

GETTLER-RYAN INC.

TRANSMITTAL

March 1, 2001 G-R #: 180068

TO:

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC:

Mr. David Vossler

Gettler-Ryan Inc.

Petaluma, California

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J

Dublin, California 94568

RE:

Tosco (Former Unocal) SS #1871

96 MacArthur Blvd.

Oakland, California

10 1/20

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	February 21, 2001	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of January 4, 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *March 13, 2001*, this report will be distributed to the following:

cc: Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, California 94502

Enclosure

trans/1871-DBD

February 21, 2001 G-R Job #180068

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: First Semi-Annual Event of January 4, 2001

Groundwater Monitoring & Sampling Report Tosco (Former Unocal) Service Station #1871

96 MacArthur Boulevard Oakland, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1, 2 and 3. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding

Project Coordinator

Stephen J. Carter

Senior Geologist, R.G. No. 5577

Figure 1: Figure 2:

Potentiometric Map Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 1:

Groundwater Analytical Results

Table 3:

Groundwater Analytical Results - Oxygenate Compounds

Attachments:

Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

1871.qmi

No. 5577

Approximate Property Boundary Former 71.32 Station Building Former W/OT Former UST,s MW-2 Diebenser Islands **MW-8** 71.20 70.75 MACARTHUR BOULEVARD MW-6 69.70

EXPLANATION

Groundwater monitoring well

1

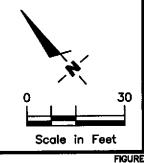
Destroyed well

99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)

Groundwater elevation contour, dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.02 Ft./Ft.



Source: Figure modified from drawing provided by MPDS Services, Inc.



REVIEWED BY

POTENTIOMETRIC MAP Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard

HARRISON STREET

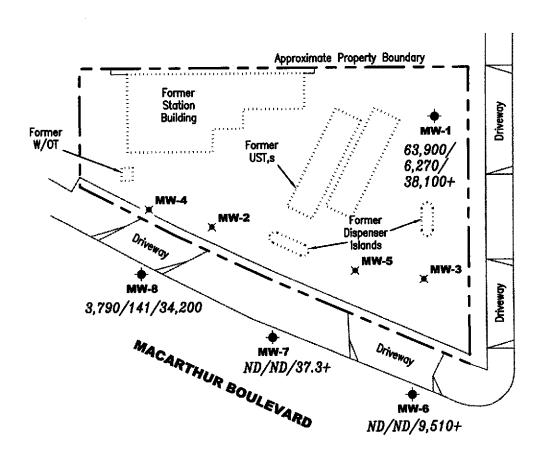
Oakland, California

DATE

REVISED DATE

PROJECT NUMBER 180068

January 4, 2001



EXPLANATION

Groundwater monitoring well

 ➤ Destroyed well

A/B/C TPH(G) (Total Petroleum Hydrocarbons as Gasoline)/ Benzene/MTBE concentrations in ppb

ND Not Detected

+ MTBE by EPA Method 8260

....

Source: Figure modified from drawing provided by MPDS Services, Inc.



CONCENTRATION MAP

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

HARRISON STREET

REVISED DATE

PROJECT NUMBER 180068

REVIEWED BY

<u>January 4, 2001</u>

DATE

FILE NAME: P:\ENMRO\TOSCO\1871\Q01-1871.DWG | Layout Tab: Con1

30 Scale in Feet

FIGURE

FIGUR

2

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X	MTBE
TOC*		(fi.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)	(ppb)
	44.00.00		0.5.04.6		0.00.000	2 200	4.600	3,700	17,000	
MW-1	11/03/92		9.5-24.5	••	260,000	2,300	4,600			
	01/25/93				120,000	2,100	4,600	4,900	22,000	
81.18	04/29/93	13.71		67.47	100,000	850	2,000	4,300	19,000	
	07/16/93	14.51		66.67	29,000	590	560	980	4,200	
	10/19/93	15.20		65.98	67,000	1,400	2,600	2,900	5,000	•-
	01/20/94	15.17		66.01	92,000	1,200	3,000	3,400	17,000	
	04/13/94	14.44		66.74	51,000	1,000	2,600	3,200	15,000	
	07/13/94	14.88		66.30	35,000	550	150	1,400	5,700	
	10/10/94	15.55		65.63	52,000	1,000	810	3,300	12,000	
	01/10/95	12.44		68.74	810	16	18	59	250	
	04/17/95	12.68		68.50	48,000	880	530	2,500	11,000	
	07/24/95	13.97		67.21	48,000	1,500	420	2,700	9,700	
	10/23/95	14.85		66.33	47,000	780	210	2,100	11,000	270
	01/18/96	14.21		66.97	30,000	1,500	500	3,500	13,000	2,400
86.24	04/18/96	13.40		72.84	66,000	2,700	2,200	3,100	13,000	57,000
	07/24/96	14.15		72.09	5,600	2,100	ND	160	160	24,000
	10/24/96	14.85		71.39	110,000	7,500	8,000	3,300	14,000	58,000
	01/28/97	11.25		74.99	94,000	7,700	19,000	3,100	15,000	120,000
	07/29/97	14.67		71.57	ND	ND	ND	ND	ND	70,000
	01/14/98	12.27		73.97	85,000	6,100	10,000	3,000	17,000	110,000
	07/01/98	14.32		71.92	110,000	8,700	12,000	2,700	15,000	110,000
	06/18/99	13.93		72.31	49,000	6,900	6,500	380	12,000	72,000/47,000 ⁴
	01/21/00	15.05		71.19	63,700 ⁵	5,520	2,000	2,640	13,100	57,100
	07/10/00	13.97		72.27	67,800 ⁵	9,910	4,120	3,330	16,100	67,400/54,000 ⁴
	01/04/01	14.92		71.32	63,900 ⁵	6,270	784	2,670	12,900	/38,100 ⁴
	01/04/01	17.72		71.52	w 2 ,2 00	1,211	701	_,	. _,	,
MW-2	11/03/92				140	2.2	ND	ND	2.0	
	01/25/93		,		2,100	56	1.1	90	140	
76.61	04/29/93	9.73		66.88	1,500	290	ND	33	11	
-	07/16/93	10.17		66.44	510 ^t	17	0.60	3.2	2.5	
	10/19/93	11.18		65.43	670	24	1.1	7.7	23	

