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TO: Mr. David De Witt

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2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

DATE:

August 10, 1999

PROJ. #:

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SUBJECT:

Report

Former Tosco 76 Branded

Facility No. 1871

96 MacArthur Boulevard

Oakland, California

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LIMITED SUBSURFACE INVESTIGATION REPORT

at

Former Tosco 76 Branded Facility No. 1871 96 Mac Arthur Boulevard Oakland, California

Report No. 140165.04-2

Prepared for:

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August 6, 1999

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1.0 INTRODUCTION

This report summarizes the results of the recent subsurface investigation performed by Gettler-Ryan Inc. (GR) at the subject site, as proposed in GR's Work Plan and Work Plan Addendum dated October 30 and November 9, 1998, respectively. The Work Plan and Addendum were conditionally approved by the Alameda County Health Care Services Agency (ACHCSA) in a letter to Tosco dated, November 10, 1998. The purpose of the investigation was to evaluate whether soil and groundwater downgradient of the subject site has been impacted by hydrocarbons. The groundwater monitoring wells are being installed to replace the recently destroyed on-site monitoring wells. The scope of work was developed during a meeting between Tosco, ACHCSA, and GR representatives at the site on October 20, 1998. The Work Plan Addendum addressed the issue of whether underground utilities in the vicinity of the proposed groundwater monitoring well locations could influence groundwater flow and therefore influence the validity of analyses from the wells.

This scope of work included the preparation of a site-specific health and safety plan, obtaining the required well and boring permits from the ACHCSA and encroachment permits and/or street opening permits from the City of Oakland Engineering Department and CalTrans. The field work consisted of advancing seven soil borings using a GeoProbe direct-push drill rig and collecting soil and grab groundwater samples from the borings. In addition to the GeoProbes, five soil borings using a hollow-stem auger drilling rig were advanced, converting three of the soil borings into monitoring wells. Soil and depth-discrete groundwater samples were also collected from these borings. The three monitoring wells were developed prior to monitoring and sampling; and the wellhead elevations surveyed. The soil and groundwater samples collected and retained for chemical analysis were submitted to an analytical laboratory for testing. GR arranged for Tosco's contractors to dispose of the waste materials; and prepared this report summarizing the findings of the investigation.

The scope of work performed during this investigation was in compliance with the State of California Water Resources Control Board's Leaking Underground Fuel Tanks (LUFT) Manual and California Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites, and the ACHCSA guidelines.

2.0 SITE DESCRIPTION

2.1 General

The site is located on the north corner of the intersection of MacArthur Boulevard and Harrison Street in Oakland, California (Vicinity Map, Figure 1). The site is currently being redeveloped as a Quick Stop Market that will dispense petroleum products. The underground and above ground facilities, including the station building, two dispenser islands, two gasoline underground storage tanks (USTs), one waste oil UST, and four groundwater monitoring wells, were demolished and removed from the site. One groundwater monitoring well (MW-1) and conductor casing installed in the former UST pit remains at the site. Pertinent former and existing site features are shown on Figure 2.

2.2 Geology and Hydrogeology

The site is located on the western flank of the Oakland Hills and is underlain by Late Pleistocene age alluvium. These deposits are composed of weakly consolidated slightly weathered poorly sorted irregularly interbedded clay, silt, sand, and gravel. The northwest-southeast trending Hayward Fault is located approximately 2.3 miles northeast of the site (Helley, 1979). The nearest surface water is Glen Echo Creek, located approximately 1,000 feet northwest of the site.

The site is underlain by clay to approximately 5 to 7 feet below ground surface (bgs). The clay is underlain by silt, silty sand, and poorly graded, fine sand to 16 feet bgs. Clay was encountered beneath these sediments to a total explored depth of 25.5 feet bgs. Groundwater was measured at approximately 10 to 15 feet bgs during the July 1998 groundwater monitoring event (GR, 1999) and appears to be unconfined. The groundwater flow direction has ranged from southwest to south-southwest with an average gradient of 0.03 [Kaprealian Engineering, Inc. (KEI), 1996]. A potential artificial barrier may exist down gradient of the site as a result of the presence and construction of the I-580 freeway structure.

2.3 Previous Environmental Work

A dispenser and product piping modification project was performed at the site in May 1992. Four soil samples were collected from beneath the dispensers by representatives of Roux Associates (Roux) at depths ranging from 2 to 5 feet bgs. Petroleum hydrocarbon concentrations reported in the samples ranged from not detected to 58 parts per million (ppm) of Total Petroleum Hydrocarbons as Gasoline (TPHg), and not detected to 0.20 ppm of benzene. An additional sample was collected below the south end of the east island at 8 feet bgs. The sample contained 1,700 ppm of TPHg and 3.1 ppm of benzene (KEI, 1996).

Three 4-inch diameter groundwater monitoring wells designated MW-1, MW-2, and MW-3 were installed on-site by Roux in October 1992 (Figure 2). The wells were completed to total depths of 24 and 25 feet bgs. Groundwater was encountered at depths of 14 to 15 feet bgs. Soil samples collected from well borings MW-1 and MW-2 were reported as not detected for TPHg and benzene, toluene, ethylbenzene, and xylenes (BTEX). Soil samples collected from MW-3 at depths of 12-13.5 feet bgs and 13.5-15 feet bgs contained 4.2 ppm of TPHg and 0.079 ppm of benzene, and 10 ppm of TPHg and 0.040 ppm of benzene, respectively. Groundwater samples collected from the wells contained petroleum hydrocarbon concentrations ranging from 140 to 260,000 parts per billion (ppb) of TPHg and 2.2 to 2,300 ppb of benzene. Quarterly groundwater monitoring and sampling was initiated upon receipt of the initial groundwater sample results. In February 1996, ACHCSA approved Unocal's request to reduce the groundwater monitoring and sampling program from quarterly to semiannually (KEI, 1996).

A 280-gallon single-wall steel waste oil UST was replaced with a 550-gallon double-wall fiberglass UST in August 1994. One soil sample was collected from below the UST at a depth of 9 feet bgs by a representative from Kaprealian Engineering Incorporated (KEI). The excavation was deepened to 14 feet bgs and another soil sample was collected due to the obvious presence of petroleum hydrocarbons in the soil. Four sidewall soil samples were also collected at 9 feet bgs. The bottom sample collected at 9 feet bgs contained 46 ppm of TPHg, 0.12 ppm of benzene, 97 ppm of Total Petroleum Hydrocarbons as Diesel (TPHd), 1,400 ppm of Oil and Grease (O&G), and elevated concentrations of various semi-volatile organic (8270) compounds. One sidewall sample contained 960 ppm of TPHg, 2.2 ppm of benzene, 1,400 ppm of TPHg, 17,000 ppm of TOG, and elevated concentrations of 8270 compounds. The three other sidewall samples contained O&G concentrations ranging from 160 to 2,400 ppm. The soil sample collected at the bottom of the excavation at 14 feet bgs was reported as not detected for O&G and 8270 compounds (KEI, 1996).

In March 1996, KEI personnel witnessed the advancing of two soil borings (EB-1, EB-2) and installation of two additional monitoring wells (MW-4, MW-5) at the site (Figure 2). Soil borings EB-1 and EB-2 were advanced to depths of 13.5 and 14 feet bgs, respectively. Wells MW-4 and MW-5 were installed to a total depth of 20 feet bgs. Soil samples collected from boring EB-1 were reported as not detected for TPHg, BTEX, TPHd, O&G, 8270 compounds, and volatile organic (8010) compounds, except for 6.6 ppb of 1,1-dichloroethene (8010 compound) detected in the sample collected at 5 feet bgs. The soil sample collected at 5 feet bgs in boring EB-2 was reported as not detected for all analytes. The soil sample collected at 10 feet bgs in boring EB-2 contained 5.7 ppm of TPHg, 73 ppm of TPHd, 540 ppm of O&G, and elevated concentrations of 8270 compounds, and was reported as not detected for benzene and 8010 compounds. The soil sample collected at 5 feet bgs from well boring MW-4 was reported as not detected for TPHg, benzene, O&G, and 8270 compounds and contained 1.1 ppm of TPHd and elevated concentrations of 8010 compounds. The soil sample collected at 9.5 feet bgs from well boring MW-4 contained 24 ppm of TPHg, 350 ppm of TPHd, 1,000 ppm of O&G, and elevated concentrations of 8010 and 8270 compounds, and was reported as not detected for benzene. The soil samples collected from well boring MW-5 were reported as not detected for TPHg and BTEX, except for 0.023 ppm of benzene detected in the sample collected at 9 feet bgs (KEI, 1996).

Grab groundwater samples were collected from both soil borings. Groundwater sample EB-1 was reported as not detected for all analytes except for 1.3 ppb xylenes and 0.54 ppb 1,1-dichloroethane (8010 compound). Groundwater EB-2 was reported as not detected for O&G and 8010 compounds and contained 1,400 ppb of TPHg, 690 ppb of benzene, 410 ppb of TPHd, and elevated concentrations of 8270 compounds. A groundwater sample collected from well MW-4 was reported as not detected for TPHg and contained 630 ppb of benzene, 110 ppb of TPHd and 18,000 ppb of methyl tertiary butyl ether (MtBE). A groundwater sample collected from MW-5 contained 31,000 ppb of TPHg, 5,500 ppb of benzene, and 66,000 ppb MtBE (KEI, 1996).

In May 1998, all underground and aboveground equipment and facilities were removed by John's Excavating of Santa Rosa, California. The facilities included two 12,000-gallon double-wall steel gasoline USTs, one 550-gallon double-wall steel waste oil UST, two hydraulic lifts, two dispenser islands and related single-wall product piping, and one service station building. GR personnel performed soil and groundwater sampling activities in conjunction with the station demolition.

Soil samples were collected beneath or near the USTs, hydraulic lifts, and dispenser islands/product piping. Four soil samples were collected from the sidewalls of the gasoline UST excavation at a depth of 11.5 feet bgs. Petroleum hydrocarbon concentrations in the samples ranged between not detected to 2,000 ppm of TPHg, not detected to 9.7 ppm of benzene, and 1.9 to 16 ppm of MtBE. The areas south and west of the excavation were over excavated to groundwater and two confirmation samples were collected. The two confirmation samples, collected at 11 feet bgs, contained petroleum hydrocarbon concentrations ranging from not detected and 5.0 ppm of TPHg, 0.049 and 0.080 ppm of benzene, and 6.6 and 12 ppm of MtBE.

One soil sample was collected beneath each of the dispenser islands at a depth of 4 feet bgs. The sample collected beneath the north dispenser island was reported as not detected for TPHg and BTEX and contained 0.74 ppm of MtBE. The sample collected from beneath the south dispenser island was reported as not detected for benzene and MtBE and contained 15 ppm of TPHg. One soil sample was collected from the bottom of the waste oil UST excavation at a depth of 11 feet bgs. The sample was reported as not detected for all analytes except for 140 ppm of O&G. One soil sample was collected beneath each of the hydraulic lifts at a depth of 8 feet bgs. Both of these samples were reported as not detected for Total Petroleum Hydrocarbons as hydraulic fluid (TPHh).

Grab groundwater samples were collected from the gasoline and waste oil UST excavations. The sample collected from the gasoline UST excavation was reported as not detected for benzene and MtBE and contained 620,000 ppb of TPHg. The groundwater sample collected from the waste oil UST excavation was reported as not detected for BTEX, MtBE, O&G and 8270 compounds, and contained 90 ppb of TPHg, 890 ppb of TPHd, and elevated concentrations of 8010 compounds.

A total of 1,252.78 tons of soil was removed from the site during demolition activities and transported to Forward Landfill for disposal (GR, 1998A).

Groundwater monitoring and sampling has been performed at the site since January 1993. Depth to groundwater has ranged from 7.70 to 15.50 feet from top of casing. Groundwater flow direction has ranged from southwest to south-southwest with an average hydraulic gradient of 0.03. Petroleum hydrocarbon concentrations have ranged from not detected to 260,000 ppb of TPHg, not detected to 8,700 ppb of benzene, and 270 to 120,000 ppb of MtBE (GR, 1998).

The tops of the casings on monitoring wells MW-2 through MW-5 were damaged during site demolition activities. On September 14, 1998, these wells were drilled out and the borehole backfilled with neat cement to grade. In addition, one soil boring (EB-3) was advanced onsite to a total depth of 16.5 feet bgs (Figure 2). Groundwater was encountered at approximately 10.5 feet bgs. Soil and groundwater samples were collected for use in a Risk Based Corrective Action (RBCA) evaluation for the site. The RBCA evaluation was summarized in GR's report dated February 25, 1999, and was subsequently revised in documents dated April 6, 19 and 20, 1999. The RBCA evaluation for commercial site usage, concluded the known residual petroleum hydrocarbon in the soil and groundwater at the site do not appear to pose a risk to human health. The RBCA evaluation was approved by the AHCSA in their letter to Tosco dated May 4, 1999.

3.0 FIELD WORK

Field work was conducted in accordance with GR's Field Methods and Procedures (Appendix A) and GR's Site Safety Plan dated March 23, 1998, using the methods and procedures outlined in the GR's work plan dated October 30, 1998.

Prior to drilling, drilling permits were obtained from the Alameda County Public Works Agency – Water Resources Section, and the appropriate encroachment and excavation permits were obtained from CalTrans and the City of Oakland Engineering Department. Copies of the permits are included in Appendix B.

Prior to drilling at the site, the boring locations were marked with white paint and Underground Service Alert was notified. A private utility locator was also used as a cautionary measure to identify utilities at the specific boring locations. The first five feet of each borehole was hand augured as a further precaution to avoid utility conflicts.

3.1 Drilling Activities

During the period of June 1 through June 11, 1999, a GR geologist observed Gregg Drilling of Martinez, California (C57 #485165) install nine soil borings (B-4 through B-12) and three monitoring wells at the locations shown on Figure 2. Borings B-4 through B-10 were drilled and/or sampled to a depth between 12 and 18 feet bgs, using a GeoProbe direct-push drill rig. Borings B-11 and B-12 were drilled and/or sampled to a depth of 31.5 and 26.5 feet bgs, respectively, using six-inch augers driven by a truck-mounted drill rig. Replacement monitoring wells MW-6 through MW-8 were drilled and/or sampled to a depth of 25 feet bgs, using eight-inch augers driven by a truck-mounted drill rig. In borings B-4 through B-10, soil samples were collected continuously below 5 feet. In borings B-11

and B-12 and monitoring wells MW-6 through MW-8, soil samples were collected at approximately five-foot intervals. The GR geologist prepared a log of the boring and screened the soil samples in the field for the presence of volatile organic compounds. Screening data, subsurface materials penetrated and the depths at which soil and groundwater samples were collected are presented on the boring logs in Appendix B.

3.2 Soil Sampling

Soil sampling was conducted continuously in GeoProbe borings B-4 through B-10, and at approximate five-foot intervals in borings B-11 and B-12 and monitoring wells MW-6 through MW-8, beginning at a depth of 5 feet bgs. Soil sampling was conducted for laboratory analyses and to develop an accurate profile of subsurface conditions. Soil samples for lithologic logging and laboratory analysis were collected by driving a sampling tool containing a plastic liner (GeoProbe), or a stainless steel California-modified split-spoon sampler containing brass liners. Soil samples selected for laboratory analysis were removed from the sampler and retained in the liners. The liners holding the samples were sealed with Teflon-lined plastic caps, labeled, and placed in individually sealed plastic bags, which were then stored in a cooler, on ice, until delivered to a state-certified laboratory.

3.3 Groundwater Sampling

Water samples were collected at the first encountered groundwater by the use of a clean stainless steel or Teflon bailer. The water samples were decanted into clean VOA vials that were sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivered to a state-certified laboratory.

A grab sample was not attainable from the first groundwater in boring B-11, possibly because of the encountered fine-grained silt and clay lithology. Therefore, the collection of a deeper groundwater sample was attempted with the use of a hydropunch-type ground water sampling tool advanced ahead of the drilling augers. The hydropunch was driven from 29.5 feet bgs to 31.5 bgs, and then the body of the tool was carefully retracted to expose the hydropunch screen. After waiting approximately 30 minutes, groundwater had not collected in the borehole in sufficient quantity to allow sampling. First groundwater was encountered deeper than expected in boring B-12 which may also be a result of the fine-grained lithology encountered.

Prior to each use, the hollow-stem augers were cleaned by the use of a hot water pressure washer. The hydropunch sampling tool and all drill rods to be used for ground water sampling were also washed prior to each use. All rinsate generated during drilling and sampling activities was contained in DOT-approved 55-gallon drums, which were labeled and stored on-site pending disposal.

3.4 Field Screening

A photoionization detector (PID) was used to perform head-space analysis in the field for the presence of organic vapors in soil samples. This test procedure involved removing some soil from one of the sample tubes not retained for chemical analysis and immediately placing it into a sealed plastic bag. The PID probe was inserted into the head-space inside the plastic bag and the head-space screening results were recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

3.5 Borehole Sealing

The exploratory borings were fully sealed with neat cement grout. Bentonite chips were used to seal the portion of the borings within the saturated zone, and quick-setting concrete was used to finish backfilling of the boreholes to grade. All groundwater expelled from the borings was contained in DOT-approved 55-gallon drums, which were labeled and stored on-site pending disposal.

3.6 Well Monitoring and Sampling

The most recent sampling of the monitoring wells at the subject site was conducted on June 18, 1999. Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map and a Concentration Map are included with this report as Figures 5 and 6, respectively.

Groundwater samples were collected from the monitoring wells as specified by GR Standard Operating Procedure - Groundwater Sampling. Water purged during well development and sampling was transported to the Tosco refinery in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit. The Standard Operating Procedures and the field data sheets are included with this report as Appendix A and Appendix C, respectively.

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3.7 Laboratory Analysis

Soil and ground water samples collected from the exploratory borings, and groundwater samples collected from the monitoring wells, were analyzed at Sequoia Analytical Laboratory in Walnut Creek, California (ELAP # 1271), and were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by Environmental Protection Agency (EPA) method 5030/modified 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MtBE) by EPA methods 8020 and 8260. In addition, the groundwater samples collected from monitoring wells MW-1 and MW-6 through MW-8 were analyzed for Halogenated Volatile Organic Compounds (HVOC) by EPA Method 8010, Semi-Volatile Organic Compounds (SVOC) by EPA Method 8270, and seven oxygenate compounds (including MtBE) by EPA Method 8260. Copies of the laboratory analytical reports and chain-of-custody records are included in Appendix B.

3.8 Waste Disposal

All rinsate and purged groundwater generated during drilling activities was contained and stored on-site in properly labeled, DOT-approved 55-gallon drums. The drummed rinsate and purged groundwater were transported to the Tosco refinery in Rodeo, California, for disposal.

All soil generated during drilling activities was stockpiled on site, and were placed on and covered with plastic sheeting pending disposal. After completion of drilling, four samples for disposal characterization were collected from the drill cuttings and submitted to the laboratory for compositing and analysis as sample Comp S1. The analytical results for Comp S1 are included in Table 6.

In July, 1999, Denbeste Transportation, Inc., of Windsor, California, removed the drill cuttings and transported them to Forward Landfill in Manteca, California, for disposal under approval number 847622.

4.0 RESULTS

4.1 Subsurface Conditions

The subsurface conditions encountered are illustrated on Geologic Cross-Sections A-A' and B-B' (Figures 3 and 4). The locations of the cross-sections transect are shown on Figure 2. Based on the borings completed for this investigation, the subject site and

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vicinity are underlain by fill materials to a depth of several feet below ground surface (bgs). The fill is in turn underlain by native soil consisting of alluvium which extends to the maximum depth explored (31.5 feet bgs). The alluvium directly underlying the surficial fill materials consists predominantly of silt, except for in the vicinity of borings B-4 through B-6, B-9, and B-12, where the surficial fill material is underlain by the silty sand or sand layer encountered beneath the laterally extensive silt observed in the other borings. The silt varies from clay-rich to sandy and locally contains weathered gravel. The silt unit is underlain predominantly by silty sand and sand, locally with gravel. This sandy unit varied from approximately four to eight feet in thickness in the borings completed for this investigation, except for in topographically lower borings B-7 through B-9, where it appears to pinch out, and topographically higher boring B-6 where it was encountered directly below the surficial fill material, extending to the total depth explored (14 feet bgs). The sandy unit is underlain by a distinctly different relatively homogenous silt unit, encountered in all borings during this investigation except for topographically higher borings B-6 and B-10, which terminated within this sandy unit. The deeper silty sand unit encountered by others beneath the silt in monitoring well MW-3 was not encountered in the borings completed for this investigation.

The first water-bearing zone appears to occur in a leaky semi-confined or locally confined condition, as most of the grab groundwater samples from the borings were collected well below the static water table measured in the monitoring wells. The static water table measured in the wells occurs both within and above the first sandy layer.

The lithology encountered during this investigation is consistent with previous subsurface investigations at the site and is interpreted as an alluvial fan depositional environment.

4.2 Soil Analytical Results

Soil samples were screened in the field using a PID. Based on the field screening and observations,

soil samples generally representative of the present capillary fringe zone (approximately 8 to 14 feet bgs) were selected for laboratory analysis. Deeper soil samples collected from B-11, B-12 and MW-6 were also analyzed.

TPHg, BTEX, and MtBE were not detected in the soil samples collected from B-4 through B-7, B-12, and MW-7 and MW-8, except for 0.21 and 0.18 parts per million (ppm) of MtBE detected in MW-7 and MW-8, respectively. Relatively low or trace concentrations of some BTEX constituents and MtBE were detected in the soil samples collected from B-8, B-9 and B-11, and the associated TPHg were non-detectable. TPHg was detected at a

concentration of 170 ppm and BTEX and MtBE were detected at relatively low concentrations in the soil sample collected from B-10 at 14 feet bgs. TPHg was detected at a concentration of 210 ppm and BTEX and MtBE was detected at concentrations ranging from 1.6 to 25 ppm in the sample collected from MW-6 at a depth of 11 feet bgs. These concentrations attenuated vertically in the sample collected at 15.5 bgs and were largely non detectable in the samples collected at 20.5 and 24 feet bgs, except for MtBE, which was detected at relatively low concentrations. The analytical results of the soil samples are summarized in Table 6.

4.3 Groundwater Analytical Results

TPHg and BTEX were not detected in any of the grab groundwater samples collected from borings B-4 through B-12, except for boring B-10 (see Table 5), and 0.54 ppb of benzene detected in the sample collected from B-6 at 11.7 feet bgs. In boring B-10, TPHg and benzene were detected at concentrations of 95,000 and 10,000 ppb, respectively. MtBE was not detected in the grab groundwater samples collected from B-4 through B-6, B-8, B-9, and B-12, but was detected in B-7, B-10, and B-11 at concentrations of 3,000, 270,000, and 15,000 ppb, respectively. The analytical results of the groundwater samples are summarized in Table 5.

In the sampling event conducted on June 18, 1999, TPHg and BTEX were not detected in the samples collected from MW-7 and MW-8, but were detected at elevated concentrations in MW-1 and MW-6. MTBE was detected in all of the wells at concentrations ranging from 290 ppb (MW-8) to 97,000 ppb (MW-6). EPA Method 8010 and 8270 constituents and the other fuel oxygenate compounds (in addition to MTBE) were non-detectable. The analytical results of the groundwater samples from the monitoring wells are summarized in Tables 1 through 3.

5.0 DISCUSSION AND RECOMMENDATIONS

As shown on Geologic Cross Sections A-A' and B-B' (Figures 3 and 4) and the Concentration Map (Figure 6), the results of this investigation confirmed that groundwater beneath the subject site has been impacted by petroleum hydrocarbons, including MtBE. Dissolved TPHg and BTEX in groundwater is delineated and appears to be limited to the vicinity of boring B-10 and wells MW-1 and MW-6. MtBE in groundwater appears to be more widespread. The groundwater samples collected from the borings completed for this investigation indicate that MtBE in groundwater is non-detectable to the south of the subject site along Harrison Street (borings B-4 through B-6, B-8, B-9, and B-12). MtBE concentrations appear to attenuate significantly to the west along MacArthur Boulevard

(MW-6 through MW-8) which may be influenced by a potential artificial barrier created by the I-580 freeway structure. Detectable concentrations of MtBE in borings B-7 and B-11, indicate the dissolved MtBE is not delineated or defined to the west-southwest of the site. However, further delineation may not be feasible and will be limited by the I-580 freeway and overpass structure that exists in the vicinity of the site.

All of the analyses performed on the samples collected from the site monitoring wells on June 18, 1999 for Halogenated and Semi-Volatile Organic Compounds (EPA Methods 8010 and 8270, respectively), and for fuel oxygenates in addition to MtBE and lead scavengers (EPA Method 8260) yielded non-detectable results. Based on these results, GR recommends the continuation of the current semi-annual monitoring and sampling program for the existing monitoring wells, analyzing for TPHg, BTEX and MtBE. Following review of additional groundwater sampling data, GR will make additional recommendations for alteration of the monitoring and sampling program, as warranted.

7.0 REFERENCES

Gettler-Ryan Incorporated, 1999, Risk Assessment for Former Tosco 76 Products Service Station No. 1871, 96 MacArthur Boulevard, Oakland, California, dated February 25, 1999, revised April 6, 19, and 20, 1999.

