ND = Not detectable in concentrations greater than the detection limit.

Table ● 5 Summary of Groundwater Analytical Results 3927 E. 14th Street Oakland, California

Sample Identification	Sample Date	TPHmo (ug/L)	TPHd (ug/L)	TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)
	 "							
BB	10-Aug-96	NA	NA	18,000	340	73	51	230
BBB (1)	10-Aug-96	NA	NA	43,000	110	40	51	350
BBB (2)	10-Aug-96	NA	NA	18,000	150	51	49	330
Α	10-Aug-96	NA	NA	4,100	ND	ND	ND	36
A MW 1	22-Aug-96	ND	ND	7,400	1,200	170	530	490
MW2	22-Aug-96	2,100	7,400*	6,300	170	5 7	370	120
if WM3	22-Aug-96	ND	ND	1,300	3.1	5.9	7.6	12

ug/L = micrograms per liter

TPHd = Total petroleum hydrocarbons as diesel, analyzed in general accordance with EPA Method 8015M.

TPHg = Total petroleum hydrocarbons as gasoline, analyzed in general accordance with EPA Method 8015M.

TPHmo = Total petroleum hydrocarbons as motor oil, analyzed in general accordance with EPA Method 8015M.

BGS = Below the Ground Surface

ND = Not detectable in concentrations greater than the detection limit.

= Laboratory notes that the concentration for diesel is estimated, due to overlapping fuel patterns. Hydrocarbons reported as motor oil does not match the pattern of the motor oil standard.

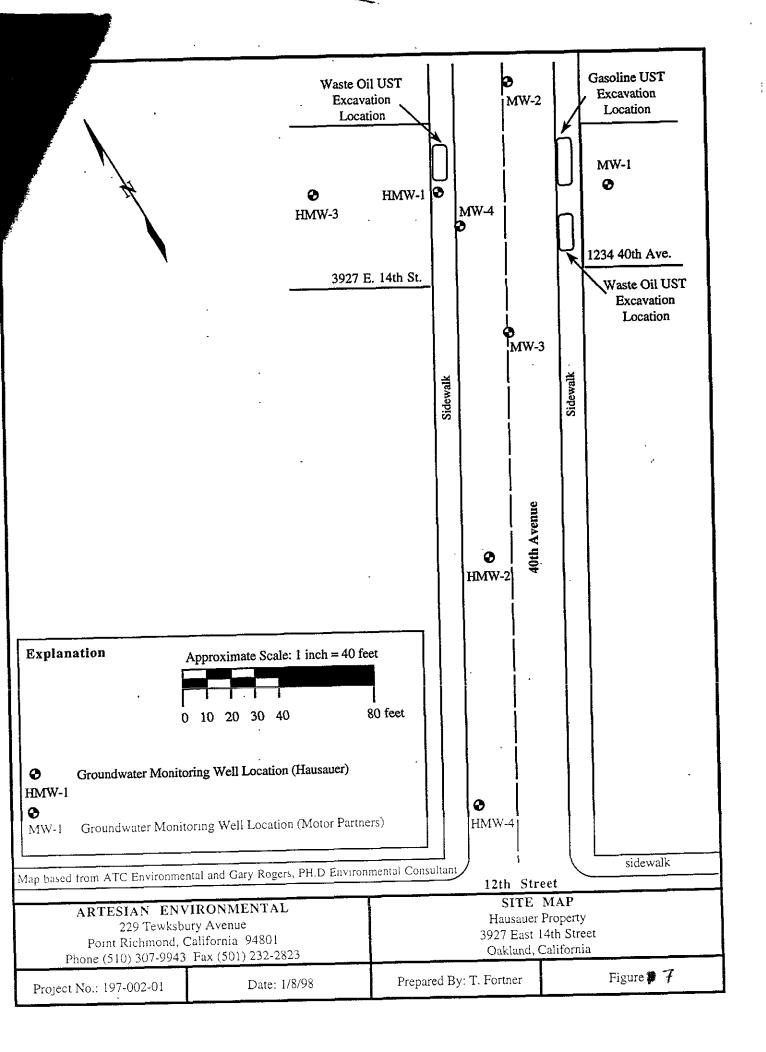
(1) = First run with abundant silt

(2) = Second run

PROJECT ▷ Oakland		Α	TC		PROJ	ECT 1	NUMBER		37.0001	-	
LOGGED BY DREW WILLERTON					STAR	T DA	TE ⊳ 1	0 Augus	st 1996		
CHECKED BY D WILLIAM THEYSKEN	īS .				сомг	LETI	ON DATI	≅ ⊳ 10	August 1	996	
GROUND SURFACE ELEVATION DATUM (FT	-MSL) ⊳		D	RILLII	1G CO	MPA	NY Þ (GREGG	DRILLIN	1G	
DRILLING EQUIPMENT > MARL M5T H	OLLOW	STEM	JA N	GER							
BORING DEPTH (FT) ▷ 17.0 WELL DEPT	TH (FT) þ	> 17.0	,	WA	TER D	EPT	I (FT)-In	itial:	Сомр	letion:	
WELL MATERIALS ▷ #3 SAND W/SCH	40 PVC	0.020	,	WEI	LL SCI	REEN	INTERV.	AL (FT) [> 7	то 17	
WELL CASING ELEVATION (FT-MSL) ▷ 31.48 OVM/OVA ▷ N/A											
BACKFILL MATERIAL > N/A			<u></u>	-							
£ LITHOLOGY			Ļ	(РРМ)	Ţ <u> </u>	SAM	PLE				
DESCRIPTION		GRAPHIC	BLOW COUNT	Í (T	RECOVERY %	TYPE	NUMBER		COMMEN	TS	
Olive gray (5Y3/2) with light tan mottling, very stiff, Sandy CLAY (CL); 10 to 20% fin medium grained sand, no petroleum odor. Dark greenish gray (5GY4/1), moist, dense, Clayey GRAVEL (GC); 10 to 20% very fine no petroleum odor. Greenish black (5GY2/1), moist to wet, dense, Clayey GRAVEL (GC); 20 to 30% fines, stropetroleum odor. Increasing sand, no to faint "sweet" odor. Becomes wet. Boring terminated.	se sand,				PAA.	****	W3-1-6				
BORING DESIGNATION MW3(A)	BC	PRIN	G L	OG		P	AGE NUN		FIGURE	ENUMBER	

