

GETTLER-RYAN INC.

TRANSMITTAL

TO: Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

DATE:

September 7, 1999

PROJ. #: 140101.02-3

SUBJECT: Report

Tosco 76 Branded Facility

No. 6419

6401 Dublin Boulevard

Dublin, California

FROM:

Clyde J. Galantine Project Geologist

Gettler-Ryan Inc.

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cc: Eva Chu, Alameda County Health Care Services Agency

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PROTECTION ENTAL



WELL INSTALLATION REPORT

at

Tosco 76 Branded Facility No. 6419 6401 Dublin Boulevard Dublin, California

Report No. 140101.02

Prepared for:

Mr. David De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

Prepared by:

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September 7, 1999

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INTRODUCTION

This report summarizes the results of the recent groundwater monitoring well installation performed by Gettler-Ryan Inc. (GR) at the subject site. The purpose of this subsurface investigation was to further assess groundwater conditions downgradient of on-site monitoring well MW-1. The work performed included: drilling four soil borings and constructing groundwater monitoring wells in each of the borings; collecting soil samples for description and chemical analysis; monitoring, developing and sampling the newly installed wells, monitoring the three existing wells; surveying new and existing wells; submitting soil and groundwater samples for chemical analysis; and preparing this report. This work was performed at the request of Tosco Marketing Company (Tosco) and in response to a October 16, 1998 letter from the Alameda County Health Care Services Agency (ACHCSA). This work was originally proposed in the GR Report No. 140101.02-1, Work Plan for Monitoring Well Installation, dated March 22, 1999 and approved by ACHSCA in a letter dated March 29, 1999.

SITE DESCRIPTION AND BACKGROUND

The subject site is an active service station located on the western corner of the intersection of Dublin Boulevard and Dougherty Road in Dublin, California (Figure 1). The site is bounded to the southeast by Dublin Boulevard, to the northeast by Dougherty Road, and to the northwest and southwest by a shopping center parking lot. Properties in the immediate site vicinity are used for a mix of commercial purposes that include service stations and shopping facilities. The site is located at an approximate elevation of 330 feet above sea level.

Current aboveground site facilities consist of two dispenser islands under a canopy, car wash, and a station building/convenience store. Two 12,000-gallon gasoline underground

storage tanks (USTs) are located in the common pit immediately east of the station building. Pertinent site features are shown on Figure 2

PREVIOUS ENVIRONMENTAL WORK

On September 7, 1993, two 10,000-gallon gasoline USTs, one 550-gallon waste oil UST, one 6,000-gallon underground septic tank, and the associated product piping were removed from the site. Groundwater was observed entering the UST excavation at a depth of approximately 14 feet below ground surface (bgs). Two 12,000-gallon and one 520-gallon double-wall glasteel USTs were installed in the same pit immediately northeast of the canopy and dispenser islands. Seven soil samples were collected from the sidewalls and bottom of the gasoline UST excavation at depths ranging from 13.5 to 17 feet bgs and analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX), and total lead. Petroleum hydrocarbon concentrations ranged from not detected to 2.6 ppm of TPHg and 0.11 ppm of benzene.

Eight soil samples were collected from beneath the dispenser islands at depths of 2.5 and 5.5 feet bgs. These samples were reported as not detected for TPHg and BTEX. Total lead concentrations in these samples ranged from 4.8 to 14 parts per million (ppm). Seven soil samples were collected from beneath the product lines at depths ranging from 3 to 7 feet bgs and analyzed for TPHg, BTEX, and total lead. Petroleum hydrocarbon concentrations ranged from not detected to 9.7 ppm of TPHg and not detected to 0.15 ppm of benzene.

Two soil samples were collected from beneath the former septic tank at a depth of 10 feet bgs and was reported as not detected for TPHg and BTEX. One soil sample was collected from beneath the former waste oil UST at a depth of 8 feet bgs and analyzed for TPHg, BTEX, Total Petroleum Hydrocarbons as diesel (TPHd), Oil and Grease (O&G), volatile organic compounds (VOCs) and 5 ICAP metals. The sample contained 6.8 ppm of TPHg, 0.050 ppm of benzene, allowable concentrations of various metals, and was not detected for TPHd, O&G, and VOCs (Kaprealian Engineering Inc., 1993).

Approximately 7,000 gallons of groundwater were removed from the UST excavation on September 10, 1993 by H&H Environmental Services (H&H). After purging, groundwater stabilized at approximately 15 feet bgs, at which time groundwater sample W1 was collected. The sample was reported to contain 2,600 parts per billion (ppb) of TPHg, 33 ppb of benzene, 530 ppb of TPHd, allowable concentrations of 5 metals, and was reported as not detected for O&G and VOCs. On September 13 and 14, 1993, approximately 12,000 gallons of groundwater was removed from the excavation by H&H. Groundwater

sample W2 was collected from the excavation after groundwater had stabilized at approximately 12 feet bgs and was analyzed for TPHg and BTEX. The sample contained 740 ppb of TPHg and 14 ppb of benzene. A sheen was observed on the surface of the groundwater in the southwest corner of the excavation (Kaprealian Engineering Inc., 1993a).

As part of the UST replacement activities, approximately 850 cubic yards of soil was excavated and stockpiled on-site and sampled for acceptance at an appropriate disposal facility. Approximately 750 cubic yards of soil was transported to The Browning Ferris Incorporated (BFI) Vasco Road Landfill in Livermore, California. In addition, approximately 100 cubic yards of soil was transported to Forward, Inc. Landfill in Stockton, California for disposal (Kaprealian Engineering Inc., 1993b).

Three on-site 2-inch diameter groundwater monitoring wells (MW-1, MW-2, and MW-3 on Figure 2) were installed in February 1994. Ten soil samples were collected during drilling at depths ranging from 5 to 17 feet bgs and analyzed for TPHg and BTEX. The samples were reported as not detected for TPHg and BTEX. The initial groundwater samples from MW-1 through MW-3 were analyzed for TPHg and BTEX. Hydrocarbon concentrations ranged from not detected (MW-2) to 1,800 ppb (MW-1) of TPHg and not detected (MW-2 and MW-3) to 17 ppb (MW-1) of benzene. In addition, sample MW-1 was reported to contain 810 ppb of a TPHd. Depth to groundwater was reported at between 7.09 and 7.93 feet below top of casing (TOC)(Kaprealian Engineering, Inc., 1994).

In July 1998, Environmental Resolutions, Inc. (ERI) conducted a four day extended soil vapor extraction test at the site. Based on photoionization detector (PID) readings from each well, monitoring well MW-1 was selected as the extraction well. During the course of the test, MtBE concentrations in the vapor stream of MW-1 decreased from 1,700 to 47 micrograms per liter. ERI estimated that approximately 0.53 pounds of TPHg and 6.5 pounds of MtBE (approximately 1 gallon of gasoline/additive) were extracted during the four day test. Vacuum measurements obtained from MW-2 and MW-3 during the test indicated that the effective radius of influence is likely to be less than 40 feet (ERI, 1998).

Groundwater has been historically reported at approximately 5 to 10 feet below ground surface (bgs). Petroleum hydrocarbon concentrations in groundwater have ranged from not detected to 9,200 ppb (MW-1) of TPHg, not detected to 130 ppb (MW-1) of benzene, and not detected to 140,000 ppb (MW-1) of MtBE. Groundwater flow direction has been reported as variable then becoming predominantly southwest for the quarterly and semi-annual sampling events dating back to March 1994 (MPDS, 1994 through 1997, GR, 1998 and 1999).

REGIONAL GEOLOGY

The subject site is located within the Dublin Sub-basin of the Livermore Valley Groundwater Basin, as defined by the Alameda County Flood Control and Water Conservation District (Zone 7), and by the California Department of Water Resources Bulletin 118-2. The site vicinity is underlain by Holocene age fine grained alluvium (Qhaf) that is described as unconsolidated, plastic, moderately to poorly sorted carbonaceous silt and clay materials that are generally less than 10 feet thick. The site is situated less than 0.5 miles from two mapped geologic contacts separating the Qhaf from Late Pleistocene alluvial deposits (Qpa) and Holocene medium-grained alluvium (Qham). The Qpa sequence consists of weakly consolidated slightly weathered, poorly sorted, irregularly interbedded clay, silt, sand, and gravel, with a thickness of at least 150 feet. The younger Qham deposits consist of unconsolidated, moderately sorted, permeable fine sand, silt, and clayey silt with a few thin beds of coarse sand, with a maximum thickness of 12 feet in the vicinity of the site (United States Geological Survey, 1979). The site is approximately 0.6 miles west of the Pleasanton Fault and 1.4 miles east of the Calaveras Fault (California Division of Mines and Geology, 1990). The nearest surface water is the Chabot Canal, located approximately 1,600 feet east of the site.

FIELD ACTIVITIES

Field work was performed in accordance with the GR Site Safety Plan No. 140101.02, dated May 10, 1999. GR Field Methods and Procedures are included in Appendix A. Underground Service Alert (USA) was notified prior to beginning drilling activities and a utility locator service was employed to clear each drilling location. Drilling and well installation was performed under Zone 7 Drilling Permit No. 99076. A copy of the well drilling permit is included in Appendix B.

Four on-site soil borings were drilled June 10, 1999 and completed as groundwater monitoring wells MW-4 through MW-7. The wells were each installed to a total depth of approximately 19 feet bgs. Locations of the wells are shown on Figure 2.

The four borings were drilled using a track-mounted drill rig equipped with direct push continuous sampling equipment and 8-inch diameter hollow stem augers. Drilling was performed by Gregg Drilling and Testing Inc. of Martinez, California (#C57 485165). A GR geologist observed the drilling and well installation activities, described the encountered soil, and prepared a log of each boring. Logs of the soil borings are included in Appendix B.

Soil cuttings generated during drilling were placed in drums and stored at the site pending disposal. Sample S-1 (comp) was collected from the stockpiled soil cuttings and submitted to the laboratory to be composited and analyzed as one sample. Stockpile sampling procedures are presented in Appendix A.

Well Installation

Each well was constructed using 2-inch diameter Schedule 40 polyvinyl chloride (PVC) casing and 0.02-inch machine-slotted well screen. The annular space around the well screen in each well boring was packed with Lonestar #3 sand to approximately one foot above the top of the well screen. The sandpack in each well was followed by a bentonite transition seal and then neat cement. The top of each well is protected by a vault box, locking well cap, and lock. Well construction details are included on the boring logs in Appendix B.

Well Monitoring, Development, and Sampling

Monitoring, development, and sampling of the four newly installed wells were performed by GR personnel. Copies of the well development and field monitoring data sheets are included in Appendix C.

The wells were developed and sampled on May 21, 1999. Depth to groundwater in all onsite wells were measured and each well checked for the presence of floating product prior to development. After the newly installed wells were properly developed, groundwater samples were collected in appropriate containers supplied by the laboratory. Purge water generated during development and sampling procedures was transported to the Tosco Refinery in Rodeo, California for disposal. Monitoring data are summarized in Table 1.

Wellhead Survey

Following installation, the well casing elevations were surveyed by Kier and Wright Engineers and Surveyors, Inc. of Pleasanton, California (California Land Surveyor No. 5944). Top of casing and vault box elevations were measured relative to MSL, and the horizontal locations of the wells surveyed. Well casing elevations are summarized in Table 1. A copy of the surveyor's report is included in Appendix D.

SUBSURFACE CONDITIONS

Approximately 6 to 12 feet of fill material consisting of clays, gravels, and sands overlie the native soil at the site. The unsaturated (vadose) zone is comprised predominantly of clays and silts. The saturated zone is comprised of clay with lenses of sand and clayey or sandy gravel. Groundwater was initially encountered at approximately 12 feet bgs.