Gettler-Ryan Incorporated, 1998, Semi-Annual 1998 Groundwater Monitoring and Sampling Report, Tosco (Former Unocal) Service Station # 1871, 96 MacArthur Boulevard, Oakland, California: Job #180068 dated August 31, 1998.

Gettler-Ryan Incorporated, 1998, Work Plan for Limited Subsurface Investigation at Former Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California, dated October 30, 1998.

Gettler-Ryan Incorporated, 1998, Work Plan Addendum, Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California, dated November 9, 1998.

Gettler-Ryan Incorporated, 1998A, Soil Sampling During Underground Storage Tank and Piping Removal at Tosco 76 Branded Facility No. 1871, 96 MacArthur Boulevard, Oakland, California, dated October 19, 1998.

Helley, E. J. and K. R. Lajoie, 1979, Flatland Deposits of the San Francisco Bay Region, California – Their Geology and Engineering Properties, and Their Importance to Comprehensive Planning: U.S. Geological Survey Professional Paper 943.

Kaprealian Engineering, Inc., 1996, Continuing Soil and Groundwater Investigation at Unocal Service Station No. 1871, 96 MacArthur Boulevard, Oakland, California, dated May 17, 1996.

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	Т	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
. 4 2 2 7 4	11/02/02			260,000	2 200	4.600	2.700	17.000	
1W-1	11/03/92			260,000	2,300	4,600	3,700	17,000	•
	01/25/93			120,000	2,100	4,600	4,900	22,000	
81.18	04/29/93	13.71	67.47	100,000	850	2,000	4,300	19,000	
	07/16/93	14.51	66.67	29,000	590	560	980	4,200	
	10/19/93	15.20	65.98	67,000	1,400	2,600	2,900	5,000	
	01/20/94	15.17	66.01	92,000	1,200	3,000	3,400	17,000	
	04/13/94	14.44	66.74	51,000	1,000	2,600	3,200	15,000	
	07/13/94	14.88	66.30	35,000	550	150	1,400	5,700	
	10/10/ 94	15.55	65.63	52,000	1,000	810	3,300	12,000	••
	01/10/95	12.44	68.74	810	16	18	59	250	
	04/17/95	12.68	68.50	48,000	880	530	2,500	11,000	
	07/24/95	13.97	67.21	48,000	1,500	420	2,700	9,700	
	10/23/95	14.85	66.33	47,000	780	210	2,100	11,000	270
	01/18/96	14.21	66.97	30,000	1,500	500	3,500	13,000	2,400
6.24	04/18/96	13.40	72.84	66,000	2,700	2,200	3,100	13,000	57,000
	07/24/96	14.15	72.09	5,600	2,100	ND	160	160	24,000
	10/24/96	14.85	71.39	110,000	7,500	8,000	3,300	14,000	58,000
	01/28/97	11.25	74.99	94,000	7,700	19,000	3,100	15,000	120,000
	07/29/97	14.67	71.57	ND	ND	ND	ND	ND	70,000
	01/14/98	12.27	73.97	85,000	6,100	10,000	3,000	17,000	110,000
	07/01/98	14.32	71.92	110,000	8,700	12,000	2,700	15,000	110,000
	06/18/99	13.93	72.31	49,000	6,900	6,500	380	12,000	72,000/47,000 ⁴
1W-2	11/03/92			140	2.2	ND	ND	2.0	
111 -	01/25/93			2,100	56	1.1	90	140	
6.61	04/29/93	9.73	66.88	1,500	290	ND	33	11	
	07/16/93	10.17	66.44	510 ¹	17	0.60	3.2	2.5	
	10/19/93	11.18	65.43	670	24	1.1	7.7	23	
	01/20/94	11.12	65.49	820	97	ND	12	ND	
	04/13/94	10.12	66.49	550	71	ND	5.1	1.3	
	07/13/94	10.12	65.75	2,000	490	ND	17	1.3	
	10/10/94	11.48	65.13	2,300	340	ND	25	ND	
	01/10/95	8.71	67.90	2,300 850	3.8	ND	8.5	1.3	
	04/17/95	8.90	67.71	1,300	4.7	ND	8.3	1.2	

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	МТВЕ
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	07/24/95	9.94	66.67	960	20	ND	4.2	6.2	
(cont)	10/23/95	10.70	65.91	ND	ND	ND	ND	ND	19
·	01/18/96	10.11	66.50	900	300	86	7.6	18	4,300
81.66	04/18/96	9.27	72.39	18,000	3,600	680	890	4,100	19,000
	07/24/96	10.02	71.64	100,000	13,000	21,000	2,700	16,000	120,000
	10/24/96	10.78	70.88	800	110	17	11	20	20,000
	01/28/97	7.70	73.96	45,000	2,400	2,900	2,000	7,600	29,000
	07/29/97	10.28	71.38	ND	1.2	0.72	0.63	0.62	17,000
	01/14/98	8.63	73.03	14,000	1,000	150	790	3,300	23,000
	07/01/98	9.53	72.13	2,700	100	ND^3	180	78	7,100
	06/18/99	DESTROYED		••			***		
							20	200	
MIVV-3	11/03/92			2,100	120	15	38	200	
	01/25/93			2,300	80	I NID	55	52	-
77.48	04/29/93	11.37	66.11	4,500	1,700	ND	200	140	
	07/16/93	12.09	65.39	4,0001	1,100	28	52	70	
	10/19/93	12.69	64.79	3,800	42	ND	50	56	
	01/20/94	12.65	64.83	4,200	11	ND	21	15	
	04/13/94	12.02	65.46	4,200	210	ND	36	53	
	07/13/94	12.46	65.02	1,800 ²	16	16	ND	21	
	10/10/94	12.98	64.50	4,300	11	ND	12	ND	
	01/10/95	10.42	67.06	310	4.6	ND	3.5	2.1	
	04/17/95	10.42	67.06	7,800	ND	4.6	300	450	
	07/24/95	11.76	65.72	3,200	170	ND	22	16	4 500
	10/23/95	12.50	64.98	3,900	55	ND	19	11	4,500
	01/18/96	11.79	65.69	2,200	270	33	26	18	5,500
82.55	04/18/96	11.30	71.25	6,000	1,800	ND	100	230	48,000
	07/24/96	12.17	70.38	ND	2,500	ND	ND	ND	71,000
	10/24/96	12.65	69.90	3,800	660	ND	15	ND	65,000
	01/28/97	9.50	73.05	4,400	250	13	87	47	54,000
	07/29/97	11.99	70.56	ND	3,500	ND	220	ND	75,000
	01/14/98	10.30	72.25	ND^3	430	ND^3	100	380	37,000
	07/01/98	11,70	70.85	ND_3	430	ND^3	ND ³	ND^3	45,000
	06/18/99	DESTROYED	••						***

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(G)	В	Т	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-4									
82.04	04/18/96	9.83	72.21	ND	630	ND	ND	ND	18,000
	07/24/96	10.47	71.57	ND	ND	ND	ND	5.2	3,900
	10/24/96	11.14	70.90	ND	ND	ND	ND	ND	6,300
	01/28/97	7.94	74.10	1,200	490	ND	17	6.8	16,000
	07/29/97	10.86	71.18	50	1.5	0.61	0.73	0.78	15,000
	01/14/98	8.73	73.31	ND^3	ND^3	ND^3	ND^3	ND^3	5,200
	07/01/98	10.51	71.53	ND	ND	ND	ND	ND	640
	06/18/99	DESTROYED							
MW-5									
81.80	04/18/96	9.65	72.15	31,000	5,500	1,400	1,700	8,100	66,000
0.100	07/24/96	10.80	71.00	32,000	6,400	ND	1,600	6,100	120,000
	10/24/96	11.40	70.40	17,000	6,900	ND	970	130	84,000
	01/28/97	7.76	74.04	19,000	6,100	62	82	310	160,000
	07/29/97	11.58	70.22	ND	ND	ND	ND	ND	71,000
	01/14/98	9.08	72.72	ND^3	3,600	ND^3	ND^3	ND^3	80,000
	07/01/98	11.25	70.55	6,400	2,100	21	120	330	61,000
	06/18/99	DESTROYED	••						
MW-6									
78.91	06/18/99	9.30	69.61	2,100	21	29	ND ³	47	97,000/71,000 ⁴
MW-7									
79.92	06/18/99	8.70	71.22	ND	ND	ND	ND	ND	16,000/13,000 ⁴
-									
MW-8	0.440.00	0.40	71.07	NITA	NID	ND	ND	ND	290/160 ⁴
80.96	06/18/99	9,10	71.86	ND	ND	ND	ND	KD	47V/1VV

Table 1 Groundwater Monitoring Data and Analytical Results Tosco (Former Unocal) Service Station #1871

96 MacArthur Boulevard Oakland, California

Well ID/	Date	DTW	GWE	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
Trip Blank									
ГВ-LВ	01/14/98			ND	ND	ND	ND	ND	ND
	07/01/98			ND	ND	ND	ND	ND	ND
	06/18/99			ND	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Former Unocal) Service Station #1871
96 MacArthur Boulevard
Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing elevation

B = Benzene

ppb = Parts per billion

DTW = Depth to Water

T = Toluene

ND = Not Detected

(ft.) = Feet

E = Ethylbenzene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

X = Xylenes

(msl) = Referenced relative to mean sea level

MTBE = Methyl tertiary butyl ether

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

- * TOC elevations were re-surveyed by Kier & Wright in May, 1996, per City of Oakland Benchmark No. 2310, a cut square in concrete curb at mid point of return at the northeast corner of El Dorado and Fairmont Street. (Elevation = 77.53 feet msl).
- Laboratory report indicates the presence of discrete peaks not indicative of gasoline.
- ² Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Detection limit raised. Refer to analytical results.
- MTBE by EPA Method 8260.

Table 2

Groundwater Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

Well ID	Date	TPH(D) (ppb)	TOG (ppb)	HVOC (ppb)	SVOC (ppb)
MW-1	06/18/99			ND	
MW-4	04/18/96	110¹	ND	ND	-
	07/24/96	ND	ND	ND	ND
	10/24/96	ND	ND	ND	ND ²
	01/28/97	210 ³	ND	ND	ND ⁴
	07/29/97	ND	ND	ND	ND
	01/14/98	ND	ND	ND	ND
	07/01/98	ND	ND	ND	ND
	06/18/99	DESTROYED		-	-
MW-6	06/18/99	-	-	ND	-
MW-7	06/18/99	-		ND	-
MW-8	06/18/99	· <u>-</u>		ND	ND ⁵

EXPLANATIONS:

Groundwater analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TPH(D) = Total Petroleum Hydrocarbons as Diesel

TOG = Total Oil and Grease

HVOC = Halogenated Volatile Organic Compounds by EPA Method 8010

SVOC = Semi-Volatile Organic Compounds by EPA Method 8270

ppb = Parts per billion

-- = Not Analyzed

ND = Not Detected

- Laboratory report indicates the hydrocarbons detected did not appear to contain diesel.
- Bis (2-ethylhexyl) phthalate was detected at a concentration of 14 ppb.
- Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- Naphthalene was detected at a concentration of 17 ppb.
- All SVOCs were ND except for Bis(2-ethylhexy)phthalate at 11 ppb.

All EPA Method 8010 and 8270 constituents were ND, unless noted.

Table 3
Groundwater Analytical Results - Oxygenate Compounds

Well ID	Date	Ethanol <i>(ppb)</i>	TBA (ppb)	МТВЕ <i>(ppb)</i>	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	EDB (ppb)	1,2-DCA (ppb)
MW-1	06/18/99	ND ¹	ND¹	47,000	ND^1	ND¹	ND¹	ND ¹	ND¹
MW-6	06/18/99	ND¹	ND ¹	71,000	ND¹	ND¹	ND¹	ND¹	NDI
M1W-7	06/18/99	ND¹	ND¹	13,000	ND ¹	ND¹	ND¹	NDI	ND¹
MW-8	06/18/99	ND	ND¹	160	ND¹	ND¹	ND¹	ND^1	ND¹

EXPLANATIONS:

TBA = Tertiary Butyl Alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = Di-isopropyl Ether

ETBE = Ethyl Tertiary Butyl Ether

TAME = Tertiary Amyl Methyl Ether

EDB = 1,2-Dibromoethane

1,2-DCA = 1,2-Dichloroethane

ppb = Parts per billion

-- = Not Analyzed

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Detection limit raised. Refer to analytical results.

TABLE 4 - GRAB GROUND WATER SAMPLE CHEMICAL ANALYTICAL DATA

Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

Sample Location	Sample Depth	Date Collected	TPHg	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020/8260
and ID	(feet)		(ppm)	(րքա)	(ppm)	(ppm)	(ppm)	(ppm)
Boring B-4 B-4 (10.5)	10.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-5 B-5 (11.35)	11.35	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-6 B-6 (11.7)	11.7	6/1/99	ND	0.54	ND	ND	ND	ND/ND
Boring B-7 B-7 (10)	10	6/1/99	ND	ND	ND	ND	ND	2,300/3,000
Boring B-8 B-8 (8.5)	8.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-9 B-9 (13.5)	13.5	6/1/99	ND	ND	ND	ND	ND	ND/ND
Boring B-10 B-10 (15.2)	15.2	6/3/99	95,000	10,000	14,000	3,900	11,000	220,000/270,000
Boring B-11 B-11 (16.2)	16.2	6/3/99	ND	ND	ND	ND	ND	14,000/15,000
Boring B-12 B-12 (19.5)	19.5	6/4/99	ND	ND	ND	ND	ND	ND/ND

EXPLANATION:

feet = feet below ground surface

ppb = parts per billion

ND = nondetectable, NA = not analyzed

ANALYTICAL METHODS:

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

MTBE = Methyl t-Butyl Ether according to EPA Methods 8020/ 8260.

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1210 & #1271)

TABLE 5 - SOIL CHEMICAL ANALYTICAL DATA

Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

Sample	Sample Depth	Date Collected	ТРНд	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020
Location and ID	(feet)	Cimettea	(րրա)	(ppm)	(թրու)	(ppm)	(ppm)	(ppm)
Boring B-4								
B-4 (9)	9	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-5								
B-5 (10.5)	10.5	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-6								
B-6 (11.4)	11.4	6/1/99	ND	ND	ND	ND	ND	ND -
Boring B-7								
B-7 (9.5)	9.5	6/1/99	ND	ND	ND	ND	ND	ND
Boring B-8								
B-8 (8)	8	6/1/99	ND	0.0066	0.0096	ND	ND	0.053
Boring B-9								
B-9 (13)	13	6/1/99	ND	ND	0.0075	ND	0.011	0.062
Boring B-10								
B-10 (14)	14	6/1/99	170	0.24	1.1	1.9	14	1
Boring B-11								
B-11 (14)	14	6/3/99	ND	0.0058	0.015	ND	0.015	1.1
B-11 (29)	29	6/3/99	ND	0.014	0.046	ND	0.018	0.25
Boring B-12								
B-12 (11.5)	11.5	6/4/99	ND	ND	ND	ND	ND	ND
B-12 (25.5)	25.5	6/4/99	ND	ND	ND	ND	ND	ND
Boring MW-6								
MW-6 (11)	11	6/4/99	210	1.6	7.3	6.4	25	3.3
MW-6 (15.5)	15.5	6/4/99	1.1	0.014	0.048	0.029	0.12	0.31
MW-6 (20.5)	20.5	6/4/99	ND	ND	ND	ND	ND	0.062
MW-6 (24)	24	6/4/99	ND	ND	ND	ND	0.017	0.18

TABLE 5 - SOIL CHEMICAL ANALYTICAL DATA - (Continued)

Tosco 76 Branded Facility No. 1871 96 MacArthur Avenue Oakland, California

Sample Location	Sample Depth	Date Collected	ТРНд	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE by 8020
and ID	(feet)		(ppm)	(ppm)	(թրու)	(ppm)	(ppm)	(ppm)
Boring MW-7 MW-7 (10.5)	10.5	6/10/99	ND	ND	ND	ND	ND	0.21
Boring MW-8 MW-8 (10.5)	10.5	6/4/99	ND	ND	ND	ND	ND	0.18
Comp S1*		6/4/99	ND	ND	ND	ИD	0.019	0.27

EXPLANATION:

ANALYTICAL METHODS:

feet = feet below ground surface

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified.

ppm = parts per million

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

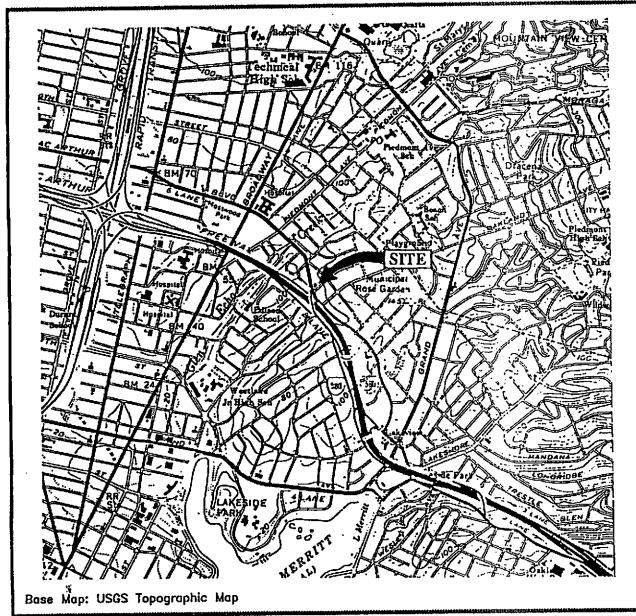
ND = nondetectable, NA = not analyzed

MTBE = Methyl t-Butyl Ether according to EPA Methods 8020/8260.

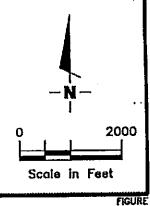
ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

^{*} Total lead was detected at a concentration of 7.6 ppm.









Gettler - Ryan Inc.

REVIEWED BY

6747 Sierro Ci., Suile J Dublin, CA 94568

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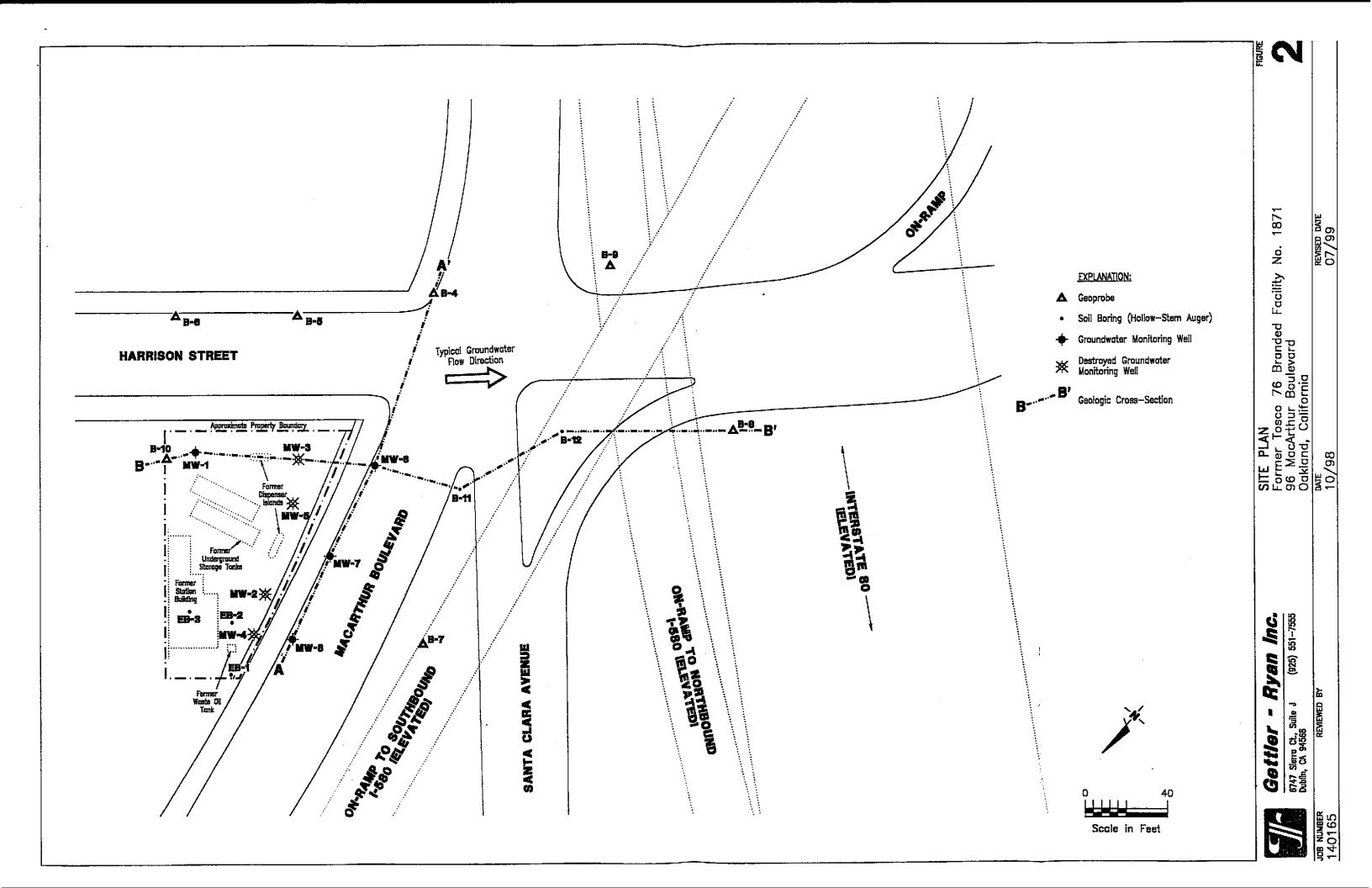
VICINITY MAP

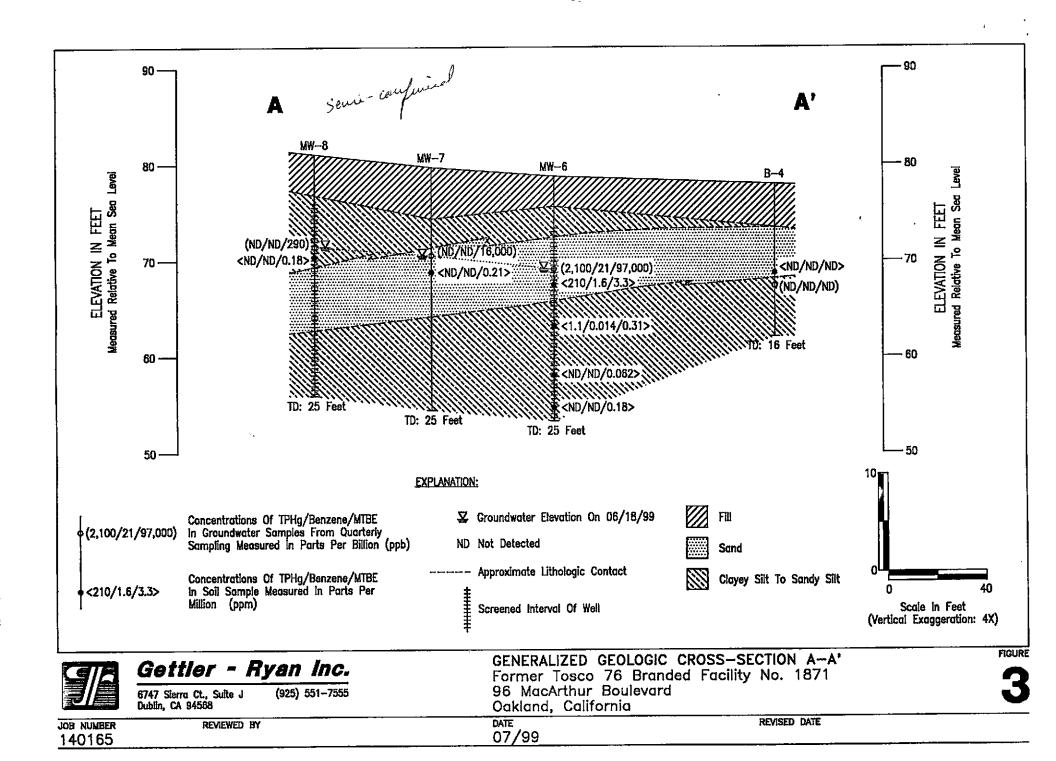
Former Tosco 76 Branded Facility No. 1871 96 MacArthur Boulevard Oakland, California

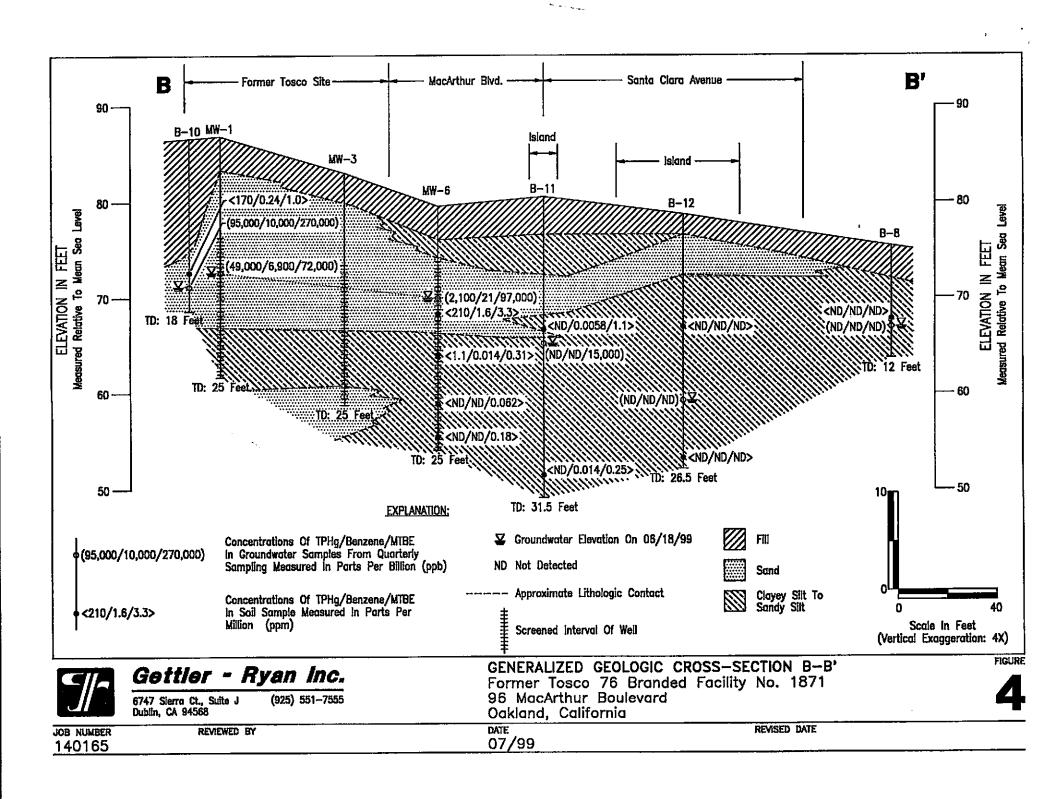
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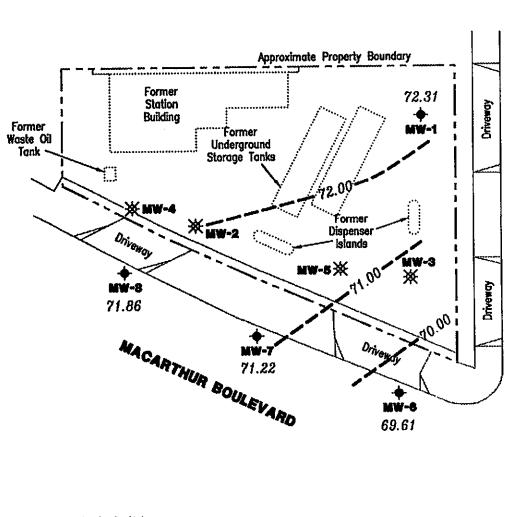
July, 1998

JOB NUMBER 140165 REVISED DATE









EXPLANATION

Groundwater monitoring well

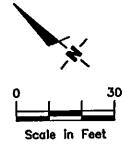
Ж Destroyed well

99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)

Groundwater elevation contour. dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.04 Ft./Ft.