CHECKED BY D WILLIAM THEYSKENS COMPLETION DATE D 10 August 1996 CROUND SURFACE ELEVATION DATUM (FT-MSL) D DRILLING COMPANY OREGG DRILLING DRILLING EQUIPMENT D MARL MST HOLLOW STEM AUGER BORING DEPTH (FT) D 16.5 WELL DEPTH (FT) D N/A WATER DEPTH (FT) Initial: Completion: WELL MATERIALS D N/A WELL CASING ELEVATION (FT-MSL) D N/A DESCRIPTION DESCRIPTION CONCRETE Dark greenish gray (5Y4/1), damp, stiff, CLAY (CH); trace coarte sand, so petroleum odor. Dire Gray (5Y4/1), damp to moist, dease, Clayey GRAVEL (C); 30 to 40% flass, medium to coarse grave, sight petroleum odor. Becomes wet. Boring terminated.	PROJECT ▷ Oakland	TA	C	P	ROJECT	NUMBE	ER ⊳ 61137.0001	
CHECKER BY P WILLIAM THEYSKENS GROUND SURFACE ELEVATION DATUM (FT-MSL) D BRILLING COMPANY D GREGG DRILLING DRILLING EQUIPMENT D MARL MST HOLLOW STEM AUGER BORING DEFTH (FT) D 16.5 WELL DEPTH (FT) D N/A WATER DEPTH (FT) Initial: Completion: WELL ASSING ELEVATION (FT-MSL) D N/A WELL SCREEN INTERVAL (FT) D N/A TO N/A BACKFILL MATERIAL D CEMENT LITHOLOGY DESCRIPTION COMMENTS COMMENTS B1-1-6 First water at 13 feet. Stabilized a 5.5 feet after 15 minutes. CORVEC Gray (SY4/1), damp to moist, dense, Clayey GRAVEL (OC), 30 to 40% fines, medium to covaries gray, light petroleum odor. Becomes wet. Same as above. Boring terminated.	LOGGED BY DREW WILLERTON			 				
DRILLING EQUIPMENT > MARL MST HOLLOW STEM AUGER BORING DEPTH (FT) > 16.5 WELL DEPTH (FT) > N/A WATER DEPTH (FT)-Initial: Completion: WELL MATERIALS > N/A WELL CASING ELEVATION (FT-MSL) > N/A OVM/OVA > N/A BACKFILL MATERIAL > CEMENT LITHOLOGY DESCRIPTION DESCRIPTION CONTROL GRAVEL (CH); trace coarse sand, no petroleum odor. Dark greenish gray (\$74/1), damp to moist, dease, Clayey ORAVEL (6C); 30 to 40% finas, medium to coarse gravel, slight petroleum odor. Becomes wet. Backing terminated. DEDURING DESIGNATION DESCRIPTION DESCRIPTION DESCRIPTION DESCRIPTION DIVENTMENT OF THE WATER ALL TO COMMENTS DIVENTMENT OF THE WATER ALL TO	CHECKED BY D WILLIAM THEYSKENS							
DARLING EQUIPMENT > MARL MST HOLLOW STEM AUGER BORING DEPTH (FT) > 16.5 WELL DEPTH (FT) > N/A WATER DEPTH (FT)-Initial: Completion: WELL SCREEN INTERVAL (FT) > N/A TO N/A WELL CASING ELEVATION (FT-MSL) > N/A OVM/OVA > N/A BACKFILL MATERIAL > CEMENT LITHOLOGY DESCRIPTION DESCRIPTION DATE greecish gray (SY4/1), damp, stiff, CLAY (CH); trace course sand, no petroleum odor. Dark greecish gray (SY4/1), damp to moist, dense, Clayey ORAVEL (CC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Becomes wet. Same as above. Boring terminated.	GROUND SURFACE ELEVATION DATUM (FT-MSL) ▷		DRI					
BORING DEPTH (FT) > 16.5 WELL DEPTH (FT) > N/A WELL SCREEN INTERVAL (FT) > N/A WELL CASING ELEVATION (FT-MSL) > N/A BACKFILL MATERIAL > CEMENT LITHOLOGY DESCRIPTION COncrete Dark greenish gray (SY4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum odor. Dark greenish gray (SY4/1), damp to moist, dense, Clayey GRAVEL (CC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Same as above. Boring terminated. BORING DEPTH (FT) > N/A WELL SCREEN INTERVAL (FT) > N/A OVM/OVA > N/A COMMENTS COMMENTS COMMENTS SAMPLE COMMENTS B1-1-6 First water at 12 feet. Stabilized at 5.5 feet after 15 minutes. First water at 12 feet. Stabilized at 5.5 feet after 15 minutes. B1-2-11 Same as above. Boring terminated.	DRILLING EQUIPMENT > MARL M5T HOLLOW	STEM A	AUG	ER			- DATE DATE DING	
WELL CASING ELEVATION (FT-MSL) N/A WELL CASING ELEVATION (FT-MSL) N/A BACKFILL MATERIAL CEMENT LITHOLOGY DESCRIPTION COncrete Dark greenish gray (5Y4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum odor. Olive Gray (5Y4/1), damp to moist, dense, Clayey GRAVEL (CC); 30 to 49% fines, medium to coarse gravel, slight petroleum odor. Becomes wet. Same as above. Boring terminated.			1		R DEPT	 TH (FT)-1	Initiate	
WELL CASING ELEVATION (FT-MSL) > N/A BACKFILL MATERIAL > CEMENT LITHOLOGY DESCRIPTION Concrete Dark greenish gray (SY4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum odor. Olive Gray (SY4/1), damp to moist, dense, Clayey ORAVEL (GC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Becomes wet. Barring terminated. COMMENTS COMMENTS Bi-1-6 First water at 12 feet. Stabilized a 8.5 feet after 15 minutes. Bi-3-13 Bi-4-16 Boring terminated.	WELL MATERIALS > N/A							
LITHOLOGY DESCRIPTION Concrete Concrete Dark greenish gray (SY4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum odor. Olive Gray (SY4/1), damp to moist, dease, Clayey ORAVEL (GC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Same as above. Boring terminated. ECRING DESIGNATION SAMPLE COMMENTS COMMENTS COMMENTS COMMENTS COMMENTS DIVERSE SAMPLE ABOUT SAMPLE COMMENTS COMMENTS COMMENTS SAMPLE B1-1-6 First water at 13 feet. Stabilized as 5.5 feet after 15 minutes. B1-4-16	WELL CASING ELEVATION (FT-MSL) ▷ N/A	,					WALUTO NA TO N	\(\begin{align*}
Description Descr	BACKFILL MATERIAL > CEMENT	 -						 -
DESCRIPTION DESCRIPTION Concrete Dark greenish gray (5Y4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum edor. Olive Gray (5Y4/1), damp to moist, dense, Clayey GRAVEL (GC); 30 to 40% fines, medium to coarse gravel, slight petroleum edor. Same as above. Boring terminated. BORING DESIGNATION COMMENTS First water at 12 feet. Stabilized at 3.5 feet after 15 minutes. B1-1-6 B1-3-13 B1-4-16 BORING DESIGNATION		-		ξĺ	613		T	
DESCRIPTION THE STATE OF THE S	1			9		FLE	-	
Concrete Dark greenish gray (5Y4/1), damp, stiff, CLAY (CR); trace coarse sand, no petroleum odor. Dive Gray (5Y4/1), damp to moist, dense, Clayey GRAVEL (CC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Becomes wet. Same as above. Boring terminated. BORING DESIGNATION	DESCRIPTION	WEL	30 BO	900 50 50 50 50 50 50 50	% F	1BER	COMMENTS	
Dark greenish gray (5Y4/1), damp, stiff, CLAY (CH); trace coarse sand, no petroleum odor. B1-1-6 First water at 12 feet. Stabilized: 8.5 feet after 15 minutes. B1-2-11 Coarse gravel, slight petroleum odor. Becomes wet. Bar-3-13 Same as above. Boring terminated.		GR	9	PEC CR	F	Ž		
BORING DESIGNATION	Olive Gray (5Y4/1), damp to moist, dense, Clayey GRAVEL (GC); 30 to 40% fines, medium to coarse gravel, slight petroleum odor. Becomes wet.					B1-2-11 B1-3-13	First water at 12 feet. Stabiliz 8.5 feet after 15 minutes.	ed a
ELDINIC IOO LAGENUMEEN ETCHES CONTRACTOR CON	BORING DESIGNATION B1 (BB) BOR	NNC I	00		PA	GE NUM	IBER FIGURE NUMBER	