Prior to well development and groundwater sample collection on May 21, 1999, GR personnel measured the depth to groundwater in wells MW-1 through MW-7 at 5.95 to 6.43 feet below top of well casing. Floating product or a product sheen was not observed in these wells. These data were used to construct a Potentiometric Map (Figure 3). Based on these data, shallow groundwater beneath the subject site flows southwest at a calculated hydraulic gradient of 0.004.

CHEMICAL ANALYTICAL RESULTS

A total of four soil samples from the monitoring well borings, one composite sample from the stockpiled drill cuttings, and four groundwater samples were collected and submitted for chemical analysis. Analyses were performed by Sequoia Analytical of Walnut Creek, California (ELAP #1271). Copies of the laboratory reports and chain-of-custody forms are included in Appendix E.

Chemical Analytical Procedures

Selected soil samples from the well borings were analyzed for TPHg, BTEX, and MtBE according to CA/LUFT/Environmental Protection Agency (EPA) Method 8020. The soil stockpile sample was analyzed for TPHg, BTEX, and lead according to EPA Methods 3050BM/6010. Groundwater samples were also analyzed for TPHg, BTEX, and MtBE by EPA Methods 8015 Modified/8020 and six oxygenate compounds [Ethanol, t-Butanol, MtBE, Di-Isopropyl Ether (DIPE), Ethyl-t-Butyl Ether (ETBE), and t-Amyl Methyl Ether (TAME)] by EPA Method 8260. Groundwater chemical analytical data are summarized in Table 1. Soil chemical analytical data are summarized in Table 2.

Soil Chemical Analytical Results

Petroleum hydrocarbons were not detected in the four soil samples collected from the soil borings except for 0.33 ppm of MtBE in a sample from well boring MW-6 at 12 feet bgs, and 0.010 ppm of benzene and 0.0080 ppm of xylenes detected in a sample from well boring MW-7 at 6 feet bgs.

Groundwater Chemical Analytical Results

TPHg and BTEX were not detected in the groundwater samples from wells MW-4, MW-5, MW-6 and MW-7. MtBE was detected in each groundwater sample at concentrations ranging from 960 and 910 ppb by EPA Methods 8020 and 8260 in MW-4, 32 and 33 ppb EPA Methods 8020 and 8260 in MW-5, 2,200 and 2,300 ppb EPA Methods 8020 and 8260 in MW-6, and 22 ppb by both EPA Methods 8020 and 8260 in MW-7. These data were used to construct a groundwater concentration map (Figure 4).

Stockpile Chemical Analytical Results

Petroleum hydrocarbons were not detected in soil stockpile sample US-1(comp) except for 0.16 ppm of MtBE. The sample also contained 14 ppm of lead.

RISK ASSESSMENT SOIL SAMPLE

As requested by the ACHSCA in their March 29, 1999 letter, a soil sample was collected from well boring MW-6 at a depth of 6.5 feet bgs, and transported to PTS Laboratories, Inc. of Santa Fe Springs, California for analysis. The sample was analyzed for soil parameters necessary to perform a Risk Based Corrective Action (RBCA) analysis. The laboratory data are included in Appendix F.

WASTE DISPOSAL

Approximately 221 gallons of waste water generated by well development and sampling procedures were removed from the site by GR on May 21, 1999, and transported to the Tosco Refinery in Rodeo, California, for treatment. Approximately 1.88 tons of soil (drill cuttings) were removed from the site by Denbeste Transportation, Inc. of Windsor, California and transported to the Forward Incorporated facility in Manteca, California for disposal on June 15, 1999. A copy of the Forward disposal confirmation forms are included in Appendix G.

DISCUSSION

Based on the chemical analytical results, TPHg and BTEX have been delineated, and the extent of MtBE in groundwater is not delineated to the southwest, south, and southeast.

GR recommends additional groundwater monitoring and sampling to confirm the initial groundwater flow direction and analytical data obtained from the newly installed wells. Semi-annual groundwater monitoring and sampling of all wells will be performed in the third quarter of 1999. The sampling frequency of MW-1 and MW-2 (currently sampled annually in February) will be increased to semi-annual for TPHg, BTEX, MtBE by Methods 8015/8020. In addition, groundwater sample MW-1 will be analyzed for MtBE by EPA Method 8260.

DISTRIBUTION

GR recommends that a copy of this report be forwarded to Ms. eva chu of the Alameda County Health Care Services Agency at 1131 Harbor Bay Parkway, Suite 250, Alameda, California 94502-6577.

REFERENCES

California Division of Mines and Geology, 1990, Geologic Map of the San Francisco – San Jose Quadrangle, Map No. 5A (Geology).

Environmental Resolutions Inc., 1998, Extended Soil Vapor Extraction Test at Tosco 76 Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: Report No. ERI 233004.L04 dated September 24, 1998.

Gettler-Ryan Inc., 1998-1999, Semi-Annual Groundwater Monitoring and Sampling Reports for Tosco (Unocal) Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: G-R Job #180021, various dates.

Kaprealian Engineering Inc., 1993, Soil Sampling Report for Unocal Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: Report No. KEI-P93-0401.R1 dated October 15, 1993.

Kaprealian Engineering Inc., 1993a, Sampling and Disposal of the Stockpiled Soil at Unocal Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: Report No. KEI-P93-0401.R3 dated October 15, 1993.

140101.02

Kaprealian Engineering Inc., 1994, Preliminary Ground Water Investigation at Unocal Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: Report No. KEI-P93-0401.R5 dated April 7, 1994.

MPDS Services, Inc., 1994-1997, Quarterly or Semi-Annual Data Reports for Unocal Service Station No. 6419, 6401 Dublin Boulevard, Dublin, California: Reports No. MPDS-UN6419, various dates.

United States Geological Survey, 1979, Flatland Deposits of the San Francisco Bay Region, California – Their Geology and Engineering Properties, and Their Importance to Comprehensive Planning, Professional Paper 943.

TABLE 1 - GROUNDWATER MONITORING AND CHEMICAL ANALYTICAL DATA

Tosco 76 Branded Facility No. 6419 6401 Dublin Boulevard Dublin, California

		Total Well	Well	Depth to	Floating	Groundwater	. 1881			Ethyl-		MtBE	MtBE
Sample No.	Sample Date	Depth (ft.)	Elevation ¹ (ft. MSL)	Water (ft.)	Product (ft.)	Elevation (ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	benzene (ppb)	Xylenes (ppb)	by 8020 (ppb)	by 8260 (ppb)
MW-1	5/21/99	19	330.21	5.95	0.0	324.26			<u></u>	***			
MW-2	5/21/99	19	330.30	5.98	0.0	324.32							
MW-3	5/21/99	19	330.49	6.16	0.0	324.33							
MW-4	5/21/99	19	330.36	6.43	0.0	323.93	ND	ND	ND	ND	ND	960	910²
MW-5	5/21/99	19	330.20	5.99	0.0	324.21	ND	ND	ND	ND	ND	32	33 ²
MW-6	5/21/99	19	330.49	6.24	0.0	324.25	ND	ND	ND	ND	ND	2,200	2,300 ²
MW-7	5/21/99	19 .	. 330,43	6.13	0.0	324.30	ND	ND	ND	ND	ND	22	22 ²
Trip	***		``\. 	 -			ND	ND	ND	ND	ND	ND	
Blank													

EXPLANATION:

ANALYTICAL LABORATORY:

ND = not detected

nr =not requested

ft. = feet

ft. MSL = feet relative to Mean Sea Level.

ppb = parts per billion

--- = not analyzed

Sequoia Analytical (ELAP #1271)

ANALYTICAL DATA:

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified

MtBE = Methyl tertiary butyl ether according to EPA Method 8020 or 8260

Well elevations reported as top of casing (TOC) surveyed by Kier & Wright, Licensed California Land Surveyor No. 5944.

² The sample was also reported as not detected for ethanol, t-butanol, di-isopropyl ether (DIPE), ethyl t-butyl ether (ETBE), and t-amyl methyl ether (TAME) by EPA Method 8260.

TABLE 2 - SOIL CHEMICAL ANALYTICAL DATA

Tosco 76 Branded Facility No. 6419 6401 Dublin Boulevard Dublin, California

Sample	Sample	Date Collected	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020
Location and ID	Depth (feet)	Conected	(ppm)	(ppm)	(ppm)	(ppm)	(ррт)	(ppm)
Boring MW-4 MW-4-6	6.	5/10/99	ND	ND	ND	ND	ND	ND
Boring MW-5 MW5-6	6	5/10/99	ND	ND	ND	ND	ND	ND
Boring MW-6 MW6-12	12	5/10/99	ND	ND	ND	ND	ND	0.33
Boring MW-7 MW7-6	6	5/10/99	ND	0.010	ND	ND	0.0080	ND
Stockpile US-1(comp) ¹	۰ <u>۷</u>	5/10/99	ND	ND	ND	ND	ND	0.16

EXPLANATION:

TPHg = Total Petroleum Hydrocarbons as gasoline

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

MTBE = Methyl t-Butyl Ether

feet = feet below ground surface

ppm = parts per million

ND = Not Detected

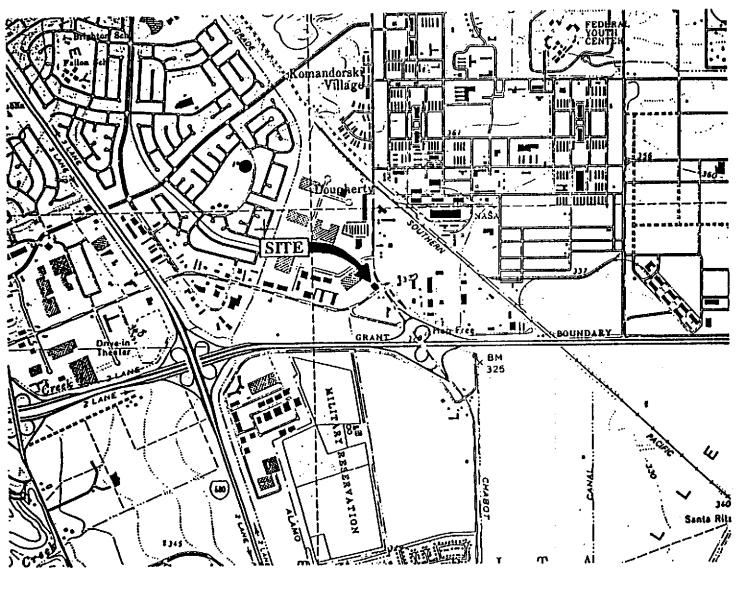
ANALYTICAL METHODS:

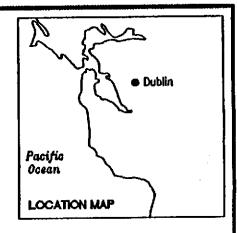
TPHg/BTEX/MTBE = CA/LUFT/EPA Method 8020 Lead = EPA Methods 3050BM/6010A

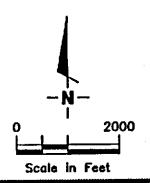
ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

¹ Sample also analyzed for total lead (14 ppm).