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Former Unocal) Service Station #1871

Tosco (Former Unocal) Service Station #187 96 MacArthur Boulevard Oakland, California

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WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	T	E	X (enh)	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	01/20/94	11.12		65.49	820	97	ND	12	ND	
(cont)	04/13/94	10.12		66.49	550	71	ND	5.1	1.3	
	07/13/94	10.86		65.75	2,000	490	ND	17	13	
	10/10/94	11.48		65.13	2,300	340	ND	25	ND	
	01/10/95	8.71		67.90	850	3.8	ND	8.5	1.3	
	04/17/95	8.90		67.71	1,300	4.7	ND	8.3	1.2	
	07/24/95	9.94		66.67	960	20	ND	4.2	6.2	
	10/23/95	10.70		65.91	ND	ND	ND	ND	ND	19
	01/18/96	10.11		66.50	900	300	86	7.6	18	4,300
81.66	04/18/96	9.27		72.39	18,000	3,600	680	890	4,100	19,000
	07/24/96	10.02		71.64	100,000	13,000	21,000	2,700	16,000	120,000
	10/24/96	10.78		70.88	800	110	1 7	11	20	20,000
	01/28/97	7.70		73.96	45,000	2,400	2,900	2,000	7,600	29,000
	07/29/97	10.28		71.38	ND	1.2	0.72	0.63	0.62	17,000
	01/14/98	8.63		73.03	14,000	1,000	150	790	3,300	23,000
	07/01/98	9.53		72.13	2,700	100	ND ³	180	78	7,100
	06/18/99	DESTROYED								
MW-3	11/03/92				2,100	120	15	38	200	
	01/25/93				2,300	80	1	55	52	-
77.48	04/29/93	11.37		66.11	4,500	1,700	ND	200	140	
	07/16/93	12.09		65.39	4,000 ¹	1,100	28	52	70	
	10/19/93	12.69		64.79	3,800	42	ND	50	56	
	01/20/94	12.65		64.83	4,200	11	ND .	21	15	
	04/13/94	12.02		65.46	4,200	210	ND	36	53	
	07/13/94	12.46		65.02	1,800 ²	16	16	ND	21	
	10/10/94	12.98		64.50	4,300	11	ND	12	ND	·
	01/10/95	10.42	•	67.06	310	4.6	ND	3.5	2.1	
	04/17/95	10.42		67.06	7,800	ND	4.6	300	450	
	07/24/95	11.76		65.72	3,200	170	ND	22	16	

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

WELL ID/	DATE	DTW	S.I.	GWE	TPH-G	В	Т	P.	X	MTBE
TOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
	······································	***************************************								
MW-3	10/23/95	12.50		64.98	3,900	55	ND	19	11	4,500
(cont)	01/18/96	11.79		65.69	2,200	270	33	26	18	5,500
82.55	04/18/96	11.30		71.25	6,000	1,800	ND	100	230	48,000
	07/24/96	12.17		70.38	ND	2,500	ND	ND	ND	71,000
	10/24/96	12.65		69.90	3,800	660	ND	15	ND	65,000
	01/28/97	9.50		73.05	4,400	250	13	87	47	54,000
	07/29/97	11.99		70.56	ND	3,500	ND	220	ND .	75,000
	01/14/98	10.30		72.25	ND^3	430	ND ³	100	380	37,000
	07/01/98	11.70		70.85	ND^3	430	ND ³	ND ³	ND ³	45,000
	06/18/99	DESTROYED								
24777 4										
MW-4	04/18/96	9.83		72.21	ND	630	ND	ND	ND	18,000
82.04		9.83 10.47		71.57	ND	ND	ND	ND	5.2	3,900
	07/24/96			70.90	ND	ND	ND	ND	ND	6,300
	10/24/96	11.14 7.94		70.30 74.10	1,200	490	ND	17	6.8	16,000
	01/28/97	10.86		71.18	50	1.5	0.61	0.73	0.78	15,000
	07/29/97	8.73		73.31	ND ³	5,200				
	01/14/98 07/01/98	10.51		71.53	ND	ND	ND	ND	ND	640
	06/18/99	DESTROYED				••				
	00/18/99	DESTRUTED								
MW-5										
81.80	04/18/96	9.65		72.15	31,000	5,500	1,400	1,700	8,100	66,000
	07/24/96	10.80		71.00	32,000	6,400	ND	1,600	6,100	120,000
	10/24/96	11.40		70.40	17,000	6,900	ND	970	130	84,000
	01/28/97	7.76		74.04	19,000	6,100	62	82	310	160,000
	07/29/97	11.58		70.22	ND	ND	ND	ND	ND	71,000
	01/14/98	9.08		72.72	ND ³	3,600	ND^3	ND ³	ND ³	80,000
	07/01/98	11.25		70.55	6,400	2,100	21	120	330	61,000
	06/18/99	DESTROYED								