	- , -								
ROJECT D Oakland	ГА	C	F	ROJE	ect n	UMBER	→ 6113 ^e	7.0001	
OGGED BY ▷ DREW WILLERTON			s	TART	rad 1	red 1	0 August	1996	
HECKED BY D WILLIAM THEYSKENS				ОМР	LETIC	ON DATE	⊳ 10 A	ugust 1996]
ROUND SURFACE ELEVATION DATUM (FT-MSL)	D	DF	RILLIN	G CO	MPA	13 ⊳ C	REGG I	RILLING	
RILLING EQUIPMENT > MARL M5T HOLLO	W STEM	ΑŪ	GER						
ORING DEPTH (FT) > 17.0 WELL DEPTH (FT	c) ⊳ 17.0		WAT	ER D	ЕРТН	(FT)-Ini	tial:	Completion	:
VELL MATERIALS ▷ #3 SAND W/SCH 40 P	VC 0.020		WEL	L SCF	EEN	INTERV	AL (FT) D	7 TO	17
VELL CASING ELEVATION (FT-MSL) ≥ 29.43			OVM	AVO\	D :	N/A			
ACKFILL MATERIAL ▷ N/A									
LITHOLOGY		Ļ	(PPM)		SAMI	PLE			
ETHOLOGY	HIC	COUNT	1	Ϋ́	111	ŭ,		COMMENTS	1
DESCRIPTION	GRAPHIC	BLOW	AU0/MU0	RECOVERY %	TYPE	NUMBER			İ
Concrete	ō ⇒-≥ Ø !		8	쮼					
Dark yellowish brown (10YR4/2), damp, stiff,							. ,		
CLAY (CL); 10 to 20% fine to medium grained							i	,	
sand, no petroleum odor.									ļ
'丰		#			*****	MW2-1-6			
						M W 2-1-6			1
<u>+</u>									į,
) ‡									
Greenish black (5GY2/1), damp, dense, Clayey					***	1W2-2-1			
GRAVEL (GC); 20 to 30% fines, no petroleum odor.						:	!		
Increasing sand, no to faint "sweet" odor.									
; 									1
Same as above.	- <i>7,60</i> A				****	MW2-3-			ļ
Boring terminated.						16.5	!		Ī
				ļi					Į
PODING PERCHATION						D. C.	D (D n n		
BORING DESIGNATION MW2(BBB)	BORIN	ic i	OG			PAGE N	JMBER F 1	FIGURE N	JMBER



