

7249 Village Parkway Dublin, California

ACEH Case #RO0000452

RECEIVED

4:42 pm, Jan 29, 2010

Alameda County Environmental Health

Re: Fourth Quarter 2009 Ground-Water Monitoring Report Atlantic Richfield Company Station #6041 ARCADIS U.S., Inc.
100 Montgomery Street, Suite 300
San Francisco, California 94105
Tel 415.374.2744
Fax 415.374.2745
www.arcadis-us.com

ENVIRONMENTAL

"I declare that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Date:

01/28/2010

Contact:

Hollis E. Phillips

Phone:

415.374.2744 ext 13

Email:

Hollis.phillips@arcadisus.com

Our ref:

GP09BPNA.C039

Submitted by:

ARCADIS U.S., Inc.

Hollis E. Phillips, PG Project Manager

Fourth Quarter 2009 Ground-Water Monitoring Report

Atlantic Richfield Company Station #6041 7249 Village Parkway Dublin, California

Prepared for

Ms. Hollis Phillips, PG Senior Geologist ARCADIS-US, Inc. 100 Montgomery Street, Ste. 300 San Francisco, California 94104

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

January 2010

Project No. 09-88-635

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



January 28, 2010

Project No. 09-88-635

ARCADIS-US, Inc. 100 Montgomery Street, Ste. 300 San Francisco, CA 94104

Attn.: Ms. Hollis Phillips, PG - Senior Geologist

Re: Fourth Quarter 2009 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #6041, 7249 Village Parkway, Dublin, CA. ACEH case #

RO0000452.

Dear Ms. Phillips:

Provided herein is the Fourth Quarter 2009 Ground-Water Monitoring Report for Atlantic Richfield Company Station #6041 (herein referred to as Station #6041) located at 7249 Village Parkway, Dublin. CA (Property). This report presents a summary of Fourth Quarter 2009 ground-water monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Jason Duda

Project Scientist

Matthew G Herrick, P.G., C.HG.

Senior Hydrogeologist

Enclosures

cc: Mr. Paresh Khatri, Alameda County Environmental Health (submitted via ACEH ftp site)

GeoTracker

MATTHEW G

HERRICK

No. 901

STATION #6041 GROUND-WATER MONITORING REPORT

Address: 7249 Village Parkway, Dublin, CA Facility: #6041 ARCADIS Project Manager: Ms. Hollis Phillips, PG Consulting Co./Contact Persons: Broadbent & Associates, Inc. (BAI) / Matt Herrick & Jason Duda Alameda County Environmental Health (ACEH) / Case Primary Agency/Regulatory ID No.: #RO0000452 09-88-635 Consultant Project No.: Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter 2009):

- 1. Submitted Third Quarter, 2009 Status Report. Report completed by BAI.
- 2. Conducted ground-water monitoring/sampling for Fourth Quarter 2009. Work performed by BAI.

WORK PROPOSED FOR NEXT QUARTER (First Quarter, 2010):

- 1. Submit Fourth Quarter 2009 Ground-Water Monitoring Report (contained herein).
- 2. No environmental work activities are scheduled to be completed at the Site during First Quarter 2010.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-water monitoring/sampling
Frequency of ground-water sampling:	Wells MW-2, MW-3, and MW-8: Semi-annually (2Q &
	4Q)
	Wells MW-4 through MW-6: Annually (4Q)
Frequency of ground-water monitoring:	Semi-annually (2Q & 4Q)
Is free product (FP) present on-site:	No
Bulk Soil Removed to Date:	3,208 cubic yards
Current remediation techniques:	NA
Depth to ground water (below TOC):	7.12 (MW-4) to 9.36 (MW-5) feet
General ground-water flow direction:	Northeast
Approximate hydraulic gradient:	0.006 Feet per foot

DISCUSSION:

Gasoline range organics (GRO) were detected in wells MW-3 and MW-8 at concentrations of 330 micrograms per liter (μ g/L) and 420 μ g/L, respectively. Benzene was detected in well MW-3 at a concentration of 11 μ g/L. Toluene was detected in wells MW-3 and MW-4 at concentrations of 3.5 μ g/L and 0.57 μ g/L, respectively. Methyl tert-butyl ether (MTBE) was detected in wells MW-2, MW-3, MW-4, MW-5 and MW-8 at concentrations ranging from 0.90 μ g/L in well MW-2 to 38 μ g/L in well MW-3. Tert-butyl alcohol (TBA) was detected in wells MW-2, MW-3 and MW-8 at concentrations of 6.6 μ g/L, 1,600 μ g/L and 1,300 μ g/L, respectively. No other analytes were detected in ground-water samples collected during Fourth Quarter 2009.

Drawing 1 depicts a site location map. Drawing 2 shows the ground-water elevation contour and analytical summary map for Fourth Quarter 2009. Table 1 includes a summary of ground-water monitoring data including relative ground-water elevations and laboratory analyses. Table 2 provides a

Page 2

summary of fuel additives analytical data. Table 3 presents historical ground-water flow direction and gradient.

CONSLUSION AND RECOMMENDATION:

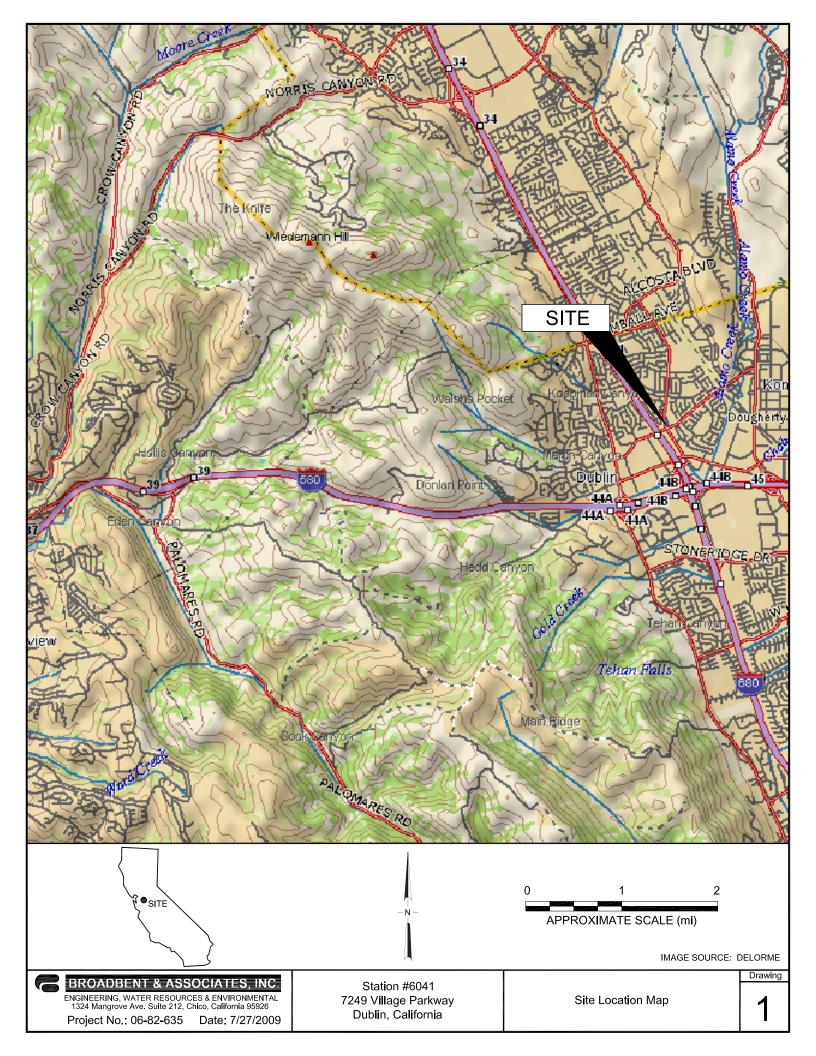
Overall results of Fourth Quarter 2009 ground-water sampling activities indicate a slight increase in hydrocarbon concentrations in wells MW-3 and MW-8 compared to the results obtained during the previous sampling event. Analytes detected during Fourth Quarter 2009 were within historic minimum and maximum concentration ranges recorded for each well, with the following exception: TBA in well MW-2 is the lowest concentration historically detected in the well. Ground-water elevations measured during Fourth Quarter 2009 were within historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the northeast at approximately 0.006 ft/ft, consistent with historical data (see Table 3). No environmental work is currently scheduled to be conducted at the Site during the First Quarter of 2010. The next semi-annual ground-water monitoring and sampling will be conducted during the Second Quarter of 2010.

CLOSURE:

The findings presented in this report are based upon: observations of BAI field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica Laboratories, Inc. (Pleasanton, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of ARCADIS-US, Inc. and Atlantic Richfield Company (a BP affiliated company). It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Site Location Map, Station #6041, Dublin, CA
- Drawing 2. Ground-Water Elevation Contour and Analytical Summary Map, Station #6041, Dublin, CA
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #6041, Dublin, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #6041, Dublin, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #6041, Dublin, CA
- Appendix A. BAI Ground-Water Sampling Data Package (Includes Field Data Sheets, Chain of Custody Documentation, Certified Analytical Results, and Field Procedures for Groundwater Sampling)
- Appendix B. GeoTracker Upload Confirmation