Source: Figure Modified From Drowing Provided By MPDS Services, Inc.



Gettler - Ryan Inc.

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POTENTIOMETRIC MAP

Tosco (Former Unocal) Service Station No. 1871 96 MacArthur Boulevard Oakland, California

HARRISON STREET

DATE

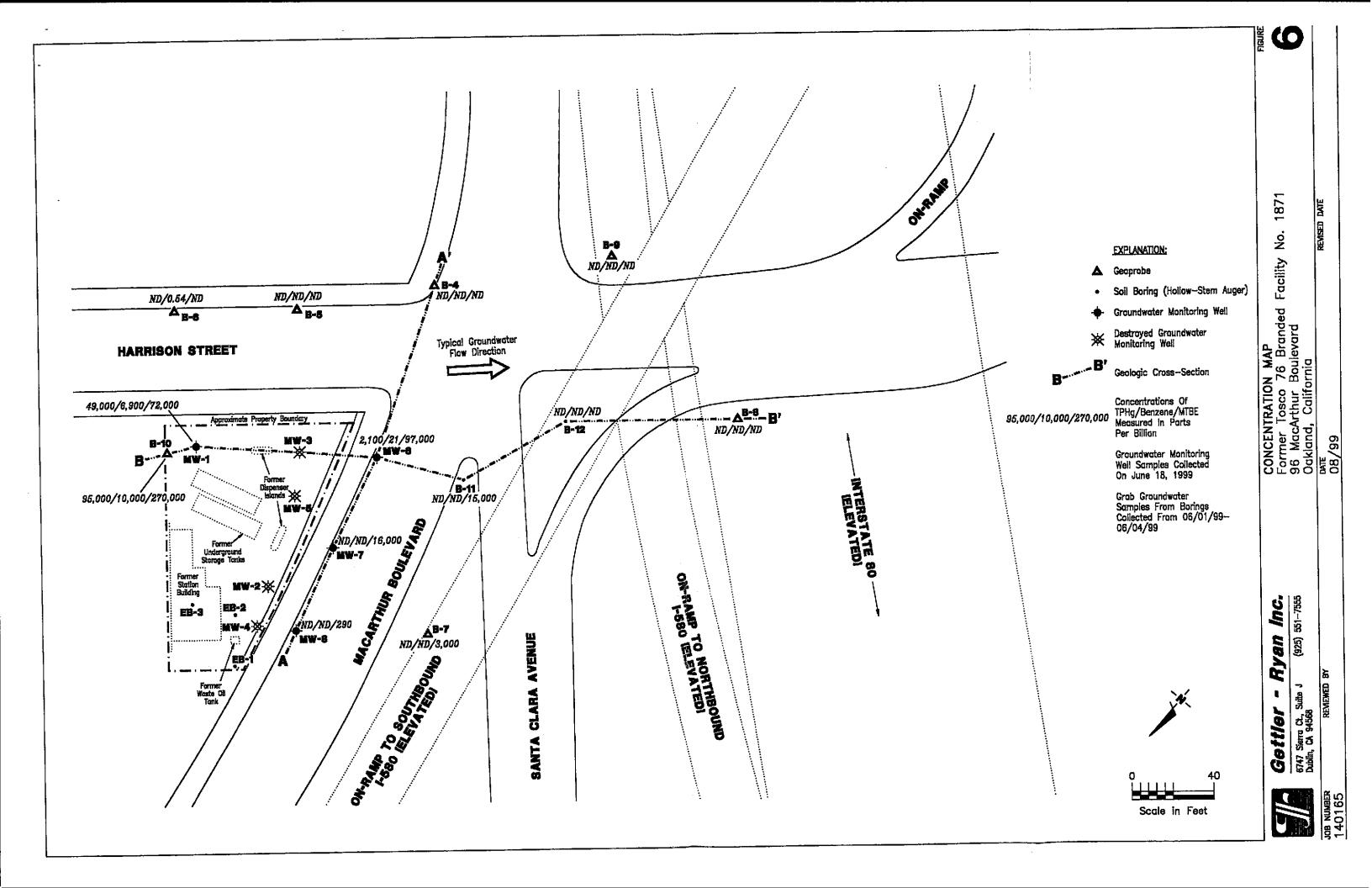
June 18, 1999

FIGURE

JOB NUMBER 140165

REVIEWED BY

REVISED DATE



APPENDIX A GR FIELD METHODS AND PROCEDURES

GETTLER-RYAN INC. FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the of these plans contents prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Exploratory soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the exploratory soil boring with a split-barrel sampler or other appropriate sampling device fitted with clean brass or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soil is described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Stockpile Sampling

Stockpile samples consist of four individual sample liners collected from each 100 cubic yards (yd³) of stockpiled soil material. Four arbitrary points on the stockpiled material are chosen, and discrete soil sample is collected at each of these points. Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass tube into the stockpiled material with a wooden mallet or hand driven soil sampling device. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, placed in the

cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Construction of Monitoring Wells

Monitoring wells are constructed in the exploratory borings with Schedule 40 polyvinyl Chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen which generally extends from the total well depth to a point above the groundwater. An appropriately-sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on plastic sheeting or stored in drums depending on site conditions and regulatory requirements. Stockpile samples are collected and analyzed on the basis of one composite sample per 50 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Wellhead Survey

The top of the newly-installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL).

Well Development

The purpose of well development is to improve hydraulic communication between the well and surrounding aquifer. Prior to development, each well is monitored for the presence of separate-phase hydrocarbons and the depth-to-water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Groundwater Monitoring and Sampling

Decontamination Procedures

All physical parameter measuring and sampling equipment are decontaminated prior to sample collection using Alconox or equivalent detergent followed by steam cleaning with deionized water. During field sampling, equipment placed in a well are decontaminated before purging or sampling the next well by cleaning with Alconox or equivalent detergent followed by steam cleaning with deionized water.

Water-Level Measurements

Prior to sampling each well, the static water level is measured using an electric sounder and/or calibrated portable oilwater interface probe. Both static water-level and separate-phase product thickness are measured to the nearest ± 0.01 foot. The presence of separate-phase product is confirmed using a clean, acrylic or polyvinylchloride (PVC) bailer, measured to the nearest ± 0.01 foot with a decimal scale tape. The monofilament line used to lower the bailer is replaced between borings with new line to preclude the possibility of cross-contamination. Field observations (e.g. product color, turbidity, water color, odors, etc.) are noted. Water-levels are measured in wells with known or suspected lowest dissolved chemical concentrations to the highest dissolved concentrations.

Sample Collection and Labeling

A temporary PVC screen is installed in the boring to facilitate a grab groundwater sample collection. Samples of groundwater are collected from the surface of the water in each well or boring using the teflon bailer or a pump. The water samples are then gently poured into laboratory-cleaned containers and sealed with teflon-lined caps, and inspected for air bubbles to check for headspace. The samples are then labeled by an adhesive label, noted in permanent ink, and promptly placed in an ice storage. A Chain-of-Custody Record is initiated and updated throughout handling of the samples, and accompanies the samples to the laboratory certified by the State of California for analyses requested.

APPENDIX B PERMITS AND BORING LOGS

Virgil Chaves Land Surveying 312 Georgia Street, Suite 200

Valleto, California, 94590-5907 (707) 553-2476 • Fax (707) 553-8698

July 9, 1999 Project No. 1704-11

Joel Gregor Gettler-Ryan, Inc. 6747 Sierra Ct. Suite J Dublin, Ca. 94568

Subject: Monitoring Well Survey Former Tosco SS # 1871 96 MacArthur Blvd. Oakland, Ca.

Dear Joel:

This is to confirm that we have proceeded at your request to survey the monitoring wells at the above referenced location. Our findings are shown in the tables below. The survey was completed on July 7, 1999. Measurement locations were marked at the approximate north side of top of the box. The top of casings were shot at the notches on the northerly side of the casings. The coordinates are assumed. The benchmark for the survey was a cut square in the mid return at the south corner of Oakland Ave. and Moss Ave. Benchmark Blev. = 130.416 feet, MSL.

Well N	الم الم	Rim evation	TOC Elevation	Northing	Easting
MW - 6	,	79.354	78.91'	4939.147	4963.45
MW - 7	,	80.24'	79.92'	4984.237	4943.67
MW - 8	3	81.22'	80.96	5030.22'	4925.031
B - 4		78.25 (Grd	.)	4870.45'	5006.391
B - 5		83.01 (Grd	•	4928.571	5037.07'
B - 6		87.54 (Grd	•	4968.97'	5072.04'
B - 7		81.54 (Grd	•	4990.20'	4883.89'
B ~ 8		75.26 (Grd	•	4807.357	4852.51
8 ~ 9		77.54 (Grd	•	4801.00'	4952.78'
B - 1		86.33 (Grd	ſ	5014.92'	5027.401
B - 1	1	80.40 (Grd	•)	4933.241	4917.244
B - 1	2	78.38 (Grd	•)	4859.72'	4910.21

Sincerely,

PAGE . 881

Recording requested by: City of Oakland When Recorded Mail to: eceiv City of Oakland Community & Econ. Develop. Agency Building Services, Eng. info. 250 Frank H. Ogawa Plaza, 2/F Oakland, CA 94612 GETTLER-RYAN, INC. TAX ROLL PARCEL NUMBER GENERAL CONTRACTOR (ASSESSOR'S REFERENCE NUMBER) 004 01 0813 010 BLOCK PARCEL MAP SPACE ABOVE FOR RECORDER'S USE ONLY Address: 96 MacArthur Boulevard, Oakland MINOR ENCROACHMENT PERMIT AND AGREEMENT Barbara Braund Jelinek, Trustee under the Barbara Braund Jelinek Revocable Living Trust dated January 15, 1989, owner of that certain property described in the Grant Deed recorded April 8, 1989, Series No. 89-091059, in the Office of the Recorder, Alameda County, California and commonly known as 96 MacArthur Boulevard, is hereby granted a Conditional Revocable Permit to encroach into the public right-of-way of MacArthur Boulevard with three monitoring wells. The location of said encroachments shall be as delineated in Exhibit 'A' attached hereto and made a part hereof. The permittee agrees to comply with and be bound by the conditions for granting an Encroachment Permit attached hereto and made a part hereof. This agreement shall be binding upon the undersigned, the present owner of the property described above, and its successors in interest thereof. In witness whereof, I have set my signature this day of , 1999. BARBARA BRAUND JELINEK REVOCABLE LIVING TRUST Name: Barbara Braund Jelinek Title: Trustee BELOW FOR OFFICIAL USE ONLY CITY OF OAKLAND

Dated By:____

CALVIN N. WONG

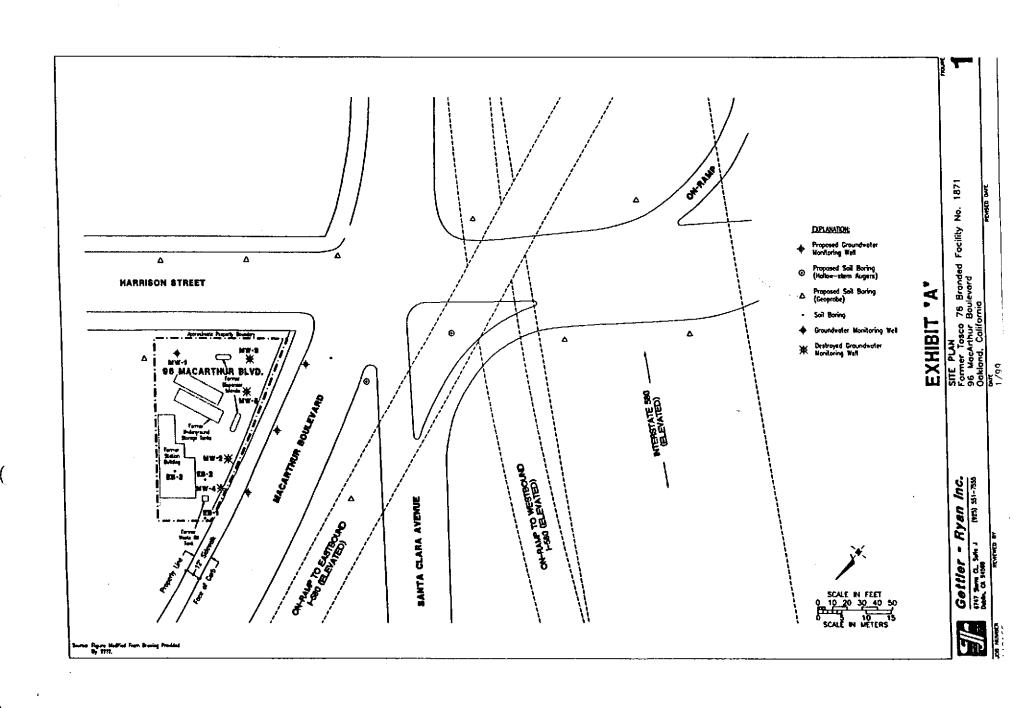
Director of Building Services

For WILLIAM E. CLAGGETT

Director
Community & Economic
Development Agency

file: MacArthur96.mw\persagt(18)

:rt



TO:

Barbara Braund Jelinek, Trustee under the Barbara Braund Jelinek

Revocable Living Trust Dated January 15, 1989

(APN: 010-0812-009)

Address:

c/o Don Foster, Gettler-Ryan, Inc., 7100 Redwood Blvd., Suite 104, Novato,

CA 94945

RE:

Minor Encroachment Permit for Monitoring Wells in MacArthur Blvd.

CONDITIONS FOR GRANTING A MINOR ENCROACHMENT PERMIT

- 1. That this permit shall be revocable at the pleasure of the Director of Building Services.
- 2. That the permittee, by the acceptance, either expressed or implied, of the minor encroachment permit hereby disclaims any right, title, or interest in or to any portion of the public sidewalk or street area, and agrees that said temporary use of said area does not constitute an abandonment on the part of the City of Oakland of any of its rights for street purposes and otherwise.
- The permittee shall maintain in force and effect at all times that said encroachment occupies said public sidewalk or street area, good and sufficient public liability insurance in the amount of \$300,000 for each occurrence, and property damage insurance in the amount of \$50,000 for each occurrence, both including contractual liability insuring the City of Oakland against any and all claims arising out of the existence of said encroachment in said sidewalk area, and that a certificate of such insurance and subsequent notices of the renewal thereof, shall be filed with the Chief of Building Services of the City of Oakland, and that such certificate shall state that said insurance coverage shall not be canceled or be permitted to lapse without thirty (30) days written notice to said Chief of Building Services. The Permittee also agrees that the City may review the type and amount of insurance required of the Permittee every five (5) years and may require the permittee to increase the amount of and/or change the type of insurance coverage required.
- 4. That the permittee, by the acceptance, either expressed or implied, of this revocable permit shall be solely and fully responsible for the repair or replacement of any portion or all of said improvements in the event that said improvements shall have failed or have been damaged to the extent of creating a menace or of becoming a hazard to the safety of the general public; and that the permittee shall be liable for the expenses connected therewith.
- 5. That the permittee is aware that the proposed work is out of the ordinary and does not comply with City standard installations. Permittee is also aware that the City has to conduct work in the public right-of-way which may include, but may not be limited

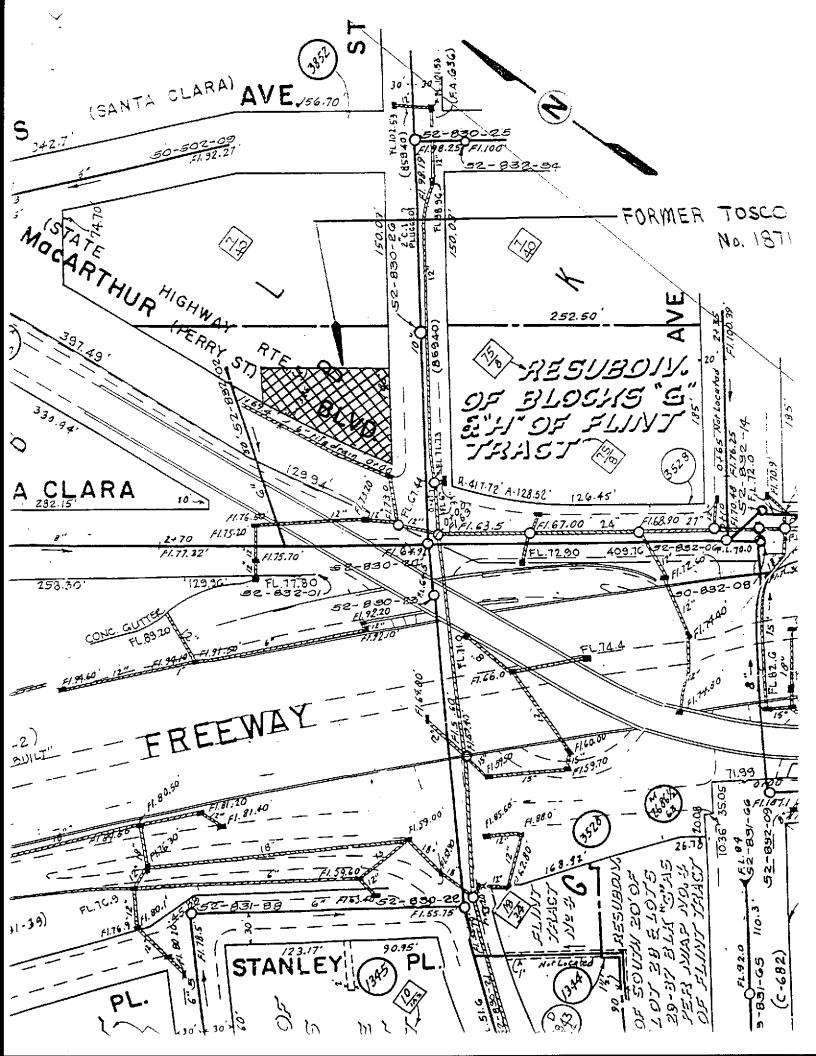
to, excavation, trenching, and relocation of its facilities, all of which may damage encroachments. Permittee is further aware that the City takes no responsibility for repair or replacement of encroachments which are damaged by the City or its contractors. That the permittee, by the acceptance, either expressed or implied, of the encroachment permit hereby agrees that upon receipt of notification from the City, permittee shall immediately repair or replace within 30 days all damages to permittee's encroachments within the public right-of-way which are damaged by the City or its contractors in carrying out the City's work. Permittee agrees to employ interim measures required and approved by the City until repair or replacement work is completed.

- That upon the termination of the permission herein granted, permittee shall immediately remove said encroachment from the sidewalk and street area, and any damage resulting therefrom shall be repaired to the satisfaction of the Director of Building Services.
- 7. That the permittee shall file with the City of Oakland for recordation a Minor Encroachment Permit and Agreement, and shall be bound by and comply with all the terms and conditions of said permit.
- 8. That said permittee shall obtain an excavation permit prior to the construction and a separate excavation permit prior to the removal of the ground water monitoring wells.
- That said permittee shall provide to the City of Oakland an AS BUILT plan showing the actual location of the ground water monitoring wells and the results of all data collected from the monitoring wells.
- 10. That said permittee shall remove the monitoring wells and repair any damage to the sidewalk or street area in accordance with City standards two (2) years after construction or as soon as monitoring is complete.
- 11. That said permittee shall notify Building Services, Community and Economic Development Agency after the monitoring well(s) is/are removed and the sidewalk or street area restored to initiate the procedure to rescind the minor encroachment permit.
- 12. That monitoring well covers installed within the sidewalk area shall have a skidproof surface. A precast concrete utility box may be used in conjunction with the bolted cast iron cover with City approval.
- 13. That the ground water monitoring well casting and cover shall be cast iron and shall meet H-20 load rating. The cover shall be secured with a minimum of two stainless steel bolts. Bolts and cover shall be mounted flush with the surrounding surface.

- 14. That the permittee acknowledges that the City makes no representations or warranties as to the conditions beneath said encroachment. By accepting this revocable permit, permittee agrees that it will use the encroachment area at its own risk, is responsible for the proper coordination of its activities with all other permittees, underground utilities, contractors, or workmen operating within the encroachment area and for the safety of itself and any of its personnel in connection with its entry under this revocable permit.
- That the permittee acknowledges that the City is unaware of the existence of any 15. hazardous substances beneath the encroachment area, and hereby waives and fully releases and forever discharges the City and its officers, directors, employees, agents, servants, representatives, assigns and successors from any and all claims, demands, liabilities, damages, actions, causes of action, penalties, fines, liens, judgments, costs, or expenses whatsoever (including, without limitation, attorneys' fees and costs), whether direct or indirect, known or unknown, foreseen or unforeseen, that may arise out of or in any way connected with the physical condition, or required remediation of the excavation area or any law or regulation applicable thereto, including, without limitation, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (42 U.S.C. Sections 9601 et seq.), the Resource Conservation and Recovery Act of 1976 (42 U.S.C. Section 6901 et seq.), the Clean Water Act (33 U.S.C. Section 466 et Seq.), the Safe Drinking Water Act (14 U.S.C. Sections 1401-1450), the Hazardous Materials Transportation Act (49 U.S.C. Section 1801 et seq.), the Toxic Substance Control Act (15 U.S.C. Sections 2601-2629), the California Hazardous Waste Control Law (California Health and Safety Code Sections 25100 et seq.), the Porter-Cologne Water Quality Control Act (California Health and Safety Code Section 13000 et seq.), the Hazardous Substance Account Act (California Health and Safety Code Section 25300 et seq.), and the Safe Drinking Water and Toxic Enforcement Act (California Health and Safety Code Section 25249.5 et seq.).
- 16. Permittee further acknowledges that it understands and agrees that it hereby expressly waives all rights and benefits which it now has or in the future may have, under and by virtue of the terms of California Civil Code Section 1542, which reads as follows: "A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS WHICH THE CREDITOR DOES NOT KNOW OR SUSPECT TO EXIST IN HIS FAVOR AT THE TIME OF EXECUTING THE RELEASE, WHICH IF KNOWN BY HIM MUST HAVE MATERIALLY AFFECTED HIS SETTLEMENT WITH THE DEBTOR."
- 17. Permittee recognizes that by waiving the provisions of this section, permittee will not be able to make any claims for damages that may exist, and to which, if known, would materially affect his/her decision to execute this encroachment agreement, regardless of whether permittee's lack of knowledge is the result of ignorance, oversight, error, negligence, or any other cause.
- 18. (a) That the permittee, by the acceptance of this revocable permit, agrees and promises to indemnify, defend, and hold harmless the City of Oakland, its

officers, agents, and employees, to the maximum extent permitted by law, from any and all claims, demands, liabilities, damages, actions, causes of action, penalties, fines, liens, judgments, costs, or expenses whatsoever (including, without limitation, attorneys' fees and costs; collectively referred to as "claims"), whether direct or indirect, known or unknown, foreseen or unforeseen, to the extent that such claims were caused by the permittee, its agents, employees, contractors or representatives.