ARTESIAN ENVIRONMENTAL CONSULTANTS

SUMMARY OF SOIL AND GROUNDWATER LABORATORY ANALYTICAL DATA

Groundwater Monitoring Well Installation

Hausauer Property 3927 East 14th Street . Oakland, California

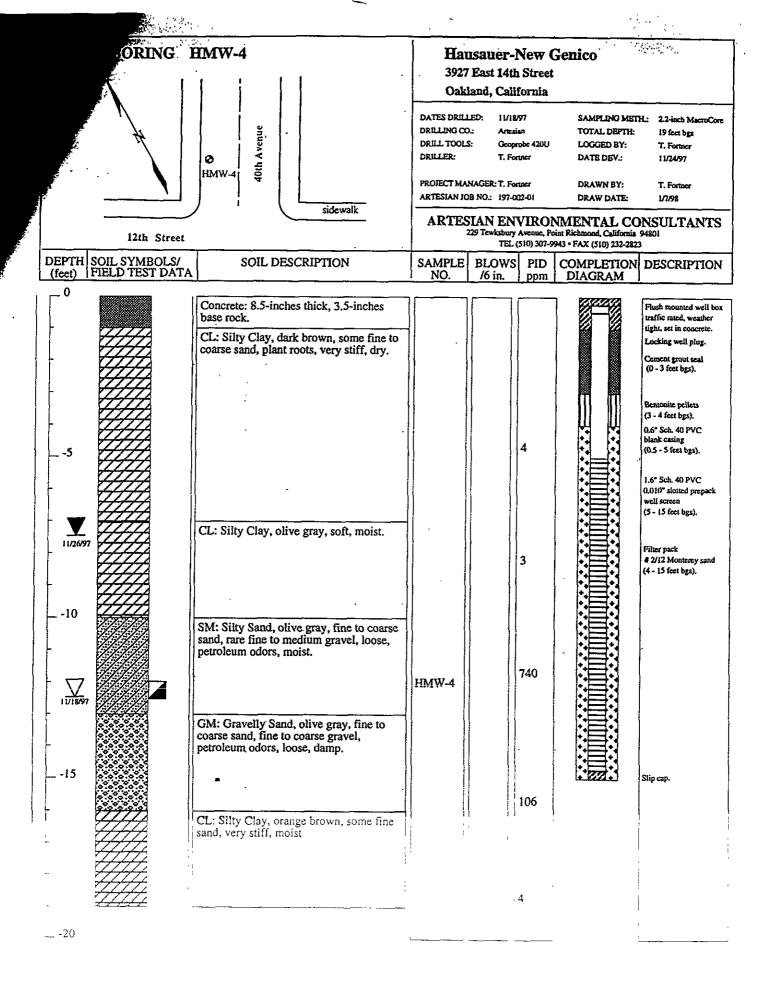
Soil Sample

Sample Number	Date Sampled	-		TPH-mo mg/Kg				Xylenes	MTBE μg/L	
HMW-4(12)) 11/18/97	29†	- 14†	<0.005	<0.005	0.070	<0.005	0.19	<0.25	

12'is within capillary one & is indicative of gw contamination Groundwater Sample

Sample Number	Date Sampled	TPH-g μg/L	TPH-d μg/L	TPH-mo μg/L	Benzene µg/L	Toluene μg/L	Ethyl Benzene µg/L	Total Xylenes µg/L	MTBE μg/L
HMW-4	11/26/97	1,600†	400	<250	4.2	3.1	1.7	5.9	<62
MCL		ns	ns	ns	1	150	700	1,750	, ns

TPH-g Total Petroleum Hydrocarbons as gasoline, analysis by EPA Method 8015M Total Petroleum Hydrocarbons as diesel, analysis by EPA Method 8015M TPH-d Total Petroleum Hydrocarbons as motor oil, analysis by EPA Method 8015M TPH-mo milligrams per Kilogram (equivalent to ppm) mg/Kg μg/L micrograms per liter (equivalent to ppb) No Standard ns **MTBE** Methyl tert-Butyl Ether, analysis by EPA Method 8020 Benzene, Toluene, Ethyl benzene, and Total Xylenes, analysis by EPA Method 8020 **BTEX** Maximum Contaminant Level Established by the State of California Department of MCL Health Services Water Quality Goals-Human Health and Welfare