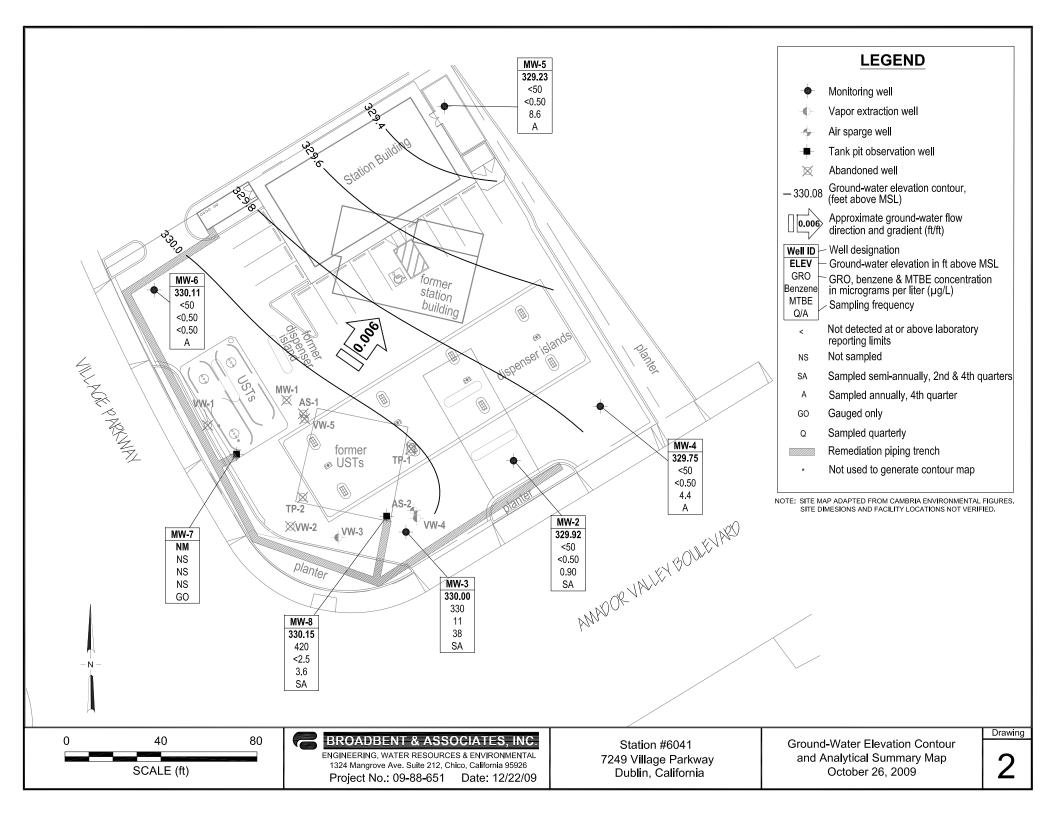


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

							Tarkway, Du			a :		~ `			
***************************************			тос	Top of	Bottom of	DTW	Water Level	GRO/	I	Concentra	tions in (μ	1		DO	
Well and Sample Date	P/NP	Comments	(feet)	Screen (ft bgs)	Screen (ft bgs)	(feet)	Elevation (feet)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xvlenes	MTBE	(mg/L)	рН
	27112	- Comments	(2000)	(10 % 85)	(It 2gs)	(1000)	(1000)	22.25	Democrac	101410110	Democrac	11,101105	1,1122	(1119/12)	P
MW-1															
02/15/1995			336.56	14.00	17.50	8.53	328.03	820	15	<1	5.2	1.4			
05/24/1995			336.56	14.00	17.50	9.00	327.56	640	12	<1	7.3	<1			
08/25/1995			336.56	14.00	17.50	10.30	326.26	780	2	<1	2	2	2,500		
11/28/1995			336.56	14.00	17.50	11.01	325.55	570	2.2	< 0.5	1.4	0.9			
02/26/1996			336.56	14.00	17.50	7.35	329.21	1,100	28	<7	13	7	3,400		
05/23/1996			336.56	14.00	17.50	8.73	327.83	560	8.5	<1	1.1	<1	3,900		
08/23/1996			336.56	14.00	17.50	10.25	326.31	860	<1	<1	<4	2	5,600		
03/21/1997			336.56	14.00	17.50	9.35	327.21	520	12	< 0.5	2.7	1.5	6,200		
08/20/1997			336.56	14.00	17.50	10.75	325.81	<5,000	<50	<50	<50	<50	7,400		
11/21/1997			336.56	14.00	17.50	11.10	325.46	<5,000	< 50	< 50	< 50	< 50	8,500		
02/12/1998	P		336.56	14.00	17.50	7.05	329.51	210	< 0.5	< 0.5	< 0.5	< 0.5	8,900	1.71	
07/31/1998	P		336.56	14.00	17.50	10.04	326.52	<20,000	<200	<200	<200	<200	18,000	2.43	
02/17/1999			336.56	14.00	17.50	8.50	328.06	<20,000	<200	<200	<200	<200	16,000	1.0	
08/24/1999	P		336.56	14.00	17.50	10.40	326.16	190	< 0.5	4.4	< 0.5	1.1	15,000		
03/01/2000	P		336.56	14.00	17.50	8.85	327.71	310	20	0.5	7.6	4.0	80,000	1.57	
08/18/2000	P		336.56	14.00	17.50	9.35	327.21	<10,000	<100	<100	<100	<100	48,400/63,700	1.50	
12/27/2000	P		336.56	14.00	17.50	10.81	325.75	<10,000	309	<100	<100	289	44,400	0.51	
02/09/2001	P		336.56	14.00	17.50	10.65	325.91	2,820	368	<25.0	116	176	23,300	0.58	
02/09/2001		i	336.56	14.00	17.50			3,490	432	9.56	146	235	31,800		
04/17/2001		i	336.56	14.00	17.50			2,600	70.1	<20.0	32.7	30.6	45,400		
04/17/2001	P		336.56	14.00	17.50	11.09	325.47	2,900	66.0	<10.0	33.2	25.1	46,500	0.63	
07/17/2001	P		336.56	14.00	17.50	11.07	325.49	<10,000	<100	<100	130	520	42,000	0.69	
12/21/2001		k		14.00	17.50										
MW-2															
02/15/1995			334.80	10.50	14.00	6.75	328.05	730	110	1.7	25	66			
05/24/1995			334.80	10.50	14.00	6.88	327.92	370	110	<1	17	1.9			
08/25/1995			334.80	10.50	14.00	7.91	326.89	150	6	<1	<1	<1	2,700		
11/28/1995			334.80	10.50	14.00	9.06	325.74	<50	<0.5	< 0.5	< 0.5	0.8			
02/26/1996			334.80	10.50	14.00	6.65	328.15	350	66	<0.5	11	1.7	<3		
05/23/1996			334.80	10.50	14.00	6.90	327.90	540	140	<2.5	13	<2.5	4,600		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				2000		, mage	Parkway, Dui	, C. I							
				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
08/23/1996			334.80	10.50	14.00	8.45	326.35	180	0.8	2	0.7	2.6	4,000		
03/21/1997			334.80	10.50	14.00	7.28	327.52	410	90	<1	14	4	3,800		
08/20/1997			334.80	10.50	14.00	8.87	325.93	<5,000	<50	<50	<50	<50	3,100		
11/21/1997			334.80	10.50	14.00	9.28	325.52	<2,000	<20	<20	<20	<20	2,600		
02/12/1998	P		334.80	10.50	14.00	5.90	328.90	310	54	< 0.5	6.2	1.1	3,800	3.76	
07/31/1998	P		334.80	10.50	14.00	8.12	326.68	6,100	52	220	110	1,100	7,700	2.96	
02/17/1999	P		334.80	10.50	14.00	7.18	327.62	<5,000	<50	< 50	< 50	<50	4,200	1.0	
08/24/1999	P		334.80	10.50	14.00	8.68	326.12	200	1.8	16	3.0	32	3,100		
03/01/2000	P		334.80	10.50	14.00	7.02	327.78	760	24	12	13	59	6,300	1.92	
08/18/2000	P		334.80	10.50	14.00	7.75	327.05	< 500	< 5.00	< 5.00	< 5.00	< 5.00	1,610/1,980	2.03	
12/27/2000			334.80	10.50	14.00	8.85	325.95								
02/09/2001	P		334.80	10.50	14.00	8.50	326.30	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	9.11	0.53	
04/17/2001			334.80	10.50	14.00	9.12	325.68								
07/17/2001		i	334.80	10.50	14.00			3,500	<10	<10	<10	<10	3,500		
07/17/2001	P		334.80	10.50	14.00	8.99	325.81	1,200	<10	<10	<10	<10	4,200	0.69	
12/21/2001	NP		334.80	10.50	14.00	8.65	326.15	65	< 0.50	1.2	0.61	6.7	11/6.5	0.48	
03/06/2002	NP		334.80	10.50	14.00	8.61	326.19	<50	< 0.50	< 0.50	< 0.50	1.8	31	0.35	
04/26/2002	NP		334.80	10.50	14.00	8.20	326.60	92	< 0.5	< 0.50	< 0.50	0.64	98/180	0.19	
09/23/2002	P	a, d	334.80	10.50	14.00	8.50	326.30	250	<1.2	<1.2	<1.2	<1.2	1,500	2.1	7.3
12/27/2002	P	a, d	334.80	10.50	14.00	7.15	327.65	440	<2.5	<2.5	<2.5	<2.5	790	1.4	6.9
03/12/2003	P	f, g	334.80	10.50	14.00	7.33	327.47	<50	1.6	< 0.50	< 0.50	1.2	11	2.7	7.0
06/28/2003	P	h	337.29	10.50	14.00	7.49	329.80	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.2	2.0	7.4
09/30/2003	P		337.29	10.50	14.00	8.20	329.09	< 50	< 0.50	< 0.50	< 0.50	< 0.50	5.2	2.2	7.0
12/05/2003	NP		337.29	10.50	14.00	7.73	329.56	< 50	< 0.50	< 0.50	< 0.50	< 0.50	2.6	4.3	7.3
03/10/2004	P		337.29	10.50	14.00	6.70	330.59	< 500	<5.0	<5.0	<5.0	<5.0	5.6	2.1	6.4
06/21/2004	P		337.29	10.50	14.00	7.71	329.58	160	<1.0	<1.0	<1.0	<1.0	1.5	3.1	6.9
09/17/2004	P		337.29	10.50	14.00	7.45	329.84	<100	<1.0	<1.0	<1.0	<1.0	1.0	3.8	7.0
12/13/2004	P		337.29	10.50	14.00	7.04	330.25	< 50	< 0.50	< 0.50	< 0.50	< 0.50	0.54	3.2	6.8
03/03/2005	P		337.29	10.50	14.00	6.18	331.11	< 500	<5.0	<5.0	<5.0	<5.0	<5.0	3.0	
06/23/2005	P	n	337.29	10.50	14.00	6.51	330.78	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.3	2.6	7.0
09/16/2005	P		337.29	10.50	14.00	7.65	329.64	<100	<1.0	<1.0	<1.0	<1.0	2.0	1.2	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
12/27/2005	P		337.29	10.50	14.00	7.29	330.00	<250	<2.5	<2.5	<2.5	<2.5	<2.5	1.37	7.3
03/02/2006	P		337.29	10.50	14.00	6.51	330.78	<250	<2.5	<2.5	<2.5	<2.5	5.8	1.38	6.8
6/23/2006	P		337.29	10.50	14.00	6.75	330.54	<250	<2.5	<2.5	<2.5	<2.5	4.2	1.38	6.9
9/19/2006	P		337.29	10.50	14.00	7.30	329.99	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.0	2.42	7.0
12/19/2006	P		337.29	10.50	14.00	6.93	330.36	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.70	4.86	7.23
3/29/2007	P		337.29	10.50	14.00	6.61	330.68	< 50	< 0.50	< 0.50	< 0.50	< 0.50	1.3	3.22	7.23
6/5/2007	P		337.29	10.50	14.00	7.12	330.17	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.94	3.75	7.35
9/25/2007	P		337.29	10.50	14.00	7.77	329.52	< 50	< 0.50	< 0.50	< 0.50	< 0.50	0.56	3.60	7.07
12/26/2007	P		337.29	10.50	14.00	7.40	329.89	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.64	5.68	7.17
3/25/2008	P		337.29	10.50	14.00	6.45	330.84	<50	< 0.50	< 0.50	< 0.50	< 0.50	7.1	4.87	8.14
6/10/2008	P		337.29	10.50	14.00	7.22	330.07	<50	< 0.50	< 0.50	< 0.50	< 0.50	3.2	2.93	7.11
9/9/2008	P		337.29	10.50	14.00	7.69	329.60	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.5	3.01	7.38
12/4/2008	P		337.29	10.50	14.00	7.74	329.55	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.53	5.73	7.03
3/5/2009	P		337.29	10.50	14.00	6.16	331.13	<50	<1.0	<1.0	<1.0	<1.0	2.7	5.64	6.72
6/2/2009	P		337.29	10.50	14.00	7.11	330.18	<50	<1.0	<1.0	<1.0	<1.0	1.3	2.53	7.35
10/26/2009	P		337.29	10.50	14.00	7.37	329.92	<50	< 0.50	< 0.50	<0.50	<1.0	0.90		6.90
MW-3															
02/15/1995			335.53	12.00	15.00	8.55	326.98	100	14	< 0.5	6.3	< 0.5			
05/24/1995			335.53	12.00	15.00	8.17	327.36	110	8	< 0.5	2.7	< 0.5			
08/25/1995			335.53	12.00	15.00	9.27	326.26	210	3.6	< 0.5	2.9	0.6	20,000		
11/28/1995			335.53	12.00	15.00	9.91	325.62	81	1.5	< 0.5	1.4	< 0.5	15,000		
02/26/1996			335.53	12.00	15.00	8.42	327.11	16,000	1,600	1,200	300	2,000	9,500		
05/23/1996			335.53	12.00	15.00	7.70	327.83	6,500	690	<10	120	14	8,600		
08/23/1996			335.53	12.00	15.00	9.25	326.28	1,700	85	2.1	61	5.3	11,000		
03/21/1997			335.53	12.00	15.00	8.72	326.81	100	2	<1	1	<1	6,600		
08/20/1997			335.53	12.00	15.00	9.73	325.80	<5,000	<50	< 50	<50	<50	7,700		
11/21/1997			335.53	12.00	15.00	10.10	325.43	<5,000	< 50	< 50	< 50	< 50	9,700		
02/12/1998	P		335.53	12.00	15.00	6.68	328.85	110	11	< 0.5	< 0.5	1.9	10,000	1.02	
07/31/1998	P		335.53	12.00	15.00	7.98	327.55	<10,000	<100	<100	<100	<100	13,000	2.59	
02/17/1999	P		335.53	12.00	15.00	8.40	327.13	<20,000	<200	<200	<200	<200	23,000	1.0	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