- (b) That, if any contamination is discovered below or in the immediate vicinity of the encroachment, and the contaminants found are of the type used, housed, stored, processed or sold on or from the 96 MacArthur Boulevard, Oakland, Caiffornia site, such shall amount to a rebuttable presumption that the contamination below, or in the immediate vicinity of, the encroachment was caused by the permittee, its agents, employees, contractors or representatives.
- (c) That the permittee shall comply with all applicable federal, state, county and iocal laws, rules, and regulations governing the installation, maintenance, operation and abatement of the encroachment.
- (d) That the permittee hereby does remise, release, and forever discharge, and agree to defend, indemnify and save harmless, the City, its officers, agents and employees and each of them, from any and all actions, claims, and demands of whatsoever kind or nature, and any damage, loss or injury which may be sustained directly or by the undersigned and any other person or persons, and arising out of, or by reason of, the occupation of said public property, and the future removal of the above-mentioned encroachment.
- 19. That the hereinabove conditions shall be binding upon the permittee and the successive owners and assigns thereof.
- 20. That said Minor Encroachment Permit and Agreement shall take effect when all the conditions hereinabove set forth shall have been complied with to the satisfaction of the Director of Building Services, and shall become null and void upon the failure of the permittee to comply with all conditions hereinabove set forth.





EXCAVATION PERMIT

TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

CIVIL ENGINEERING

PAGE 2 of 2

forms/ops/excavate.pg2 (04/98)

PERMIT NUMBER	X 9900386	SITE ADDRESS/LOCATI	on 96	MACARTH	WE EL.
APPROX. START DATE	APPROX. END DATE	24-HOUR EMERGENCY (Permit not valid without 24		FIRMER MOA	57.
CONTRACTOR'S LICENSE # AN	D CLASS	CITY BUSINESS TAX #			
ATTENTION:		_!			
State law requires that th inquiry identification nur	e contractor/owner call Underground Sender issued by USA. The USA telephone	ervice Alert (USA) two working one number is 1 (800) 642-2444.	lays before excavating UNDERGROUND SI	. This permit is not valid unless ERVICE ALERT (USA) #:	applicant has secured an
2) 48 hours prior t	o starting work, YOU M	UST CALL (510) 238	-3651 TO SCI	HEDULE AN INSPE	CTION.
OWNER/BUILDER					
Professions Code: The Contractor's provided that such improvements are burden of proving that he did not buil I, as owner of the property, am ex be performed prior to saie, (3) I have structures more than once during any I, as owner of the property, am ex does not apply to an owner of property	Section 7031.5 by any applicant for a permy employees with wages as their sole of License Law does not apply to an owner not intended or offered for saie. If howed or improve for the purpose of saie), empt from the saie requirements of the a resided in the residence for the 12 month three-year period. (Sec. 7044 Business a clusively contracting with licensed contracting with breased contracting with licensed contracting with licen	r of property who builds or imprever, the building or improvements of the to: (1) I am improvements of the would be prior to completion of the would professions Code).	and the structure is no over thereon, and who at is sold within one year g my principal place of rk, and (4) I have not	of intended or offered for sale (Se of does such work himself or throw ear of completion, the owner-buil of residence or appurtenances there claimed exemption on this subdiv	ugh his own employees, ilder will have the reto, (2) the work will vision on more than two
WORKER'S COMPENSATION				<u> </u>	
I hereby affirm that I have a certif.	cate of consent to self-insure, or a certifi	icate of Worker's Compensation	Insurance, or a certifi	ied copy thereof (Sec. 3700, Lab	or Code).
Policy #	Company Name	·			
☐ I certify that in the performance of of California (not required for work vi	the work for which this permit is issued dued at one hundred dollars (\$100) or le	I. Caballana	in any manner so as to	become subject to the Worker's	Compensation Laws
granted upon the express condition that perform the obligations with respect to and employees, from and against any a sustained or arising in the construction	making this Certificate of Exemption, you must shall be deemed revoked. This permit the permittee shall be responsible for all street maintenance. The permittee shall and all suits, claims, or actions brought be of the work performed under the permit issuance unless an extension is granted in the permit of the street of th	I claims and liabilities arising ou , and by acceptance of the permi y any person for or on account	t of work performed us it agrees to defend, ind of any bodily injuries,	pter 12.12 of the Oakland Munic inder the permit or arising out of lemnify, save and hold harmless disease or illness or damage to p	ipal Code. It is permittee's failure to the City, its officers
hereby affirm that I am licensed under his permit and agree to its requirement ignature of Permittee	and the the above information is true	of the Business and Professions of and correct under penalty of law	Code and my license is	in full force and effect (if contra	actor), that I have read
DATE STREET LAST	Agent for Contractor Owner SPECIAL PAVING DETAIL	HOLIDAY RESTRICTION?	Date	I Demonstrate	
ESURFACED 90	REQUIRED? - YES Y NO	(NOV 1 - JAN 1)	TYES ANO	LIMITED OPERATION AR (7AM-9AM & 4PM-6PM)	A
SSUED BY	Vill_	DATE ISSUED	5/12/	199	YYES ONO
MARE #1 HA	ERISON ST.				



EXCAVATION PERMIT

CIVIL ENGINEERING

TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

PA	GE	2	of	2
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PERMIT NUMBER	(9900385	SITE ADDRESS/LOCATION 96 MACHETHUR BL.
APPROX. START DATE	APPROX. END DATE	24-HOUR EMERGENCY PHONE NUMBER
		(Permit not valid without 24-Hour number) 1.4.5 P.A. THUL BL
CONTRACTOR'S LICENSE # A	ND CLASS	CITY BUSINESS TAX #
		CHT BUSINESS TAX #
ATTENTION:		
State law requires that inquiry identification r	the contractor/owner call Underground Se number issued by USA. The USA telepho	Service Alert (USA) two working days before excavating. This permit is not valid unless applicant has secured an one number is 1 (800) 642-2444. UNDERGROUND SERVICE ALERT (USA) #:
23 48 hours prior	to starting work, YOU M	TUST CALL (510) 238-3651 TO SCHEDULE AN INSPECTION.
OWNER/BUILDER		
provisions of the Contractor's Lice alleged exemption. Any violation of L, as an owner of the property, Professions Code: The Contractor provided that such improvements a burden of proving that he did not be L as owner of the property, am be performed prior to sale, (3) I has structures more than once during a structures more than once during a L, as owner of the property, am does not apply to an owner of prop	case law Chapter 9 (commencing with Sec. of Section 7031.5 by any applicant for a pe or my employees with wages as their sole it's License Law does not apply to an owner not intended or offered for sale. If how will or improve for the purpose of sale), a exempt from the sale requirements of the sale regular than 12 month my three-year period. (Sec. 7044 Business in exclusively contracting with licensed co	tractors to construct the project, (Sec. 7044, Business and Professions Code: The Contractor's License Law
WORKER'S COMPENSATION ☐ I hereby affirm that I have a cer	rtificate of consent to self-insure, or a certi	tificate of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3700, Labor Code).
		me
☐ I certify that in the performance		ed I theil not employ any server in any masses and a business of the server in a business of the server in any masses of the server in
granted upon the express condition perform the obligations with respect and employees, from and against an sustained or arising in the construct	that the permittee shall be responsible for a t to street maintenance. The permittee shall say and all suits, claims, or actions brought tion of the work performed under the permit	you should become subject to the Worker's Compensation provisions of the Labor Code, you must forthwith ermit is issued pursuant to all provisions of Title 12 Chapter 12.12 of the Oakland Municipal Code. It is all claims and liabilities arising out of work performed under the permit or arising out of permittee's failure to all, and by acceptance of the permit agrees to defend, indemnify, save and hold harmless the City, its officers to by any person for or on account of any bodily injuries, disease or illness or damage to persons and/or property nit or in consequences of permittee's failure to perform the obligations with respect to street maintenance. This ed by the Director of the Office of Planning and Building.
I hereby affirm that I am licensed un this permit and agree to its requirem	nder provisions of Chapter 9 of Division 3 nents, and that the above information is true	3 of the Business and Professions Code and my license is in full force and effect (if contractor), that I have read us and correct under penalty of law.
Signature of Permittee	☐ Agent for /☐ Contractor ☐ Owner	
DATE STREET LAST	SPECIAL PAVING DETAIL	Date HOLDAY RESTRICTION? LIMITED OPERATION AREA?
RESURFACED 3/99	REQUIRED? - YES V NO	(NOVI - JAN I) GYES X NO (JAM-9AM & 4PM-6PM) YES
ISSUED BY	Vull '	DATE ISSUED 5 / 17 / 99

MACARTHUR BL

230792

STATE OF CALIFORNIA • DEPARTMENT OF TRA	ANSPORTATION	(
ENCROACHMENT PERMIT		Permit N	·	The state of the s
TR-0120			SV-0130	
		Dist/Co/i 04-Ala-	Rie/PM -580 44.5	
In compliance with (Check one):				RENTAL HIC.
∑ Your application of January 14, 1999		<u> </u>	ry 10, 1999	d Compact
		Fee Paid		Deposit
Utility Notice No.	of	\$210.0 Performa	nce Bond Amount (1)	\$ Payment Bond Amount (2)
Agreement No.	of	Bond Co	mnany	
R/W Contract No.	of		mber (1)	Bond Number (2)
TO: GETTLER RYAN, INC. 6747 Sierra Ct., Suite J Dublin, CA 94568 Attn: Donald J. Foster				
Phone: (925) 551-7555		, PERMIT	TTEE	
and subject to the following, PERMISSION I	S HEREBY GRAN	ΓED to:		
advance two hollow-stem auger soil borings to borings to approximately 0.8 m below first end Oakland.	approximately 3 m loountered groundwate	oelow first encoun er on State Highwa	tered groundwater ay 04-Ala-580, Pos	and five geoprobe soil at Miles 44.5 in the City of
Two days before work is started under this per safety, and traffic control shall be obtained fro 5951, weekdays, between 7:30 AM and 4:00 F	m State Representati	iven to, and appro ve N. Freitag, 600	val of construction Lewelling Blvd., S	details, operations, public San Leandro, 94579, 510-614-
Immediately following completion of the wo attached to this permit.	rk permitted herein	ı, the permittee sh	nall fill out and ma	ail the Notice of completion
All personnel shall wear hard hats and orange	vests, shirts, or jacke	ts as appropriate.		
The following attachments are also included as part	of this permit (Check of	applicable):	In addition to fee, to	ne permittee will be billed actual
 ✓ Yes ✓ No ✓ General Provisions ✓ Yes ✓ No ✓ Utility Maintenance Prov ✓ Yes ✓ No Special Previsions 			Yes N	o Inspection
Yes No A Cal-OSHA permit requ	ired prior to beginning	work:	∑ Yes	Field Work altrans effort expended)
			ved and considered p	prior to approval of this permit.
This permit is void unless the work is completed be This permit is to be strictly construed and no other No project work shall be commenced until all other	work other than specifi	cally mentioned is h	ereby authorized.	ained.
The broduct to the section of the se		APPROVED:		
		** : ****** ** * ** **	rama misantsa Di	
	<u>-</u>	HARRY Y. YAB BY:	IATA, District Di	rector
		··· / 9	Mari	29/~
		G. J. BATTAGL	INI, District Pern	nit Engineer

GETTLER RYAN, INC. 0499-6SV-0130 February 10, 1999

No excavation shall be left open overnight without written permission from the Caltrans representative or unless otherwise specified herein.

All survey operations shall be conducted off the traveled way except where necessary to cross pavements and medians.

When survey operations are being conducted, the permittee shall furnish, place and maintain signs and safety equipment in accordance with the latest edition of the "Manual of Traffic Controls for Construction and Maintenance Work Zones".

Any painted markings shall be made with water soluble paint.

Permission is also granted to park survey vehicles temporarily within the right of way, outside the shoulders, while survey work is in progress.

SURVEY WORK IS PROHIBITED ON FREEWAYS.

Survey information and assistance may be obtained upon request to: Survey Section, Department of Transportation.

The site of the work shall be enclosed by suitable barricades, signs and lights, as approved by State's representative, to warn and protect traffic effectively.

Any damage to landscaping plants or irrigation system shall be promptly repair by the permittee.

Certain details of work authorized hereby are shown on permittee's plan (job # 140165.01) submitted with request for permit.

STATE OF CALIFORNIA, DEPARTMENT OF TRANSPORTATION ENCROACHMENT PERMIT GENERAL PROVISIONS TR-0045 (REV. 8/98)

- AUTHORITY: The Department's authority to issue encroachment permits is provided under, Div. 1, Chpt. 3, Art. 1, Sect. 660 to 734 of the Streets and Highways Code.
- 2. REVOCATION: Encroachment permits are revocable on five days notice unless otherwise stated on the permit and except as provided by law for public corporations, franchise holders, and utilities. These General Provisions and the Encroachment Permit Utility Provisions are subject to modification or abrogation at any time. Permittees joint use agreements, franchise rights, reserved rights or any other agreements for operating purposes in State highway right of way are exceptions to this revocation.
- DENIAL FOR NONPAYMENT OF FEES: Failure to pay permit fees when due can result in rejection of future applications and denial of permits.
- ASSIGNMENT: No party other than the permittee or permittee's authorized agent is allowed to work under this permit.
- ACCEPTANCE OF PROVISIONS: Permittee understands and agrees to accept these General Provisions and all attachments to this permit, for any work to be performed under this permit.
- 6. BEGINNING OF WORK: When traffic is not impacted (see Number 35), the permittee shall notify the Department's representative, two (2) days before the intent to start permitted work. Permittee shall notify the Department's Representative if the work is to be interrupted for a period of five (5) days or more, unless otherwise agreed upon. All work shall be performed on weekdays during regular work hours, excluding holidays, unless otherwise specified in this permit.
- 7. STANDARDS OF CONSTRUCTION: All work performed within highway right of way shall conform to recognized construction standards and current Department Standard Specifications. Department Standard Plans High and Low Risk Facility Specifications, and Utility Special Provisions. Where reference is made to "Contractor and Engineer," these are amended to be read as "Permittee and Department representative."
- PLAN CHANGES: Changes to plans, specifications, and permit provisions are not allowed without prior approval from the State representative.
- 9. INSPECTION AND APPROVAL: All work is subject to monitoring and inspection. Upon completion of work, permittee shall request a final inspection for acceptance and approval by the Department. The local agency permittee shall not give final construction approval to its contractor until final acceptance and approval by the Department is obtained.
- 10. PERMIT AT WORKSITE: Permittee shall keep the permit package or a copy thereof, at the work site and show it upon request to any Department representative or law enforcement officer. If the permit package is not kept and made available at the work site, the work shall be suspended.
- CONFLICTING ENCROACHMENTS: Permittee shall yield start
 of work to ongoing, prior authorized, work adjacent to or within the
 limits of the project site. When existing encroachments conflict with
 new work, the permittee shall bear all cost for rearrangements,
 (e.g., relocation, alteration, removal, etc.).
- 12. PERMITS FROM OTHER AGENCIES: This permit is invalidated if the permittee has not obtained all permits necessary and required by law. from the Public Utilities Commission of the State of California (PUC), California Occupational Safety and Health Administration (Cal-OSHA), or any other public agency having jurisdiction.
- 13. PEDESTRIAN AND BICYCLIST SAFETY: A safe minimum passageway of 1.21 meter (4') shall be maintained through the work area at existing pedestrian or bicycle facilities. At no time shall pedestrians be diverted onto a portion of the street used for vehicular traffic. At locations where safe alternate passageways cannot be provided, appropriate signs and barricades shall be installed at the limits of construction and in advance of the limits of construction at the nearest crosswalk or intersection to detour pedestrians to facilities across the street.
- 14. PUBLIC TRAFFIC CONTROL: As required by law, the permittee shall provide traffic control protection warning signs, lights, safety devices, etc., and take all other measures necessary for traveling public's safety. Day and night time lane closures shall comply with the Manuals of Traffic Controls, Standard Plans, and Standard

- Specifications for traffic control systems. These General Provisions are not intended to impose upon the permittee, by third parties, any duty or standard of care, greater than or different from, as required by law.
- 15. MINIMUM INTERFERENCE WITH TRAFFIC: Permittee shall plan and conduct work so as to create the least possible inconvenience to the traveling public; traffic shall not be unreasonably delayed. On conventional highways, permittee shall place properly attired flagger(s) to stop or warn the traveling public in compliance with the Manual of Traffic Controls and Instructions to Flaggers Pamphlet.
- 16. STORAGE OF EQUIPMENT AND MATERIALS: Equipment and material storage in State right of way shall comply with Standard Specifications, Standard Plans, and Special Provisions. Whenever the permittee places an obstacle within 3.63 m (12') feet of the traveled way, the permittee shall place temporary railing (Type K).
- CARE OF DRAINAGE: Permittee shall provide alternate drainage for any work interfering with an existing drainage facility in compliance with the Standard Specifications, Standard Plans and/or as directed by the Department's representative.
- RESTORATION AND REPAIRS IN RIGHT OF WAY: Permittee
 is responsible for restoration and repair of State highway right of
 way resulting from permitted work (State Streets and Highways
 Code, Sections 670 et. seq.).
- RIGHT OF WAY CLEAN UP: Upon completion of work, permittee shall remove and dispose of all scraps, brush, timber, materials, etc. off the right of way. The aesthetics of the highway shall be as it was before work started.
- 20. COST OF WORK: Unless stated in the permit, or a separate written agreement, the permittee shall bear all costs incurred for work within the State right of way and waives all claims for indemnification or contribution from the State.
- ACTUAL COST BILLING: When specified in the permit, the Department will bill the permittee actual costs at the currently set hourly rate for encroachment permits.
- 22 AS-BUILT PLANS: When required, permittee shall submit one (1) set of as-built plans in compliance with Department's requirements. Plans shall be submitted within thirty (30) days after completion and approval of work.
 - As-Built plans or accompanying correspondence shall not include disclaimer statements of any kind. Such statements shall constitute non-compliance with these provisions. Failure to provide complete and signed As-Built plans shall be cause for bond or deposit retention by the Department.
- 23. PERMITS FOR RECORD PURPOSES ONLY: When work in the right of way is within an area under a Joint Use Agreement (JUA) or a Consent to Common Use Agreement (CCUA), a fee exempt permit is issued to the permittee for the purpose of providing a notice and record of work. The Permittee's prior rights shall be preserved without the intention of creating new or different rights or obligations. "Notice and Record Purposes Only" shall be stamped across the face of the permit.
 - BONDING: The permittee shall file bond(s), in advance, in the amount set by the Department. Faiture to maintain bond(s) in full force and effect will result in the Department stopping of all work and revoking permit(s). Bonds are not required of public corporations or privately owned utilities, unless permittee failed to comply with the provision and conditions under a prior permit. The surety company is responsible for any latent defects as provided in California Code of Civil Procedures, Section 337.15. Local agency permittee shall comply with requirements established as follows: In recognition that project construction work done on State property will not be directly funded and paid by State, for the purpose of protecting stop notice claimants and the interests of State relative to successful project completion, the local agency permittee agrees to require the construction contractor furnish both a payment and performance bond in the local agency's name with both bonds complying with the requirements set forth in Section 3-1.02 of State current Standard Specifications before performing any project construction work. The local agency permittee shall defend, indemnify, and hold harmless the State, its officers and employees from all project construction related claims by contractors and all stop notice or mechanic's lien claimants. The local agency all stop notice or mechanic's lien claimants. The local agency and latent defects occurring as a result of the project construction work.
- FUTURE MOVING OF INSTALLATIONS: Permittee understands and agrees to rearrange a permitted installation upon request by the Department, for State construction, reconstruction, or maintenance

work on the highway. The permittee at his sole expense, unless under a prior agreement, IUA, or a CCUA, shall comply with said request.

- 26. ARCHAEOLOGICAL/HISTORICAL: If any archaeological or historical resources are revealed in the work vicinity, the permittee shall immediately stop work, notify the Department's representative, retain a qualified archaeologist who shall evaluate the site, and make recommendations to the Department representative regarding the continuance of work.
- 27. PREVAILING WAGES: Work performed by or under a permit may require permittee's contractors and subcontractors to pay appropriate prevailing wages as set by the Department of Industrial Relations. Inquiries or requests for interpretations relative to enforcement of prevailing wage requirements are directed to State of California Department of Industrial Relations, 525 Golden Gate Avenue, San Francisco, California 94102.
- 28. RESPONSIBILITY FOR DAMAGE: The State of California and all officers and employees thereof, including but not limited to the Director of Transportation and the Deputy Director, shall not be answerable or accountable in any manner for injury to or death of any person, including but not limited to the permittee, persons employed by the permittee, persons acting in behalf of the permittee, or for damage to property from any cause. The permittee shall be responsible for any liability imposed by law and for injuries to or death of any person, including but not limited to the permittee, persons employed by the permittee, persons acting in behalf of the permittee. or for damage to property arising out of work, or other activity permitted and done by the permittee under a permit, or arising out of the failure on the permittee's part to perform his obligations under any permit in respect to maintenance or any other obligations, or resulting from defects or obstructions, or from any cause whatsoever during the progress of the work, or other activity or at any subsequent time, work or other activity is being performed under the obligations provided by and contemplated by the permit.

The permittee shall indemnify and save harmless the State of California, all officers, employees, and State's contractors, thereof, including but not limited to the Director of Transportation and the Deputy Director, from all claims, suits or actions of every name, kind and description brought for or on account of injuries to or death of any person, including but not limited to the permittee, persons employed by the permittee, persons acting in behalf of the permittee and the public, or damage to property resulting from the performance of work or other activity under the permit, or arising out of the failure on the permittee's part to perform his obligations under any permit in respect to maintenance or any other obligations, or resulting from defects or obstructions, or from any cause whatsoever during the progress of the work, or other activity or at any subsequent time, work or other activity is being performed under the obligations provided by and contemplated by the permit, except as otherwise provided by statute.

The duty of the permittee to indemnify and save harmless includes the duties to defend as set forth in Section 2778 of the Civil Code. The permittee waives any and all rights to any type of expressed or implied indemnity against the State, its officers, employees, and State contractors. It is the intent of the parties that the permittee will indemnify and hold harmless the State, its officers, employees, and State's contractors, from any and all claims, suits or actions as set forth above regardless of the existence or degree of fault or negligence, whether active or passive, primary or secondary, on the part of the State, the permittee, persons employed by the permittee, or acting on behalf of the permittee.

For the purpose of this section, "State's contractors" shall include contractors and their subcontractors under contract to the State of California performing work within the limits of this permit.

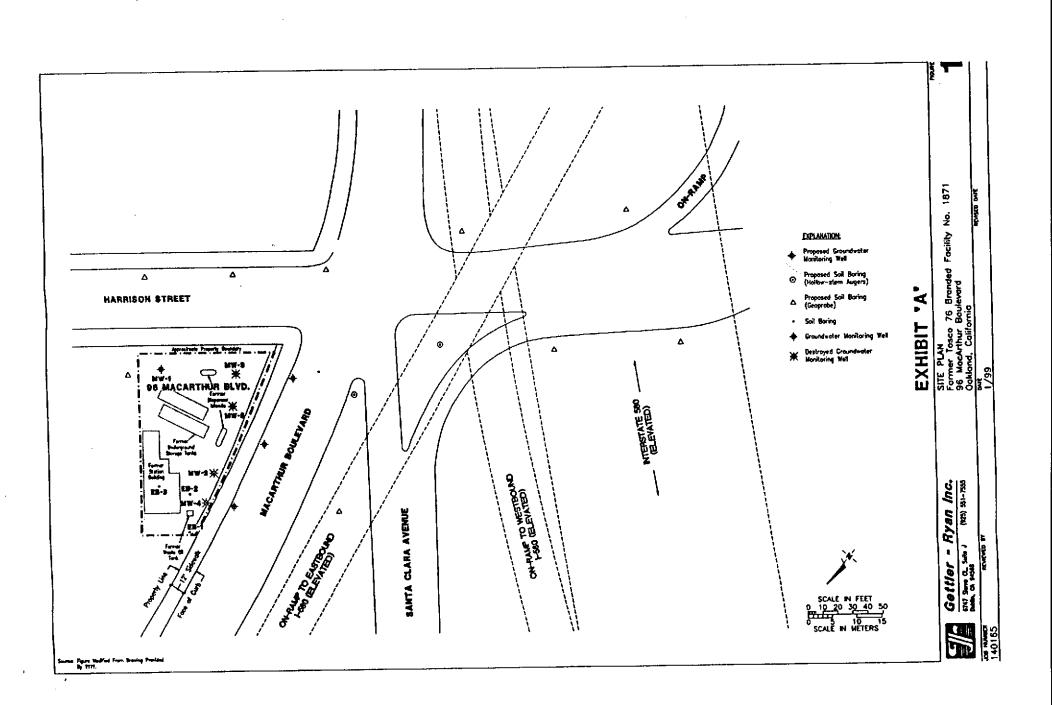
- NO PRECEDENT ESTABLISHED: This permit is issued with the understanding that it does not establish a precedent.
- 30. FEDERAL CIVIL RIGHTS REQUIREMENTS FOR PUBLIC ACCOMMODATION:
 - A. The permittee, for himself, his personal representative, successors in interest, and assigns as part of the consideration hereof, does hereby covenant and agree that:
 - No person on the grounds of race, color, or national origin shall be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination in the use of said facilities.
 - That in connection with the construction of any improvements on said lands and the furnishings of services thereon, no discrimination shall be practiced in the selection and retention of first-tier subcontractors in the selection of second-tier subcontractors.
 - That such discrimination shall not be practiced against the public in their access to and use of the facilities and services provided for

public accommodations (such as eating, sleeping, rest, recreation), and operation on, over, or under the space of the right of way.