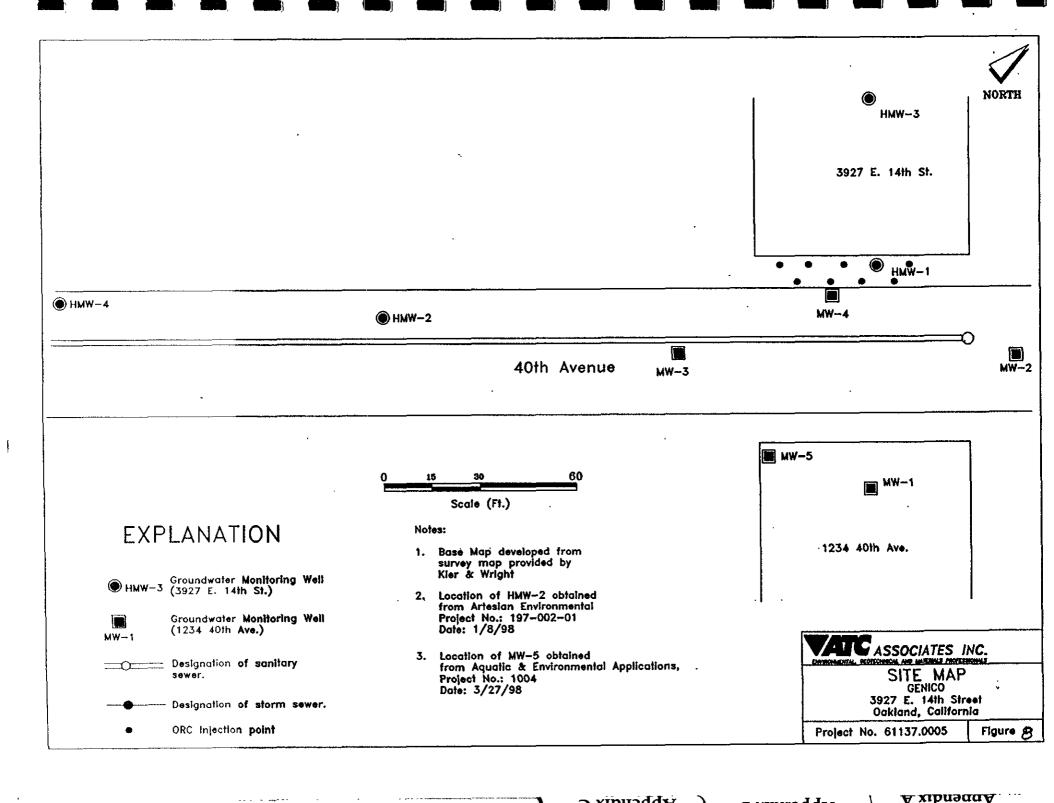


Table 7

Cumulative Results of Groundwater Sampling and Analyses New Genico Facility 3927 East 14th Street Oakland, California

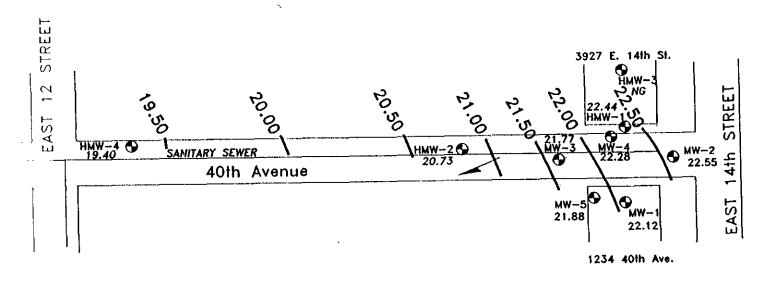
									Well		Groundwater
1						Ethyl-	Total		Elevation	Depth to	Elevation
Date	TPH-D	ТРН-М	ТРН-G	Benzene	Toluene	benzene	Xylenes	MTBE	(ft above	Groundwater	(ft above
Sampled	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	MSL)	(feet)	MSL)
						НМЖ	3				
08/22/96	ND	ND	1,300	3	6	8	12	NA	31.48	8.10	23.38
02/25/97	70	ND	150	סא	ND	ND	ND	ND	31.48	6.00	25.48
05/28/97	ND	ND	80	ND	ND	0.60	ND	ND	31.48	7.74	23.74
09/02/97	ND***	ND***	140	ND	NĐ	2.1	ND	ND	31.48	8.60	22.88
11/26/97	50	ND	70	0.6	0.8	0.8	ND	ND	31.48	7.50	23.98
02/09/98	NA	NA	NA	NA	NA	ÑΑ	NA	NA	31.48	2.34	29.14
02/09/98	ND	200	ND	ND	ND	ND	ND	ND	31.48	5.23	26.25
03/17/98	ND	ND	ND	ND	ND	ND	ND	ND	31.48	6.60	24.88
09/24/98	ND	ND	58	ND	ND	ND	0.76	ND	31.48	8.32	23.16
	Į.	ND	ND	ND	ND	ND	ND	NR	31.48	6.71	24.77
12/16/98	ND	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NG	NG	NG
02/19/99	NA	ND	98	ND	ND	ND	ND	ND	31.48	4.61	26.87
03/16/99	70	i e	71	ND	0.70	ND	1.6	ND	31.48	7.12	24.36
06/23/99	70	ND	NA NA	\ NA	NA	. NA	NÁ	NA	31.48	8.86	22.62
09/23/99	NA	NA		NA ,	NA NA	NA	NA	NA.	31.48	NG	NG
12/29/99	NA	NA	NA	I NA	NA.	HMW-					
		,		T	1 374		NA	NA	NG	NG	NG
08/22/96	NA	NA	NA	NA	NA	NA	ì	NA NA	NG	NG	NG
02/25/97	NA	NA	NA	NA	NA	NA	NA	1	NG	NG	NG
05/28/97	NA	NA	NA	NA	NA	NA	NA	NA	NG	NG	NG
09/02/97	NA	NA	NA	NA	NA	NA 1.7	NA 5.9	NA ND	28.80	7.42	21.38
11/26/97	400	ND	1,600	4.2 NA	3.1 NA	NA	NA NA	NA NA	28.80	2.96	25.84
02/09/98	NA ND	NA ND	NA 1,300	20	1.4	6.8	3.0	19	28.80	5.72	23.08
	ND	ND	940	17	1.5	18	2	10	28.80	7.40	21.40
06/30/98	1	ND	370	7.2	ND	0.75	1.3	11	28.80	9.80	19.00
09/24/98	ND	ND	830	11.0	ND	2.70	5.0	NR	NG	NG	NG
12/16/98	ND	1	NA	NA	NA NA	NA	NA	NA	NG	NG	NG
02/19/99	NA 200	NA ND	660	61	ND	1 0	2.8	7.3	28 80	4 95	23 85
03/16/99	200	ND	1,100	53	11	2 0	3.9	27	28.80	7 43	21 37
06/23/99	ND	ND	NA	NA	NA	NA	NA.	NA	28 80	9 36	19 44
09/23/99	NA 2.240	NA 011	1	33 9	22 7	ND 10 0		66 2	28.80	9 40	19 40
12/29/99	2.240	911	2,020	73.9	44 /	1 110 10 0	<u> </u>		1		<u> </u>