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

WELL ID/	DATE	DTW	SJ.	GWE	TPH-G	В	T	E	X	MTBE
IOC*		(ft.)	(ft. bgs.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-6										
78.91	06/18/99	9.30	5.0-25.0	69.61	2,100	21	29	ND^3	47	97,000/71,000 ⁴
	01/21/00	9.37		69.54	1,880 ⁵	143	31.2	106	196	41,200/48,800 ⁴
	07/10/00	8.94		69.97	5,710 ⁵	869	209	301	1,430	22,200/19,500 ⁴
	01/04/01	9.21		69.70	ND	ND	ND	ND	ND	/9,510 ⁴
MW-7										
9.92	06/18/99	8.70	5.0-25.0	71.22	ND	ND	ND	ND	ND	16,000/13,000 ⁴
	01/21/00	9.30		70.62	ND^3	ND^3	ND^3	ND ³	ND ³	12,300/18,2004
	07/10/00	8.72		71.20	ND ³	ND ³	ND^3	ND ³	ND^3	16,900/13,800 ⁴
	01/04/01	9.17		70.75	ND	ND	ND	ND	0.719	/37.3 ⁴
MW-8										
80.96	06/18/99	9.10	5.0-25.0	71.86	ND	ND	ND	ND	ND	290/160 ⁴
	01/21/00	10.00		70.96	ND	ND	ND	ND	1.09	224/2214
	07/10/00	7.94		73.02	ND	ND	ND	ND	ND	234/223 ⁴
	01/04/01	9.76		71.20	3,790 ⁵	141	8.92	128	375	/34,200 ⁴
Trip Blank										
TB-LB	01/14/98				ND	ND	ND	ND	ND	ND
	07/01/98				ND	ND	ND	ND	ND	ND
	06/18/99				ND	ND	ND	ND	ND	ND
	01/21/00				ND	ND	ND	ND	ND	14.6
	07/10/00				ND	ND	ND	ND	ND	ND
	01/04/01				ND	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

DTW = Depth to Water

T = Toluene

ND = Not Detected

(ft.) = Feet

E = Ethylbenzene

-- = Not Measured/Not Analyzed

S. I. = Screen Interval

X = Xylenes

(ft. bgs.) = Feet Below Ground Surface

MTBE = Methyl tertiary butyl ether

GWE = Groundwater Elevation

(msl) = Mean sea level

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- * TOC elevations were re-surveyed by Kier & Wright in May, 1996, per City of Oakland Benchmark No. 2310, a cut square in concrete curb at mid point of return at the northeast corner of El Dorado and Fairmont Street. (Elevation = 77.53 feet msl).
- Laboratory report indicates the presence of discrete peaks not indicative of gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- Detection limit raised. Refer to analytical reports.
- MTBE by EPA Method 8260.
- 5 Laboratory report indicates gasoline C6-C12.

Table 2 Groundwater Analytical Results

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

WELL ID	DATE	TPH-D	TOG (ppb)	HVOC (ppb)	SVOC (ppb)
		(ppb)	(рри)	SPICO	
MW-1	06/18/99			ND	
MW-4	04/18/96	110 ⁱ	ND	ND	
	07/24/96	ND	ND	ND	ND
	10/24/96	ND	ND	ND	ND^2
	01/28/97	210^{3}	ND	ND	ND^4
	07/29/97	ND	ND	ND	ND
	01/14/98	ND	ND	ND	ND
	07/01/98	ND	ND	ND	ND
	06/18/99	DESTROYED			
MW-6	06/18/99			ND	
MW-7	06/18/99			ND	
MW-8	06/18/99			ND	ND ⁵

EXPLANATIONS:

Groundwater analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TOG = Total Oil and Grease

HVOC = Halogenated Volatile Organic Compounds by EPA Method 8010

SVOC = Semi-Volatile Organic Compounds by EPA Method 8270

(ppb) = Parts per billion

-- = Not Analyzed

ND = Not Detected

- Laboratory report indicates the hydrocarbons detected did not appear to contain diesel.
- ² Bis (2-ethylhexyl) phthalate was detected at a concentration of 14 ppb.
- Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- ⁴ Naphthalene was detected at a concentration of 17 ppb.
- ⁵ All SVOCs were ND except for Bis(2-ethylhexy)phthalate at 11 ppb.

All EPA Method 8010 and 8270 constituents were ND, unless noted.