							l arkway, Du								
				Top of	Bottom of		Water Level	~~~	1	Concentra	tions in (µ				
Well and Sample Date	P/NP	Comments	TOC (feet)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet)	Elevation (feet)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	ъU
	F/NF	Comments	(leet)	(It ugs)	(It bgs)	(leet)	(leet)	Iriig	Delizelle	Toluelle	Delizelle	Aylelles	WIIDE	(IIIg/L)	hii
MW-3 Cont.															
08/24/1999	P		335.53	12.00	15.00	9.45	326.08	200	0.6	5.6	0.6	1.7	22,000		
03/01/2000	P		335.53	12.00	15.00	8.32	327.21	320	32	1	6.1	4	58,000	2.42	
08/18/2000	P		335.53	12.00	15.00	8.35	327.18	<10,000	<100	<100	<100	<100	46200/55600	1.59	
12/27/2000	P		335.53	12.00	15.00	9.75	325.78	29,700	1,620	1,730	<250	6,230	62,600	1.59	
02/09/2001	P		335.53	12.00	15.00	9.61	325.92	29,300	2,590	3,530	440	7,080	85,500	0.51	
04/17/2001	P		335.53	12.00	15.00	9.94	325.59	16,400	1,680	<25.0	310	2,290	48,700	0.41	
07/17/2001	P		335.53	12.00	15.00	9.93	325.60	21,000	1,500	<100	1,100	690	82,000	0.51	
12/21/2001	P		335.53	12.00	15.00	9.40	326.13	<5,000	< 50	< 50	< 50	< 50	4,300/3,800	0.40	
03/06/2002	P		335.53	12.00	15.00	9.33	326.20	<50	1.2	< 0.50	1.1	13	880	0.43	
04/26/2002	P		335.53	12.00	15.00	9.19	326.34	260	3.7	<1.0	1.1	1.8	460/940	0.2	
09/23/2002	P	b, d	335.53	12.00	15.00	9.30	326.23	1,500	41	2.4	9.8	14	980	1.5	7.6
12/27/2002	P	c, d	335.53	12.00	15.00	7.30	328.23	1,500	300	100	21	66	1,100	2.2	8.6
03/12/2003	P	f, g	335.53	12.00	15.00	8.06	327.47	<1,000	<10	<10	<10	<10	45	1.6	7.4
06/28/2003	P	h	338.18	12.00	15.00	8.60	329.58	1,500	20	27	12	45	140	1.7	7.6
09/30/2003	P		338.18	12.00	15.00	9.04	329.14	<2,500	<25	<25	<25	<25	650	0.9	7.4
12/05/2003	P		338.18	12.00	15.00	8.57	329.61	<2,500	<25	<25	<25	<25	480	1.3	
03/10/2004	P		338.18	12.00	15.00	7.58	330.60	180	7.4	<1.0	<1.0	<1.0	75	2.0	
06/21/2004	P	o	338.18	12.00	15.00	8.51	329.67	<2,500	<25	<25	<25	<25	370	4.6	7.6
09/17/2004	P		338.18	12.00	15.00	8.38	329.80	<5,000	< 50	< 50	<50	<50	280	1.8	7.1
12/13/2004	P	0	338.18	12.00	15.00	8.04	330.14	520	89	4.6	3.9	5.8	460	1.9	7.6
03/03/2005	P		338.18	12.00	15.00	6.89	331.29	300	23	<2.5	<2.5	<2.5	130	1.8	7.6
06/23/2005	P	n	338.18	12.00	15.00	8.27	329.91	260	6.1	1.1	0.65	2.8	40	1.4	8.0
09/16/2005	P		338.18	12.00	15.00	8.47	329.71	850	52	< 5.0	<5.0	<5.0	270	1.4	7.2
12/27/2005	P		338.18	12.00	15.00	7.77	330.41	300	56	<2.5	<2.5	3.6	230	1.54	8.0
03/02/2006	P		338.18	12.00	15.00	7.33	330.85	<250	4.0	<2.5	<2.5	<2.5	24	1.5	7.2
6/23/2006	P		338.18	12.00	15.00	7.64	330.54	340	1.5	< 0.50	< 0.50	< 0.50	47	1.42	7.1
9/19/2006	P		338.18	12.00	15.00	8.17	330.01	<50	< 0.50	< 0.50	< 0.50	< 0.50	14	3.30	7.1
12/19/2006	P		338.18	12.00	15.00	7.85	330.33	530	120	< 5.0	<5.0	5.5	270	4.32	7.23
3/29/2007	P	q	338.18	12.00	15.00	7.15	331.03	750	180	< 5.0	9.2	7.1	420	4.34	7.21
6/5/2007	P	q	338.18	12.00	15.00	8.10	330.08	1,200	330	< 5.0	12	12	610	2.94	7.38
9/25/2007	P	q	338.18	12.00	15.00	8.73	329.45	230	<5.0	< 5.0	<5.0	<5.0	54	3.91	6.85