- 4. That the permittee shall use the premises in compliance with all other requirements imposed pursuant to Title 15, Code of Federal Regulations, Commerce and Foreign Trade, Subtitle A. Office of the Secretary of Commerce, Part 8 (15 C.F.R. Part 8) and as said Regulations may be amended.
- B. That in the event of breach of any of the above nondiscrimination covenants, the State shall have the right to terminate the permit and to re-enter and repossess said land and the land and the facilities thereon, and hold the same as if said permit had never been made or issued.
- MAINTENANCE OF HIGHWAYS: The permittee agrees, by acceptance of a permit, to properly maintain any encroachment. This assurance requires the permittee to provide inspection and repair any damage, at permittee's expense, to State facilities resulting from the encroachment.
- 32. SPECIAL EVENTS: In accordance with subdivision (a) of Streets and Highways Code Section 682.5, the Department of Transportation shall not be responsible for the conduct or operation of the permitted activity, and the applicant agrees to defend, indemnify, and hold harmless the State and the city or county against any and all claims arising out of any activity for which the permit is issued.

Permittee understands and agrees that it will comply with the obligations of Titles II and III of the Americans with Disabilities Act of 1990 in the conduct of the event, and further agrees to indemnify and save harmless the State of California, all officers and employees thereof, including but not limited to the Director of Transportation, from any claims or liability arising out of or by virtue of said Act.

- 33. PRIVATE USE OF RIGHT OF WAY: Highway right of way shall not be used for private purposes without compensation to the State. The gifting of public property use and therefore public funds is prohibited under the California Constitution, Article 16.
- 34. FIELD WORK REIMBURSEMENT: Permittee shall reimburse State for field work performed on permittee's behalf to correct or remedy hazards or damaged facilities, or clear debris not attended to by the permittee.
- 35. Notification of Department and TMC: The permittee shall notify the Department's representative and the Traffic Management Center (TMC) at least 7 days before initiating a lane closure or conducting an activity that may cause a traffic impact. A confirmation notification should occur 3 days before closure or other potential traffic impacts. In emergency situations when the corrective work or the emergency itself may affect traffic, TMC and the Department's representative shall be notified as soon as possible.
- 36. Underground Service Alert (USA) Notification: Any excavation requires compliance with the provisions of Government Code Section 4216 et. seq., including, but not limited to notice to a regional notification center, such as Underground Service Alert (USA). The permittee shall provide notification at least 48 hours before performing any excavation work within the right of way.





ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

951 TURNER COURT, SUITE 300, HAYWARD, CA 94545-3451
PHONE (510) 670-5575 ANDREAS GODFREY FAX (510) 670-5262
(510) 670-5248 ALVIN KAN

DRILLING PERMIT APPLICATION

F	OR APPLICANT TO COMPLETE	FOR OFFICE USE
•	- Manne Meine	250 MARINA 99WK729
LOCATION OF PROJ	ECT HARRISON BIREET	PERMIT NUMBER () VV - 2 VV - VV - VV - VV - VV - VV -
CAKLANO	THUR BLVD.	APN
	1	
California Coordinates		PERMIT CONDITIONS
APK	a ccer	Circled Permit Requirements Apply
		(A) GENERAL
CLIENT	MARKETING COMPANY	1 permit application should be submitted so as to
Address 2000 CR	PW CANNON PL Phone 925-277-2384-	arrive at the ACPWA office five days prior to
CINSUITE 400.		proposed starting date.
		2. Submit to ACPWA within 60 days after completion of
APPLICANT		permitted work the original Department of Water
	C. EYAN INC.	Resources Water Well Drillers Report or equivalent for
ATTN: DONNED	FOSTOR FOR 425 - 551 - 7888	well projects, or drilling logs and location sketch for
Address 6747 510		3. Permit is void if project not begun within 90 days of
CINSUITE J.	210 44568	approval date.
TYPE OF PROJECT		B. WATER SUPPLY WELLS
Well Construction	Geomethnical Investigation	1. Minimum surface seal thickness is two inches of
Cathodic Protection		cement grout placed by tremic.
Water Supply	☐ Contamination ★	2. Minimum seal depth is 50 feet for municipal and
Monitoring	Well Destruction	industrial wells or 20 feet for domestic and irrigation
_	•	wells unless a lesser depth is specially approved.
PROPOSED WATER	Supply will use	(C, GROUNDWATER MONITORING WELLS
New Domestic 🛛	Replacement Domestic B	INCLUDING PLEZOMEYERS
Municipal 🛛	Irrigation E	 Minimum surface seal thickness is two inches of
Industrial 0	Other	cement grout placed by tremie.
		2. Minimum seal depth for monitoring wells is the
DRILLING METHOI		maximum depth practicable or 20 feet.
Mud Rotary	11.0 11.0 11.0	D. GEOTECHNICAL
Cable 0	Other AGEOPROBE	Backfill bore hole with compacted cuttings or heavy
	NO. <u>C57485165</u>	bentonite and upper two feet with compacted material.
DAILLER 3 LICENSE	No. <u>-77723 103</u>	In areas of known or suspected contamination, tramied cement grow shall be used in place of compacted cuttings.
WELL PROJECTS		E. CATHODIC
Orill Hole Diameter	8 in. Maximum	Fill hole above anode zone with concrete placed by tremis
Casing Diameter	2- in. Depth 25 fc.	F. WELL DESTRUCTION
Surface Seal Depth	1. Number 2	See anached.
	• • • • • • • • • • • • • • • • • • • •	G SPECIAL CONDITIONS SEE ATTACHED
GEOTECHNICAL 19 Number of Borings		INFORMATION
Hole Diameter	hlaximum in. Depth 20 ft.	h
ESTIMATED STARTI	NG DATE 4-12-44 5-)-99	1111 1111 (-12-9
estimated compli	ETION DATE 4 26-15 - 99	APPROVED MILLIANDE DATE - 20-9
	-1	7 0 m 1 1
(barahu sama sa ca—-1	lateratisk all a t a	
: nareby agree to comp! Alameda County Ordin	y with all requirements of this permit and	
The country of the co	rives inc. /Jrds.	



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

951 TURNER COURT, SUITE 300, HAYWARD, CA 94545-2651
PHONE (510) 670-5575 ANDREAS GODFREY FAX (510) 670-5262
(510) 670-5248 ALVIN KAN

WATER RESOURCES SECTION
GROUNDWATER PROTECTION ORDINANCE
For Monitoring Well at Clean or Contaminated Site

Destruction Requirements:

- 1. Drill out the well so that the easing, seal, and gravel pack are removed to the bottom of the well.
- 2. Sound the well as deeply as practicable and record for your report.
- 3. Using a tremie pipe, fill the hole to 2 feet below the lower of finished grade or original ground with neat cement.
- 4. After the seal has set, backfill the remaining hole with compacted material.

		Ge	ettler-f	₹ya	an	Inc.		Log of Boring MW-6		
PROJ	ECT;	For	mer Tosco	76	Brar	ded F	acility No. 1871	LOCATION: 96 Mac Arthur Bivd., Oakland, CA		
	ECT N	_	140165.04				· · · · · · · · · · · · · · · · · · ·	CASING ELEVATION:		
DATE	STAF	RTED	: 06/03/	99				WL (ft. bgs): 11.3 DATE: 08/04/99 TIME: 1:30 pm		
DATE	ATE FINISHED: 06/03/99							WL (ft. bgs): 9.12 DATE: 06/04/99 TIME: 4:00 pm		
DRIL	LING I	1ETH	IOD: 8" h	ollo	w-st	em aug	er	TOTAL DEPTH: 25 Feet		
DRIL	LING (COMP	ANY: Gre	gg	Drilli	ng	,	GEOLOGIST: Joel Greger		
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GI	WELL DIAGRAM OLOGIC DESCRIPTION		
							Concrete over s	Ity sand and gravel. ↑ 🔭 📜		
5-						ML	CLAYEY SILT (I stiff: FILL OR D	IL) - greenish gray (56Y 5/1), moist, STURBED NATIVE SOIL.		
- - 10-	14 >442	50	MW-8-8			SM	moist, very dens predominantly fi shoe, slight hyd Becomes wet to odor.	A) - dark greenish gray (56Y 4/1), e, 10-15% silt, trace clay, ne to medium sand, angular gravel in ocarbon odor. saturated, strong hydrocarbon rk greenish gray (56Y 4/1), dense, locally with up to 20% angular		
-	386	61				ML	saturated, very	iameter, trace silt, very fine to		
15-	104	47	MW-8-15.5				CLAYEY SILT (saturated, hard	AL) - reddish gray (5YR 5/2), slight hydrocarbon odor.		
20-	20	48	MW-6-20.5	-			No odor.			
25-	-						* Converted to	standard penetration blows/foot.		
U JOB	NUME	L BER:	140165.0	14-	<u> </u>	<u> </u>		Page 1 of 1		

		Ge	ettler-	Ry	an	Inc	•	Log of Boring MW-7			
PRO	JECT:	For	mer Tosc	0 76	Br	anded	Facility No. 1871	LOCATION: 96 Mac Arthur Bivd., Oakland, CA			
			140165.0				· · · · · · · · · · · · · · · · · · ·	CASING ELEVATION:			
DAT	E STA	RTED	: 06/11/	99				WL (ft. bgs): # DATE:	TIME:		
DAT	E FINI	SHEC	D: <i>06/11/</i>	/99				WL (ft. bgs): 8.53 DATE: 06/11/99	TIME: 11:00 am		
DRIL	LING	METH	OD: 8" /	hollo	W-:	stem ac	iger	TOTAL DEPTH: 25 Feet			
DRIL	LING	COMP	ANY: Gr	egg	Dri	illing		GEOLOGIST: Joel Greger			
DEPTH feet	PJD (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC I OG	SOIL CLASS	G	EOLOGIC DESCRIPTION	WELL DIAGRAM		
							Concrete.		T		
5-						ML	(7.5YR 6/4), mo	SILT WITH GRAVEL (ML) - brown ist, stiff, estimated up to 10% clay, to coarse sand, 15% subangular liameter: FILL.	**************************************		
4 7	0	33				SM	gray (56Y 4/1), 15% silt, trace c 20%, gravel sub-	CALLY WITH GRAVEL (SM) - dark moist to very moist, hard, estimated ay, variable gravel content up to angular, weathered, and fractured, arse gravel to >2" diameter.	2" blank Schedule		
10-	3	26				ML	4/4), gradations saturated, hard clasts, estimate trace clay, 15-2	D AND GRAVEL (ML) — brown (7.5YR al from SILTY SAND above, wet to mottled with weathered gravel d at 15-25% fine to coarse sand, 5% subangular gravel to 1/2" highly weathered, fractured.	ted PVC		
15-	4	29					Becomes satura CLAYEY SILT (saturated, hard	ML) – light gray (10YR 7/2),	2" machine—slotted (0.02 inch)		
20— - -	0	27									
25-	0	18					Trace to 10% ve	standard penetration blows/foot.			
JOB	NUME	BER:	140165.0	04-	1				Page 1 of 1		

		Ge	ettler-l	Rya	an 1	inc.		Log of Boring MW-8		
PRO.	JECT:	For	mer Tosco	76	Bran	ded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA		
	JECT N		140165.0					CASING ELEVATION:		
DAT	E STA	RTED	: 06/03/	/99				WL (ft. bgs): 9.0 DATE: 06/04/99	TIME: 4:00 pm	
	E FIN			/99		*		WL (ft. bgs): DATE:	TIME:	
DRIL	LING	METH	OD: 8" h	ollo	w-st	em aug	er	TOTAL DEPTH: 25 Feet		
DRIL	LING	COMP	ANY: Gre	egg	Drillin	ng		GEOLOGIST: Joel Greger		
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	EOLOGIC DESCRIPTION	WELL DIAGRAM	
							Concrete.			
-						ML	brownish gray (SILT WITH GRAVEL (ML) — light 2.5Y 8/2), moist, stiff, estimated at very fine to coarse sand, 15% el to 3/8" diameter: FILL.	Samuel Cement of tonice of	
5-	0			.			brownish gray (SILT WITH GRAVEL (ML) - light 2.5Y 6/2), moist, very stiff, 10% clay, 10% very fine to coarse ar gravel to 1-3/4" diameter.	PVC 2" Diank Schedule 40 i	
10-	a	26	MW-8-10.5	5		SM	hard, homogeno	ML) - light gray (10YR 7/2), moist, us, trace sand. M) - pale brown (10YR 6/3), very se, very fine to fine sand, estimated	1 1001 1002	
15 - -	o	83	MW-8-15.	5 2		ML	dense, estimate	TH GRAVEL (SM) – saturated, very id at 15% silt, 35–45% subangular diameter, highly weathered gravel, sand.	2" machine-slotted (0.02 inch)	
- 20- - -		50		Z		ML	CLAYEY SILT (saturated, hard	(ML) – light gray (10YR 7/2), t, homogenous.		
25-		36		2			* Converted to	standard penetration blows/foot.		
	-				-				Page 1 of	

	Gettler-Ryan Inc.							Log of Boring B-4			
PRO	JECT:	Fort	ner Tosco	76 E	Brand	ded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oa	akland, CA		
			140165.04					CASING ELEVATION:			
	DATE STARTED: 06/01/99							WL (ft. bgs): 10.5 DATE: 06/01/99 TIME: 7:50 am			
	ATE FINISHED: 06/01/99							WL (ft. bgs): DATE:	TIME:		
			0D: 2" g		obe			TOTAL DEPTH: 16 Feet			
	LING			gg E		a		GEOLOGIST: Joel Greger			
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	G	EOLOGIC DESCRIPTION	REMARKS		
-				-		ML	SANDY CLAYEY 5/2), slightly mo	of broken concrete. SILT (ML) - grayish brown (10YR sist, stiff, estimated at 30% very fine -25% clay: FILL.	-		
						SC	6/4), moist, med	(SC) — light yellowish brown (10YR flum dense, estimated 10-15% clay, inantly very fine to fine: FILL.	-		
5-		,				JI1	SILTY SAND WI 5/3), very mois trace clay, 15%	TH GRAVEL (SM) - brown (10YR , medium dense, estimated at 20% silt, subrounded to subangular gravel to 1			
	0		B-4-7.5			GM GM	1/4" diameter, 1 GRAVEL WITH S (10YR 5/4), ye	SAND (GW-GM) - yellowish brown y moist, dense, estimated at 35%	- - 		
-	0		B-4-9				deepty weather	arse sand, 10% silt & clay, subangular ed gravel to 3/4" diameter.			
10-	_					ML	∇ brownish gray	ht yellowish brown (2.5Y 6/4) to light (2.5Y 6/2), wet to saturated at 10.5 , trace clay & very fine sand.	Water sample 8-4-10.5		
-	0		B-4-11.5								
15-	0										
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	Gettler-Ryan Inc. OJECT: Former Tosco 76 Branded Facility No. 1871							Log of Boring B-5		
PRO	JECT:	Fori	mer Tosco	76	Brai	nded F	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., O	akland, CA	
PRO	IECT N	10. :	140165.04	1-1				CASING ELEVATION:		
DATI	E STA	RTED	: 06/01/3	99		1		WL (ft. bgs): 10.5 DATE: 06/01/99	TIME: 9:40 am	
DATI	E FINI	SHED	D: <i>06/01/</i>	99				WL (ft. bgs): DATE:	TIME:	
DRIL	LING	METH	OD: 2" g	eop	robe	· · · · · · · · · · · · · · · · · · ·		TOTAL DEPTH: 16 Feet		
DRIL	LING	COMP	ANY: Gre	gg	Drilli	ng	•	GEOLOGIST: Joel Greger		
DEPTH feet	PIO (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	OLOGIC DESCRIPTION	REMARKS	
-						SM	6/4), moist, medit	te. i) - light yellowish brown (10YR im dense, estimated 15% silt, ry fine to fine sand: FILL.	-	
5-						SP	(10YR 6/4), mois estimated at 10-	/EL (SP) — light yellowish brown t to very moist, medium dense, 15% subrounded to angular gravel to ery fine to fine sand, poorly graded:	- - - -	
	0		B-5-7.5			SP GW GM	(10YR 6/4), mois estimated at 10-	ens. /EL (SP) - light yellowish brown t to very moist, medium dense, 15% subrounded to angular gravel to ery fine to fine sand, poorly		
10-	0		B-5-10.5			SM SM GM	(10YR 5/4), very very fine to coar subangular grave weathered. SAND WITH GRAV gravel, otherwise GRAVEL WITH SI	LT AND SAND (GW-GM) - yellowish	Water sample 8-5-11,35	
15-	0					ML	coarse sand, 15%), saturated, dense, 25% fine to silt & clay, well graded. wn (10YR 5/3), saturated, very stiff,	_	
20										
20-										
25-				_	-				-	
JOB	NUME	BER:	140165.0	4-	1				Page 1 of 1	

	Gettler-Ryan Inc.							Log of Boring B-6		
PRO	JECT:	For	ner Tosco	76	Bran	ded F	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA		
			140165.04					CASING ELEVATION:		
			: 06/01/					WL (ft. bgs): 11.7 DATE: 06/01/99 TIME: 10:15 am		
): 06/01/					WL (ft. bgs): DATE: TIME:		
DRIL	LING	METH	0D: 2" g	eop	robe			TOTAL DEPTH: 14 Feet		
					Drillin	g		GEOLOGIST: Joel Greger		
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	G	EDLOGIC DESCRIPTION REMARKS		
5-10-15-1-20-		ВГС	B-6-11.4	-	GRA	SP GM GM SM GM	GRAVEL WITH S brown (10YR 6/estimated 35% v subangular grav weathered grav SAND WITH GRA (10YR 4/6), moi subrounded gramedium sand, po GRAVEL WITH S brown (10YR 6/estimated 35% v	AND AND SILT (GW-GM) - yellowish 4), moist, medium dense to dense, ery fine to coarse sand, 10-15% silt, et to 3/4" diameter, deeply el, well graded. VEL (SW-SM) - dark yellowish brown st, medium dense, estimated 15% vel to 3/4" diameter, predominantly orly graded. AND AND SILT (GW-GM) - yellowish 4), moist, medium dense to dense, ery fine to coarse sand, 10-15% silt, el to 3/4" diameter, deeply	7	
25— -			140165.0						e I of	

Gettler-Ryan Inc.		Log of Boring B-7			
PROJECT: Former Tosco 76 Branded Fa	cility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA			
PROJECT NO.: 140165.04-1		CASING ELEVATION:			
DATE STARTED: 06/01/99		WL (ft. bgs): 10 DATE: 08/01/99	TIME: 10:50 am		
DATE FINISHED: 06/01/99		WL (ft. bgs): DATE:	TIME:		
DRILLING METHOD: 2" geoprobe		TOTAL DEPTH: 16 Feet			
DRILLING COMPANY: Gregg Drilling		GEOLOGIST: Joel Greger			
DEPTH feet PID (ppm) BLOWS/FT. * SAMPLE NUMBER SAMPLE INT. GRAPHIC LOG SOIL CLASS	GE	OLOGIC DESCRIPTION	REMARKS		
5— 0 B—7—9.5 — 15— GW GM	3/3) changing to feet, sightly mois silt, 25% subangupredominantly versus SILT (ML) - blac clay & fine sand SANDY SILT (MI moist, stiff, estim 10% subangular gweathered. Becomes very my Color change to saturated, only if	.) – yellowish brown (10YR 5/4), lated 15–20% very fine sand, up to gravel to 1/4" diameter, gravel highly	Water sample 8-7~10		
20- 25- - JOB NUMBER: 140165.04-1	\\ dense.	(L) - grayish brown (10YR 5/2),	Page 1 of 1		

	Gettler-Ryan Inc.							Log of Boring B-8				
PROJECT: Former Tosco 76 Branded Facility No. 1871						ded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA				
			140165.0				· · · · · · · · · · · · · · · · · · ·	CASING ELEVATION:				
DAT	E STA	RTED	: 06/01/	'99			• • • •	WL (ft. bgs): 8.5 DATE: 06/03/99	TIME: 12:10 am			
DAT	E FINI	SHE	D: <i>06/01</i>	/99				WL (ft. bgs): DATE:	TIME:			
DRIL	LING	METH	100: <i>2" હ</i>	jeop	robe			TOTAL DEPTH: 12 Feet				
DRI	LING	COMP	ANY: Gr	egg	Drillir	ng		GEOLOGIST: Joel Greger				
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	EOLOGIC DESCRIPTION	REMARKS			
-				-		ML	CLAYEY SILT (H changing to light FILL OR DISTUR	CLAYEY SILT (ML) – dark grayish brown (2.5Y 3/2) changing to light olive brown (2.5Y 5/4) at 1.5 feet: FILL OR DISTURBED NATIVE SOIL.				
5-							Color change to	Poor recovery.				
10-			B-8-8				CLAYEY SILT WI saturated, estima gravel to 1-3/4"	water sample B-8-8.5 - - -				
15-				-								
20-				- 			•		_			
25-												
-			<u> </u>		-							

JOB NUMBER: 140165.04-1

		Ge	ettler-l	Rya	an I	inc.		Log of Boring B-9			
PRO	JECT:	For	mer Tosco	76	Bran	ded Fa	scility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA			
			140165.04					CASING ELEVATION:			
DAT	E STAI	RTED	: 06/01/	99				WL (ft. bgs): 13.5 DATE: 06/01/99	TIME: 12:45 pm		
DAT	E FINI	SHE	D: <i>06/01/</i>	/99				WL (ft. bgs): DATE:	TIME:		
DRIL	LING	METH	OD: 2" g	еор	robe			TOTAL DEPTH: 14 Feet			
DRIL	LING (COMP	ANY: <i>Gre</i>	gg	Drillir	ng		GEOLOGIST: Joel Greger	·		
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	EOLOGIC DESCRIPTION	REMARKS		
5—	0 0 0 0		B-9-7.5 B-9-11 B-9-13			SM	Drown (10YR 4/6 very fine to coal gravel to 2" diam CLAYEY SILT WI gray (5GY 4/1), CLAYEY SILT (N changing to blac firm, organic odd SANDY CLAYEY	TH GRAVEL (ML) - dark greenish moist, firm. AL) - dark greenish gray (5GY 4/1) ck (2.5YR N2 5/) at 8.5 feet, moist, or. SILT (ML) - dark gray (N4 /), very n, estimated 15-20% very fine to fine	water sample B-9-13.5		
15— - -											
20-								./ :			
25-				-					Raga Laft		

JOB NUMBER: 140165.04-1

	Gettler-Ryan Inc.							Log of Boring B-10					
PRO.	PROJECT: Former Tosco 76 Branded Facility No. 1871							LOCATION: 96 Mac Arthur Blvd., Oakland, CA					
	JECT N		140165.04	_				CASING ELEVATION:					
DAT	E STA	RTED	: 06/01/	99				WL (ft. bgs): 15.2 DATE: 06/03/99	TIME: 7:40 am				
DAT	E FINI	SHEC): 06/01/	99				WL (ft. bgs): DATE:	TIME:				
DRIL	DRILLING METHOD: 2" geoprobe							TOTAL DEPTH: 18 Feet					
DRIL	LING	COMP	ANY: <i>Gre</i>	gg	Drillin	g		GEOLOGIST: Joel Greger					
DEPTH feet							GE	EOLOGIC DESCRIPTION	REMARKS				
-	<u> </u>					ML	brown (10YR 5/6 15-30% very fine subrounded grav	SANDY CLAYEY SILT WITH GRAVEL (ML) - yellowish brown (10YR 5/8), very moist, firm, estimated at 15-30% very fine to medium sand, 10% clay, 10-15% subrounded gravel to 3/4" diameter: FILL.					
5-	0						Color change to feet. SANDY SILT (M moist, firm to sti medium sand, tra	-					
10-	a			, T			SANDY SILT WIT	TH GRAVEL (ML) – greenish gray	- -				
-	29				• •	<u>GW</u> GM	(56 6/1), moist to 25-30% fine to gravel content to weathered, slight	to very moist, stiff, estimated at medium sand, trace clay, variable to 10%, subangular gravel, highly at hydrocarbon odor. ML) - light brownish gray (2.5Y 8/2),	-				
15	440		B-10-14	-			GRAVEL WITH S (5G 4/1), very m 30-40% very fir subangular grav	ff, trace very fine sand. AND (GW-GM) - dark greenish gray noist, dense to very dense, estimated ne to coarse sand, trace silt & clay, el to 3/4" diameter, highly fractured, strong hydrocarbon odor.	Water sample 8-10-15.2				
-	388		B-10-17.5		•		predominantly m	t, 10% clay, 35% very fine to redium to coarse sand, strong or, wet to saturated around gravel.					
20-				-			<i>:</i>	/ :					
25-									_				
-					1								