Base Map: USGS Topographic Map



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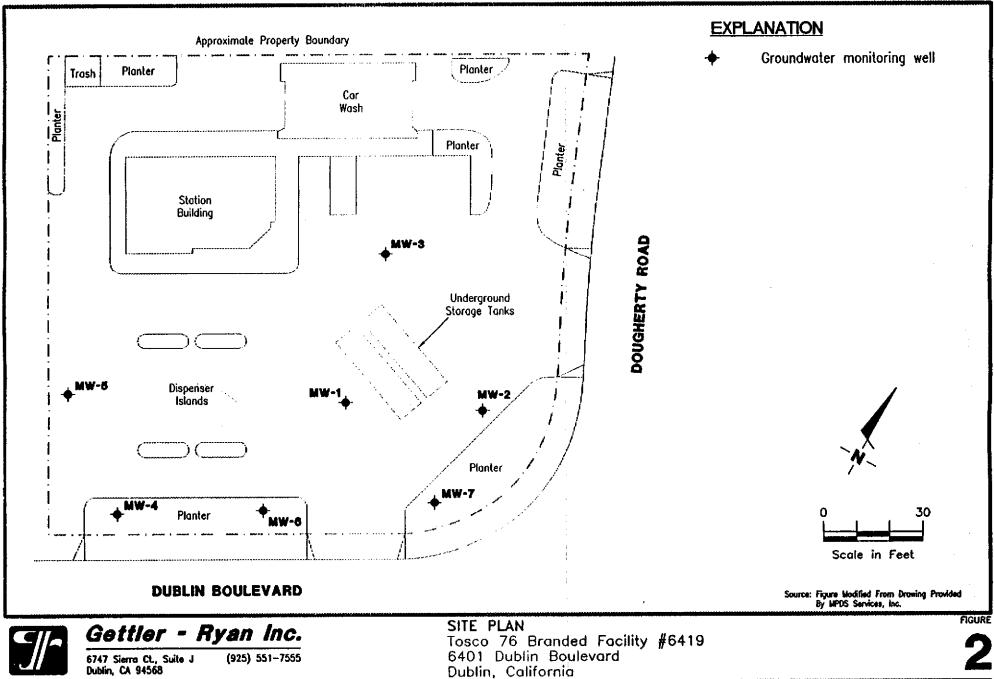
VICINITY MAP
Tosco 76 Branded Facility #6419
6401 Dublin Boutevard
Dublin, California DATE

REVISED DATE

REVIEWED BY

November, 1998

FIGURE



DATE

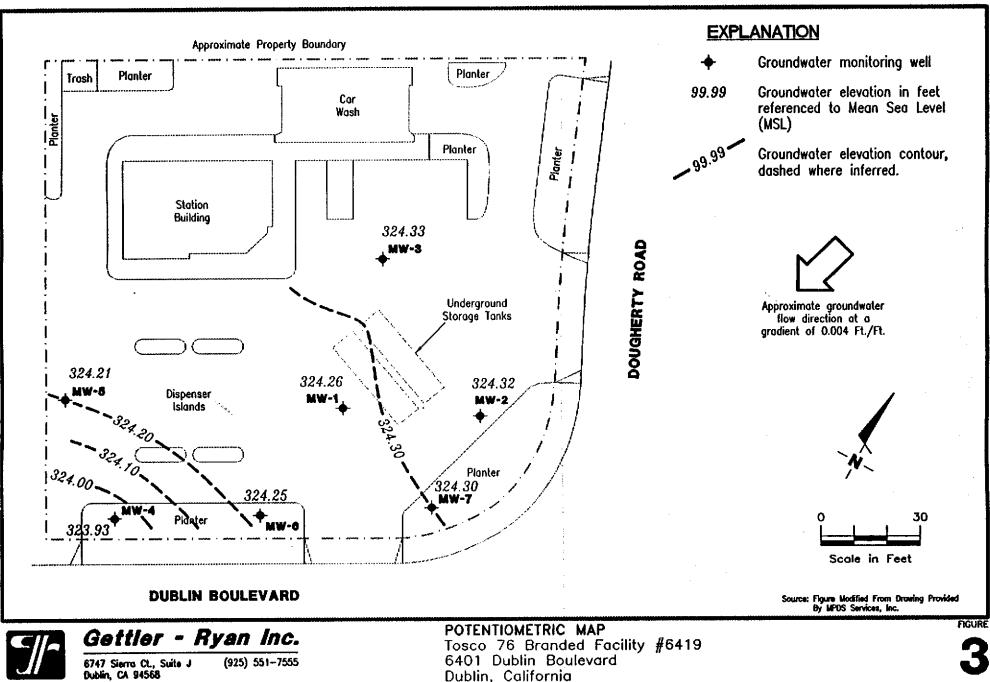
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140101.02

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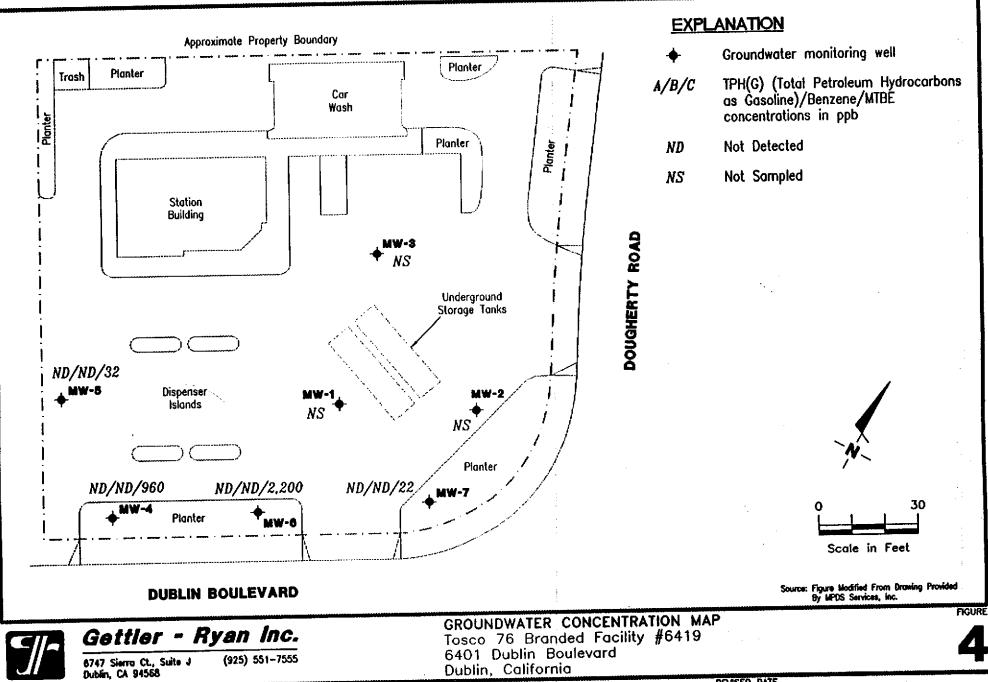
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REVISED DATE



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May 21, 1999

REVISED DATE

APPENDIX A GR FIELD METHODS AND PROCEDURES

GETTLER-RYAN INC. FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the of these plans contents prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Exploratory soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the exploratory soil boring with a split-barrel sampler or other appropriate sampling device fitted with clean brass or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soil is described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Stockpile Sampling

Stockpile samples consist of four individual sample liners collected from each 100 cubic yards (yd³) of stockpiled soil material. Four arbitrary points on the stockpiled material are chosen, and discrete soil sample is collected at each of these points. Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass tube into the stockpiled material with a wooden mallet or hand driven soil sampling device. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, placed in the

cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Construction of Monitoring Wells

Monitoring wells are constructed in the exploratory borings with Schedule 40 polyvinyl Chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen which generally extends from the total well depth to a point above the groundwater. An appropriately-sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on plastic sheeting or stored in drums depending on site conditions and regulatory requirements. Stockpile samples are collected and analyzed on the basis of one composite sample per 50 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Wellhead Survey

The top of the newly-installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL).

Well Development

The purpose of well development is to improve hydraulic communication between the well and surrounding aquifer. Prior to development, each well is monitored for the presence of separate-phase hydrocarbons and the depth-to-water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Groundwater Monitoring and Sampling

Decontamination Procedures

All physical parameter measuring and sampling equipment are decontaminated prior to sample collection using Alconox or equivalent detergent followed by steam cleaning with deionized water. During field sampling, equipment placed in a well are decontaminated before purging or sampling the next well by cleaning with Alconox or equivalent detergent followed by steam cleaning with deionized water.

Water-Level Measurements

Prior to sampling each well, the static water level is measured using an electric sounder and/or calibrated portable oil-water interface probe. Both static water-level and separate-phase product thickness are measured to the nearest ± 0.01 foot. The presence of separate-phase product is confirmed using a clean, acrylic or polyvinylchloride (PVC) bailer, measured to the nearest ± 0.01 foot with a decimal scale tape. The monofilament line used to lower the bailer is replaced between borings with new line to preclude the possibility of cross-contamination. Field observations (e.g. product color, turbidity, water color, odors, etc.) are noted. Water-levels are measured in wells with known or suspected lowest dissolved chemical concentrations to the highest dissolved concentrations.

Sample Collection and Labeling

A temporary PVC screen is installed in the boring to facilitate a grab groundwater sample collection. Samples of groundwater are collected from the surface of the water in each well or boring using the teflon bailer or a pump. The water samples are then gently poured into laboratory-cleaned containers and sealed with teflon-lined caps, and inspected for air bubbles to check for headspace. The samples are then labeled by an adhesive label, noted in permanent ink, and promptly placed in an ice storage. A Chain-of-Custody Record is initiated and updated throughout handling of the samples, and accompanies the samples to the laboratory certified by the State of California for analyses requested.



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588-5127

PHONE (925) 484-2600 FAX (925) 462-3914

April 23, 1999

RECEIVED

APR 26 1999

Mr. Clyde Galantine Gettler-Ryan, Inc. 6747 Sierra Court, Suite J Dublin, CA 94568 GETTLER-RYAN INC.

Dear Mr. Galantine:

Enclosed is drilling permit 99076 for a monitoring well construction project at 6401 Dublin Boulevard in Dublin for Tosco Marketing Company.

Please note that permit condition A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, and permit number. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact me at extension 235 or Matt Katen at extension 240.

Very truly yours,

Wyman Hong

Water Resources Technician II

Myman Hong

WH:arr

Enc.



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE, PLEASANTON, CALIFORNIA 94588-5127 PHONE (510) 484-2600 X235