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	i
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-3 Cont.															
12/26/2007	P		338.18	12.00	15.00	8.50	329.68	190	21	< 0.50	0.69	< 0.50	71	5.94	6.77
3/25/2008	P		338.18	12.00	15.00	7.23	330.95	170	41	<10	<10	<10	77	4.32	8.16
6/10/2008	P		338.18	12.00	15.00	8.15	330.03	110	<25	<25	<25	<25	<25	3.08	7.40
9/9/2008	P		338.18	12.00	15.00	8.57	329.61	73	<20	<20	<20	<20	<20	2.93	7.03
12/4/2008	P		338.18	12.00	15.00	8.67	329.51	91	<20	<20	<20	<20	<20	5.81	7.24
3/5/2009	P		338.18	12.00	15.00	6.75	331.43	64	11	< 0.50	< 0.50	< 0.50	19	5.54	7.89
6/2/2009	P		338.18	12.00	15.00	7.99	330.19	<50	<1.0	<1.0	<1.0	<1.0	4.0	3.13	7.81
10/26/2009	P		338.18	12.00	15.00	8.18	330.00	330	11	3.5	<2.5	<5.0	38		7.14
MW-4															ı
02/15/1995			334.22	8.5	14.5	7.85	326.37	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
05/24/1995			334.22	8.5	14.5	6.68	327.54								
08/25/1995			334.22	8.5	14.5	6.93	327.29	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
11/28/1995			334.22	8.5	14.5	8.21	326.01								
02/26/1996			334.22	8.5	14.5	6.65	327.57	<50	< 0.5	< 0.5	< 0.5	<0.5	<3		
05/23/1996			334.22	8.5	14.5	6.47	327.75								
08/23/1996			334.22	8.5	14.5	7.66	326.56								
03/21/1997			334.22	8.5	14.5	6.84	327.38								
08/20/1997			334.22	8.5	14.5	8.32	325.90								
11/21/1997			334.22	8.5	14.5	8.65	325.57								
02/12/1998			334.22	8.5	14.5	6.35	327.87								
07/31/1998			334.22	8.5	14.5	6.84	327.38								
02/17/1999			334.22	8.5	14.5	7.50	326.72								
08/24/1999			334.22	8.5	14.5	9.50	324.72								
03/01/2000			334.22	8.5	14.5	6.93	327.29								
08/18/2000			334.22	8.5	14.5	7.03	327.19								
12/27/2000			334.22	8.5	14.5	8.10	326.12								
02/09/2001			334.22	8.5	14.5	7.97	326.25								
04/17/2001			334.22	8.5	14.5	8.90	325.32								
07/17/2001			334.22	8.5	14.5	8.59	325.63								
12/21/2001	NP		334.22	8.5	14.5	8.31	325.91	<50	< 0.50	< 0.50	< 0.50	< 0.50	4.1/2.0	0.68	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