Table 1

Cumulative Results of Groundwater Sampling and Analyses New Genico Facility 3927 East 14th Street Oakland, California

									Well		Groundwater
						Ethyl-	Total		Elevation	Depth to	Elevation
Date	TPH-D	ТРН-М	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE	(ft above	Groundwater	(ft above
Sampled	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	MSL)	(feet)	MSL)
						HMW-	1				
08/22/96	ND	ND	7,400	1,200	170	530	490	NA	31.25	8.01	23.24
02/25/97	2,000	ND	5,400	760	110	260	260	ND	31.25	5.95	25.30
05/28/97	2,000	600	6,600	1,100	100	290	340	130	31.25	7.65	23.60
09/02/97	8,700	3,700	4,000	460	40	200	100	ND*	31.25	8.56	22.69
11/26/97	4,700	3,000	7,500	1;000	120	270	320	ND*	31.25	7.50	23.75
03/17/98	ND	16,000	11,000	2,100	290	600	760	1,200	31.25	5.29 ·	25.97
06/30/98	ND	5,900	10,000	1,300	160	390	390	160	31.25	6.63	24.62
09/24/98	ND	6,600	7,100	890	89	230	180	430/ND*	31.25	8.22	23.03
12/16/98	ND	1,400	1,900	290	39	85	100	NR	31.25	6.66	24.59
03/16/99	5,100	8,100	7,700	1,100	120	250	240	100	31.25	4.71 ,	26.54
06/23/99	ND	12,000	3,300	510	52	110	110	70	31.25	7.25	24.00
09/23/99	1,190	540	1,360	150	19.9	37.7	42.5	125/ND*	31.25	8.75	22.50
12/29/99	2,440	3,110	1,380	184	22.7	38.6	57.8	70.7	31.25	8.81	22.44
						HMW-2	?				
08/22/96	7,400**	2,100	6,300	170	57	370	120	NA	29.43	8.71	20.72
02/25/97	90	ND	8,400	150	35	280	70	ND*	29.43	6.00	23.43
05/28/97	130	200	6,000	170	35	170	67	150	29.43	7.65	21.78
09/02/97	4,502	ND***	8,000	210	30	160	90	ND*	29.43	8.59	20.84
11/26/97	180	ND	1,600	41	7.5	40	10	31	29,43	6.82	22.61
02/09/98	NA	NA	NA	NA	NA	NA	NA	NA	29.43	3.24	26.19
03/17/98	ND	ΝÞ	8,600	200	96	410	120	330	29.43	4.44	24.99
06/30/98	ND	ND	7,300	180	52	240	88	170	29.43	6.30	23.13
09/24/98	ND	ND	2,900	32	1.5	38	16	ND	29.43	8.20	21.23
12/16/98	ND	ND	5,300	93	25.0	160	53	NR '	29.43	6.64	22.79
02/19/99	NA	NA	NA	NA	NA	NA	NA	NA	NG	NG	NG
03/16/99	1,500	730	5,200	83	31	150	45	140*	29.43	4.08	25.35
06/23/99	ND	ND	1,200	31	11	36	12	5.2	29 43	7 02	22.41
09/23/99	NA	NA	NA	NA	NA	NA	NA	NA	29 43	8 74	20 69
12/29/99	1,560	ND 500	4,410	145	45 6	111	80 8	407/ ND*	29 43	8 70	20 73





EXPLANATION

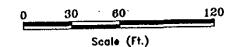
- ← HMW-3 Groundwater Monitoring Well
 - Groundwater Elevation in Feet 22,55 (mean sea level) Measured on December 29, 1999.

Groundwater Elevation Contour Line in Feet (mean sea level)

> Approximate Groundwater Flow Direction

Notes:

- 1. Base Map developed from survey map provided by Kier & Wright
- 2. Location of HMW-4 obtained from Artesian Environmental Protect No.: 197-002-01 Date: 1/8/98
- 3. Location of MW-5 obtained from Aquatic & Environmental Applications, Project No.: 1004 Date: 3/27/98
- 4. HMW-3 not gauged due to well not being accessible at time of gauging.