FAX (610) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
OCATION OF PROJECT TOSCO 76 Branded Facility #6	3419
OCATION OF PROJECT 1550 (15 Diames 1200)	PERMIT NUMBER 99076
Oublin CA 94568	WELL NUMBER 3S/1E 6E5 to 6E8
Dublik CAT 37385	APN 941 0205 010 03
California Coordinates Sourceft. Accuracy±ft.	
CONft. CCEft.	PERMIT CONDITIONS
APN 94/-205-10-3	FERINI CONDITION
	Circled Permit Requirements Apply
Warreting Co. (David De L	J.H)
Heme losco Marketing Co. (David De La	
Address 2000 Cow Conyon Plans Suite Phone 625) 277-231	
City San Ramon CA TOZID 34585	1. A permit application should be submitted so as to errive at the
A POLICE AND A LOT	Zone 7 office five days prior to proposed starting date.
Name Getter-Ryan Inc Clyde Galant	2. Submit to Zone 7 within 60 days after completion of permitted
Name (SETTE = RYAN INC. Fex F25) 551 = 788	
Address 6747 Siella Ct Suite . T Phone (25) 55/-755	and location sketch for geotechnical projects.
city Dublin CA Zip 94568	3. Permit is void if project not begun within 90 days of approval
And The Property of the Proper	date.
TYPE OF PROJECT	B. WATER SUPPLY WELLS
Well Construction Geotechnical Investigation	1. Minimum surface seal thickness is two inches of cament grout
Cathodic Protection General	placed by tremie.
Water Supply Contamination	2. Minimum seal depth is 50 feet for municipal and industrial
Monitoring Well Destruction	wells or 20 feet for domestic and irrigation wells unless a
Y WELL LIGH	lesser depth is specially approved.
PROPOSED WATER SUPPLY WELL USE	(c.) GROUNDWATER MONITORING WELLS INCLUDING
New Domestic Replacement Domestic	PIEZOMETERS
larguiciber — — — — — — — — — — — — — — — — — — —	1. Minimum surface seal thickness is two inches of cement grout
Industrial	placed by tremie. 2. Minimum seal depth for monitoring wells is the maximum
DRILLING METHOD:	depth practicable or 20 feet.
Mud Rotary □ Air Rotary □ Auger 💢	D. GEOTECHNICAL. Backfill bore hole with compacted cuttings o
Cable 🗆 Other 🗆	heavy bentonite and upper two feet with compacted material. In
CET HELVE C. A	. /
DRILLER'S LICENSE NO. C57 485165 Grage De	grout shall be used in place of compacted cuttings.
	E. CATHODIC. Fill hole above anode zone with concrete placed by
WELL PROJECTS	tramia.
Drill Hole Diameter S in. Maximum C. ft.	F. WELL DESTRUCTION. See attached.
Cooking Distriction	G. SPECIAL CONDITIONS
Surface Seal Depth rt. Number	
GEOTECHNICAL PROJECTS	.
Number of Borings Maximum	
Hole Diameter in. Depthft.	•
May 10, 1999	,
ESTIMATED STARTING DATE	Approved Wilman Hona Date 22 Apr 99
ESTIMATED COMPLETION DATE Non 10, 1777	ApprovedDateDate
the same to seembly with all partitionments of this narmit and	Wyman Hong
I hereby agree to comply with all requirements of this permit and	U
Alameda County Ordinance No. 73-68.	-
$A \wedge A \wedge$	10199
APPLICANT'S	lan
SIGNATURE Wille Than Date 4/29	.77
	•

	MAJOR DIVIS	SIONS			TYPICAL NAMES
űr		CLEAN GRAVELS	GW		WELL GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
- 200 SIE	GRAVELS MODETHANHALF	WITH LITTLE OR NO FINES	GP		POORLY GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
SOILS THAN NO	COARSE FRACTION IS LAFGER THAN NO. 4 STEVE SIZE	GRAVELS WITH	GM		SILTY GRAVELS, SILTY GRAVELS WITH SAND
ARAINET OARSER		OVER 15% FINES	GC		CLAYEY GRAVELS WITH SAND
COARSE-GRAINED SOILS MORE THAN HALF IS COARSER THAN NO. 200 SIEVE		CLEAN SANDS WITH LITTLE	sw		WELL GRADED SANDS WITH CR WITHOUT GRAVEL, LITTLE OR NO FINES
ETHANH	SANDS MORETHAN HALF	OR NO FINES	SP		POCRLY GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
МОН	CCARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE	SANDS WITH	SM		SILTY SANDS WITH OR WITHOUT GRAVEL
	· · .	OVER 15% FINES	sc		CLAYEY SANDS WITH OR WITHOUT GRAVEL
SIEVE			ML		Inorganic Silts and Very Fine Sands, Rock Flour, Silts with Sands and Gravels
LS NO. 200		ND CLAYS '50% or less	CL		Inorganic Clays of Low to Medium Plasticity Clays with Sands and Gravels, Lean Clays
KED SOI	•		OL		ORGANIC SILTS OR CLAYS OF LOW PLASTICITY
E-GRAIN			MH		INORGANIC SILTS, MICACEOUS OF DIATOMACIOUS, FINE SANDY OR SILTY SOILS, ELASTIC SILTS
FINE-GRAINED SOILS MORE THAN HALF IS FINER THAN NO. 200 SIEVE		ND CLAYS · REATER THAN 50%	CH		INORGANIC CLAYS OF HIGH FLASTICITY, FAT CLAYS
MORE			OF		ORGANIC SILTS OR CLAYS OF MEDIUM TO HIGH PLASTICITY
	HIGHLY OF	RGANIC SOILS	PT	-	PEAT AND OTHER HIGHLY ORGANIC SOILS

LL - Liquid Limit (%)

Pl - Plastic Index (%)

PID - Volatile Vapors in ppm

MA - Particle Size Analysis

2.5 YR 8/2 - Soil Color according to Munsell Soil Color Charts (1975 Edition)

5 GY 5/2 - GSA Fock Color Chart

- No Soil Sample Recovered
- "Undisturbed" Sample
- Bulk or Classification Sample
- First Encountered Ground Water Level
- Plezometric Ground Water Level
- Sample drive hammer weight - 140 pounds falling 30 inches. Elows required to drive sampler 1 foot are indicated on the logs

Unified Soil Classification - ASTM D 2488-85 . and Key to Test Data

Gettler-Ryan Inc.						nc.		Log of Boring) MW-4		
PROJECT: Tosco (Unocal) Station No. 6419							5419	LOCATION: 6401 Dublin Bivd., Dublin, CA			
PROJECT NO.: 140101.02								CASING ELEVATION: 330.36 ft. M	SL		
DATE STARTED: 05/10/99								WL (ft. bgs): 12 DATE: 05/10/99	TIME: 9:05 AM		
DATE	E FINI	SHEC): <i>05/10/</i>	/99				WL (ft. bgs): DATE:	TIME:		
DRIL	LING !	METH	OD: 8" 6	eop	robe	Macro	core	TOTAL DEPTH: 19 Feet			
DRIL	LING	COMP	ANY: Gre	gg	Drillin	g		GEOLOGIST: Clyde Galantine	•		
DEPTH feet	PIO (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	OLOGIC DESCRIPTION	WELL DIAGRAM		
BBJ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 2 0	BLC	NA 4-8	WS .		GC CL	CLAYEY GRAVEL 4/?), damp, medi 30% clay, 5% silt fragments: FILL. CLAY (CL) - ver grayish brown (; 20% silt, 10% fine plastic: FILL. Becomes 90% clay feet. Pea gravel with to 12.5 feet. CLAY (CL) - oin stiff, 80% clay, ; native material.	k gray (10YR 4/1), damp, stiff, 75% fine to coarse sand, asphalt: FILL. (GC) - dark grayish brown (10YR im dense, 80% rounded fine gravel, 5% fine sand, plastic, asphalt	Senant School Senant School Senant School Senant School Senant School Senant S		
JOB	NUME	L 3ER:	140101.0	12	1	<u> </u>			Page 1 of		

Gettler-Ryan Inc.							Log of Boring MW-5				
PRO.	JECT:	Tos	co (Unoc	al) Stat	ion No. E	3419	LOCATION: 6401 Dublin Blvd., Dublin, CA				
	JECT N		140101.02			· · ·	CASING ELEVATION: 330.20 ft.				
DAT	E STA	RTED	: 05/10/	99		<u></u>	WL (ft. bgs): DATE:	TIME:			
DAT	E FIN	SHED	0: 05/10/	/99			WL (ft. bgs): DATE:	TIME:			
			OD: 8" 6	Seoprob	e Macro	core	TOTAL DEPTH: 19 Feet				
	LING			egg Drill			GEOLOGIST: Clyde Galantine				
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT. GRAPHIC LOG			DLOGIC DESCRIPTION	WELL DIAGRAM			
5 1 10 15 1	0	8	M₩-5-6		GW CL	Sand: FILL. SILT (ML) - very 75% silt, 15% fine Color change to CLAY (CL) - dar clay, 20% silt, tra Color change to at 8.5 feet. Medium to coarse Becomes 85% cla	ND (GW) - dark gray (10YR 4/1), if fine gravel, 30% fine to coarse dark gray (10YR 3/1), damp, stiff, sand, 10% clay. dark gray (10YR 4/1) at 4 feet. dark gray (10YR 4/1), damp, stiff, 80% ce fine sand, plastic. very dark grayish brown (2.5Y 3/2) sand layer from 12 to 12.2 feet. y, 35% siit at 14.5 feet.	Capp 2" machine-siotted PVC 2" machine-siotted PVC 2" biank Schedule 40			
20-	o				SC	to moist, dense,	SC) — olive brown (2.5Y 4/3), damp 85% subangular to rounded medium 25% clay, 10% silt.				

JOB NUMBER: 140101.02

٠.٠		Ge	ettler-l	Rya	an I	nc.		Log of Boring MW-6				
PRO	JECT:	Tos	co (Unoci	al) S	tation	No. 6	3419	LOCATION: 6401 Dublin Blvd., Dublin, CA				
PROJECT NO.: 140101.02								CASING ELEVATION: 330.49 ft. MSL				
DAT	E STA	RTED	: 05/10/	99				WL (ft. bgs): DATE: TIME:				
DAT	E FINI	SHED	D: <i>05/10/</i>	99				WL (ft. bgs): DATE: TIME:				
DRIL	LING	METH	IOD: 8" G	eop	robe i	Macro	core	TOTAL DEPTH: 19 Feet				
DRIL	LING	COMP	ANY: Gre	gg .	Drilling	7		GEOLOGIST: Clyde Galantine				
OEPTH feet	PID (ppm)	* '14/SMOTE	SAMPLE NUMBER	SAMPLE INT.	BRAPHIC LOG	SOIL CLASS	· =	OLOGIC DESCRIPTION WELL DIAGRAM				
1 1						GC CL	CLAY WITH GRAY 6/2), damp, dens to coarse sand:	VEL (GC) - grayish brown (2.5Y se, 70% fine gravel, 25% clay, 5% fine				
5-	2		MW-8-6.5			SC ML CL	damp, medium de clay: FILL. SILT (ML) - blace 20% clay, 15% fin organic appeara CLAY (CL) - blace clay (CL) - blace clay (CL) - blace clay (CL)	m 9 to 9.2 feet.				
10	0		MW-6-12				feet, becomes d gravel, rootlets,	dark grayish brown (2.5Y 4/2) at 12 lamp, stiff, 75% clay, 25% silt, trace plastic. from 13.8 to 13.9 feet. grayish brown (2.5Y 5/2) at 18 feet, ay, 15% silt, white concretions, slight astic.				
15-	2			1			becomes 85% cla MnO staining, pla	grayish brown (2.5Y 5/2) at 18 feet, ay, 15% silt, white concretions, slight astic.				
20-				-								

Gettler-Ryan Inc.						nc.		Log of Boring MW-7				
PROJ	ECT:	Tos	co (Unoca	ai) S	Statio	n No. 6	3419	LOCATION: 6401 Dublin Blvd., Dublin, CA				
PROJECT NO.: 140101.02								CASING ELEVATION: 330.43 ft. MS	SL			
			: 05/10/	_				WL (ft. bgs): 5.75 DATE: 05/10/99	TIME: 5:00 PM			
			D: <i>05/10/</i>			•		WL (ft. bgs): DATE:	TIME:			
			OD: 8" 6		orobe	Macro	core	TOTAL DEPTH: 19 Feet				
			ANY: Gre	·			<u> </u>	GEOLOGIST: Clyde Galantine				
DEPTH feet	PID (ppm)	BLOWS/FT. *	Sample number	SAMPLE INT.	<u></u>	SOIL CLASS		EOLOGIC DESCRIPTION	WELL DIAGRAM			
-						CL	coarse sand: FI		con -			
						GC	CLAYEY GRAVEL damp, dense, 65 coarse sand: FI	(GC) – grayish brown (2.5Y 5/2), % fine gravel, 30% clay, 5% fine to LL.	Secondaria Schedule Secondaria Schedule Illiante Schedule Illiante Schedule Cem			
5-	-		j ,			SC	CLAYEY SAND (saturated, medic 30% clay, 5% silt	(SC) - very dark gray (2.5Y N3/), im stiff, 65% fine to medium sand, i: FILL.				
-	6		MW-7-6			CL	CLAY (CL) - ver	ry dark gray (10YR 3/1), damp, stiff, lt, trace fine sand, very plastic.				
10-	0						from 9.75 to 9.9	sand layers from 9.25 to 9.5 feet and feet.				
							at 10.5 feet, begravel, plastic.	comes wet, 80% clay, 20% silt, trace	2" machine—slotted F (0.02 inch) 10.02 inc			
-	0					SM SM CL	(2.5Y 4/2), saturated (CL) - oil clay, 30% silt, 10	T (SW-SM) - dark grayish green urated, loose, 90% fine sand, 10% silt. ve brown (2.5Y 4/3), damp, stiff, 60% 10% fine sand. lay, 20% silt, trace gravel or				
15-	a						concretions, pla	estic at 14.5 feet.				
	0					CT SHW	(2.5Y 4/2), sat	T (SW-SM) - dark grayish green urated, locse, 90% fine sand, 10% silt. th clive brown (2.5Y 5/3), damp, 25% silt, 5% fine sand, caliche,				
20-	 - - -				-				Page 1 of 1			