					_					_					
			mog	Top of	Bottom of	D	Water Level	ano.		Concentra	tions in (µ	,			
Well and Sample Date	P/NP	Comments	TOC (feet)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet)	Elevation (feet)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pН
Sample Date	F/INF	Comments	(leet)	(It ugs)	(It bgs)	(leet)	(leet)	Iriig	Delizelle	Totalene	Delizelle	Aylenes	WIIDE	(IIIg/L)	hii
MW-4 Cont.															
03/06/2002	P		334.22	8.5	14.5	8.27	325.95	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0	0.37	
04/26/2002	P		334.22	8.5	14.5	8.05	326.17	< 50	< 0.50	< 0.50	< 0.50	< 0.50	3.6	0.3	
09/23/2002	P		334.22	8.5	14.5	7.94	326.28	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.9	4.1	7.3
12/27/2002			334.22	8.5	14.5	7.56	326.66	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.6	2.1	6.9
03/12/2003	P	g	334.22	8.5	14.5	7.67	326.55	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.6	2.8	6.8
06/28/2003	P	h	336.87	8.5	14.5	7.60	329.27	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.1		5.6
09/30/2003			336.87	8.5	14.5	7.66	329.21	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.4	2.2	6.9
12/05/2003	P		336.87	8.5	14.5	5.61	331.26	< 50	< 0.50	< 0.50	< 0.50	< 0.50	2.3	3.0	
03/10/2004	P		336.87	8.5	14.5	6.84	330.03	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.1	4.0	
06/21/2004	P		336.87	8.5	14.5	7.35	329.52	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.0	5.4	6.2
09/17/2004	P		336.87	8.5	14.5	7.30	329.57	<50	< 0.50	< 0.50	< 0.50	< 0.50	3.5	3.0	6.9
12/13/2004	P		336.87	8.5	14.5	7.08	329.79	< 50	< 0.50	< 0.50	< 0.50	< 0.50	5.4	4.0	6.8
03/03/2005	P		336.87	8.5	14.5	8.11	328.76	<50	< 0.50	< 0.50	< 0.50	< 0.50	6.3	2.9	6.9
06/23/2005	P	p	336.87	8.5	14.5	6.70	330.17							2.2	6.7
09/16/2005	P		336.87	8.5	14.5	7.28	329.59	<50	< 0.50	< 0.50	< 0.50	< 0.50	4.2	1.2	6.9
12/27/2005			336.87	8.5	14.5	7.03	329.84								
03/02/2006			336.87	8.5	14.5	6.45	330.42								
6/23/2006			336.87	8.5	14.5	6.42	330.45								
9/19/2006	P		336.87	8.5	14.5	7.01	329.86	<50	< 0.50	< 0.50	< 0.50	< 0.50	5.8	3.08	6.9
12/19/2006			336.87	8.5	14.5	6.85	330.02								
3/29/2007			336.87	8.5	14.5	6.23	330.64								
6/5/2007			336.87	8.5	14.5	6.72	330.15								
9/25/2007	P		336.87	8.5	14.5	7.53	329.34	<50	< 0.50	< 0.50	< 0.50	< 0.50	3.0	2.71	7.07
12/26/2007			336.87	8.5	14.5	7.25	329.62								
3/25/2008			336.87	8.5	14.5	6.18	330.69								
6/10/2008			336.87	8.5	14.5	6.90	329.97								
9/9/2008	P		336.87	8.5	14.5	7.38	329.49	<50	< 0.50	< 0.50	< 0.50	< 0.50	5.3	2.68	6.96
12/4/2008			336.87	8.5	14.5	7.47	329.40								
3/5/2009			336.87	8.5	14.5	6.35	330.52								
6/2/2009			336.87	8.5	14.5	6.62	330.25								
10/26/2009	P		336.87	8.5	14.5	7.12	329.75	<50	<0.50	0.57	<0.50	<1.0	4.4		6.79

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-4															
MW-5															
02/15/1995			335.87	11.00	17.50	7.80	328.07	<50	<0.5	< 0.5	< 0.5	<0.5			
05/24/1995			335.87	11.00	17.50	8.10	327.77								
08/25/1995			335.87	11.00	17.50	9.43	326.44								
11/28/1995			335.87	11.00	17.50	10.12	325.75								
02/26/1996			335.87	11.00	17.50	6.73	329.14		< 0.5	< 0.5	< 0.5	< 0.5	<3		
05/23/1996			335.87	11.00	17.50	7.87	328.00								
08/23/1996			335.87	11.00	17.50	9.46	326.41								
03/21/1997			335.87	11.00	17.50	8.23	327.64								
08/20/1997			335.87	11.00	17.50	9.92	325.95								
11/21/1997			335.87	11.00	17.50	10.18	325.69								
02/12/1998			335.87	11.00	17.50	6.45	329.42								
07/31/1998			335.87	11.00	17.50	8.98	326.89								
02/17/1999			335.87	11.00	17.50	7.65	328.22								
08/24/1999			335.87	11.00	17.50	8.10	327.77								
03/01/2000			335.87	11.00	17.50	7.31	328.56								
08/18/2000			335.87	11.00	17.50	8.65	327.22								
12/27/2000			335.87	11.00	17.50	9.80	326.07								
02/09/2001			335.87	11.00	17.50	9.65	326.22								
04/17/2001			335.87	11.00	17.50	9.92	325.95								
07/17/2001			335.87	11.00	17.50	9.95	325.92								
12/21/2001		m	335.87	11.00	17.50										
03/06/2002		m	335.87	11.00	17.50										
04/26/2002		m	335.87	11.00	17.50										
09/23/2002			335.87	11.00	17.50	7.94	327.93								
12/27/2002			335.87	11.00	17.50	7.57	328.30	<50	< 0.50	< 0.50	< 0.50	0.76	15	0.7	6.9
03/12/2003		g	335.87	11.00	17.50	8.32	327.55								
06/28/2003		h	338.59	11.00	17.50	8.58	330.01								
09/30/2003			338.59	11.00	17.50	9.28	329.31								
12/05/2003	P		338.59	11.00	17.50	9.11	329.48	< 50	< 0.50	< 0.50	< 0.50	< 0.50	22	2.9	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