Table 3
Groundwater Analytical Results - Oxygenate Compounds
Tosco (Former Unocal) Service Station #1871

Tosco (Former Unocal) Service Station #187 96 MacArthur Boulevard Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	EDB (ppb)	1,2-DCA (ppb)
		(ppb)	(ррв)	(ppb)	(ppb)	(ppb)	(ppb)	(1/1/10)	(рро)
MW-1	06/18/99	ND^{\dagger}	ND^1	47,000	ND^1	ND^1	ND^1	ND ¹	ND^1
	07/10/00			54,000					
	01/04/01			38,100	••				
.	06119100	ND ³	ND ¹	71,000	ND¹	ND¹	ND	ND٬	ND ¹
MW-6	06/18/99 01/21/00			48,800					
	07/10/00	 		19,500		 -			
	01/04/01		••	9,510					
	0.511.0100	ND¹	ND ¹	13,000	ND¹	ND^1	ND ¹	ND¹	ND'
MW-7	06/18/99			18,200					
	01/21/00			13,800	 	<u></u>			
	07/10/00 01/04/01		 	37.3					**
	0440400	${ m ND}^1$	ND¹	160	ND ¹	ND ¹	ND¹	ND¹	ND ¹
MW-8	06/18/99			221					
	01/21/00			223					
	07/10/00								**
	01/04/01	••	••	34,200					

Table 3

Groungwater Analytical Results - Oxygenate Compounds

Tosco (Former Unocal) Service Station #1871 96 MacArthur Boulevard Oakland, California

EXPLANATIONS:

ANALYTICAL METHOD:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

EDB = 1,2-Dibromoethane

1,2-DCA = 1,2-Dichloroethane

(ppb) = Parts per billion

-- = Not Analyzed

ND = Not Detected

EPA Method 8260 for Oxygenate Compounds

Detection limit raised. Refer to analytical reports.

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

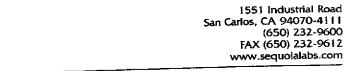
Client/ Facility # <u>I&7</u>	1		Job#:	180068	
Address: 96	Mac Acthur Blu	d	Date:	1-4-01	
City: 03k			Sampler:	<u>Joe</u>	
Well ID	mw-1	Well Condition	n: <u>C</u>	s.k	
Well Diameter	<u>4</u> in	Hydrocarbon Thickness: _	Ø.	' Amount Baile	
Total Depth Depth to Water	24. 0 6 +	Volume Factor (VF)	2" = 0.17	3* = 0.38 6* = 1.50	4" = 0.66 12" = 5.50
Deput to Water		0.66 = 6.03	X 3 (case volu	me) = Estimated Purg	e Volume: 18 (cel.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		ampling quipment: Oti	Disposable Bailer Bailer Pressure Bailer Grab Sample her:	er .
Starting Time: Sampling Time: Purging Flow Rat Did well de-wate	1:45 12:109 e: 2 mm	Water (Sedime	Color:C	clear n: 201e Volume	
Time	Folume pH (g2L) 6 7.19 12 7.18 18 7.14	Conductivity	1 Temperature 4 69.4	ture D.O. (mg/L)	ORP Alkalinity (mV) (ppm)
SAMPLE ID	(#) - CONTAINER	LABORATORY REFRIG. PRESI	INFORMAT	ION LABORATORY	ANALYSES
MW-1	3 YeA	YH	CL	Sequoia	TPHG, BTEX, MTBE LU
COMMENTS:					

Client/ Facility # <u>L</u> &	71		Job#:	180068		
	MacActhors	led.	Date:	1-4-01		
	kland		Sample	г: <u>Гое</u>		
Well ID		Well Condition	on:	0.k		
Well Diameter	2 in	Hydrocarbon	E/	' Amount Ba		fnet_}
Total Depth	24.70+	Thickness:	2" = 0.17			
Depth to Water	9.21 -	Factor (VF)		0 = 100		
	15.49 xx	/F <u>0.17</u> = 2.63	X 3 (case vol	ume) = Estimated Pu	irge Volume:	_(cal_)
Purge Equipment:	Disposable Bailer Bailer		ampling	Disposable Ba	iler	,
	Stack Suction)	•		Bailer Pressure Baile	r	
	Grundfos Other:	,	0	Grab Sample ther:	_	
		* 15.50	<u> </u>		<u> </u>	
Starting Time:	10:20			<u>clear</u>		
Sampling Time:	10:41			on: vone	Odor Mild	
Purging How Rate Did well de-wate	te:		_	Volum		(Çal_)
	Volume pH	Conductivity		_	ORP ALL	calinity (ppm)
10:30	3 7.62	5.13	71.1			
10:32	5.5 7.41	5.60	_69.6			· ··
10:37	3 7.37	4.97	_69.1		· 	
						