JOB NUMBER: 140101.02

Page 1 of 1

Survey Date 5/28/99 Job No.94521-1

Table of Elevations

Tosco 76 Service Station No. 6416 6401 Dublin Blvd. Dublin, California For Gettler-Ryan

Well No.	Northing	Easting	Elevation
MWI	5046.90	4983.68	330.21 top of PVC casing @ notch 330.59 centerline of well cover
MW2	5043.41	5024.44	330.30 top of PVC casing @ notch 330.56 centerline of well cover
MW3	5092.57	4997.24	330.49 top of PVC casing @ notch 330.94 centerline of well cover
MW4	5011.20	4910.65	330.36 top of PVC casing @ notch 330.69 centerline of well cover
MW5	5047.58	4896.64	330.20 top of PVC casing @ notch 330.57 centerline of well cover
MW6	5011.65	4956.42	330.49 top of PVC casing @ notch 330.86 centerline of well cover
MW7	5012.58	5008.96	330.43 top of PVC casing @ notch 330.73 centerline of well cover

Benchmark:

City of Dublin: Dough-SL, Chiseled square on the top of curb at the centerline of the catch basin, at the northerly curb return on the Northwest corner of Dougherty Road

and Sierra Way.

Elevation - 331.728 M.S.L. Datum

KIER & WRIGHT CIVIL ENGINEERS & SURVEYORS, INC.
5880 WEST LAS POSITAS BOULEVARD, SUITE 34 & PLEASANTON, CALIFORNIA 94588 & (925) 734-5060 & (925) 734-5061

Site Location: <u>TOSCO 76#6419</u>	Job# 140101.02
6401 DUBLIN BLVD.	
DUBLIN, CA	Date: 5/21/1999
DESCRIPTION OF WORK PERFORMED: Monitor Purge Sample Develop	CHECK LIST: Transfer Purge Water To: Drums on site: Holding tank: Total Purge Water (gals):
Total # of Wells @ site:	Sampling Truck: MP # 4
Water levels only:	Purge water trailer:
Monitored/Sampled: 7/4 Bailed Product:	Traffic Control: Arrow board/road signs/cones
PURGING EQUIPMENT: Disposal bailer Teflon bailer 3/8" stack pumps 1" double diaphram Grundfo's	SAMPLING EQUIPMENT: Teflon bailer Disposable bailer Grab sample Pressure bailer
OTHER EQUIPMENT: Gloves Bailer cord Well plug size POLY-TUBING Well Plug Size POLY-TUBING	SPECIAL EQUIPMENT: SOUNDER Turbidity Meter D O Meter Re-Dox Meter Alkalinity test
COMMENTS:	
Sampled by: HAIG-KEVORK Assistant: N/A	Time Billed: 8 Hrs



MONITORING WELL OBSERVATION SUMMARY SHEET

``	IENT FAILUTY #:	Tosco 76	#6419	G-R JOB #:	14010	1.02
	•	6401 DUB		DATE:	5/21	/1999
	CITY:	DUBLIA	1, CA	_	START M	MONITORWG
	Weil	Total	Depth to	Product	TOB or	Comments
	10	Depth	Water	Thickness	TOC	
	MW-2 MW-3 MW-4 MW-4 MW-5 MW-7	19.39 19.33 19.33 19.33	5.95 5.98 6.16 6.43 5.99 6.13	# # # # # # # # # # # # # # # # # # #	TOC TOC TOC TOC TOC TOC	2 gal. purged 52 gal. purged 50 gal. purged 53 gal. purged
•	Comments:	*TOP !		UELL (5,6 f		S 15 BENT. EDEVELOPED
	Sampler.	HAIG K	EVORK	Assistant:	N/A	

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ TOSC Facility TOSC Address: 6	tol Du	6419 3UN	BLUD,			1401 5/2 AIG	KEV0 1 /19 01.0	2 99 PK
Well ID Well Diameter Total Depth Depth to Water	5.95	n. Hyd Thi tt. Vo Fa	Il Conditio	2* = 0	.17		ter):	(Gallons) " = 0.66
Purge Equipment:	Disposable Bail Bailer Stack Suction Grundfos Other:	e e e e e e e e e e e e e e e e e e e		mpling	P) e	posable Ba ler essure Baile ab Sample her:	er	
Starting Time:								
Sampling Time:								
	te: er?						ne:	
			·					Alkalinity
Time	Volume pH (gal.)		ductivity hos/cm	Temp •I	erature	D.O. (mg/L)	(mV)	(ppm)
	T/I							
						NYA		
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE: LABORATORY ANALYSES ANALYSES								
		Y			SEQUOIA		TPH(G)/btex/n	ntbe
		1	ļ					
L	Marin	T-00 1		<u> </u>	J			
COMMENTS: _	WON!	LUNI	≥Ϳノ	ϵ_{NN}	<u> </u>	<u></u>		

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility TOSC	0 46#6	419	Job#	: _	140	101.0	2
Address: 64	01 DUBL	IN BLUT	Date:	:	5/21	199	<u>. </u>
City: DU	BUN		Samp	pler: _	HAIG	KEV	ORK_
Well ID	Mw- 2	Well Co	ondition:				
Well Diameter		Hydroc Thickne		/ / / / / / / / / / / / / / / / / / /	Amount E	(D (Callana)
Total Depth Depth to Water	5.98 #		2" = 0	.17	(product/wa 3* = 0.3 1.50	-7	(Gallons) 4" = 0.66
	x	VF =_	X 3 (case	volume) =	Estimated P	urge Volume: .	(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	(Sampling Equipment	Ba Pri Gr	sposable B tiler essure Bail rab Sample ther:	er	
Starting Time:		We	ather Condition	ons: _			
Sampling Time:		Wa	ter Color:			Odor:	
-	:	Wa		otion: _		Odor:	
Sampling Time: Purging Flow Rate Did well de-water	:	Wa	iter Color: diment Descrip res; Time: vity Tempe	otion:		Odor:	
Sampling Time: Purging Flow Rate Did well de-water	:	Wa _gpm. Sec If y	iter Color: diment Descrip res; Time: vity Tempe	otion:	Volun	Odor:	(gal.) Alkalinity
Sampling Time: Purging Flow Rate Did well de-water	:	gpm. See	iter Color: diment Descrip res; Time: vity Tempe	erature	Volun	Odor:	(gal.) Alkalinity
Sampling Time: Purging Flow Rate Did well de-water: Time Voi (g	:	Conducti μmhos/c LABORATO REFRIG. PF	diment Descriptes; Time:	erature	D.O. (mg/L)	Odor: ne: ORP (mV)	(gal.) Alkalinity (ppm)
Sampling Time: Purging Flow Rate Did well de-water: Time Voi (g	lume pH (al.)	Conducti μmhos/σ	diment Descriptions: vity Temper of DRY INFORMA	erature	D.O. (mg/L)	Odor:	(gal.) Alkalinity (ppm)
Sampling Time: Purging Flow Rate Did well de-water: Time Voi (g	lume pH (al.)	Conducti μmhos/c LABORATO REFRIG. PF	diment Descriptions: vity Temper of DRY INFORMA	erature	D.O. (mg/L)	Odor: ne: ORP (mV)	(gal.) Alkalinity (ppm)

WELL MONITORING/SAMPLING FIELD DATA SHEET

Address: 64	01 DUBLY BLW	y BWD,	Job#: Date: Sampler: <u>\</u>	140 5/21 +AIG	101.0 /99 KEVO	02 RK
Well ID Well Diameter Total Depth Depth to Water	$\frac{Mw-3}{2}$ $\frac{t}{6.16}$	Well Condition Hydrocarbon Thickness: Volume Factor (VF)	(feet) 2* = 0.17 6* =	1.50	er): 4" 12" = 5.80	(Gallons) = 0.66
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	Eq	mpling uipment: Di Ba Pr G	sposable Bai ailer essure Bailer rab Sample ther:	iler	(931.)
•	gp:gp:	Water Co	Conditions: blor: t Description: Time:		Odor:	
Time Vo	olume pH gal.)	Conductivity	Temperature •F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID		LABORATORY IN		PRATORY A	ANALY	
		Y	SEQUOI	Α	TPH(G)/btex/m	tbe
COMMENTS:	MONITOR	RED O	NY			

FIELD DATA SHEET

Address. W	076#6 01 DUBLIN		Job#: Date:	5/21	190 /190	2 19 RK
	MW-4 2 in. 19.39 ft. 6.43 ft. 12.96 x vf!	Well Condition Hydrocarbon Thickness: Volume Factor (VF)	2" = 0.17 6" = 1	Amount Baile (product/water) 3" = 0.38 .50	2" = 5.80	(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Bai Pre Gra	posable Baile ller essure Bailer ab Sample	er	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water?	110	Water Col	Conditions: or: SILTY Description: ime:)dor:	
	me pH 8:37 8:37 8:30 8:11 8:08 8:08 8:08 8:08 7:99 7:99 7:99	Conductivity	Temperature °C 93.9 9.0 9.5 19.5 19.5 19.5 19.6 19.6 19.6 19.6	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER REF	ABORATORY IN PRESERV.	TYPE LABOR	RATORY GUOTALC	ANALY:	SES MTBIS 260
COMMENTS:	Total Volu	ume pu	urged	52 g	al,	_9/97-fieldet.frm

WELL WONLI ORING/DEVELOPIV FIELD DATA SHEET	IEIN I
Client/ Facility T05C0 76#6419 Job#:	140101.02
Address: 6401 DUBUN BWD, Date:	5/21/1999
City: DUBLIN Sampler:	HAIG KEVORK
Well ID MW-5 Well Condition:N	EW
Well Diameter in. Hydrocarbon	Amount Bailed
Thickness: F	t. (product/water): (gal.)
Total Depth $\frac{1}{5}$, $\frac{1}{9}$ $\frac{1}{6}$. Volume $\frac{2}{6}$ $\frac{2}{6}$ $\frac{1}{6}$ Depth to Water $\frac{1}{5}$, $\frac{1}{9}$ $\frac{1}{6}$ $\frac{1}{6}$	3" = 0.38 4" = 0.66 = 1.50 12" = 5.80
13.34 x vF0.17 = 2.27 x 3 (case volume	
	e) = Estimated Purge Volume:(qal.)
Purge Disposable Bailer Sampling Equipment: Equipment:	Disposable Bailer Bailer
Suction	Pressure Bailer Grab Sample
	:
Starting Time: 10:36 Weather Conditions:	SUNNY
Sampling Time: 12:45 Water Color: SILT	Odor:
	Volume: (gal.)
Time Volume pH Conductivity Temperature	
10:39 g ^(al.) 8,41 g ^(a) 26.3	(mg/L) (mV) (ppm)
10:48 8 8.13 3400 26.1	
10:54 12 8.09 3210 26.0	
11:01 16 7.94 3080 25.1	
11:15 25 7.83 2930 24.2	
11:30 35 7.81 2910 23.9	
11:50 48 7.80 2920 24.0	
11159 50 7181 2910 241	
12132 66 1119 LABORATORY INFORMATION	12
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LA	BORATORY ANALYSES
MW-5 4 VOA 4ES HCY 3E	ECQUOIA GYBTEX/MTBE
	0X4 8260
	OXY 8260