					1011 #0041, 724	9		,							
			mo c	Top of	Bottom of	D	Water Level	ano.		Concentra	tions in (µ	1			
Well and Sample Date	P/NP	Comments	TOC (feet)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet)	Elevation (feet)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	DO (mg/L)	nН
	27112	Comments	(1000)	(20 282)	(IV #g5)	(1000)	(1000)		Belleville	1 01410110	Democrac	12,101105		(111g/ L)	P
MW-5 Cont.															
03/10/2004			338.59	11.00	17.50	7.57	331.02								
06/21/2004			338.59	11.00	17.50	8.68	329.91								
09/17/2004		Well inaccessible	338.59	11.00	17.50										
09/24/2004	P		338.59	11.00	17.50	8.53	330.06	< 50	< 0.50	< 0.50	< 0.50	< 0.50	17	1.9	6.8
12/13/2004			338.59	11.00	17.50	8.28	330.31								
03/03/2005			338.59	11.00	17.50	6.78	331.81								
06/23/2005			338.59	11.00	17.50	8.27	330.32								
09/16/2005	P		338.59	11.00	17.50	9.57	329.02	< 50	< 0.50	< 0.50	< 0.50	< 0.50	69	1.3	7.0
12/27/2005			338.59	11.00	17.50	8.72	329.87								
03/02/2006			338.59	11.00	17.50	8.11	330.48								
6/23/2006			338.59	11.00	17.50	8.54	330.05								
9/19/2006	P		338.59	11.00	17.50	9.21	329.38	52	< 0.50	< 0.50	< 0.50	< 0.50	82	1.50	6.9
12/19/2006			338.59	11.00	17.50	9.00	329.59								
3/29/2007			338.59	11.00	17.50	8.53	330.06								
6/5/2007			338.59	11.00	17.50	8.42	330.17								
9/25/2007	P		338.59	11.00	17.50	9.80	328.79	< 50	< 0.50	< 0.50	< 0.50	< 0.50	18	3.88	7.05
12/26/2007			338.59	11.00	17.50	9.28	329.31								
3/25/2008			338.59	11.00	17.50	8.31	330.28								
6/10/2008			338.59	11.00	17.50	9.19	329.40								
9/9/2008	P		338.59	11.00	17.50	9.69	328.90	< 50	< 0.50	< 0.50	< 0.50	< 0.50	27	2.68	7.00
12/4/2008			338.59	11.00	17.50	9.79	328.80								
3/5/2009			338.59	11.00	17.50	7.68	330.91								
6/2/2009			338.59	11.00	17.50	8.87	329.72								
10/26/2009	P		338.59	11.00	17.50	9.36	329.23	< 50	<0.50	< 0.50	<0.50	<1.0	8.6		6.8
MW-6															
02/15/1995			335.84	8.5	12.7	7.81	328.03	<50	<0.5	< 0.5	<0.5	<0.5			
05/24/1995			335.84	8.5	12.7	8.35	327.49								
08/25/1995			335.84	8.5	12.7	9.71	326.13								
11/28/1995			335.84	8.5	12.7	10.28	325.56								
02/26/1996			335.84	8.5	12.7	6.60	329.24	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

							Tarkway, Du	,		_					
				Top of	Bottom of		Water Level	~~~		Concentra	tions in (µ	,			
Well and	P/NP	G	TOC	Screen	Screen	DTW	Elevation	GRO/	D	Т-1	Ethyl- Benzene	Total	МТВЕ	DO (m=#)	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Веплепе	Xylenes	MIBE	(mg/L)	pН
MW-6 Cont.															
05/23/1996			335.84	8.5	12.7	8.05	327.79								
08/23/1996			335.84	8.5	12.7	9.58	326.26								
03/21/1997			335.84	8.5	12.7	8.39	327.45								
08/20/1997			335.84	8.5	12.7	9.98	325.86								
11/21/1997			335.84	8.5	12.7	10.31	325.53								
02/12/1998			335.84	8.5	12.7	3.15	332.69								
07/31/1998			335.84	8.5	12.7	9.29	326.55								
02/17/1999			335.84	8.5	12.7	7.72	328.12								
08/24/1999			335.84	8.5	12.7	9.65	326.19								
03/01/2000			335.84	8.5	12.7	7.35	328.49								
08/18/2000			335.84	8.5	12.7	8.65	327.19								
12/27/2000			335.84	8.5	12.7	9.83	326.01								
02/09/2001			335.84	8.5	12.7	9.62	326.22								
04/17/2001			335.84	8.5	12.7	10.03	325.81								
07/17/2001			335.84	8.5	12.7	9.95	325.89								
12/21/2001	NP		335.84	8.5	12.7	9.47	326.37	< 50	< 0.50	< 0.50	< 0.50	0.57	<2.5	0.55	
03/06/2002	P		335.84	8.5	12.7	9.31	326.53	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0	0.33	
04/26/2002	P		335.84	8.5	12.7	9.09	326.75	< 50	< 0.50	< 0.50	< 0.50	0.7	<2.5	0.31	
09/23/2002	P		335.84	8.5	12.7	9.14	326.70	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.1	7.4
12/27/2002			335.84	8.5	12.7	7.26	328.58	< 50	< 0.50	< 0.50	< 0.50	0.63	0.91	0.8	7.0
03/12/2003	P	g	335.84	8.5	12.7	8.41	327.43	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.64	1.3	7.2
06/28/2003	P	h	338.37	8.5	12.7	8.56	329.81	< 50	< 0.50	< 0.50	< 0.50	< 0.50	0.62	1.6	6.8
09/30/2003			338.37	8.5	12.7	9.32	329.05	<250	<2.5	<2.5	<2.5	<2.5	3.9	0.8	7.0
12/05/2003			338.37	8.5	12.7	8.96	329.41								
03/10/2004			338.37	8.5	12.7	7.65	330.72								
06/21/2004			338.37	8.5	12.7	8.58	329.79								
09/17/2004	P		338.37	8.5	12.7	8.47	329.90	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.8	7.0
12/13/2004			338.37	8.5	12.7	8.04	330.33								
03/03/2005			338.37	8.5	12.7	6.60	331.77								
06/23/2005			338.37	8.5	12.7	8.14	330.23								
09/16/2005	P		338.37	8.5	12.7	8.66	329.71	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.8	7.1
															4