SAMPLE ID	(#) - CONTAINER	LABORATORY REFRIG. PRESE	' INFORMAT RV. TYPE	TON LABORATORY	ANALYSES	
MW-6	3 YeA	Y 110	CL_	Sequoia	TPHG, BTEX, MT	BE 4 826
	-					
<u> </u>				<u> </u>		
	<u> </u>					
COMMENTS:						
		*			····	

lient/ acility # <u>187</u>	1		Job#:	180	068		
	MacActhorBl	<u>vd</u>	Date:	1-4	-01		
ity: <u>04 k</u>			Samp	ler: <u>Jo</u>	0		
Well ID	mw-7_	Well Cor	ndition:	o.k			
Vell Diameter	2 <u></u>	Hydroca Thicknes			ount Bailed duct/weterl: _	<u>(10-1)</u>	
otal Depth	24.52 +	Volume	2* = 0.		3" = 0.38	4" = 0.66	
Depth to Water	9.17	Factor (6° = 120		- 5.SO	
	15.35 × V	F_C.17 = 2	6/ X 3 (case	volume) == Esti	mated Purge Vo	olume: 8 (cal.)	
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment	Bailer	•	,	
		AM Wa	ather Condition nter Color: diment Descrit ves; Time: _	clear	Odd	Cal)	
Time \	/olume pH (gal.)	Conduct µmhos/	ivicy of Temp	cature F	D.O.	ORP Alkalinity (mV) (ppm)	
11:10 11:12 11:14	25 7.46 5 7.56 8 7.52	_ <u>69</u> _ <u>69</u>	64 6 76 8 6	9.5			- [·] - -
							<u></u>
SAMPLE 1D	(#) - CONTAINER		PRESERV. TYPE	LABORA		ANALYSES	۔۔۔ ٦
MW - 7	3 YeA	Y	HCL	Sequ	oia TP	NG,BTEX,MTBE	187
]:
COMMENTS:						· ·	

lient/ acility #_L&_	71		Job#:	1800	268	
	MacArthurB	Ivd.	Date:	1-4-	ं।	···
City:			Samp	ler: <u>Joe</u>		
				·		 -
Well ID		Well Cond	ition:	o.k		
Well Diameter	2 in	Hydrocarb Thickness:			int Bailed	
Total Depth	24.81 +	Volume		17 3*	= 0.38 +	° = 0.66 .
Depth to Water	9.76 +	Factor (VF) 	6" = 1.50	12" = 5.50	
	15.05 x	vf <u>c.17</u> = 2.	<u>√</u> 6 x 3 (caso ·	volume) = Estime	ited Purge Volume: .	<u>8 (cal.)</u>
Purge Equipment:	Disposable Bailer Bailer		Sampling Equipment:	Disposat	ole Bailer	,
Activities.c.	Stack	•		Bailer Pressure		
	Suction : Grundfos			-Grab Sa	mple	
	Other:		•	Other:		
Starting Time:	9;40		her Condition	ns: <u>clea</u>	<u> </u>	·
Sampling Time:	10:10				Odock	•
•	e:		•		/al	
Did well de-wate	r?				/olume:	(<u>cal \</u>
	olume pH (gal.)	umhos/cm	`	(¤	o.o. orp g/L) (mV)	Alkalinity (ppm)
	3 8.00	<u> </u>				 .
<u>9:57</u> 9:54	5 7.50 7.41	_ <u>5.51</u> _ 5.43		1.5		
	- 7-47	_ 3_48		· · · · · · · · · · · · · · · · · · ·		
				·		<u> </u>
			RY INFORMA			1VC5C
SAMPLE ID	(#) - CONTAINER		HCL	LABORATO Seguoi		Lyses Ex, mtbg 82
WM - 8	Sten		ITCL	32900.	- Time, 511	22,11100
	-					
				<u> </u>		
COMMENTS: _						
COMMENTS: -						
	· · · · · · · · · · · · · · · · · · ·					