FIELD DATA SHEET

Client/ Facility TD 5	co 76#6	419	Jo	b#:	1401	01.0	2
<u> </u>	tol DuBU			te:	5/2	1/90	1
City: DU					+AIG	KEV.	<u>ork</u>
Well ID	MW-6	Well	l Condition:	NE	W		
Well Diameter	2	_	rocarbon	グ Ft.	Amount E		(gal.)
Total Depth	19.33	t. Vo		= 0.17	3" = 0.3		4" = 0.66
Depth to Water	6.24	t	tor (VF)	0 -		12 - 5.80	
	13.09	< VF 0.17	= <u>2.23</u> x 3 (c)	ase volume) =	Estimated Pr	urge Volume: _	(gal.)
Purge Equipment:	Disposable Baile Bailer Stack Suction Grundfos Other:	er -	Samplin Equipme	ent: Di Ba Pr Gr	sposable Bailer essure Baile rab Sample		
Starting Time:	14:50	6	Weather Cond	itions:	SUM	44	
Sampling Time:	16:35	5	Water Color: _	SILTY		Odor:	
	~ ~ ~ ~						
Purging Flow Ra Did well de-wate	te: <u>0.45</u> er? <u>NO</u>		Sediment Desc If yes; Time:	ription: _			(gal.)
Time 15:00	er? <u>NO</u> Volume pH (gal.) 9	Cond μπh 315 30	If yes; Time: auctivity Ter aus/cm 10 2	nperature C 2.8		orp	
Time 15:00 15:06 15:10 15:19 15:32	er? NO Volume pH (gal.) 9 7.85 8 7.85 3 7.85	Cond µmh 317 30 30 30 30	If yes; Time: Continue Conti	nperature 3.8 3.6 3.9	Volu D.O.	orp	Alkalinity
Time 15:00 15:06 15:10	olume pH (gal.) 9 7.85 8 7.85 3 7.85 20 7.99 26 7.99	Cond µmh 317 30 30 30 30	If yes; Time: Suctivity Termos/cm 10 2 160 2 80 2	nperature 2.8 2.3 3.6 3.9 4.2	Volu D.O.	orp	Alkalinity
Time 15:00 15:06 15:10 15:19 15:32	Prolume ph (gal.) 9	Cond µmh 317 30 30 30 30	If yes; Time: Continue Termos/cm 2 2 2 2 2 2 2 2 2	nperature 2.8 2.3 3.6 3.9 4.2 3.5	Volu D.O.	orp	Alkalinity
Time 15:00 15:06 15:10 15:19 15:32	er? NO Volume pH (gal.) 6 7.85 7.85 7.85 7.85 7.85 7.85 7.75 7.77 7.77	Cond µmh 30 30 30 30 30 30 30 30 30 30	If yes; Time: Continue Conti	nperature 2.8 2.3 3.6 3.9 4.2 3.5 3.6 3.4	Volu D.O.	orp	Alkalinity
Time 15:00 15:06 15:10 15:19 15:32 15:41 16:32	volume pH (gal.) 9	Cond µmh 3 1 1 3 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2	If yes; Time: uctivity Termos/cm 0 2 10 2 10 2 10 2 10 2 10 2 10 2 10	1, 8 2, 8 2, 3 3, 6 3, 9 4, 2 3, 5 3, 6 3, 4	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
Time 15:00 15:06 15:10 15:19 15:39 15:41 15:58 16:30	olume pH (gal.) 9	Cond pmh 3 1 1 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	If yes; Time: uctivity Termos/cm 10 2 10 2 10 2 10 2 10 2 10 2 10 2 10	1.8 2.8 2.3 3.6 3.9 4.2 3.5 3.6 3.6	D.O. (mg/L)	ORP (mV) ANAL	Alkalinity (ppm)
Time 15:00 15:06 15:10 15:19 15:32 15:41 16:33	volume pH (gal.) 9	Cond µmh 3 1 1 3 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2	If yes; Time: uctivity Termos/cm 0 2 10 2 10 2 10 2 10 2 10 2 10 2 10	1, 8 2, 8 2, 3 3, 6 3, 9 4, 2 3, 5 3, 6 3, 4	D.O. (mg/L)	ORP (mV) ANAL	Alkalinity (ppm)

AACTT IAIOMLLOUMING\DEACTOLIMEML

FIELD DATA SHEET

Client/ TDS	co 46#64	-19	Job#:	4010	1.02	
	O DUBLIN	,		5/21	1199	7
City: DU		<u> </u>	Sampler: 1	HAIG	KEVOI	9K
Well ID	MW-7	_ Well Condit	ion: NE	<u>EW</u>		·
Well Diameter	in	Hydrocarbo Thickness:	n Ø "Ft.	Amount Ba		(gal.)
Total Depth	19.33 **	Volume	2" = 0.17	3" = 0.38	4	' = 0.66
Depth to Water	6.13 h	Factor (VF)	6" = 1	1.50	12" = 5.80	
	13.20 x	VF 0.17 = 2.9	X 3 (case volume) =	Estimated Pur	ge Volume: _	(qal.)
Purge Equipment:	Disposable Bailer		Sampling	sposable Bai	ier	
	Stack Suction		7 - RS	iller essure Bailer	-	
¥	Grundfos Other:			rab Sample	_	
		t	·			
Starting Time:	16:4		r Conditions:		<u> ソル </u>	
Sampling Time: Purging Flow Ra	• •	2	nt Description:			
Did well de-wat		If yes;	Time:	Volun	ne:	(qal.)
Time	Volume pH	Conductivity	Temperature	D.O.	ORP	Alkalinity
16:50	(gal.) 7.90	umhos/cm 2240	23.5	(mg/L)	(mV)	(ppm)
6:53	6 7.8	4 2510	22.9			
19:01	$\frac{10}{15}$ $\frac{7.9}{7.9}$	2 <u>2430</u> 5 2420	22.6			
M:10	22 7.9	2380	21.8			
14:75	30 7.80 33 4.4	2 2400	22.6			
1156	36 77	3370	22.4			
18:105 _	53 7.7	2360	22.5			
+8-+6-		+				
4	(III		INFORMATION	IQ A TOPY	ABIA4V	vete
SAMPLE ID	(#) - CONTAINER	REFRIG. PRESE		RATORY	3/BTEX	MTBE
110100-1	I 4 VOA I		(7 / 1 / 1 / 1 / 1 / 1			
74/00-1	4004				DXY 8	260
JV(W=1			PURGOT			260

Survey Date 5/28/99 Job No.94521-1

Table of Elevations

Tosco 76 Service Station No. 6416 6401 Dublin Blvd. Dublin, California For Gettler-Ryan

Well No.	Northing	Easting	Elevation
MWI	5046.90	4983.68	330.21 top of PVC casing @ notch 330.59 centerline of well cover
MW2	5043.41	5024.44	330.30 top of PVC casing @ notch 330.56 centerline of well cover
MW3	5092.57	4997.24	330.49 top of PVC casing @ notch 330.94 centerline of well cover
MW4	5011.20	4910.65	330.36 top of PVC casing @ notch 330.69 centerline of well cover
MW5	5047.58	4896.64	330.20 top of PVC casing @ notch 330.57 centerline of well cover
MW6	5011.65	4956.42	330.49 top of PVC casing @ notch 330.86 centerline of well cover
MW7	5012.58	5008.96	330.43 top of PVC casing @ notch 330.73 centerline of well cover

Benchmark:

City of Dublin: Dough-SL, Chiseled square on the top of curb at the centerline of the catch basin, at the northerly curb return on the Northwest corner of Dougherty Road and Sierra Way.

Elevation - 331.728 M.S.L. Datum

KIER & WRIGHT CIVIL ENGINEERS & SURVEYORS, INC. 5880 WEST LAS POSITAS BOULEVARD, SUITE 34 & PLEASANTON, CALIFORNIA 94588 & (925) 734-8060 & (925) 734-8064



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos CA 94070 411 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (656)-232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Client Project ID: Sample Matrix: Analysis Method: Tosco #6419, Dublin

Sampled: Received: May 10, 1999 May 10, 1999

Attention: Clyde Galantine

First Sample #:

EPA 5030/8015 Mod./8021N 1 0 1999Reported: 905-0634

Jun 1, 1999

GETTLER-RYAN INC. TOTAL PURGEABLE PETROLEUM HYDROCARBONS: WILL BETTEX & CHOTERE

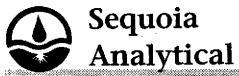
Analyte	Reporting Limit mg/Kg	Sample I.D. 905-0634 MW4-6	Sample I.D. 905-0635 MW5-6	Sample I.D. 905-0636 MW6-12	Sample I.D. 905-0637 MW7-6	Sample I.D. 905-0638 S-1 (Comp)
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	0.010	N.D.
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.0050	N.D.	N.D.	N.D.	0.0080	N.D.
MTBE	0.050	N.D.	N.D.	0.33	N.D.	0.16
Chromatogram Pa	ttern:		••		••	

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	5/13/99	5/13/99	5/13/99	5/13/99	5/13/99
Instrument Identification:	HP-5	HP-5	HP-5	HP-5	HP-5
Surrogate Recovery, %: (QC Limits = 40-140%)	99	103	118	101	91

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 FAX (650) 364-9233 (925) 988-9600 FAX (925) 988-9673 (916) 921-9600 FAX (916) 921-0100 (707) 792-1865 FAX (707) 792-0342 (650) 232-9600 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Clyde Galantine

Client Project ID: Sample Descript: Analysis for:

First Sample #:

Soil Total Lead 905-0638

Tosco #6419, Dublin

Sampled: May 10, 1999 Received: May 10, 1999 Digested: May 21, 1999 Analyzed: May 28, 1999 Reported: Jun 1, 1999

LABORATORY ANALYSIS FOR:

Total Lead

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
905-0638	S-1 (Comp)	1.0	14

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

9050634.GET <2>



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Clyde Galantine

Client Project ID: Matrix:

Tosco #6419, Dublin Solid

QC Sample Group: 9050634-638

Reported:

Jun 1, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	Lead	
			Benzene			
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 6010	
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Kelly	
MS/MSD				·		
Batch#:	9050635	9050635	9050635	9050635	9050638	
Date Prepared:	5/13/99	5/13/99	5/13/99	5/13/99	5/21/99	
Date Analyzed:	5/13/99	5/13/99	5/13/99	5/13/99	5/28/99	
strument l.D.#:	HP-5	HP-5	HP-5	HP-5	MV-4	
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg	50 mg/kg	
Matrix Spike					·	
% Recovery:	106	109	109	113	126	
Matrix Spike						
Duplicate %						
Recovery:	114	116	118	117	102	
Relative %						
Difference:	6.8	6.7	7.7	3.6	17	
LCS Batch#:	5LCS051399	5LC\$051399	5LCS051399	5LCS051399	LCS052199	
Date Prepared:	5/13/99	5/13/99	5/13/99	5/13/99	5/21/99	
Date Analyzed:	5/13/99	5/13/99	5/13/99	5/13/99	5/28/99	
strument I.D.#:	HP-5	HP-5	HP-5	HP-5	MV-4	
LCS %		•				
Recovery:	99	100	99	/100	102	