Gettler-Ryan Inc.								Log of Boring B-11				
PRO	JECT:	For	mer Tosco	76	Brai	nded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA				
PRO-	PROJECT NO.: 140165.04-1							CASING ELEVATION:				
DAT	DATE STARTED: 06/03/99							WL (ft. bgs): 16.2 DATE: 06/03/99	TIME: 11:30 am			
DAT	E FIN	ISHE	D: <i>06/03</i>	1/99)			WL (ft. bgs): DATE:	TIME:			
DRI	LING	METH	10D: 8" h	ollo	w-st	em aug	er	TOTAL DEPTH: 31.5 Feet				
DRIL	LING	COMP	ANY: Gre	egg	Drilli	ng		GEOLOGIST: Joel Greger				
UMBER LOG							GE	OLOGIC DESCRIPTION	REMARKS			
-						ML	slightly moist, sti	GRAVELLY SILT (ML) - very dark gray (5YR 3/1), slightly moist, stiff, estimated at 15-30% subangular gravel to 1-3/4" diameter, trace sand: FILL.				
5-	0					SW SC	SILTY CLAY (CL moist to very mo sand.	-				
10-	0		B-11-10.5			ML	brown (10YR 5/6 very dense, esti gravel to 3/4" d well graded.	SAND WITH CLAY AND GRAVEL (SW-SC) - yellowish brown (10YR 5/6), very moist to wet along clasts, very dense, estimated 10% clay, 35% subangular gravel to 3/4" diameter, very fine to coarse sand, well graded.				
	_			'		MF.	moist to wet, stif	IL) - grayish brown (10YR 5/2), very if.	1			
1 -{	0		B-11-14	•								
15-	6					SM SM ML	brown (10YR 5/6	AND GRAVEL (SW-SM) - yellowish I), wet, estimated t0-15% silt, liar gravel to 3/8" diameter, very and, well graded.	Water sample 8-11-16.2			
20-	0						CLAYEY SILT (N saturated, very	(L) – yellowish brown (10YR 5/6), stiff, homogenous.	- -			
25-	a		B-11-24.5					·				

		Ge	ettler-	Ry	an :	Inc.		Log of Boring B-11				
PRO	JECT:	For	mer Tosco	76	Bran	ded Fa	acility No. 1871	LOCATION: 96 Mac Arthur Blvd	d., Oakland, CA			
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	OLOGIC DESCRIPTION	REMARKS			
33-	0		B-11-29			ML	CLAYEY SILT (M saturated, very	Hydropunch attempt from 29.5 to 31.5 feet; no water after I/2 hour.				
38-						:			- - -			
-												
43-									-			
48-							,		-			
53-								· · · · · · · · · · · · · · · · · · ·	-			
58- - -				-					-			

		Ge	ttler-F	₹уа	an i	Inc.		Log of Boring B-12				
PRO	JECT:	Fori	ner Tosco	76	Brai	nded Fa	cility No. 1871	LOCATION: 96 Mac Arthur Blvd., Oakland, CA				
1			140165.04					CASING ELEVATION:				
DAT	E STA	RTED	: 06/04/	/99				WL (ft. bgs): 19.5 DATE: 06/04/99	TIME: 2:15 pm			
DAT	E FINI	SHEE	: 06/04	/99				WL (ft. bgs): DATE:	TIME:			
DRIL	LING	METH	OD: 6" h	ollo	√-st	em auge	er	TOTAL DEPTH: 26.5 Feet				
DRIL	LING	COMP	ANY: Gre	gg.	Drilli	ng		GEOLOGIST: Joel Greger				
DEPTH feet PID (ppm) BLOWS/FT. * SAMPLE INT. GRAPHIC LOG SOIL CLASS SOIL CLASS							G	EOLOGIC DESCRIPTION	REMARKS			
						ML	Concrete.	ML) - dark vellowish brown (10YR]			
5						SM	4/6), moist, stif	CLAYEY SILT (ML) - dark yellowish brown (10YR 4/6), moist, stiff: FILL. SILTY SAND (SM) - strong brown (10YR 4/6), moist, dense, estimated 20% silt, trace to 10% subangular gravel to 1/4" diameter, very fine to medium sand:				
-	0	27		Z -		ML	CLAYEY SILT W (7.5YR N4/), ve angular gravel SOIL.					
10-	O	34	B-12-11.5	2			(10YR 4/8) ve	TH GRAVEL (ML) – strong brown ry moist, hard, estimated at 15% very subangular gravel to 3/4" diameter, eathered.				
15-	0	25	B-12-15.5				CLAYEY SILT saturated, very	(ML) - gray (5Y 5/1), wet to stiff, homogenous.	-			
20-	0	41	B-12-20.5				¥ Trace very fine	e to coarse sand.	Water sample B-12-19.5 (slurry); water came in — after 2.5 hours, hole caved below 19.5 feet.			
25— -	0	40	B-12-25 B-12-25.5 B-12-26	5			As above exce	pt no sand.				
-							:		_			

APPENDIX C WELL MONITORING AND SAMPLING FIELD DATA SHEETS



MONITORING WELL OBSERVATION SUMMARY SHEET

ENT FACIUTY #:	FORMERT	osco#1871	G-R JOB #:	140169	5.04
LOCATION:	96 Maca	thur Bl	lud, DATE:	6/18	199
	<u>Oakl</u>				
					
Well ID	Total Depth	Depth to Water	Product Thickness	TOB or TOC	Comments
MW-I	24.21	13.93	9	TOC	
MW-6	<u>24.83</u> 24.58	8.70			
MW-7 MW-8	24.72	9.10	\$		
					
	**************************************		<u> </u>		<u>:-</u>
		<u> </u>			
	<u> </u>	·		<u> </u>	
Comments:					····
			•		
Sampler:	1+A1G	KEVORK	Assistant:	NA	

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/			ED DATA SI	1241			
Facility For	MER TOSC	0#18	71 Jo	b#:	140	165.0	4
Address: 96	Mac Arth	lur F	0	ate:	6/1	2/99	
City: Oat	20040	CA		_			0012
city. Other	many	<u> </u>	Sa	mpler: _	411	a KEV	UIZK
)	MW-I		 		<i>,</i>	·	
Well ID	1-(00-1	W	ell Condition:	<u>Q</u>			
Well Diameter	_4		drocarbon	Ø	Amount	1//	$\hat{\Gamma}$
Total Depth	24,21	ft .	ickness:	<u>(feet)</u> = 0.17	(product/v	7	(Gallons)
Depth to Water	13.93		actor (VF)	6* =		12" = 5.80	I" = 0.66
·	10.28	x vf 0.6	6=617x31c	ase volume) :	= Fetimatad	Purne Valume	20
Purge	Disposable Baile		Samplin		LStillated	orge volume.	(qai.)
Equipment:	Bailer Stack		Equipme	ent: Di	sposable E	Bailer \	
	Suction				iiler essure Bai	ler	
	Grundfos Other:			Gr	ab Sample	9	
				Ot	:her:		
Starting Time:	14:55		Weather Condi	tions:	Su	MMY	
Sampling Time:	15:10		Water Color: _				
Purging Flow Rat	e:	gom.	Sediment Desc				
Did well de-water	15 <u>NO</u>		If yes; Time:				(gal.)
Time Vo	olume pH	Conc	ductivity Ten	iperature	D.O.	ORP	Allentinion
	gal.) 👱 .		hos/cm	·F C0	(mg/L)	(mV) =	Alkalinity (ppm)
14159	न न्तर	<u> </u>	12 2	5.5			
15:02	6.8	7 7	<u> 29 2</u>	4.3			
12:00	20 6.7	2	40 3	3.8			
		- -				·	
		LABOR	ATORY INFORM	ATION			
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE		ATORY	ANALY:	SES
MW-1	6 VOA	Υ	1419	SEQUOIA		TPH(G)/btex/mt	be/OXY'S
						EDB &1,	2 DCA
							-
COMMENTS:							
						<u></u>	

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/ Facility <u>F0</u> Address: <u>1</u> City: <u>0</u>				lud, i	ob#: - oate: - sampler: -	1401 6/1 HAIG	65.0 8/9 Kev	9
Well ID	Mi	W-6	Wall	Condition:	NE	EUI		
Well Diameter	24	2 in.	. Hydro	ocarbon ness:	Ft.	Amount B	ι,	2 (gal.)
Depth to Wate	er 9	30 m	Volu Facto	me 2 or (VF)		3" = 0.38 1.50	3 12" = 5.80	4" = 0.66
	15.	53 x	vf 0.17	2.64x 1	O case volume)	= Estimated Pu	rge Volume:	26, 4 _{[gal.)}
Purge Equipment:		n Afos		Sampli Equipn	ng nent: D B Pi G	isposable Ba ailer ressure Baile rab Sample	iler	
Starting Time: Sampling Time Purging Flow F Did well de-wa	: 14 Rate: 0,2	120 148 201 NO	<u> </u>	diment Des	cription: _	SUMA	Odor:	{gal.}
Time	Volume (gal.)	pН	Conduct		mperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
3:26 13:35 13:42 13:55 14:08 14:40 14:40	368 12 193 193 28	7.90 7.68 7.80 7.43 7.37 7.39 7.30 7.33 7.23	78 84 84 87 83 83	930803174	222233323			
SAMPLE ID	(#) - CON	TAINER R		DRY INFORM		ATORY	ANALY	SES
MW-6	6 V	JA L	7 1	tc4		WOIAG	BTEX/	MTBE 8260
							DB &1,2	
COMMENTS:								

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/ Facility For	AMER TOSCO	# 181	1	Job#:	140	165.	n4
	6 MacArt		'	Date:	6/1	8/99	
City: Qa	147 1	A 2 \		Sampler:	I+AI(FKEV	ORK
Well ID	MW-7	W	ell Condition	n:	JEW		
Well Diameter	2		drocarbon	Ø	Amount	()	~ *
Total Depth	24.58	ft 🗀	ickness:	2" = 0.17			(gal.)
Depth to Water	8.70	j	actor (VF)	6" =	1.50	12" = 5.80	4" = 0.66
	15.88	X VF 0.15	1 = 2.7 ×	3 (case volume)	= Estimated	Purge Volume:	277 (gal.)
Purge Equipment:	Disposable Bai Bailer Stack Suction Grundfos Other:		San	npling ipment: D B P	isposable f ailer ressure Bai irab Sample	Bailer ler	
Starting Time: Sampling Time: Purging Flow Ra Did well de-wat	ate: 0.25-0.	75 _{арт.}	Sediment I	or: Description: _ me:	Vol	Odor:	(gal.)
	(gal.)		hos/cm	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
11:38 11:46 11:58 12:12 12:34 12:34	2 H.8 8 H.0 12 H.0 20 H.0 25 H.0	8037,047,0	+7 90 64 39 43 43 30	25.7739506			
	<u> </u>		<u> </u>	23.2			
SAMPLE ID	(#) - CONTAINER	LABORA REFRIG.	ATORY INFO		RATORY	ANALY	'CE C
MW-7	6 VOA	9 1	1+CP	SEG		77.40	MTBE
						0×412 X 3	260
COMMENTS:			<u></u>			EDB&1/8	VCH
COMMENTS: _							

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/ Facility For	MER TO	Sco#1	148	Joba	#:	140	165	,04
Address: 96	March	Haur	Blud,			6/13	7/9	9
City: Dal	cland	, 0	7		pler: _	HA-1 G	- KE	VORK
Well ID	MW-	-8	Well Conditi	on: _	NE	W		
Well Diameter	2	<u>in.</u>	Hydrocarbor Thickness:	1		Amount		
Total Depth	24.5	$\left(\frac{\lambda_{t}}{\lambda_{t}} \right)$	Volume	2" = (<u>Ft.</u>).17	$\frac{\text{(product/v})}{3" = 0}$		$4^* = 0.66$
Depth to Water	9.1	$0_{\text{ft.}}$	Factor (VF)		6" = 1.	50	12" = 5.	80
	15.6	2 x vf 0	17 = 2.66) X 3 (case	volume) = i	Estimated 1	Purge Volum	e: 27 (gal.)
Purge Equipment:	Disposable Bailer Stack Suction Grundfos Other:	Bailer	S	ampling quipment	t: Disp	oosable E er ssure Bai o Sample	Bailer ler	
Starting Time: Sampling Time: Purging Flow Ra Did well de-wate	1 L	0.75	<u>n.</u> Sedimen	olor: t Descrip	ons:		<u> </u>	
	(gal.)		Conductivity µmhos/cm	Tempe •C		D.O. (mg/L)	ORP (mV)	
9:47 9:54 10:02 10:10 10:18 10:26 10:36 10:53	87582 11 11 11 11 11 11 11 11 11 11 11 11 11	90	3625857465	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
SAMPLE ID	(#) - CONTAIN		ORATORY IN			TO 814	•••	
MW-8	6 VOA	15 45	PRESERV.	P	LABORA SISCAL		<u> </u>	EX/MTBE
	IAMB	ER				-uc (T	02413	18270
							EDBR	1,20CA
COMMENTS:	•							

APPENDIX D

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, O 94070 41 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865

(650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Client Project ID: Sample Matrix:

Tosco #1871, Oakland Soil

Received:

Jun 1, 1999 Jun 3, 1999 Jun 16, 1999

Attention: Dave Vossler

Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020 JUN > 2 906-0652

Reported:

TOTAL PURGEABLE PETROLEUM HYDROCARBONS WITH BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0652 B-4-9	Sample I.D. 906-0653 B-5-10.5	Sample I.D. 906-0654 B-6-11:4	Sample I.D. 906-0655 B-7-9.5	Sample I.D. 906-0656 B-8-8'	Sample I.D. 906-0657 B-9-13
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	0.0066	N.D.
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.	0.0096	0.0075
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	0.011
МТВЕ	0.050	N.D.	N.D.	N.D.	N.D.	0.053	0.062
Chromatogram Pat	tern:						

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99	6/14/99	6/14/99
Instrument Identification:	HP-4	HP-4	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	109	110	105	109	118	106

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City. CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossier

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #1871, Oakland

Sail

EPA 5030/8015 Mod./8020 906-0658 Sampled: Received: Reported:

Jun 1-3, 1999 Jun 3, 1999 Jun 16, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

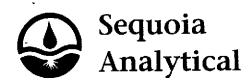
Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0658 B-10-14	Sample I.D. 906-0659 B-11-14	Sample I.D. 906-0660 B-11-29	
Purgeable Hydrocarbons	1.0	170	N.D.	N.D.	
Benzene	0.0050	0.24	0.0058	0.014	
Toluene	0.0050	1.1	0.015	0.046	
Ethyl Benzene	0.0050	1.9	N.D.	N.D.	
Total Xylenes	0.0050	14	0.015	0.018	
MTBE	0.050	1.0	1.1	0.25	
Chromatogram Pat	tern:	••			

Quality Control Data

Report Limit Multiplication Factor:	10	1.0	1.0
Date Analyzed:	6/14/99	6/14/99	6/14/99
Instrument Identification:	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	135	109	104

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Sulte 8 1455 McDowell Blvd. North, Ste. D 1551 Industrial Road Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Dave Vossler

Client Project ID:

Tosco #1871, Oakland Liquid

Matrix: L

QC Sample Group: 9060652-660

Reported: Jun 16, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	***
AUALITE	201120110	Totactic	Benzene	7,910,100	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	· · ·
MS/MSD					
Batch#:	9060652	9060652	9060652	9060652	
Date Prepared:	6/14 /99	6/14/99	6/14/99	6/14/99	
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	20 μg/L	20 μg/L	20 µg/L	60 µg/L	
Matrix Spike					
% Recovery:	4.0	4.0	4.0	4.0	
Matrix Spike					
Duplicate %					
Recovery:	4.0	3.0	4.0	4.0	
Relative %					
Difference:	0.0	4.3	2.7	0.0	
***************************************					***************************************
LCS Batch#:	4LCS061499	4LCS061499	4LC\$061499	4LCS061499	
Data Branarad:	6/44/00	0/44/00	C /4.4 /00	6 (4 4 /00	

LCS Batch#:	4LCS061499	4LCS061499	4LCS061499	4LCS061499
Date Prepared:	6/14/99	6/14/99	6/14/99	6/14/99
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS %		:		
Recovery:	4.0	4.0	4.0	₹ 4.0
% Recovery				
Control Limits:	70-130	70-130	70-130	70-130

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortifled with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271



☐ 819 Striker Ave., Suite 8 • Sacramento, CA 94063 • (650) 364-9600 FAX (650) 364-9233 ☐ 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100 ☐ 404 N. Wiget Lane • Walnut Creek, CA 94598 • (925) 988-9600 FAX (925) 988-9673 ☐ 1455 McDowell Blvd. North. Suite D • Petaluma. CA 94954 • (707) 792-1865. FAX (707) 792-034

Company Namo:	116 0			U 1400								07) 79	2-1003 F	AX (707) 792-0342
Company Name:	Her Kyan	<u> </u>				Project				# 18				
Mailing Address: 67	147 Sian	a (00	it.	Suite	\mathcal{F}_{ℓ}	Billing A	Addres	s (if diffe	erent):	96	m	c A	Thu	Blvd
	State:			Zip Code:				Juli	læn.				9.07)(; 1 7 ;
Telephone: \$1589	31515		FAX #: 9	115 89	<i>J / U / '</i>	P.O. #:	15	101	65	.04	•		\$ 1 £ 5 \$	717 1 7 3
Report To: Da Ve	Vossber	Sampler	: 7	ore [6.	regar	QC Dat	a: 📆	Level D	(Stand	ard)	Leve	C	Level 6	3 ☐ Level A
Turnaround 4/10 World Time: 4 7 World 4 5 World	king Days ⊔ 3 king Days ⊔ 2	Working E Working E 4 Hours)ays	Ü 2 - 8 Ho	urs 🗀 Drin	iking Water er	er Al	et with	× 800	D Ana	alyses	Reque	sted	
Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	/1	W W	E+//	//	//				Comments
1. B-4.7.5	6/1/99 Am	501/	1	Intr										held
2. B-4-9)		1		×	X			9060	0654			
3. B-4-11.5														hold
4. B-5-7.5														hold
5. B-5-10,5						×	х			9060	653			
6. B-6-11.4	1	V	V	V.		X	X			906	6 65	4		
7.8.7-9.5	pm					*	×			9060	655	X		
8. 3. 8 - 81			7	4		*	У			906	6 5	6		
9.	SAR													
10. 3	6-18 V	14	W	V								_		
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Relinquished By:	he he	the	Date	6/3/99	Time: 1650) Rec	eivèd (Зу:			[Date:	-	Time:
Relinquished By:			Date	•	Time:	Rec	eived E	By Lab:-	N.	int	> [Date: ()	15/19	Time: 1650



□ 680 Chesapeake Drive • Redwood City, CA 94063 • (650) 364-9600 FAX (650) 364-9233
 □ 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100
 □ 404 N. Wiget Lane • Walnut Creek, CA 94598 • (925) 988-9600 FAX (925) 988-9673
 □ 1455 McDowell Blvd, North, Suite D • Petaluma, CA 94954 • (707) 792-1865, FAX (707) 792-0342

				G 1455	MCDOMen D	IVU. INULI	ırı, Juli	60.	etaiun	ia, CA	3433	4 - (10	1) 132	1005 1	AX (101) 132	0342
Company Name: 6-6	Ulas K	jan	·			Project	Name	: 7	050	v 11	- 18	71			1	
Mailing Address:	747 8	ena	Con	A, Si	if T	Billing	Addres						Art	har	Blvd	
City: Public	State:	CA		Zip Code:					Klo							
Telephone (1)	13 8 75151	<u>'.S</u>	FAX #9	15843	3/5/7	P.O. #:			0/6			1	\mathcal{C}	19t	76174	$\overline{\mathcal{A}}$
Report To: DALY	Vossler	Sample	$\overline{}$		سيويده	QC Da	ta: 🗘	Xievel	D (Sta	-		Level	c u	Level	B Cl Level A	
Turnaround 10 Wor		Working [Days	⊔ 2 - 8 Hou	irs Ci Drii	nking Wa				11/20	Anal	yses F	Reques	ted	,	
		: Working [:4 Hours	Days		□ Wa □ Oth	ste Wate ner		2012	MBE							
Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	/x	ply B	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							Comments	5
16-9 7.5	6/1/97 ru	50.1	1	Inos											hore	
2. 6 7-1/															pold	
3.B-9-13						Y	X			9()606	557				
4.B-10-11.5				V											hold	
5.B-10-14						Y	X			90	303	58			· · · · · · · · · · · · · · · · · · ·	
6. 8 10-17.5	U	V	A	V											hold	
7.8-11-10.5	6/3/99 Am														hold	
8. B-11-14		$[\Psi_{i}]$	V	Y		Х	γ			9	9090	i59			unalyze	
9. 3-11-24.5	Pan			Ţ											المعام	
40. B-11-29		V	\overline{V}	Y		×	X			9	060	660		-	analyze	
Relinquished By:	Toen	<u> </u>	(g/3)	49	Time:	Red	eived	Ву: //	94	H	//		اری:ate	13/99	Time: 1 600	<u> </u>
Relinquished By:	Kut Jett	tal	Date	:4/3/99	Time:/6.37	O Red	eived	Ву:				D	ate:		Time:	
Relinquished By:			Date) ;	Time:	Red	ceived	By Lat): (T	M	îm		ate;/,/	2/99	Time://	0



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Client Project ID: Sample Matrix:

Tosco #1871, Oakland Soil

Sampled:

Jun 4, 1999 Jun 4; 1999

Attention: Dave Vossler

Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020

Received: Reported:

Jun 17, 1999

906-0828

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0828 B-12-11.5	Sample I.D. 906-0829 B-12-25.5	Sample I.D. 906-0830 MW8-10.5	Sample I.D. 906-0831 MW-6-11	
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	210	
Benzene	0.0050	N.D.	N.D.	N.D.	1.6	
Toluene	0.0050	N.D.	N.D.	N.D.	7.3	
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	6.4	
Total Xylenes	0.0050	N.D.	N.D.	N.D.	25	
МТВЕ	0.050	N.D.	N.D.	0.18	3.3	
Chromatogram Pat	tern:		••		Gasoline	

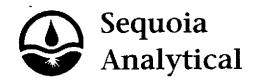
Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	50
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99
Instrument Identification:	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	106	112	101	*

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

Please Note:

* Surrogare recovery below detection limit due to dilution.