. •											-	_				Cł	ain	<u>-0</u>	<u>f-C</u>	ust	ody-	-Rec	ord
			Facilit	y Number	UV Gla	XAC :	55# 5uc	3/12 18	77			-			(Name) _ (Phone).	C	725)	27	7-5	138	4		$=$ $\ \cdot\ $
1		Çonav	Hant Pro	feet Num	ber!_2	3000X							Laboratory Name Sequoia Analytical Laboratory Release Number										
TOSC	0		Hent No.	me Gel	tler-	-Rvan- Inc	<u></u>	R Inc			9456		iberator; 	, Releas Collectes	e Numbe 1 by (No	ne)	506	A	3E1	4147			
Teams Marketing Co 2000 Grow Caryon P	£ 8ta. 400	M	idrese_6	747_S.	Lerra Do	Court. S	<u>ulce</u> Hardi	ne De	117.3 1.11			_ 。	ollection	Date	1-4	- 0	1						
San Ramon, Collors	nio \$4563	Po	roject Co	ntaet (No (Ph	me) <u></u> _{ione)} <u>51</u> (anna Ì.)-551-7 5 5	5 (Fax	Number	510-	551-	7888		gnoture			سمري	<u> </u>						
T		<u> </u>											Analyse	• То В	Perform	ned (1	- 			DO I	NOT BI	LL YSIS
,		2	ÇAğı	ą.	}	ç		32			a de	et les	<u> </u>	Ę.									
	₹ E	Containera	11	Grab Composite Discrete	ļ	ryatic	هر ک ری	K w/MTBE (8020)		1	Jeogi Jeogi	Aromatk	E	Organie	32						110	102	3
Š	Sample Number	ಕಿ	∀ ن او	111		Pre	1	E G		8	보 **	# <u>\$</u>	1 \$ 6 1 \$ 6	ag (S	8 8					1	-,-		100
Sample Numb		Number	Motofix S = Soil W = Water	900	g	Somple Pr	Desc (7	TPH Gas + BTEX 1	TPH Diesel (8015)	Off and Green (5520)	Puryeable Halox (8010)	Purgeoble (8020)	Purgeoble Organic (8240)	Extractobia (8270)	Metals C4Cr.Pb.Zn.Ni (ICAP or AA)	,			}		F	emorks	
8	3	2	₹α≯	\$	- Ilme	8	_ ₽	FB	₽ -	°	<u> </u>		<u> </u>	<u> </u>					-	1	ALL	WE	LLS!
TB-LB	0	VOA	W	C-	-	Hcc	Y	<u> </u>					 	 			 	<u></u>	╁─~	╁┈╴	MTE	Eb	4
	02	7.1	,	′	12:10	/		14	<u> </u>		 		 	-			 		1-	 	 	260	
mw-6	03	"		/	10:41	/		1 🗸	<u> </u>	ļ		 					 	-	 	1	 		
MW-7	04	4			11:30		1	<u> </u>		}	 		-	-	-		╁┈╴	 	1	1	1		
MW-8	05	3	/		10:10		<u> </u>	 _	}	 	 	-	+				1	 	-	1			
			<u> </u>	<u> </u>	<u> </u>	<u> </u>	 		 	-	-}	-	╂	-}	 '		1		1		1	<i>p</i> .	
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. 4			<u> </u>				,		D. John	<u> </u>		╌┖╌	Organiz	otlon	Do	le/Iline	615	1	Turn	Around	Time (Cin	ole Choles	
Relinquished By	(Signature))	1	ganizatio: -R In		Date/Time #:	\g~ *	Perteon	ń -	10	d.		+- Aoiste		t	مابك		<u>]</u> .			24 Hro.		
<u></u>) O Lu			gonizatio	——	1 - 4 - 0 Date/Time		Received	By (Sig	nature),	<u>~</u>		Organiz	ollon	Do	le/Tim	•	1			48 Hre. 5 Daye	•	
Relinquished (5)	(Signature)	, . ,	"	Anticono		en and amore				·				· ·				4		لسسيد	IO Daye		
Relinquished B	y (Signature)	O	rgonizatio	n.	Date/Time	- ·	Reoleved	For Lai	oralory	By (Sig	nature)	,		Da	te/Tim	•		(/ /	Contracte	d	
il. Vis.							-																





anuary 16, 2001

Deanna Harding
Settler-Ryan/Geostrategies(1)
1747 Sierra Court, Suite J
Dublin, CA 94568
RE: Tosco(1) / L101023

Enclosed are the results of analyses for samples received by the laboratory on 01/04/01. If you have any questions concerning his report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate Number 2360

onya K. Pelt



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Project Manager: Deanna Harding

Reported: 01/16/01 06:58

ANALYTICAL REPORT FOR SAMPLES

	Laboratory ID	Matrix	Date Sampled	Date Received
Sample ID			01/04/01 00:00	01/04/01 16:15
TB-LB	L101023-01	Water		
	L101023-02	Water	01/04/01 12:10	01/04/01 16:15
MW-1	L101023-03	Water	01/04/01 10:41	01/04/01 16:15
MW-6			01/04/01 11:30	01/04/01 16:15
MW-7	L101023-04	Water		01/04/01 16:15
	L101023-05	Water	01/04/01 10:10	01/04/01 16:13
MW-8				



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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Reported: 01/16/01 06:58

Project Manager: Deanna Harding

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Seguoia Analytical	- :	San	Carlos
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	500	14014 132	-				<u></u>		1
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
ΓB-LB (L101023-01) Water 5	Sumpled: 01/04/01 00:00	Received: 0	<u>1/04/01</u> 1	6:15					
		50.0	ug/i	l	1010032	01/09/01	01/09/01	DHS LUFT	
Purgeable Hydrocarbons as Gaso	oline ND	0.500		n	**	11	**	11	
Benzene	ND	0.500	Ħ	н		Ħ	n		
Toluene	ND	0,500	**	п	ŧ	11	11	#	
Ethylbenzene	ND	0.500	n		u u	n	11	n	
Xylenes (total)	ND			1.40		#			
Surrogate: a,a,a-Trifluorotoluer	ne	83.4 %	60-	140					
MW-1 (L101023-02) Water	Sampled: 01/04/01 12:10	Received: 0	1/04/01	16:15					
		20000	ug/l	400	1010032	01/09/01	01/09/01	DHS LUFT	P-01
Purgeable Hydrocarbons as G	asoline 63900	2000	n and r		11	Ħ	Ħ	•	
Benzene	6270			11	n	W	11	11	
Toluene	784	200	,,		n	n	**	"	•
Ethylbenzene	2670	200		#1	,,	•	H	*11	
Xylenes (total)	12900	200					"	"	
Surrogate: a,a,a-Trifluorotolue	ne	98.5 %	60	-140	"				
MW-6 (L101023-03) Water	Sampled: 01/04/01 10:41	Received:	01/04/01	16:15					
		50.0	ug/l		1010032	01/09/01	01/09/01	DHS LUFT	
Purgeable Hydrocarbons as Gar	soline ND		n E		#	Ħ	*	"	
Benzene	ND	0.500		**	,,	**		•	
Toluene	ND	0.500	11	**	#	11	*	n	
Ethylbenzene	ND	0.500	•	,,	Ħ	**	Ħ	**	
Xylenes (total)	NDND	0.500					, , , , , , , , , , , , , , , , , , ,	"	
Surrogate: a,a,a-Trifluorotolu	ene	89.5 %	60	0-140					
MW-7 (L101023-04) Water	Sampled: 01/04/01 11:3	0 Received:	01/04/01	16:15					
		50.0	200	1	1010032	01/09/01	01/09/01	DHS LUFT	
Purgeable Hydrocarbons as Ga	asoline ND	50.0		11	7			11	
Benzene	ND	0.500		H		π	11	II .	
Toluene	ND	0.500		n	п	II	17	п	
Ethylbenzene	ND	0.500		н	,,	,,	**	н ,	
Xylenes (total)	0.719	0.500					"	"	
Surrogate: a,a,a-Trifluorotolu	iene	75.1 %	, 6	0-140	"				
Durroguie, a,u,u=119.abrototi	,,,,								