SEQUOIA ANALYTICAL, #1271

50-150

Please Note:

50-150

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

50-150

Julianne Fegley Project Manager

Control Limits:

80-120

50-150

																<u>U</u>	air	<u>1-0</u>	<u> </u>	usi	ouy-kecoru
Tosc	•	[Facility Itant Pro	ty Numbe ty Addres pject Num	640 6e#/	19010 ec- Ru	n B V.02			blin	<u> </u>	_ u	C aboratory	Nam•				vil S)	<u> ()</u> 27	2 (1	2384
Trock Marketing C 2000 Crew Carpon I San Revner, Califor	-		idress (E	747	Sie	11a C4	Su	enti Auti Number	re	<u>ss/-</u>		s	amples (olleation Ignature, Anolyse	Collecter Date	d by (N	omo)_ [4]&	10	199 199	se San	S.	DO NOT BILL
Sample Number	Lab Sample Number	Number of Containers	Matter S = Soil A = Air W = Water C = Charcool	Type G = Grab C = Composite D = Discrete	Тине	Sample Preservation	load (Yes or No)	TPH Gas + STEX WINTEE	1PH Dissel (8015)	Oll and Greate (5520)	Purposite Helocarbons (2010)	Purgeable Aromatics (8020)	Purgeable Organice (8240)	Extractable Organics (8270)	Metals CAC,Pb.Zn.Ni (ICAP or AA)	4 Pb					TB-LB ANALYSIS
7W4-6				<u> </u>	9:00		7	1	-	9	0500	634						Ŀ			
		 			12:45	1	Y	X			050	63			<u> </u>			<u></u>	ļ 	 	
MW6-12	,			1	3:25		Ų,	14			\$ <u>50</u>				ļ	-	<u> </u>		-	╂—	
mw7-6					5:25		ΙŲ	18		_	<u> </u>		T		-	 		-	-	-	
5-1 comp		4	S	C	6:30		14	太	<u> </u>	<u> 9</u>	<u>050</u>	638	3 A-D	 	-	+		+	+		
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Relinguished By	(Styrioture)	III	(3) G	ganization -R Inc	c. (7:25 A	ecelyed		ttle	D)	Organize Organize	C. ep	De	ite/Time) 		Turn /	2 4	ime (Circle Choice) 4 Hre. 5 Hre. 5 Doys
Stellngulehed By		<u> </u>	Or	SC (Panizakion		Date/Ilme	IR	eoleved KO							D. 5	10/11me 111/9 15	9			(A)	Contracted



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 . (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Deanna Harding

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #6419, Dublin

Water

EPA 5030/8015 Mod./8020 905-2260

Sampled: Received:

Reported:

May 21, 1999 May 24, 1999

Jun 9, 1999®

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

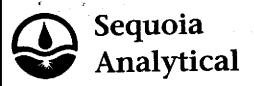
Analyte	Reporting Limit μg/L	Sample I.D. 905-2260 TB-LB	Sample I.D. 905-2261 MW-4	Sample I.D. 905-2262 MW-5	Sample I.D. 905-2263 MW-6	Sample I.D. 905-2264 MW-7	
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	N.D.	
Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
MTBE	2.5	N.D.	960	32	2,200	22	
Chromatogram Par	ttern:	••			••	••	
Quality Control Da	ata			·			
Report Limit Multip	lication Factor:	1.0	10	1.0	1.0	1.0	
Date Analyzed:		6/2/99	6/2/99	6/2/99	6/2/99	6/2/99	
Instrument Identific	eation:	HP-2	HP-2	HP-2	HP-2	HP-2	
Surrogate Recovery, %: (QC Limits = 70-130%)		100	97	97	94	97	

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

havin Dreglez มชไianne Fegley **Project Manager**

9052260.GET <1>



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Deanna Harding

Sample Descript: Analysis Method:

Client Project ID:

Lab Number:

Tosco #6419, Dublin Water, MW-4

water, MW-4 EPA 8260 905-2261 Sampled: Received: May 21, 1999 May 24, 1999

Analyzed: Reported: Jun 4, 1999 Jun 9, 1999

OXYGENATED COMPOUNDS (EPA 8260)

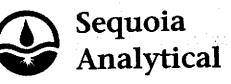
Analyte	Detection Limit µg/L		Sample Results μg/L
Ethanolt-Butanol	8,330 1,670		N.D. N.D.
Methyl t-Butyl Ether (MTBE)	17		. 910
Di-Isopropyl Ether (DIPE)	17	*********	N.D. N.D.
Ethyl t-Butyl Ether (ETBE)t-Amyl Methyl Ether (TAME)	17 17		N.D.

Surrogates	Control Limi	it %	% Recovery
1,2-Dichloroethane-d4	76	114	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, San Carlos

inine Dugley



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

. (650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Sample Descript: Analysis Method:

Tosco #6419, Dublin Water, MW-5

Sampled: Received: Analyzed: May 21, 1999 May 24, 1999

Attention: Deanna Harding

Lab Number:

Client Project ID:

EPA 8260 905-2262

Reported:

Jun 4, 1999 Jun 9, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L		Sample Results µg/L
Ethanol	1,000		N.D.
t-Butanol	200	***************************************	N.D.
Methyl t-Butyl Ether (MTBE)	2.0		. 33
Di-Isopropyl Ether (DIPE)	2.0		N.D.
Ethyl t-Butyl Ether (ETBÉ)	2.0		N.D.
t-Amyl Methyl Ether (TAME)	2.0	************	N.D.

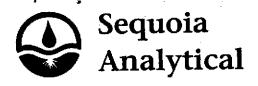
Surrogates	Contro	l Limit %	% Recovery
1,2-Dichloroethane-d4	76	114	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, San Carlos

hann Jegley Julianne Fegley **Project Manager**

9052260.GET <3>



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Deanna Harding Client Project ID: Sample Descript: Analysis Method: Lab Number: Tosco #6419, Dublin Water, MW-6 EPA 8260 905-2263 Sampled: May 21, 1999 Received: May 24, 1999 Analyzed: Jun 4, 1999 Reported: Jun 9, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L		Sample Results µg/L
Ethanolt-Butanol	20,000 4,000		N.D. N.D.
Methyl t-Butyl Ether (MTBE)	40		2 300
Di-Isopropyl Ether (DIPE)	40	45042300436444564421428451448144114004	N.D.
Ethyl t-Butyl Ether (ETBE)	40		N.D.
t-Amyl Methyl Ether (TAME)	40	~,,	N.D.

Surrogates	Cor	ntrol Limit %	% Recovery	
1,2-Dichloroethane-d4	76	114	99	

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, San Carlos
Sulum Augus



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

(650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Deanna Harding

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #6419, Dublin Water, MW-7 EPA 8260 905-2264 Sampled: May 21, 1999 Received: May 24, 1999 Analyzed: Jun 4, 1999 Reported: Jun 9, 1999

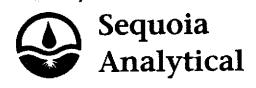
OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L		Sample Results µg/L
Ethanol	1,000		N.D.
t-Butanol	200		N.D.
Methyl t-Butyl Ether (MTBE)	2.0	***************************************	. 22
Di-Isopropyl Ether (DIPE)	2.0	******************************	N.D.
Ethyl t-Butyl Ether (ETBE)	2.0	***************************************	N.D.
t-Amyl Methyl Ether (TAME)	2.0	•••••••••••	N.D.

Surrogates	Control Li	imit %	% Recovery
1,2-Dichloroethane-d4	76	114	100
	and the second s	and the second s	and the second of the second of the second

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, San Carlos



Rectwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Client Project ID: Matrix:

Tosco #6419, Dublin Liquid

Attention: Deanna Harding

QC Sample Group: 9052260-264

Reported:

Jun 9, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	MTBE	MTBE
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8260	EPA 8260
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	San Carlos	San Carlos
MS/MSD						
Batch#:	9052096	9052096	9052096	9052096	L905515-01	L906074-02
Date Prepared:	6/2/99	6/2/99	6/2/99	6/2/99	6/4/99	6/4/99
Date Analyzed:	6/2/99	6/2/99	6/2/99	6/2/99	6/4/99	6/4/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	•	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	50 μg/L	50 μg/L
Matrix Spike						
% Recovery:	100	90	95	98	103	112
Matrix Spike						
Duplicate %						
Recovery:	100	90	90	102	105	117
Relative %						
Difference:	0.0	0.0	5.4	3.3	1.9	4.4
LCS Batch#:	2LC\$060299	2LCS060299	2LCS060299	2LCS060299	•	LCS060499
Date Prepared:	6/2/99	6/2/99	6/2/99	6/2/99	-	6/4/99
Date Analyzed:	6/2/99	6/2/99	6/2/99	6/2/99	•	6/4/99
instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	-	•
LCS %						
Recovery:	100	90	90	102	•	116
% Recovery				· :		·····
Control Limits:	70-130	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271 & San Carlos

Jullanne Fegley Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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			Focil	ity Numb	. 61 61	FUI D	- D	UB			>٠	-	(Contact	(Name) (Phone)	9	<u>ላ V F</u> 25	3	77 -	<u>WIJ</u>	384
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TOS	0	Cons	ultant No	me <u>Ge</u>	ttler	-Ryan Inc	(G-	R In				- ı	Laborator							7~.	70 D 12
Tooce Harbeiteg	Company	4				Court, S			սհեեւ	ı, CA	9456	1	Somples	•	d by (N	ame)	H		9 4		1/
2000 Com Caryon See Remot, Coffi	prois 84563	Р	roject C	ontast (N	ame) <u>. D</u>	eanna L.	<u>Hardi</u>	ng			3000	_ i	Cellection 	Pot	0000	00	7 m	2	77/1	MU	
		<u> </u>		(P	hone) <u>51</u> 1	0-551 -75 5	2.2(Fox	Number)210	-221-	/888	- 1	Signature	<u> </u>	~~	7		26	V VV	XXX	()
			Air Charbool					<u>.</u>					1	o To B	• Perfor						DO NOT BILL TB-LB ANALYSIS
Sample Number	Lob Sample Number	Number of Container	Matrix S = Sol A = Air W = Wetter C = Cha	Type G m Grab C m Composite D = Discrete	Tene	Sample Preservation	load (Yes or No)	TPH G=+ BTEX W/MTBE (\$015) (\$020)	TPH Disset (8015)	Oil and Grease (5520)	Purpeable Halocarbors (8010)	Purgeable Aromatica (8020)	Purpeable Organics (8240)	Extractable Organics (8270)	Metals C4Cr.Pb.Zn,Ni (CVP or AA)	A YOUNG STANKE					Remarks
TB-LB			W	G		HCL	YES	1										<u> </u>			9052260
MW-4		4	W	G-	14:49	Hel	40%	V					T .			1					9052261
MW-5		4	W	Ğ	12:45	<u> </u>	Y55	1								V					9052262
MW-6		4	Ŵ	Ğ	16:35		YES	1/								1					9052263
MW-7		4	W		18:17			1/		<u> </u>						V	1				9052264
IVW- L		7	<u> VV</u>	\ <u>\</u>		1100	1,00		<u> </u>	 					 						
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TIXXILIT		901	#Z	enization R Inc	. [, 1a				-	٠				[24	Hre.
Relinquished By	(Signature)		3 Jon	ponization	₁	Date/Time	Rec	elved 8	y (Sign	otur#)		1	Organiza	tion	Dat	e/Time					Hre. Doye
	<u> </u>														_	-		1		10	Doye
Relinquished By	(Signeture)		Org	ponization		Date/Time	Rec		, , ,	protory (By (Slone	nture)			5/1	4/1mo	75 ⁰		1	An Co	ntracted

Geotechnical Services

8100 Secura Way • Santa Fe Springs • CA 90670 Phone (562) 907-3607 • Fax (562) 907-3610

May 24, 1999

RECEIVED

JUN 0 2 1999

GETTLER-RYAN INC.
GENERAL CONTRACTORS

Mr. Clyde Galantine Gettler Ryan 6747 Sierra Ct. Suite J. Dublin, CA 94568

Re: TOSCO #6419 PTS File: 29162

Dear Mr. Galantine:

Enclosed are final data for samples submitted from your TOSCO # 6419 Project # 140101.02. All analyses were performed by applicable ASTM, EPA or API. Samples will be retained for 30 days before disposal unless other arrangements are made. Per your request, also enclosed is an information packet on PTS Laboratories.