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

: Tosco #1871, Oakland Client Project ID: Matrix:

Liquid

Attention: Dave Vossler

QC Sample Group: 9060828-831

Reported:

Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	
MS/MSD					
Batch#:	9060652	9060652	9060652	9060652	
Date Prepared:	6/14/99	6/14/99	6/14/99	6/14/99	
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	$20\mu\mathrm{g/L}$	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	4.0	4.0	4.0	4.0	
Matrix Spike					
Duplicate %					
Recovery:	4.0	3.0	4.0	4.0	
Relative %					
Difference:	0.0	4.3	2.7	0.0	

LCS Batch#:	4LCS061499	4LCS061499	4LCS061499	4LCS061499
Date Prepared:	6/14/99	6/14/99	6/14/99	6/14/99
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS %		•		
Recovery:	4.0	4.0	4.0	4.0
% Recovery				•
Control Limits:	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Mann Fugley

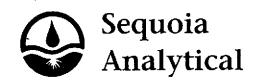
Kulianne Fealev Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

1680 Chesapeake Drive • Redwood City, CA 94063 • (650) 364-9600 FAX (650) 364-923	33
1819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100)
1 404 N. Wiget Lane • Walnut Creek, CA 94598 • (925) 988-9600 FAX (925) 988-9673	

_	TOT IT. Trigot Lane	Wallut Cleek	, CA 34380 • (923) 900-9000	FMA (920) 90	30-9073
Ü	1455 McDowell Blvd	d. North, Suite	D • Petaluma,	CA 94954 • (70	7) 792-1865	FAX (707) 792-034

U 1455 MICDOWE	/eii blvd. North, Suite D • Petaluma, CA 94954 • (707) 792-1865 FAX (707) 792-0342
Company Name: Getter Ryan	Project Name: 705 Co # 1871
Mailing Address: 6, 747 Slama Court Suite J	Billing Address (if different): The Mac Arthur
City:) ch/w State: (A Zip Code:	
Telephone: 4/5 893/5/5 FAX #: 4/5 873/5/	77 P.O. #: 140/65-04 9906232
Report To: Dave Vosla Sampler: 1 Grage	QC Data: ULevel D (Standard) Level C Level B Level A
Turnaround 12 10 Working Days 13 Working Days 12 - 8 Hours 11 Time: 17 Working Days 12 Working Days 13 Working Days 14 - 8 Hours 14 - 8 Hours 15 - 8 Hours 15 - 8 Hours 15 - 8 Hours 16 - 8 Hours 17 - 8	Li Drinking Water Analyses Requested Li Waste Water Li Other
Client Date/Time Matrix # of Cont. Sequence Sample I.D. Sampled Desc. Cont. Type Sample	
1.3-12-11.5 6/4/99 m 50.1 1 /mg 9060	
2. B-12-155	
3.13-12-20.5	hold
4.3-12-25	
5. B-12-25. 5 9060	0829 Y X
6.B-12-26	half
7. MW8 - 10.5 90608	830 x x
8.MW-8-15.5 V V V	held held
garw-6-C' Pm	Maria San Maria
10MW-6-12 V V V V 90608	831 × ×
Relinquished By / Or / Date / 1/7 Time:	Received By: /w/ Without Date: 4/4/99 Time: 1400
Relinquished By: Kur What Date 6/4/99 Time: 19	Received By: Date: Time:
Relinquished By: Date: Time:	Received By Lab: Date: U4K1 Time: 1420



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 1455 McDowell Blvd. North, Ste. D 1551 Industrial Road Redwood City. CA 94063 Walnut Creek. CA 94598 Sacramento. CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #1871, Oakland

Soil

EPA 5030/8015 Mod./8020

906-0631

Sampled: Received:

Reported:

Jun 4, 1999 Jun 4, 1999

Jun 17, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0631 MW6-15.5	Sample I.D. 906-0632 MW6-20.5	
Purgeable Hydrocarbons	1.0	1.1	N.D.	
Benzene	0.0050	0.014	N.D.	
Toluene	0.0050	0.048	N.D.	
Ethyl Benzene	0.0050	0.029	N.D.	
Total Xylenes	0.0050	0.12	N.D.	
MTBE	0.050	0.31	0.062	
Chromatogram Pat	tern:	Gasoline	•-	

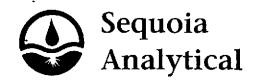
Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	
Date Analyzed:	6/14/99	6/14/99	
Instrument Identification:	HP-4	HP-4	,e'
Surrogate Recovery, %: (QC Limits = 40-140%)	118	110	<i>:</i>

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 (6)
Walnut Creek, CA 94598 (9)
Sacramento, CA 95834 (9)
Petaluma, CA 94954 (7)
San Carlos, CA 94070-4111 (6)

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Tosco #1871, Oakland

Matrix: Liquid

QC Sample Group: 9060631-632

Reported: Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	· · ·
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	
MS/MSD					
Batch#:	9060652	9060652	9060652	9060652	
Date Prepared:	6/14/99	6/14/99	6/14/99	6/14/99	
Date Analyzed:	6/14/99	6/14/99	6/14/99	6/14/99	
strument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	
Matrix Spike					
% Recovery:	4.0	4.0	4.0	4.0	
Matrix Spike					
Duplicate %					
Recovery:	4.0	3.0	4.0	4.0	
•		3.0		1.0	
Relative %					
Difference:	0.0	4.3	2.7	0.0	

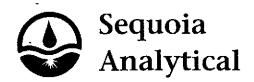
LCS Batch#:	4LCS061499	4LCS061499	4LCS061499	4LCS061499
Date Prepared: Date Analyzed: Instrument I.D.#:	6/14/99 6/14/99 HP-4	6/14/99 6/14/99 HP-4	6/14/99 6/14/99 HP-4	6/14/99 6/14/99 HP-4
LCS % Recovery:	4.0	4.0	4.0	4.0
% Recovery Control Limits:	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Julianne Fegley Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

TOS C Scoop Markeding (2000 Cary Caryon Sun Rannon, Califor	:	Cons		67		16 Ma 1401 Ker R Siew V Dave V 89315	ya.		ık.	J [,	elan. Obliv	- L	nolenode. rolenode.	y Name y Relea Collecte Date	(Name) (Phone) •• Numb	S2	Joe 9 9	16	W.	In on	at Cresh
Sample Number	Lob Sample Number	Number of Containers	Metric S = Sol A = Ar W = Weter C = Charcool	Type G m Grab C m Composite D m Discrete	Ilme	Sample Preservation	load (Yes or No.)	TPH Gas+ BTEX WANTEE	TPH Dissel (8015)	Oil and Grades (5520)	Puryeable Halocarborrs (8010)	Purgeable Aromotics (8020)	Purgedble Organicas (8240)	Extractable Organica of (8270)	CAC-PLZnNi (CAP or Ax)	med					DO NOT BIL! TB-LB ANALY: Remarks
mwb-15-5 mwb-20.5	· · · · · · · · · · · · · · · · · · ·	/ /—	<u>s</u>	G	4499		1	X									606 606				hold hold (un exclibe on 10 day
							•														on 10 day
Relinguehed By Relinguehed By	1		G-	entration R Inc		ote/Time/ 9/4/99 ote/Time 0/4/44		pelved By	2/2	111	de	_ _	Organizal S Organizal	e 9	_	/Hm•/ 2/<1/- /4/ /tlm•	99 20		Yurn Ara	24 40 5	ne (Circle Cholee) Ilre. Daye Daye
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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Client Project ID:

Tosco #1871, Oakland Soil

906-0903

Sampled:

Jun 4, 1999 Jun 9, 1999

Attention: Dave Vossler

Sample Matrix: Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020

Received: Reported:

Jun 22, 1999

TOTAL	PURGEABLE	PETROLEUM H	YDROCARBONS WITH BITE CETT VEIN
Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0903 MW-6-24'	JUN 3 0 1999
Purgeable Hydrocarbons	1.0	N.D.	GETTLER-RYAN, INC. GENERAL CONTRACTOR
Benzene	0.0050	N.D.	
Toluene	0.0050	N.D.	
Ethyl Benzene	0.0050	N.D.	
Total Xylenes	0.0050	0.017	
MTBE	0.050	0.18	
Chromatogram Pat	tern:		

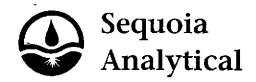
Quality Control Data

Report Limit Multiplication Factor: 1.0 Date Analyzed: 6/16/99 Instrument Identification: HP-4 Surrogate Recovery, %: 104 (QC Limits = 40-140%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Main Dugley



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

Reported:

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco SS#1871, Oakland

Soil EPA 5030/8015 Mod./8020

906-1223

Dakland Sampled: Jun 11, 1999 Received: Jun 11, 1999

Jun 23, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Апаlyte	Reporting Limit mg/Kg	Sample I.D. 906-1223 MW-7-10.5
Purgeable Hydrocarbons	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Total Xylenes	0.0050	N.D.
MTBE	0.050	0.21
Chromatogram Pat	tern:	

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

6/16/99

Instrument Identification:

HP-4

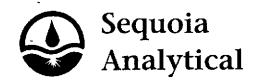
Surrogate Recovery, %:

(QC Limits = 40-140%)

75

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Dave Vossler

Client Project ID: Tosco #1871, Oakland

Matrix: Solid

QC Sample Group: 906-0903

Reported:

Jun 22, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	
MS/MSD					
Batch#:	9060895	9060895	9060895	9060895	
Date Prepared:	6/16/99	6/16/99	6/16/99	6/16/99	
Date Analyzed:	6/16/99	6/16/99	6/16/99	6/16/99	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg	
Matrix Spike					
% Recovery:	86	71	75	83	
Matrix Spike Duplicate % Recovery:	88	74	75	83	
Relative %					
Difference:	1.4	3.4	0.0	0.0	
LCS Batch#:	4LCS061699	4LCS061699	4LCS061699	4LCS061699	
Date Prepared:	6/16/99	6/16/99	6/16/99	6/16/99	
Date Analyzed:	6/16/99	6/16/99	6/16/99	6/16/99	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	

78

50-150

SEQUOIA ANALYTICAL, #1271

LCS % Recovery:

% Recovery **Control Limits:**

91

50-150

بianne Fegleyاکول Project Manager Please Note:

76

50-150

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

88

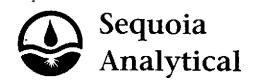
50-150



□ 404 N. Wiget Lane • Walnut Creek, CA 94598 • (925) 988-9600 FAX (925) 988-9673
 □ 1455 McDowell Blvd. North, Suite D • Petaluma, CA 94954 • (707) 792-1865 FAX (707) 792-0342
 □ 1551 Industrial Road • San Carlos, CA 94070 • (650) 232-9600 FAX (650) 232-9612

□ 819 Staker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 ТАА (916) 921-0100

Company Name: Ceffle Ryon							Name	: ,-	05	10	\mathcal{H}	10	7/	95	a63 (74
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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #1871, Oakland

Soil

EPA 5030/8015 Mod./8020

Sampled: Received: Reported:

Jun 4, 1999 Jun 4, 1999 Jun 15, 1999

906-0630

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 906-0630 Comp S1	
Purgeable Hydrocarbons	1.0	N.D.	
Benzene	0.0050	N.D.	
Toluene	0.0050	N.D.	··
Ethyl Benzene	0.0050	N.D.	
Total Xylenes	0.0050	0.019	
MTBE	0.050	0.27	
Chromatogram Pat	tern:	••	

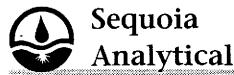
Quality Control Data

Report Limit Multiplication Factor:	1.0	
Date Analyzed:	6/7/99	
Instrument Identification:	HP-4	,
Surrogate Recovery, %: (QC Limits = 40-140%)	95	

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

havin Gregery fulianne Fegley Project Manager



Redwood City, CA 94063 (650) 364-9600 FAX (650) 364-9233 Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 (916) 921-9600 Sacramento, CA 95834 FAX (916) 921-0100 (707) 792-1865 FAX (707) 792-0342 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis for: First Sample #:

Soil Lead 906-0630

Sampled: Jun 4, 1999 Jun 4, 1999 Received: Digested: Jun 9, 1999 Analyzed: Jun 11, 1999 Reported: Jun 15, 1999

LABORATORY ANALYSIS FOR:

Lead

Tosco #1871, Oakland

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
906-0630	Comp S1	1.0	7.6

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Aurum Truzky Julianne Fegley Project Manager



Redwood City. CA 94063 (650) 364-9600 Walnut Creek, CA 94598 (925) 988-9600 Sacramento. CA 95834 (916) 921-9600 Petaluma, CA 94954 (707) 792-1865 San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Dave Vossler

Client Project ID: Tosco #1871, Oakland

Matrix: Liquid

QC Sample Group: 906-0832

Reported: Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	MTBE	
	•		Benzene			
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8260	
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	N. Nelson	
MS/MSD						
Batch#:	9060856	9060856	9060856	9060856	9061156	
Date Prepared:	6/15/99	6/15/99	6/15/99	6/15/99	6/14/99	
Date Analyzed:	6/15/99	6/15/99	6/15/99	6/15/99	6/14/99	
nstrument I.D.#:	HP-5	HP-5	HP-5	HP-5	GC/MS-2	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	50 μg/L	
Matrix Spike						
% Recovery:	95	95	95	98	66	
Matrix Spike						
Duplicate %						
Recovery:	95	90	90	95	68	
Relative %					,	
Difference:	0.0	5.4	5.4	3.4	3.0	
LCS Batch#:	5LCS061599	5LCS061599	5LCS061599	5LCS061599	LCS061599	
Date Prepared:	6/15/99	6/15/99	6/15/99	6/15/99	6/15/99	
Date Analyzed:	6/15/99	6/15/99	6/15/99	6/15/99	6/15/99	
nstrument I.D.#:	HP-5	HP-5	HP-5	HP-5	GC/MS-2	
LCS %		•				
Recovery:	90	90	90	√ 95	94	

70-130

SEQUOIA ANALYTICAL, #1271

70-130

Julianne Fegley Project Manager

Control Limits:

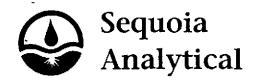
Please Note:

70-130

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

70-130

70-130



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento. CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Client Project ID:

Matrix:

Tosco #1871, Oakland Solid

Attention: Dave Vossler QC Sample Group: 906-0630

Reported: Jun 15, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	Lead
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 6010
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkeł	J. Kelly
MS/MSD					
Batch#:	9060161	9060161	9060161	9060161	9060252
Date Prepared:	6/7/99	6/7/99	6/7/99	6/7/99	6/9/99
Date Analyzed:	6/7/99	6/7/99	6/7/99	6/7/99	6/11/99
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	MV-3
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg	50 mg/kg
Matrix Spike					
% Recovery:	104	90	96	108	106
Matrix Spike Duplicate %		*			
Recovery:	106	90	96	108	102
Relative %					
Difference:	2.4	0.0	0.0	0.0	3.4
LCS Batch#:	4LCS060799	4LCS060799	4LCS060799	4LCS060799	LCS060999
Date Prepared:	6/7/99	6/7/99	6/7/99	6/7/99	6/9/99
Date Analyzed:	6/7/99	6/7/99	6/7/99	6/7/99	6/11/99
Instrument I.D.#:	HP-4	HP-4	HP-4	, HP-4	мv-з

50-150

Please Note:

94

50-150

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

108

50-150

SEQUOIA ANALYTICAL, #1271 Arhum Fryly

LCS % Recovery:

% Recovery Control Limits: 113

50-150

Julianne Fegley Project Manager 108

80-120

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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petalurna, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #1871. Oakland

Water EPA 5030/8015 Mod./8020

906-0661

Sampled: Received:

Reported:

Jun 1, 1999 Jun 3, 1999 Jun 16, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit μg/L	Sample I.D. 906-0661 B-4-10.5	Sample I.D. 906-0662 B-5-11.35	Sample I.D. 906-0663 B-6-11.7	Sample I.D. 906-0664 B-7-10'	Sample I.D. 906-0665 B-8-8.5'	Sample I.D. 906-0666 B-9-13.5'
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	0.54	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MTBE	2.5	N.D.	N.D.	N.D.	2,300	N.D.	N.D.
Chromatogram Patt	ern:	••		••			

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	6/11/99	6/11/99	6/11/99	6/11/99	6/11/99	6/11/99
Instrument Identification:	HP-5	HP-5	HP-5	HP-5	HP-5	HP-5
Surrogate Recovery, %: (QC Limits = 70-130%)	92	91	93	101	115	86

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Tosco #1871. Oakland

Water

EPA 5030/8015 Mod./8020

906-0667

Sampled: Received: Reported:

Jun 1, 1999 Jun 3, 1999 Jun 16, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

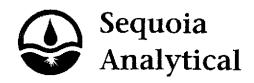
Analyte	Reporting Limit μg/L	Sample I.D. 906-0667 B-10-15.2	Sample I.D. 906-0668 B-11-16.2
Purgeable Hydrocarbons	50	95,000	N.D.
Benzene	0.50	10,000	N.D.
Toluene	0.50	14,000	N.D.
Ethyl Benzene	0.50	3,900	N.D.
Total Xylenes	0.50	11,000	N.D.
MTBE	2.5	220,000	14,000
Chromatogram Patt	tern:	••	

Quality Control Data

Report Limit Multiplication Factor:	400	1.0	
Date Analyzed:	6/11/99	6/11/99	
Instrument Identification:	HP-5	HP-5	1
Surrogate Recovery, %: (QC Limits = 70-130%)	99	84	:

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Walnut Creek, CA 94598 (925) 988-9600 Sacramento, CA 95834 (916) 921-9600 Petaluma, CA 94954 (707) 792-1865 San Carlos, CA 94070-4111 (650) 232-9600

Redwood City, CA 94063

 (650) 364-9600
 FAX (650) 364-9233

 (925) 988-9600
 FAX (925) 988-9673

 (916) 921-9600
 FAX (916) 921-0100

 (707) 792-1865
 FAX (707) 792-0342

 (650) 232-9600
 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method: Lab Number:

D: Tosco #1871. Oakland bt: Water, B-4-10.5 d: EPA 8260 906-0661

Sampled: Received: Analyzed:

Reported:

Jun 1, 1999 Jun 3, 1999 Jun 15, 1999

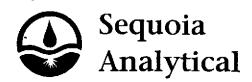
Jun 16, 1999

MTBE by EPA 8260

Analyte	Detection Limit μg/L	t	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0		N.D.
Surrogates Dibromofluoromethane	Control Limit 5	% 50	% Recovery 94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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 FAX (650) 364-9233

 (925) 988-9600
 FAX (925) 988-9673

 (916) 921-9600
 FAX (916) 921-0100

 (707) 792-1865
 FAX (707) 792-0342

 (650) 232-9600
 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler Client Project ID: Tosco #1871. Oakland Sample Descript: Water, B-5-11.35 Analysis Method: EPA 8260 Lab Number: 906-0662

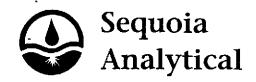
Water, B-5-11.35 EPA 8260 906-0662 Sampled: Jun 1, 1999 Received: Jun 3, 1999 Analyzed: Jun 15, 1999 Reported: Jun 16, 1999

MTBE by EPA 8260

Analyte	Detection Limit µg/L		Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0		N.D.
Surrogates Dibromofluoromethane	Control Limit %	6 50	% Recovery

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921**-0100** FAX (707) 79Z-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Water, B-6-11.7 **EPA 8260** 906-0663

Tosco #1871. Oakland

Sampled: Received: Analyzed: Reported: Jun 16, 1999

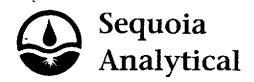
Jun 1, 1999 Jun 3, 1999 Jun 15, 1999

MTBE by EPA 8260

Analyte	Detection Limit µg/L	:	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0		N.D.
Surrogates Dibromofluoromethane	Control Limit 5	% 50	% Recovery 96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 (650) 364-9600 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871. Oakland Water, B-7-10' **EPA 8260** 906-0664

Sampled: Jun 1, 1999 Received: Jun 3, 1999 Analyzed: Jun 15, 1999 Reported: Jun 16, 1999

MTBE by EPA 8260

Analyte

Detection Limit μg/L

Sample Results μg/L

Methyl t-Butyl Ether (MTBE).....

2.0

3,000

Surrogates Control Limit % % Recovery Dibromofluoromethane...... 50 93

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



 Redwood City, CA 94063
 (650) 364-9600
 FAX (650) 364-9233

 Walnut Creek, CA 94598
 (925) 988-9600
 FAX (925) 988-9673

 Sacramento, CA 95834
 (916) 921-9600
 FAX (916) 921-0100

 Petaluma, CA 94954
 (707) 792-1865
 FAX (707) 792-0342

 San Carlos, CA 94070-4111
 (650) 232-9600
 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler Client Project ID: Sample Descript: Analysis Method: Lab Number:

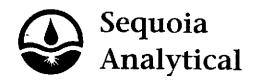
Tosco #1871. Oakland Water, B-8-8.5' EPA 8260 906-0665 Sampled: Jun 1, 1999 Received: Jun 3, 1999 Analyzed: Jun 15, 1999 Reported: Jun 16, 1999

MTBE by EPA 8260

Analyte	Detection Lim µg/L	it	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0	,	N.D.
Surrogates Dibromofluoromethane	Control Limit	% 150	% Recovery

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

FAX (650) 364-9233 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871. Oakland Water, B-9-13.5' EPA 8260 906-0666

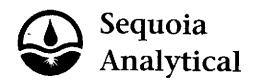
Sampled: Jun 1, 1999 Received: Jun 3, 1999 Analyzed: Jun 15, 1999 Reported: Jun 16, 1999

MTBE by EPA 8260

Analyte	Detection Limi µg/L	t	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0		N.D.
Surrogates Dibromofluoromethane	Control Limit	% 50	% Recovery 91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

Sampled:

(650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871. Oakland Water, B-10-15.2 **EPA 8260** 906-0667

Jun 1, 1999 Jun 3, 1999 Received: Analyzed: Reported:

Jun 15, 1999 Jun 16, 1999

MTBE by EPA 8260

Analyte

Detection Limit

Sample Results μg/L

μg/L

Methyl t-Butyl Ether (MTBE).....

2.0

270,000

Surrogates

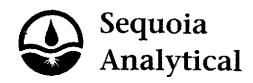
Control Limit %

% Recovery

100

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOJA ANALYTICAL, #1271



1551 Industrial Road

Redwood City, CA 94063 (650) 364-9600 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

FAX (650) 364-9233 FAX (925) 988-9673 fAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871. Oakland Water, B-11-16.2 EPA 8260

906-0668

Sampled: Received: Analyzed:

Jun 1, 1999 Jun 3, 1999 Jun 15, 1999

Reported: Jun 16, 1999

MTBE by EPA 8260

Analyte

Detection Limit

μg/L

Sample Results μg/L

Methyl t-Butyl Ether (MTBE).....

2.0

15,000

Surrogates

Control Limit %

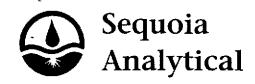
% Recovery

Dibromofluoromethane...... 50

98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 (650) 364-9600 Walnut Creek, CA 94598 (925) 988-9600 Sacramento, CA 95834 (916) 921-9600 Petaluma, CA 94954 (707) 792-1865 San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Dave Vossier

Client Project ID: Tosco #1871. Oakland

Matrix: Liquid

QC Sample Group: 9060661-668

Reported: Jun 16, 1999

QUALITY CONTROL DATA REPORT

		Ethyl	Xylenes	MTBE
		Benzene		
EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8260
J. Minkel	J. Minkel	J. Minkel	J. Minkel	N. Nelson
9060671	9060671	9060671	9060671	9061156
6/11/99	6/11/99	6/11/99	6/11/99	6/14/99
6/11/99	, ,			6/14/99
HP-5	HP-5		HP-5	GC/MS-2
20 μg/L	20 μg/L	20 μg/L	60 μg/L	50 µg/L
110	105	105	107	66
115	. 115	115	112	68
4.4	9.1	9.1	4.6	3.0
5LCS061199	5LCS061199	5LCS061199	5LCS061199	LCS061599
6/11/99	6/11/99	6/11/99	6/11/99	6/15/99
6/11/99				6/15/99
HP-5	HP-5	HP-5	HP-5	GC/MS-2
	÷			
100	95	95	/ 100	94
	J. Minkel 9060671 6/11/99 6/11/99 HP-5 20 µg/L 110 115 4.4 5LCS061199 6/11/99 6/11/99 HP-5	J. Minkel 9060671 9060671 6/11/99 6/11/99 6/11/99 HP-5 20 μg/L 110 105 115 115 4.4 9.1 5LCS061199 6/11/99 6/11/99 6/11/99 6/11/99 HP-5 J. Minkel J. Minkel J. Minkel 9060671 9060671 9060671 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 HP-5 HP-5 HP-5 20 μg/L 20 μg/L 20 μg/L 110 105 105 115 115 115 4.4 9.1 9.1 5LCS061199 5LCS061199 5LCS061199 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 HP-5 HP-5 HP-5	J. Minkel J. Minkel J. Minkel J. Minkel 9060671 9060671 9060671 9060671 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 HP-5 HP-5 HP-5 HP-5 20 μg/L 20 μg/L 20 μg/L 60 μg/L 110 105 105 107 115 115 115 112 4.4 9.1 9.1 4.6 5LCS061199 5LCS061199 5LCS061199 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 6/11/99 HP-5 HP-5 HP-5 HP-5	

70-130

SEQUOIA ANALYTICAL, #1271

70-130

70-130

Please Note:

Julianne Fegley Project Manager

Control Limits:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

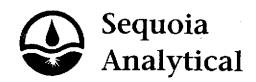
70-130

70-130



⊔ 680 Chesapeake Drive • Redwood City, CA 94063 • (650) 364-9600 FAX (650) 364-9233 ☐ 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100 © 404 N. Wiget Lane • Walnut Creek, CA 94598 • (925) 988-9600 FAX (925) 988-9673 ☐ 1455 McDowell Blvd. North, Suite D • Petaluma, CA 94954 • (707) 792-1865 FAX (707) 792-0342

Company Name: Gettler-Ryun				Project Name: 705 co # 871											
Mailing Address: 6747 Speria Ct Suke J				Billing Address (if different): 96 Mar Arkey Blvc)											
Mailing Address: 6747 Siema Ct, So, ke J City: Doblin State: CA Zip Code:					Das	No				0.0.0	C 1 - P				
Telephone: 4/5 89	73/5/5		FAX #: 4	115 89	3/5/7	P.O. #:	180	016	5.0	10			1,111	6175	
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Time: U 7 Working Days U 2 Working Days U Wa U 5 Working Days U 24 Hours U Oth			ste Watei ier	401	4 (4)	o Ado	ij//	//	//						
Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	POK	6 801 6 87	4 40 T	h'//		//			Comm	ents
1.B.4-105	6/1/99 Am	nel	3	Voa	906066		У	×							
2. B-5-11.35		_ _		1 11	906066		_ کے	Y							
3.B-6-11.7					906066	$_3$ $>$	λ_{-}	Х							
4. 6-7 - 10	fin				906066	4 ×	λ	×							
5.6-8-8.5	VAn	V	Y	\forall	906066	5 ^ン	λ	Х							
6B9.13.5	JV	V			906066	56 A	Х	X							
7B-10-15.2	6/3/99 Az				906066	X	X	×							
81 A-11-16.2		+		7 4	9060668		\ \	X							
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10.					,										
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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

(650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler Client Project ID: Sample Matrix: Analysis Method: First Sample #:

Tosco #1871, Oakland

Water EPA 5030/8015 Mod./8020

Rece Mod./8020 Repo

Sampled: Jun 4, 1999 Received: Jun 4, 1999 Reported: Jun 17, 1999

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

906-0832

Analyte	Reporting Limit μg/L	Sample I.D. 906-0832 B-12-19.5	
Purgeable Hydrocarbons	50	N.D.	
Benzene	0.50	N.D.	
Toluene	0.50	N.D.	
Ethyl Benzene	0.50	N.D.	
Total Xylenes	0.50	N.D.	
MTBE	2.5	N.D.	
Chromatogram Patt	ern:	••	

Quality Control Data

Report Limit Multiplication Factor:	1.0	
Date Analyzed:	6/15/99	
Instrument Identification:	HP-5	/
Surrogate Recovery, %: (QC Limits = 70-130%)	90	