ATC ASSOCIATES INC. GROUNDWATER ELEVATION CONTOUR MAP (DECEMBER 29, 1999) NEW GENICO 3927 E. 14th Street Oakland, California Figure 2

Project No. 61137.0008

Saturt

RBCA TIER 1/TIER 2 EVALUATION

Output Table 1

Site Name: Hausauer Sile Location: Oakland, CA Job Identification: 61137.0004
Date Completed: 17700
Completed By: Beata Goodrich

Software: GSI RBCA Spreadsheet

Version: 1.0.1

			Residential		Commercia		Surface	Definition (linite)	Residential	Constrctn
sure meter	Definition (Units)	Adult	(1-6yrs)	(1-16 yrs)	Chronic	Constrctn		Definition (Units) Contaminated soil area (cm^2)	4.6E+04	4.6E+04
erei	Averaging time for carcinogens (yr)	70					A	Length of affect, soil parallel to wind (cm)	1.5E+03	1.0E+03
	Averaging time for non-carcinogens (yr)	30	6	16	25	1	W	Length of affect. Soil parallel to wind (All)	1.5E+03	
		70	15	35	70		W.gw	Length of affect, soil parallel to groundwater (cm	2.3E+02	
	Body Weight (kg)	30	6	16	25	1	Uair	Ambient air velocity in mixing zone (cm/s)		
	Exposure Duration (yr)		Ü		25	1	delta	Air mixing zone height (cm)	2.0E+02	
	Averaging time for vapor flux (yr)	30			250	180	Lss	Thickness of affected surface soils (cm)		
	Exposure Frequency (days/yr)	350			250	700	Pe	Particulate areal emission rate (g/cm^2/s)	6.9E-14	
)erm	Exposure Frequency for dermal exposure	350			250.					
	Ingestion Rate of Water (Uday)	2			•	100				
	Ingestion Rate of Soil (mg/day)	100	200		50	100	Commencedo	er Definition (Units)	Value	
	Adjusted soiling rate (mg-yr/kg-d)	1.1E+02			9 4E+01			Groundwater mixing zone depth (cm)	2.0E+02	
+	Inhalation rate indoor (m^3/day)	15			20		delta.gw	Groundwater infiltration rate (cm/yr)	3.0E+01	-
n.	Inhalation rate outdoor (m*3/day)	20			20	10	<u>!</u> .		2 5E+03	
put		5.8E+03		2.0E+03	5.8E+03	5.8E+03	Ugw	Groundwater Darcy velocity (cm/yr)	6.6E+03	
	Skin surface area (dermal) (cm^2)	2.1E+03			1.7E+03		Ugw.tr	Groundwater seepage velocity (cm/yr)	0.0E.00	
dj	Adjusted dermal area (cm ² 2-yr/kg)	1					Ks	Saturated hydraulic conductivity(cm/s)		
	Soil to Skin adherence factor	FALSE			FALSE		grad	Groundwater gradient (cm/cm)		
\$	Age adjustment on soil ingestion				FALSE		Sw	Width of groundwater source zone (cm)		
d	Age adjustment on skin surface area	FALSE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Sd	Depth of groundwater source zone (cm)		
	Use EPA tox data for air (or PEL based)?	TRUE					phi eff	Effective porosity in water-bearing unit	3.8E-01	
ICL?	Use MCL as exposure limit in groundwater?	FALSE	,				foc.sat	Fraction organic carbon in water-bearing unit	1.0E-03	
~-							BIO?	Is bioattenuation considered?	FALSE	
							BC	Biodegradation Capacity (mg/L)		
					—	.td., .d., admiral	ь	Property of the same of the sa		
av of Exp	osed Persons to	Residential				al/industrial	Soil	Definition (Units)	Value	_
	posure Pathways				Chronic	Constrctn		Capillary zone thickness (cm)	6.1E+00	•
							he	Vadose zone thickness (cm)	2.4E+02	
	Pathways: Volatiles and Particulates from Surface Soils	FALSE			FALSE	TRUE	hv		1.7	
,	Volatilias and Particulates from Surface Soils	FALSE			TRUE		rho	Soil density (g/cm^3)	0.01	
		FALSE			TRUE		foc	Fraction of organic carbon in vadose zone	0.38	
v	Volatilization from Groundwater	1/200					phi	Soil porosity in vadose zone	2.5E+02	
oor Air Pa	thways:	FALSE			TRUE		. Lgw ·	Depth to groundwater (cm)	2.1E+02	,
	Vapors from Subsurface Soils				TRUE		Ls	Depth to top of affected subsurface soil (cm)		37/29921
b	Vapors from Groundwater	FALSE			****=		Lsubs	Thickness of affected subsurface soils (cm)	3.7E+01	-72.54 -1
Pathway	s				FALSE	FALSE	pH	Soil/groundwater pH	6.5	
1	Direct Ingestion and Dermal Contact	FALSE `			(ALOL	,	•		capillary	vadosa
	Pathways:				FALSE		phi w	Volumetric water content	0.342	0.12
1	Groundwater Ingestion	FALSE			FALSE		phi.a	Volumetric air content	0.038	0.26
	Leaching to Groundwater from all Soils	FALSE			LWTOE		prince			•
							Building	Definition (Units)	Residential	Commercial
								Building volume/area ratio (cm)	2.0E+02	1.1E+0.1
							Lb	Building air exchange rate (s^-1)	1.4E-04	2.3E-04
	Dictance	Resid	iential	_		ial/Industrial	ER	Foundation crack thickness (cm)	1.5E+01	
trix of Rec	ceptor Distance	Distance	On-Site	- 	Distance	On-Site	Lork		0.204	
	On- or Off-Site		FALSE			FALSE	eta	Foundation crack fraction		
٧	Groundwater receptor (cm)		FALSE			TRUE				
	Inhalation receptor (cm)									
							Transport		D1	Commercial
							Parameter	s Definition (Units)	Residential	Commercial
rlx of			On and all the				Groundwa	ter		
get Risks		<u>Individual</u>	Cumulative	-			ax -	Longitudinal dispersivity (cm)		
b	Target Risk (dass A&B carcinogens)	1.0E-05						Transverse dispersivity (cm)		
30	Target Risk (class C carcinogens)	1.0E-05					ay	Vertical dispersivity (cm)		
	Target Hazard Quotient	1.0E+00					az	Action disharately (out)		
Q		. 2					Vapor	T		
pt	Calculation Option (1, 2, or 3)	, <u>-</u>					dcy	Transverse dispersion coefficient (cm)		
ier	RBCA Tier	4					dcz	Vertical dispersion coefficient (cm)		