We appreciate the opportunity to be of service and trust these data will prove beneficial in the development of this project. Please feel free to call myself or Larry Kunkel, District Manager, should you have any questions or require additional information.

Sincerely,

PTS Laboratories, Inc.

Richard L. Young Project/QC Manager

RLY: ih

encl.

PTS Laboratories, Inc.

PTS FILE NO: 29162

25.0 PSI CONFINING STRESS

PHYSICAL PROPERTIES DATA

(METHODOLOGY: ASTM D2216, API RP40, ASTM D2937, WALKLEY-BLACK, ASTM D5084)

PROJECT NAME: TOSCO #6419

PROJECT NO: 140101.02

											NATIVE STATE	NATIVE STATE	i
										PORE FLUID	EFFECTIVE	EFFECTIVE	ı
ſ			SAMPLE	MOISTURE	DE	NSITY	EFFECTIVE	TOTAL ORGANIC	SAT	JRATION, % PV	PERMEABILITY	HYDRAULIC	ı
١	SAMPLE	DEPTH,	ORIENT.	CONTENT	BULK	GRAIN	POROSITY,	CARBON	WATER	HYDROCARBON	TO WATER	CONDUCTIVITY	ı
I	ID.	n.	(1)	(% wt)	(g/cc)	(g/cc)	% Vb	mg/kg	(2)	(3)	(millidarcy)	(cm/s)	ĺ
	MW-6	6.5	V	23.9	1.52	2.63	42.3	1950	78.4	11.1	1.08	1.05E-06	

PTS Laboratories, Inc.

Particle Size Analysis - ASTM D4464M

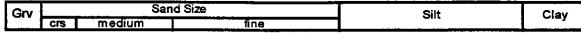
Client: Project:

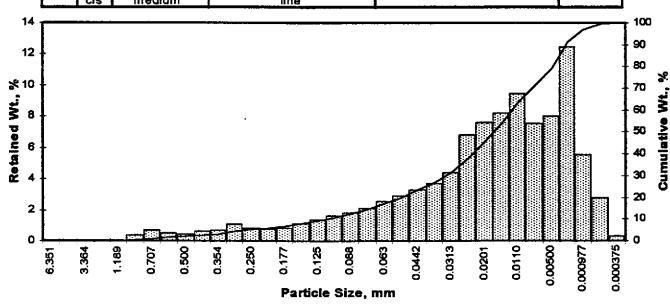
Project No:

Gettler - Ryan

Tosco #6419 140101.02 PTS File No: Sample ID: Depth, ft:

29162 MW6-6.5 6.50





				Sample	Increment	Cumulative
Ор	ening	Phi of	U.S.	Weight,	Weight,	Weight,
Inches	Millimeters	Screen	No.	grams	percent	percent
0.2500	6.351	-2.67	1/4	0.00	0.00	0.00
0.1873	4.757	-2.25	4	0.00	0.00	0.00
0.1324	3.364	-1.75	6	0.00	0.00	0.00
0.0787	2.000	-1.00	10	0.00	0.00	0.00
0.0468	1.189	-0.25	16	0.00	0.00	0.00
0.0331	0.841	0.25	20	0.38	0.38	0.38
0.0278	0.707	0.50	25	0.69	0.69	1.07
0.0234	0.595	0.75	30	0.52	0.51	1.59
0.0197	0.500	1.00	35	0.42	0.42	2.01
0.0166	0.420	1.25	40	0.59	0.59	2.60
0.0139	0.354	1.50	45	0.67	0.67	3.27
0.0117	0.297	1.75	50	1.02	1.02	4.29
0.0098	0.250	2.00	60	0.78	0.78	5.07
0.0083	0.210	2.25	70	0.73	0.72	5.79
0.0070	0.177	2.50	80	0.83	0.83	6.62
0.0059	0.149	2.75	100	1.10	1.10	7.72
0.0049	0.125	3.00	120	1.38	1.38	9.10
0.0041	0.105	3.25	140	1.59	1.59	10.69
0.0035	0.088	3.50	170	1.78	1.78	12.47
0.0029	0.074	3.75	200	2.10	2.10	14.57
0.0025	0.063	4.00	230	2.52	2.52	17.09
0.0021	0.053	4.25	270	2.90	2.90	19.99
0.00174	0.0442	4.50	325	3.24	3.24	23.23
0.00146	0.0372	4.75	400	3.71	3.71	26.94
0.00123	0.0313	5.00	450	4.39	4.39	31,33
0.000986	0.0250	5.32	500	6.77	6.77	38.10
0.000790	0.0201	5.64	635	7.59	7.59	45.69
0.000615	0.0156	6.00		8.21	8.21	53.89
0.000435	0.0110	6.50		9.46	9.46	63.35
0.000308	0.00781	7.00		7.53	7.53	70.88
0.000197	0.00500	7.65		8.01	8.01	78.89
0.000077	0.00195	9.00		12.48	12.48	91.37
0.000038	0.000977	10.00		5.57	5.57	96.94
0.000019	0.000488	11.00		2.78	2.78	99.72
0.000015	0.000375	11.38		0.28	0.28	100.00
TOTALS				100.01	100.00	100.00

Cumulative Weight Percent greater than									
Weight	Phi	Part	icle Size						
percent	Value	Inches	Millimeters						
5	1.98	0.0100	0.254						
10	3.14	0.0045	0.113						
16	3.89	0.0027	0.067						
25	4.62	0.0016	0.041						
40	5.40	0.0009	0.024						
50	5.83	0.0007	0.018						
60	6.32	0.0005	0.012						
75	7.33	0.0002	0.006						
84	8.20	0.0001	0.003						
90	8.85	0.0001	0.002						
95	9.65	0.0000	0.001						

Measure	Trask	inman	Folk-Ward					
Median, phi	5.83	5.83	5.83					
Median, in.	0.0007	0.0007	0.0007					
Median, mm	0.018	0.018	0.018					
Mean, phi	5.41	6.05	5.97					
Mean, in.	0.0009	0.0006	0.0006					
Mean, mm	0.023	0.015	0.016					
Sorting	0.391	2.154	2.239					
Skewness	0.904	0.101	0.048					
Kurtosis	0.155	0.781	1.160					
Grain Size D	escription		Silt					
(ASTM-USC	S Scale)	(based on Mean from Trask						

Description	Retained	Weight
	on Sieve #	Percent
Gravel	4	0.00
Coarse Sand	10	0.00
Medium Sand	40	2.60
Fine Sand	200	11.97
Silt	>0.005 mm	64.32
Clay	<0.005 mm	21.11
	Total	100

Gettler - Ryan

PTS File No: 29162

PARTICLE SIZE SUMMARY

(METHODOLOGY: ASTM D4464M)

PROJECT NAME: Tosco #6419 PROJECT NO: 140101.02

		Description	Median		Particle S	Size Distrib	oution, w	t. percen	Silt	
	Depth,	USCS/ASTM	Grain Size		;	Sand Size				&
Sample ID	ft.	(1)	mm	Gravel	Coarse	Medium	Fine	Silt	Clay	Clay
	^ -	0 111					44.07	04.00	04.44	05.40
MW6-6.5	6.5	Silt	0.018	0.00	0.00	2.60	11.97	64.32	21.11	85.43

		Section of the Property of the														,		,										
DATE	PTS FILE	#	СН	AIN OF CUSTODY RECORD														P	Α	GE /	O	= /-						
PTS Laboratories, Inc.			ANALYSIS REQUEST															-	PO#		· · · · · · · · · · · · · · · · · · ·							
inta Fe Springs, CA 90670 Th: (562) 907-3607 • Fax: (562) 907-3610 OMPANY, Gettler-Ryan Cyde Galantine Doug Lee FAX NUMBER				CKAGE, API RP40	J D2216			ASTA 02937	074	D ASTM DAZS	CITY. EPA 9080		A		20x + 5001	17. EPA 9100. API RIP40	BY-BACK	ASTA DSD84								SPECIAL HAND 24 HOURS 72 HOURS OTHER SAMPLE COND	S I	DAYS DRMAL
OMPANY GETTER-Ryan Clyde Galantine Doug Lee ROJECT NAME TOSO #6419 (925) \$51-7888 ROJECT NUMBER PHONE NUMBER 140(01.02 (925) \$51-7555 SITE LOCATION BLANDORESS TOSCO 6419 6401 Dublin 6747 Sievia Ct Suited Dublin 6747				PHYSICAL PROPERTIES PACKAGE. MOISTURE CONTENT. ASTM DZ216	MOISTURE CONTENT. AST	POROSITY, API RP40	GRAIN DENSITY, API RP40	BULK DENSITY ARE READ.	AIR PERMEABILITY, API RP40	SPECIFIC RETENTIONMELD	CATION EXCHANGE CAPACITY. EPA 9080	SOIL PH. EPA 9045	GRAIN SIZE: DRY: 400 MESH	GRAIN SIZE: WET/DRY, 20 MICHON	GRAIN SIZE: LASER: 1 MICRON +	HYDRAULIC CONDUCTIVITY, EPA 9100, API HP41	TOC: EPA-9880 WALLACEY - BLACK	PERMEAN-LIEUV-1	•					ı	NUMBER OF SAMPLES	RECEIVED ON I SEALED OTHER	CE	YESMO YESMO YESMO
SAMPLE ID NUMBE		TIME	DEPTH, FT																	_			_ -					
mw6-6,5	5/10/99	3:20	6.5		X	X		×		_		시	_	_ :	X -	-	K :	×		_	-	-	-	_				
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OMPANY COMPANY			COMPANY									COMPANY																
Gettle1- Kyan ATE 11/99 9:30 DATE TIME 5/11/99 9:30			IME					DATE TIME D									DAI	DATE TIME										



Via Fax (925) 551-7888

RECEIVED

JUL 21 1999

GETTLER-RYAN INC.

OSNIERAL CONTRACTORS

July 19, 1999

Gettler-Ryan, Inc. Clyde Galantine 6747 Sierra Court, Ste J Dublin, CA 94568

Re: FORWARD, INC. Approval No. 841922

Drill Cuttings from

Tosco# 6419 – 6401 Dublin Blvd, Dublin CA

Dear Mr. Galantine:

FORWARD, INC. is pleased to confirm the disposal of 1.88 tons of material as referenced above. The material was received at our Manteca, California facility for disposal on June 15, 1999. The material was placed in a Class 2 waste management unit.

Approval for this material was based on the information provided in the waste profile and associated materials submitted on behalf of Tosco Marketing Company (Generator). Acceptance of the waste is subject to the "Terms and Conditions" agreed to and signed by the Generator on the Waste Profile Form.

Thank you for the opportunity to be of service. Should you have any questions regarding this matter, please contact me or Customer Service at (800) 204-4242.

Sincerely,

FORWARD, INC.

Brad J. Bonner Sales Manager

BB/sr