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler

Client Project ID: Sample Descript: Analysis Method:

Lab Number:

Tosco #1871, Oakland Water, B-12-19.5

EPA 8260 906-0832

Sampled: Received: Analyzed:

Jun 4, 1999 Jun 4, 1999 Jun 15, 1999

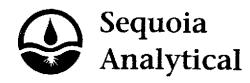
Reported: Jun 17, 1999

MTBE by EPA 8260

Analyte	Detection Limit µg/L		Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0		N.D.
Surrogates Dibromofluoromethane	Control Limit %	6	% Recovery

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Dave Vossler Client Project ID: Matrix: Tosco #1871, Oakland

Liquid

QC Sample Group: 906-0832

Reported:

Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene			
	041176 16	ioluene	Ethyl	Xylenes	MTBE
			Benzene		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8260
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	N. Nelson
140 (140			"		
MS/MSD					
Batch#:	9060856	9060856	9060856	9060856	9061156
Date Prepared:	6/15/99	6/15/99	0/15/00		
Date Analyzed:	6/15/99	6/15/99	6/15/99	6/15/99	6/14/99
Instrument I.D.#:	HP-5	0/13/99 HP-5	6/15/99	6/15/99	6/14/99
Conc. Spiked:	20 μg/L		HP-5	HP-5	GC/MS-2
	#0 hg/ c	20 μg/L	20 μg/L	60 μg/L	50 μg/L
Matrix Spike					
% Recovery:	95	95	95	00	
,		30	90	98	66
Matrix Spike					
Duplicate %					
Recovery:	95	90	90	95	
•		~ 0	90	95	68
Relative %					
Difference:	0.0	5.4	5.4	3.4	••
		U. 1	3.4	3.4	3.0

LCS Batch#:	5LCS061599				
LOO Datch#.	500000099	5LCS061599	5LC\$061599	5LCS061599	LCS061599
Date Prepared:	6/15/99	6/15/99	5/45/00	A (4 - /	
Date Analyzed:	6/15/99	6/15/99 6/15/99	6/15/99	6/15/99	6/15/99
Instrument I.D.#:	HP-5	0) 13/33 HP-5	6/15/99	6/15/99	6/15/99
	5	⊓ r-5	HP-5	HP-5	GC/MS-2
LCS %					
Recovery:	90	90	00	/	
		90	90	95	94
				•	

70-130

SEQUOIA ANALYTICAL, #1271

70-130

% Recovery Control Limits:

วันlianne Fegley Project Manager Please Note:

70-130

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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Sun Parram, Call		'	Project C	ontact (I	Nome) Phone)	Dave 58931	5 /S	Numbe	n 97	89	3/5/	771	Collectici Signaturi		5) oc	1/7	1		-()	906233
		_	Air Charcsol	١.				<u> </u>	,	T.			Analys	es Yo E	e Perfo.	rmed		,	1	1	DO NOT BII
Sample Number	Lab Sample Number	Number of Containers	Matter S = Sol A = Ar W = Water C = Cha	Type 6 = Grub C = Composite D = Discrete		Sample Preservation	load (Yes or No.)	TPH Gas + BTEX WANTBE	TPH Dissel (8015)	Oil and Greats (5520)	Purysable Halocarborn (8010)	Purpeoble Aromotics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Hetals C4CxPbZnNi (ICVP or AA)	MTBE- 8260	1				TB-LB ANALY
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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Matrix: Analysis Method:

land -Tosco #1871, Oakland -Water

EPA 5030/8015 Mod./8020

Sampled: Received: Reported:

Jun 18, 1999 Jun 18, 1999 Jul 6, 1999

First Sample #: 906-1611

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

	_			the contract of the contract o				
Analyte	Reporting Limit μg/L	Sample I.D. 906-1611 TB-LB	Sample I.D. 906-1612 MW-1	Sample I.D. 906-1613 MW-6	Sample I.D. 906-1614 MW-7	Sample I.D. 906-1615 MW-8		
Purgeable Hydrocarbons	50	N.D.	49,000	2,100	N.D.	N.D.		
Benzene	0.50	N.D.	6,900	21	N.D.	N.D.		
Toluene	0.50	N.D.	6,500	29	N.D.	N.D.		
Ethyl Benzene	0.50	N.D.	380	N.D.	N.D.	N.D.		
Total Xylenes	0.50	N.D.	12,000	47	N.D.	N.D.		
MTBE	2.5	N.D.	72,000	97,000	16,000	290		
Chromatogram Patt	ern:	••	Gasoline	Gasoline				

Quality Control Data

Report Limit Multiplication Factor:	1.0	100	20	1.0	1.0
Date Analyzed:	6/25/99	6/25/99	6/25/99	6/25/99	6/25/99
Instrument Identification:	HP-5	HP-5	HP-5	HP-5	HP-5
Surrogate Recovery, %: (QC Limits = 70-130%)	87	91	74	78	90

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.



Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Descript: Analysis Method:

Lab Number:

Tosco #1871, Oakland Water, MW-1 EPA 5030/8010 906-1612 Sampled: Jun 18, 1999 Received: Jun 18, 1999 Analyzed: Jun 29, 1999 Reported: Jul 6, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Lir µg/L	nit	Sample Results µg/L
1,2-Dichloroethane	0.50 1.0		N.D. N.D.
Surrogates	Control Limi	t %	% Recovery
Dibromodifluoromethane	50	150	77
4-Bromofluorobenzene	50	150	108

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 FA. (925) 988-9600 FA. (916) 921-9600 FA. (707) 792-1865 FA. (650) 232-9600 FA.

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-6 EPA 5030/8010 906-1613 Sampled: Jun 18, 1999 Received: Jun 18, 1999 Analyzed: Jun 29, 1999 Reported: Jul 6, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit	t	Sample Results µg/L
1,2-Dichloroethane	0.50		N.D.
EDB	1.0		N.D.
Surrogates Dibromodifluoromethane4-Bromofluorobenzene	Control Limit 9	%	% Recovery
	50 1	50	89
	50 1	50	89

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271
JULIANA Fraging



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 Petaluma, CA 94954
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 San Carlos, CA 94070-4111
 (650) 232-9600
 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Tosco #1
Sample Descript: Water, M
Analysis Method: EPA 5030
Lab Number: 906-1614

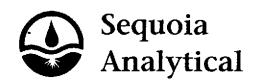
Tosco #1871, Oakland Water, MW-7 EPA 5030/8010 906-1614 Sampled: Jun 18, 1999 Received: Jun 18, 1999 Analyzed: Jun 29, 1999 Reported: Jul 6, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Lim µg/L	it	Sample Results µg/L
1,2-Dichloroethane	0.50 1.0		N.D. N.D.
4 Bromofinarohannana	_	% 150 150	% Recovery 130 132

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271
JULIANNE Hyley



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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(650) 364-9600

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-8 EPA 5030/8010 906-1615

Sampled: Jun 18, 1999 Received: Jun 18, 1999 Analyzed: Jun 29, 1999 Reported: Jul 6, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Lim µg/L	iit	Sample Results µg/L
1,2-Dichloroethane	0.50 1.0		N.D. N.D.
Surrogates Dibromodifluoromethane	Control Limit 50 50	150 150	% Recovery 110 149

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

When Graphy



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-1 EPA 8260 906-1612

Sampled: Jun 18, 1999 Received: Jun 18, 1999 Analyzed: Jul 1, 1999 Reported: Jul 6, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limi µg/L	t	Sample Results µg/L
Ethanol	250,000	Pagabaaaaaaaaaaaa	N.D.
t-Butanol	50,000	**********	N.D.
Methyl t-Butyl Ether (MTBE)	1,000	***************************************	47.000
Di-Isopropyl Ether (DIPE)	1,000	***************************************	N.Ď.
Ethyl t-Butyl Ether (ETBE)	1,000	4444444444444	N.D.
t-Amyl Methyl Ether (TAME)	1,000	***************************************	N.D.
1,2-Dibromoethane	1,000	*************************	N.D.
1,2-Dichloroethane	1,000		N.D.
Surrogates	Control Limit	%	% Recovery
Dibromofluoromethane	50 1	50	94
1,2-Dichloroethane-d4	50 1	50	85

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271
Studing



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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(650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Sample Descript: Analysis Method: Lab Number: Tosco #1871, Oakland Water, MW-6 EPA 8260 906-1613

Sampled: Received: Analyzed: Reported: Jun 18, 1999 Jun 18, 1999 Jul 1, 1999 Jul 6, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit μg/L	t	Sample Results µg/L
Ethanolt-Butanol	250,000 50.000		N.D. N.D.
Methyl t-Butyl Ether (MTBE)	1,000	***************************************	- 71,000
Di-Isopropyi Ether (DIPE)	1,000		N.D.
Ethyl t-Butyl Ether (ETBE)t-Amyl Methyl Ether (TAME)	1,000 1.000	44.44.444444444444444444444444444444444	N.D.
1,2-Dibromoethane	1,000	***************************************	N.D. N.D.
1,2-Dichloroethane	1,000	***************************************	N.D.
Surrogates	Control Limit 5	%	% Recovery
Dibromofluoromethane5	0 1	50	95
1,2-Dichloroethane-d45	0 1	50	85

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271

Mhaine Righy



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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(650) 364-9600

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-7 EPA 8260 906-1614

Sampled: Received: Analyzed: Reported:

Jun 18, 1999 Jun 18, 1999 Jul 1, 1999 Jul 6, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Lim µg/L	it	Sample Results µg/L
Ethanolt-Butanol	50,000 10,000		N.D. N.D.
Methyl t-Butyl Ether (MTBE)	200		13,000
Di-Isopropyl Ether (DIPE)	200	***************************************	N.D.
Ethyl t-Butyl Ether (ETBE)	200	******************************	N.D.
t-Amyl Methyl Ether (TAME)	200		N.D.
1,2-Dibromoethane	200	***************************************	N.D.
1,2-Dichloroethane	200	4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N.D.
Surrogates	Control Limit	%	% Recovery
Dibromofluoromethane	50 1	150	98
1,2-Dichloroethane-d4	50 1	50	89

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271

الكلىlianne Fegley Project Manager



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-8 EPA 8260 906-1615 Sampled: Received: Analyzed: Reported:

Jun 18, 1999 Jun 18, 1999 Jul 1, 1999 Jul 6, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limi	t	Sample Results µg/L
Ethanol	1,000	***************************************	N.D.
t-Butanol	200	******************************	N.D.
Methyl t-Butyl Ether (MTBE)	4.0	444	. 160
Di-Isopropyl Ether (DIPE)	4.0		N.D.
Ethyl t-Butyl Ether (ETBE)	4.0		N.D.
t-Amyl Methyl Ether (TAME)	4.0	***************************************	N.D.
1,2-Dibromoethane	4.0	***************************************	N.D.
1,2-Dichloroethane	4.0	**************************************	N.D.
Surrogates	Control Limit 9	%	% Recovery
Dibromofluoromethane	50 1	50	89
1,2-Dichloroethane-d4	50 1	50	73

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271
Sulvaine Augling



Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee 680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 1455 McDowell Blvd. North, Ste. D 1551 Industrial Road

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

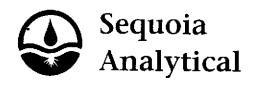
Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-8 EPA 8270 906-1615

Sampled: Jun 18, 1999 Received: Jun 18, 1999 Extracted: Jun 21, 1999 Analyzed: Jun 24, 1999 Reported: Jul 6, 1999

SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit		Sample Results
	μg/L		μg/L
Acenaphthene	2.0	*****	N.D.
Acenaphthylene	2.0	***************************************	N.D.
Aniline	2.0		
Anthracene	2.0	***************************************	N.D.
Benzidine	50	*************************	N.D.
Benzoic Acid	10	***************************************	N.D.
Benzo(a)anthracene	2.0	***************************************	N.D.
Benzo(b)fluoranthene.	2.0	**************************************	N.D.
Benzo(k)fluoranthene		***************************************	N.D.
Benzo(g,h,i)perylene	2.0	***************************************	N.D.
Benzo(a)pyrene	2.0		N.D.
Benzyl alcohol	2.0	***************************************	N.D.
Bis(2-chloroethoxy)methane	2.0	***************************************	N.D.
Ris(2-chloroethyl) ether	2.0	***************************************	N.D.
Bis(2-chloroethyl)ether	2.0	***************************************	N.D.
Bis(2-chloroisopropyl)ether	2.0	***************************************	N.D.
Bis(2-ethylhexyl)phthalate4-Bromophenyl phenyl ether	10	***************************************	
Rutyl henzyl phthalata	2.0	***************************************	N.D.
Butyl benzyl phthalate	2.0	***************************************	N.D.
4-Chioroaniline	2.0	***************************************	N.D.
2-Chloronaphthalene	2.0		N.D.
4-Chloro-3-methylphenol	2.0		N.D.
2-Chlorophenol	2.0	***************************************	N.D.
4-Chlorophenyl phenyl ether	2.0	***************************************	N.D.
Chrysene	2.0		N.D.
Dibenz(a,h)anthracene	2.6	***************************************	N.D.
Dibenzofuran	2.0		N.D.
Di-N-butyl phthalate	10	*******************************	N.D.
1,3-Dichlorobenzene	2.0	***************************************	N.D.
1,4-Dichlorobenzene	2.0	***************************************	N.D.
1.2-Dichlorobenzene	2.0	***************************************	N.D.
3.3-Dichlorobenzidine	10		N.D.
2,4-Dichlorophenol	2.0		N.D.
Diethyl phthalate	2.0		N.D.
2,4-Dimethylphenol	2.0		N.D.
Dimethyl phthalate	2.0	***************************************	N.D.
4,6-Dinitro-2-methylphenol	10		N.D.
2,4-Dinitrophenol	10		N.D.
2.4-Dinitrotoluene	2.0		N.D.
2,6-Dinitrotoluene	2.0	\.	N.D.
Di-N-octyl phthalate	2.0		N.D.



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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Sample Descript: Analysis Method: Lab Number:

Tosco #1871, Oakland Water, MW-8 EPA 8270 906-1615 Sampled: Jun 18, 1999 Received: Jun 18, 1999 Extracted: Jun 21, 1999 Analyzed: Jun 24, 1999 Reported: Jul 6, 1999

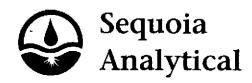
SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit µg/L		Sample Results µg/L
Fluoranthene	2.0		
Fillorene	2.0	******************************	N.D.
Hexachlorobenzene	2.0	***************************************	N.D.
Hexachlorobutadiene.	2.0		N.D.
Hexachlorocyclopentadiene	2.0	***************************************	N.D.
Hexachloroethane		*******************************	N.D.
Indeno(1,2,3-cd)pyrene	2.0	******************************	N.D.
Isophorone	2.0	***************************************	N.D.
2-Methylnaphthalene	2.0	***************************************	N.D.
2-Methylphenol.	2.0	***************************************	N.D.
4-Methylphenol.	2.0	***************************************	N.D.
Naphthalene	2.0	***************************************	N.D.
2-Nitroaniline	2.0	***************************************	N.D.
3-Nitroaniline	10	***************************************	N.D.
4-Nitroaniline	10	***************************************	N.D.
Nitrobenzene	10		N.D.
2-Nitrophenol	2.0	***************************************	N.D.
2-Nitrophenol	2.0		N.D.
4-Nitrophenol	10		N.D.
N-Nitrosodimethylamine	2.0	***************************************	N.D.
N-Nitrosodiphenylamine	2.0	******************************	N.D.
N-Nitroso-di-N-propylamine.	2.0	***************************************	N.D.
Pentachlorophenol	10	*****************************	N.D.
Phenanthrene	2.0	***************************************	N.D.
Phenol	2.0	***************************************	N.D.
Pyrene	2.0	***************************************	N.D.
1.2.4-Trichlorobenzene	2.0	***************************************	N.D.
2.4.5-Trichlorophenol	10	***************************************	N.D.
2,4,6-Trichlorophenol	2.0	***************************************	N.D.
Surrogates	_		
	Control Limit %		% Recovery
2-Fluorophenoi	.100.	*******************************	39
Phenol-d6	. ∧.a	***********	27
Nitrobenzene-d5	444	***************************************	66
2-Fluorobiphenyi 43	110	***************************************	67
2.4,6-Tribromophenol	+00	*************	78
4-Terphenyl-d14		***************************************	36

Analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL, #1271
JULIANING FLYGLY

ปนไianne Fegley Project Manager



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Matrix:

Tosco #1871, Oakland

Liquid

QC Sample Group: 9061611-615

Reported:

Jul 6, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes		
			Benzene	-		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020		
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel		
MS/MSD				· · · · · · · · · · · · · · · · · · ·	 	
Batch#:	9062599	9062599	9062599	9062599		
Date Prepared:	6/25/99	6/25/99	6/25/99	6/25/99		
Date Analyzed:	6/25/99	6/25/99	6/25/99	6/25/99		
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5		
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	-	
Matrix Spike						
% Recovery:	90	90	90	93		
Matrix Spike						
Duplicate %						
Recovery:	105	110	115	117		
Relative %						
Difference:	16	20	24	22		

LCS Batch#:	5LCS062599	5LCS062599	5LCS062599	5LCS062599	
Date Prepared: Date Analyzed: Instrument I.D.#:	6/25/99 6/25/99 HP-5	6/25/99 6/25/99 HP-5	6/25/99 6/25/99 HP-5	6/25/99 6/25/99 HP-5	
LCS % Recovery:	95	100	95	102	
% Recovery Control Limits:	70-130	70-130	70-130	70-130	

SEQUOIA ANALYTICAL, #1271

√ulianne Fegley Project Manager Please Note:



Redwood City. CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee

Client Project ID: Matrix:

Tosco #1871, Oakland

Liquid

QC Sample Group: 9061611-615

Reported:

Jul 6, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	1,1-Dichloro-	Trichloro-	Chloro-	MTBE
	ethene	ethene	benzene	
Method:	EPA 8010	EPA 8010	EPA 8010	EPA 8260
Analyst:	P. Kosovskaya	P. Kosovskaya	P. Kosovskaya	N. Neison
MS/MSD				
Batch#:	9061615	9061615	9061615	9061770
Date Prepared:	6/29/99	6/29/99	6/29/99	7/1/99
Date Analyzed:	6/29/99	6/29/99	6/29/99	7/1/99
Instrument I.D.#:	HP-6	HP-6	HP-6	GC/MS-2
Conc. Spiked:	20 μg/L	v		·
Matrix Spike				
% Recovery:	100	125	115	106
Matrix Spike				
Duplicate %				
Recovery:	95	115	105	98
Relative %				
Difference:	5.1	8.3	9.1	7.8

LCS Batch#:	LCS062999	LCS062999	LCS062999	LCS070199
Date Prepared:	6/29/99	6/29/99	6/29/99	7/1/99
Date Analyzed:	6/29/99	6/29/99	6/29/99	7/1/99

Date Prepared: Date Analyzed: instrument I.D.#:	6/29/99 6/29/99 HP-6	6/29/99 6/29/99 HP-6	6/29/99 6/29/99 HP-6	7/1/99 7/1/99 GC/MS-2	
LCS % Recovery:	85	105	110	80	
% Recovery Control Limits:	65-135	70-130	70-130	70-130	

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600

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Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Tosco #1871, Oakland

Matrix: Liquid

QC Sample Group: 9061611-615

Reported:

Jul 6, 1999

QUALITY CONTROL DATA REPORT

	· · · · · · · · · · · · · · · · · · ·					
ANALYTE	Phenol	2-Chlorophenol	1,4-Dichloro-	N-Nitroso-Di-	1,2,4-Trichloro-	4-Chloro-3-
			benzene	N-propylamine	benzene	Methylphenol
Prep. Method:	EPA 3510	EPA 3510	EPA 3510	EPA 3510	EPA 3510	EPA 3510
Method:	EPA 8270	EPA 8270	EPA 8270	EPA 8270	EPA 8270	EPA 8270
Analyst:	L. Diaz	L. Diaz	L. Diaz	L. Diaz	L. Diaz	L. Diaz
MS/MSD						
Batch#:	BLK062199	BLK062199	BLK062199	BLK062199	BLK062199	BLK062199
Date Prepared:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99
Date Analyzed:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99
Instrument I.D.#:	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1
Conc. Spiked:	150 μg/L	150 μg/L	100 μg/L	100 μg/L	100 μg/L	150 μg/L
Matrix Spike % Recovery:	00			,	, •,	, G,
% necovery:	29	73	68	85	76	73
Matrix Spike Duplicate % Recovery:	31	70				
ricoordiy.	3;	73	68	84	75	73
Relative %						
Difference:	4.4	0.0	0.0	1.2	1,3	0.0
RPD Limit:	0-30	0-30	0-30	0-30	0-30	0-30
					0.00	V-00
LCS Batch#:	LCS062199	LCS062199	LCS062199	LCS062199	LCS062199	LCS062199
Date Prepared:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	6/21/00
Date Analyzed:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99 6/21/99	6/21/99 6/21/99
Instrument I.D.#:	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1
LCS %				,		,····• ·
Recovery:	29	67	67	84	75	73
% Recovery Control Limits:	12-110	27-123	25.07	·		
	14. 110	21-123	36-97	41-116	39-98	23-97

SEQUOIA ANALYTICAL, #1271

Mirama Hyling

Julianne Fegley Project Manager Please Note:



Redwood City, CA 94063 Wainut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 San Carlos, CA 94070-4111

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 (650) 232-9600 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342 FAX (650) 232-9612

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568 Attention: Doug Lee Client Project ID: Tosco #1871, Oakland

Matrix:

Liquid

QC Sample Group: 9061611-615

Reported:

Jul 6, 1999

QUALITY CONTROL DATA REPORT

	ANALYTE	Acenaphthene	4 Midanahanat	0.4.00	<u> </u>		
ļ	AIALIL	Acenaphinene	4-Nitrophenol	2,4-Dinitro-	Pentachloro-	Pyrene	
Pre	Prep. Method: EPA 3510 Method: EPA 8270		EDA SETO	toluene	phenol		
'''			EPA 3510	EPA 3510	EPA 3510	EPA 3510	
į	Analyst:	L. Diaz	EPA 8270	EPA 8270	EPA 8270	EPA 8270	
	Allalyst.	L. Diaz	L. Diaz	L. Diaz	L. Diaz	L. Diaz	
	MS/MSD						
	Batch#:	BLK062199	BLK062199	BLK062199	BLK062199	BLK062199	
Date	Prepared:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	
	Analyzed:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	
	nent l.D.#:	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	
	nc. Spiked:	100 µg/L	150 µg/L	100 μg/L	150 μg/L	100 μg/L	
M:	atrix Spike						
	Recovery:	73	34	78	80	86	
Ma	atrix Spike					i	
D	uplicate %						
	Recovery: 73		37	78	80	84	
ı	Relative %						
Ε	Difference:	0.0	7.5	0.0	0.0	2.4	
F	RPD Limit:	0-30	0-30	0-30	0-30	0-30	
				V 00	0.00	G-00	
LC	S Batch#:	LCS062199	LCS062199	LCS062199	LCS062199	LCS062199	
. .				10000103	230002133	L	
	Prepared:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	
	Analyzed:	6/21/99	6/21/99	6/21/99	6/21/99	6/21/99	
nstrum	nent I.D.#:	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	GC/MS 1	
	LCS %						
i	Recovery:	73	34	80	/ 80	84	
	Recovery			-	·	<u>. </u>	
Conti	rol Limits:	46-118	10-80	24-96	9-103	26-127	

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:

	- · · · · · · · · · · · · · · · · · · ·															C	hai	<u>n-c</u>	of-(Cus	tody-Recor
To S C Toace Marketing 2000 Crew Carpon San Ramon, Callo	Company	Con	eultant P eultant N Address_	roject Ni iame <u>G</u> 6747 Contact (I	umber <u></u> ettler Sierra Name) -	87/ - CArt 140 16 -Ryan In Court, 	TUY 5. O c. (G Suite Herd	B(V) R In I. I	000	ո, CA Տ Լ	9456 EE	- 8		ry Relea Collecte	(Phone Se Num d by (I)() ouoia	AVE Ana	Di lyti	cal	רדו	06469
Sample Number	Lab Sample Number	Number of Containers	Motrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Ππο	Sample Preservation	Icad (Yes or No.)	TPH Gas + STEX W/MTBE (3015) (9020)	TPH Diesel (8015)	Oil and Grease (5520)	Puryeable Halocarbons (8010)	Purgeable Aromatics (8020)	vganice	Extractable Organics of (8270)	Metals C4.C2-Pb.Zn.Ni (CAP or AX)	YGENAES PA 7260	EDB 2 Jadoch 84 xel o				DO NOT BILL TB-LB ANALYSIS
TB-LB MW-1 MW-6 MW-7 MW-8		-665	3333	6 6 6 6	15:10 14:148 13:80 11:05		463 463 463 463	レンソンソ						V		レンレン	レンレン				9061611 9061613 9061614 9061615
Relinquished By (: Relinquished By (:		d	G- Orgo	nization R Inc nization	D	ote/Time G// B/99 IB:15 ote/Time	Rece		(Signal	ture) atory By	(Signatu	, O	Organizati Organizati		Date	/Time /Time	9	1	furn Ara	24 48 5	ne (Circle Choloe) Hre. Hre. Doye Daye ntraoted