	RBCA	SITE ASSE	SSMENT						Tier 2 Wor	ksheet 9.3	
Site Name Hausauer	<u></u>		r: Beata Good	rich							. 1 OF 1
GROUNDWATER SSTL VAL		.Target Risk Target	(Class A & B) Risk (Class C) azard Quotient	1.0E-5	☐ MCL expos			Cak	culation Option:	2	
			SSTL	Results For Com	plete Exposure	Pathways ("x" if	Complete)			SSTL	
	Representative Concentration		Groundwater I	naestian		ter Volatilization ndoor Air		vater Volatilization Outdoor Air	Applicable SSTL	Exceeded ?	Required CRF
CONSTITUENTS OF CONCERN	(mg/L)	Residential:		Regulatory(MCL): (on-site)		Commercial: (on-site)	Residentia (on-site)	Commercial: (on-site)	(mg/L	•= If yes	Only if "yes" left
CAS No. Name	1.02E-1-	NA NA	NA	NA	NA	5.3E-1	NA_	6.1E+1	5.3E-1	<u> </u>	<u> </u>
71-43-2 Benzene	2,48-1		>Sol	Indicates risk-ba	sed target conc	entration greater	than constitu	ent solubility			

© Groundwater Services, Inc. (GSI), 1995-1997. All Rights Reserved.

Software: GSI RBCA Spreadsheet Version: 1.0.1 Serial: G-313-VKX-542

Representative Benzene Concentration

The constituent of concern for the ASTM Tier 2 RBCA evaluation was benzene. ATC used benzene concentrations from the last three quarterly monitoring events (1999) from groundwater monitoring wells HMW-1, HMW-2, HMW-3, and HMW-4 to estimate a representative concentration of 0.12 mg/L. The representative concentration was calculated using the RBCA software and is the 95th percentile Upper Confidence Limit of the calculated mean benzene concentration, based on data collected during the four quarterly groundwater sampling events in 1999. Xof(B) forthalw-1++mat3

Results of RBCA Modeling

Using the above referenced representative concentration, the indoor and outdoor air pathways were evaluated. Cleanup goals for the site, or Site Specific Target Levels (SSTL's) were estimated for soil and groundwater (results attached)

The groundwater SSTL's for benzene are presented below in comparison to the representative benzene concentration in groundwater.

Scenario	target risk	Exposure	SSTL (mg/L)	Representative Concentration (mg/L)
Volatilization from	1.0 E-5	Commercial	0.53	0.12
groundwater into on-site				0.24
indoor air				
Volatilization from	1.0 E-5	Commercial	61	0.12
groundwater into on-site outdoor air	·			0.24

The applicable SSTL would be the lowest calculated SSTL which is 0.53 mg/L. As shown on the table above this SSTL is higher than the representative groundwater concentration of 0.12 mg/L. Therefore, the representative concentration of benzene beneath the site is below the site-specific cleanup goal calculated using the ASTM Tier 2 RBCA methodology.

Based on the information presented in this report, current regulatory guidelines, and the judgment of ATC, the following conclusions are presented:

Using a target risk of 1X10E-5, slope factor of 0.1, and representative benzene concentrations using site 1999 data, the representative concentration of benzene in groundwater is below the calculated SSTL.

	RBCA SITE ASSESSMENT								Tier 2 Worksheet 9.2				
Site Name Ha	Completed By: Beata Goodrich Date Completed: 1/7/2000					· 				. 1 OF 1			
SUBSURFACE SOIL S STL VALUES (> 0 FT BG S)			· ·		MCL exposure limit? D PEL exposure limit?		Calculation Option: 2						
				SSTL	Results For Compl	ete Exposure P	athways ("x" if	Complete)					
· ·		Representative Concentration	Soil Leaching to Groundwater			Soil Volatilization to X Indoor Air		Soil Volatilization to X Outdoor Air		Applicable SSTL	SSTL Exceeded	Required CRF	
CAS No	Name	(mg/kg)	Residential: (cn-site)	Commercial: (on-site)	Regulatory(MCL). (on-site)	Residential: (on-site)	Commercial: (on-site)	Residential, (on-site)	Commercial: (on-site)	(mg/kg)	"=" If yes	Only if "yes" left	
7	lBenzene	1 2,2E-1	NA .	NA	NA NA	NA	4.6E+0	NA	5.4E+2	4.6E+0	1—		

© Groundwater Services, Inc. (GSI), 1995-1997. All Rights Reserved.

Software: GSI RBCA Spreadsheet Version: 1.0.1

Serial: G-313-VKX-542