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Project Manager: Deanna Harding

Reported: 01/16/01 06:58

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT

Sequoia Analytical - San Carlos

	•	Sequ	012 AU	iyuca	Voant					
Analyte	Resul	t .	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Sampled: 01/04/01 10	:10 R	eceived: 0	1/04/01	6:15					
7					10	1010032	01/09/01	01/09/01	DHS LUFT	P-01
Purgeable Hydrocarbons as (Gasoline 379	U	500	ug/l		#	u	,,	H	
_	14	1	5.00		_	11		**	11	
Benzene	8.9	2	5.00	19	"			н	H	
Toluene	12		5.00	Ħ	Ħ	71	••		17	
Ethylbenzene				*	н	ıı				
Xylenes (total)	37	5	5.00							
Surrogate: a,a,a-Trifluorotolu	ene		78.6 %	60	-140	•				



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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

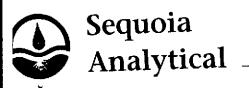
Project Manager: Deanna Harding

Reported: 01/16/01 06:58

MTBE by EPA Method 8260B

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (L101023-02) Water	Sampled: 01/04/01 12:10	Received: 0	1/04/01 1	6:15					
			ug/l	500	1010019	01/08/01	01/08/01	EPA 8260A	
Methyl tert-butyl ether	38100	1000					"	"	
Surrogate: 1,2-Dichloroethan	e-d4	101 %	76-	.114	.,				
MW-6 (L101023-03) Water	Sampled: 01/04/01 10:41	Received: 0	1/04/01	16:15					
	9510	400	ug/l	200	1010019	01/08/01	01/08/01	EPA 8260A	
Methyl tert-butyl ether Surrogate: 1,2-Dichloroethan		100 %		-114	rr	. "	Ħ	н	
MW-7 (L101023-04) Water		Received: 0	1/04/01	16:15				EPA 8260A	
Methyl tert-butyl ether	37.3	2.00	ug/l	11	1010029	01/08/01	01/08/01		
Surrogate: 1,2-Dichloroethan		97.4 %	76	-114	n	"	#	"	
MW-8 (L101023-05) Water	Sampled: 01/04/01 10:10	Received:	01/04/01	16:15			01 (00 (0)	EPA 8260A	
Methyl tert-butyl ether	34200	2000	ug/l	1000	1010019	01/08/01	01/08/01		
Surrogate: 1,2-Dichloroethar		103 %	76	5-114	n	n	#	"	



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Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J **Dublin CA**, 94568

Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Project Manager: Deanna Harding

Reported: 01/16/01 06:58

RPD

Total Purgeable Hydrocarbons (C6-C12) and BTEX by DHS LUFT - Quality Control Sequoia Analytical - San Carlos

	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
nalyte	10000						· .			
latch 1010032 - EPA 5030B (P/T)				Prepared of	e Analyza	-d- 01/09/0				
Blank (1010032-BLK1)				Prepared o	x Allalyza	<u> </u>		_ 		<u></u>
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l							
lenzene	ND	0.500								
oluene	ND.	0.500	"							
thylbenzene	ND	0.500	,, H							
(ylenes (total)	ND	0.500				05.1	60-140			
urrogate: a,a,a-Trifluorotoluene	9.51		"	10.0		<i>95.1</i>	0U-17V			
urrogue. u,u,u-1191000000000000				Prepared	& Analyz	ed: 01/09/	01			
CS (1010032-BS1)		0.500	ug/l	10.0		95.8	70-130			
Benzene	9.58	0.500	na k	10.0		95.9	70-130			
Toluene	9.59	0.500	11	10.0		97.7	70-130			
Ethylbenzene	9.77	0.500		30.0		97.7	70-130			
Xylenes (total)	29.3	0.500					60-140			
Surrogate: a,a,a-Trifluorotoluene	10.4		н	10.0		104	00-140			
Surrogate. a,u,u-17 jimos otosisoto				Prenared	& Analy	zed: 01/09	/01			
LCS (1010032-BS2)		50.0		250		105	70-130			
Purgeable Hydrocarbons as Gasoline	262					99.3	60-140			
Surrogate: a,a,a-Trifluorotoluene	9.93		Ħ	10.0		77.3	00 111			
_	6.	ource: L1010	116_03	Prepare	i & Analy	zed: 01/09	/01			
Matrix Spike (1010032-MS1)		50.0		250	ND	115	60-140			
Purgeable Hydrocarbons as Gasoline	287			10.0		104	60-140			
Surrogate: a,a,a-Trifluorotoluene	10.4		n							
	s	ource: L101	016-03			yzed: 01/09	9/01 60-140	1.38	25	
Matrix Spike Dup (1010032-MSD1)	291	50.0		250	ND	116				
Purgeable Hydrocarbons as Gasoline Surrogate: a,a,a-Trifluorotoluene	10.9		"	10.0		109	60-140			



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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568

Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Project Manager: Deanna Harding

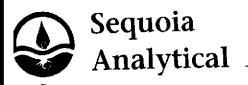
Reported: 01/16/01 06:58

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

		Reporting	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	- Result			·	<u> </u>	
Batch 1010019 - EPA 5030B [P/T]			<u> </u>							
Blank (1010019-BLK1)				Prepared o	& Analyz	ed: 01/05/0	01			
Methyl tert-butyl ether	ND	2.00	ug/l					_		
Surrogate: 1,2-Dichloroethane-d4	49.3		#	50.0		98.6	76-114			
Blank (1010019-BLK2)			_	Prepared	& Analyz	ed: 01/08/	01			
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	49.2		"	50.0		98.4	76-114			
LCS (1010019-BS1)				Prepared	& Analyz	ed: 01/05/	01			
Methyl tert-butyl ether	41.8	2.00	ug/l	50.0		83.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	49.9	· · · · · ·	n n	50.0		99.8	76-114			
•				Prepared	& Analyz	zed: 01/08/	'0 1			
LCS (1010019-BS2)	41.4	2,00	ug/l	50.0		82.8	70-130	<u>-</u>		
Methyl tert-butyl ether		2,00		50.0		98.2	76-114			
Surrogate: 1,2-Dichloroethane-d4	49.1									
Matrix Spike (1010019-MS1)	So	urce: L0122			& Analy	zed: 01/05/				
Methyl tert-butyl ether	40.7	2.00	ug/l	50.0		81.4	60-140			
Surrogate: 1,2-Dichloroethane-d4	50.6		,,	50.0		101	76-114			
Matrix Spike Dup (1010019-MSD1)	So	urce: L0122	10-18	Prepared	& Analy	zed: 01/05	/01			
Methyl tert-butyl ether	41.1	2.00	ug/l	50.0	····	82.2	60-140	0.978	25	
Surrogate: 1,2-Dichloroethane-d4	50.5		"	50.0	·-	101	76-114			
Surroguie. 1,2-Dichior bemane-us	****									
Batch 1010029 - EPA 5030B [P/T]						<u></u> -				
Blank (1010029-BLK1)				Prepared	l & Analy	zed: 01/08	3/01			•
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	49.2		"	50.0		98.4	76-114		•	

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Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: UNOCAL SS#1871/96 MACARTHUR B

Project Manager: Deanna Harding

Reported: 01/16/01 06:58

MTBE by EPA Method 8260B - Quality Control

Sequoia Analytical - San Carlos

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1010029 - EPA 5030B [P/T]								<u> </u>		
Blank (1010029-BLK2)				Prepared a	& Analyze	ed: 01/11/0)1			
Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	49.4		77	50.0		98.8	76-114			
				Prepared	& Analyz	ed: 01/08/	01			
LCS (1010029-BS1)	41.4	2.00	ug/l	50.0		82.8	70-130			
Methyl tert-butyl ether Surrogate: 1,2-Dichloroethane-d4	49.1		"	50.0		98.2	76-114			
_				Prepared	& Analyz	ed: 01/11/	01			
LCS (1010029-BS2)	42.3	2.00	ug/l	50.0		84.6	70-130			
Methyl ten-butyl ether Surrogate: 1,2-Dichloroethane-d4	50.1			50.0		100	76-114			
Matrix Spike (1010029-MS1)	So	urce: L1010	23-04	Prepared	& Analy	ed: 01/08/				
Methyl tert-butyl ether	78.3	2.00	ug/l	50.0	37.3	82.0	60-140			
Surrogate: 1,2-Dichloroethane-d4	51.5		#	50.0		103	76-114			
Matrix Spike Dup (1010029-MSD1)	So	urce: L1010	23-04	Prepared		zed: 01/08		211	25	
Methyl tert-butyl ether	75.9	2.00	ug/l	50.0	37.3	77.2	60-140	3,11		
Surrogate: 1,2-Dichloroethane-d4	52.6		*	50.0		105	76-114			



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Project: Tosco(1)

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Reported: 01/16/01 06:58

Notes and Definitions

Chromatogram Pattern: Gasoline C6-C12 P-01

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

ND

đгу

Sample results reported on a dry weight basis

RPD Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of

custody document. This analytical report must be reproduced in its entirety.