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

Well and Sample Date P/NP Comments TOC (feet) Screen (ft bgs) DTW (feet) Elevation (feet) GRO/ TPHg Benzene Ethyl- Total Benzene MTBE (feet) MW-6 Cont. 338.37 8.5 12.7 7.79 330.58			9/L .)	tions in (µ	Concentra			Water Level		Bottom of	Top of				
Nample Date P/NP Comments (feet) (ft bgs) (ft bgs) (feet) (feet) TPHg Benzen Toluen Benzen Xylenes MTBE (ft bgs)	DO	DO					GRO/		DTW		-	TOC			Well and
12/27/2005 338.37 8.5 12.7 7.79 330.58 .	ng/L) pl	MTBE (mg/l	Xylenes	Benzene	Toluene	Benzene	TPHg	(feet)	(feet)	(ft bgs)	(ft bgs)	(feet)	Comments	P/NP	Sample Date
03/02/2006 338.37 8.5 12.7 7.15 331.22															MW-6 Cont.
6/23/2006 338.37 8.5 12.7 7.70 330.67 <								330.58	7.79	12.7	8.5	338.37			12/27/2005
9/19/2006 P 338.37 8.5 12.7 8.30 330.07 <50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.5								331.22	7.15	12.7	8.5	338.37			03/02/2006
12/19/2006 338.37 8.5 12.7 7.90 330.47								330.67	7.70	12.7	8.5	338.37			6/23/2006
3/29/2007 338.37 8.5 12.7 7.72 330.65 <	4.50 7.	<0.50 4.50	< 0.50	< 0.50	< 0.50	< 0.50	< 50	330.07	8.30	12.7	8.5	338.37		P	9/19/2006
6/5/2007 338.37 8.5 12.7 8.18 330.19 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>330.47</td><td>7.90</td><td>12.7</td><td>8.5</td><td>338.37</td><td></td><td></td><td>12/19/2006</td></t<>								330.47	7.90	12.7	8.5	338.37			12/19/2006
9/25/2007 NP 338.37 8.5 12.7 8.86 329.51 <50								330.65	7.72	12.7	8.5	338.37			3/29/2007
12/26/2007 338.37 8.5 12.7 8.25 330.12								330.19	8.18	12.7	8.5	338.37			6/5/2007
3/25/2008 338.37 8.5 12.7 7.35 331.02 <	3.87 6.8	< 0.50 3.87	< 0.50	< 0.50	< 0.50	< 0.50	< 50	329.51	8.86	12.7	8.5	338.37		NP	9/25/2007
12/21/2001 1 338.37 8.5 12.7 8.23 330.14								330.12	8.25	12.7	8.5	338.37			12/26/2007
9/9/2008 P 338.37 8.5 12.7 8.65 329.72 <50								331.02	7.35	12.7	8.5	338.37			3/25/2008
12/4/2008 338.37 8.5 12.7 8.80 329.57 <								330.14	8.23	12.7	8.5	338.37			6/10/2008
3/5/2009 338.37 8.5 12.7 6.34 332.03 <t< td=""><td>3.41 7.3</td><td><0.50 3.41</td><td>< 0.50</td><td>< 0.50</td><td>< 0.50</td><td>< 0.50</td><td>< 50</td><td>329.72</td><td>8.65</td><td>12.7</td><td>8.5</td><td>338.37</td><td></td><td>P</td><td>9/9/2008</td></t<>	3.41 7.3	<0.50 3.41	< 0.50	< 0.50	< 0.50	< 0.50	< 50	329.72	8.65	12.7	8.5	338.37		P	9/9/2008
6/2/2009 338.37 8.5 12.7 7.96 330.41 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>329.57</td><td>8.80</td><td>12.7</td><td>8.5</td><td>338.37</td><td></td><td></td><td>12/4/2008</td></t<>								329.57	8.80	12.7	8.5	338.37			12/4/2008
10/26/2009 P 338.37 8.5 12.7 8.26 330.11 <50 <0.50 <0.50 <0.50 <1.0 <0.50 MW-7 Image: Market of the control of the contro								332.03	6.34	12.7	8.5	338.37			3/5/2009
MW-7 12/21/2001 j 8.0								330.41	7.96	12.7	8.5	338.37			6/2/2009
12/21/2001 j 8.0	6.	<0.50	<1.0	<0.50	<0.50	<0.50	<50	330.11	8.26	12.7	8.5	338.37		P	10/26/2009
03/06/2002 j 8.0															MW-7
										8.0			j		12/21/2001
04/26/2002 j 8.0										8.0			j		03/06/2002
										8.0			j		04/26/2002
09/23/2002 j 8.0										8.0			j		09/23/2002
12/27/2002 e 8.0 7.74 <50 <0.50 <0.50 <0.50 <0.50 4.7	2.7 7.	4.7 2.7	< 0.50	< 0.50	< 0.50	< 0.50	<50		7.74	8.0			e		12/27/2002
03/12/2003 g, j 8.0										8.0			g, j		03/12/2003
06/28/2003 h, j 338.62 8.0										8.0		338.62	h, j		06/28/2003
09/30/2003 j 338.62 8.0										8.0		338.62	j		09/30/2003
12/05/2003 j 338.62 8.0										8.0		338.62	j		12/05/2003
03/10/2004 338.62 8.0 7.78 330.84								330.84	7.78	8.0		338.62			03/10/2004
06/21/2004 j 338.62 8.0										8.0		338.62	j		06/21/2004
09/17/2004 j 338.62 8.0										8.0		338.62	j		09/17/2004
12/13/2004 j 338.62 8.0										8.0		338.62	j		12/13/2004

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

											_				
***************************************			тос	Top of	Bottom of	DTW	Water Level Elevation	GRO/		Concentra	tions in (μ	,		DO	
Well and Sample Date	P/NP	Comments	(feet)	Screen (ft bgs)	Screen (ft bgs)	(feet)	(feet)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	(mg/L)	pН
	1/111	Comments	(leet)	(It bgs)	(It bgs)	(Ieet)	(IEEE)	IIIIg	Delizene	Totalene	Delizene	Aylenes	WIIDE	(IIIg/L)	PII
MW-7 Cont.															
03/03/2005			338.62		8.0	6.81	331.81								
06/23/2005		j	338.62		8.0										
09/16/2005		j	338.62		8.0										
12/27/2005			338.62		8.0	7.90	330.72								
03/02/2006			338.62		8.0	7.39	331.23								
6/23/2006			338.62		8.0	7.90	330.72								
9/19/2006		j	338.62		8.0										
12/19/2006		j	338.62		8.0										
3/29/2007		j	338.62		8.0	7.95	330.67								
6/5/2007		j	338.62		8.0										
9/25/2007		j	338.62		8.0										
12/26/2007		j	338.62		8.0										
3/25/2008			338.62		8.0	7.51	331.11								
6/10/2008		j	338.62		8.0										
9/9/2008		j	338.62		8.0										
12/4/2008		j	338.62		8.0										
3/5/2009			338.62		8.0	6.70	331.92								
6/2/2009		j	338.62		8.0										
10/26/2009		j	338.62		8.0										
MW-8															
12/21/2001	NP				12.6	8.70		<5,000	67	<50	<50	<50	2,400/1,300	0.60	
03/06/2002	P				12.6	8.63		210	41	0.64	0.79	2.0	940	0.25	
03/06/2002		i			12.6			170	37	0.67	0.7	1.9	740		
04/26/2002	P				12.6	8.15		680	95	<1.0	14	2.5	490	0.31	
04/26/2002		i			12.6			480	74	3.5	11	<1.0	640		
09/30/2002	P	с			12.6	9.37		1,100	120	< 5.0	57	8.7	1,100	1.3	6.9
12/27/2002	P	ь			12.6	7.55		350	13	< 0.50	2.4	2.2	73	0.8	6.9
03/12/2003	P	g			12.6	8.25		<2,500	89	<25	<25	<25	740	1.4	6.9
06/28/2003	P	h	338.27		12.6	8.38	329.89	7,000	680	<25	110	180	2,900	1.9	4.8
09/30/2003	P	a	338.27		12.6	9.09	329.18	1,500	240	18	45	150	180	1.0	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentrations in (µg/L)					
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/		concentra	Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-8 Cont.															
12/05/2003	P		338.27		12.6	8.37	329.90	590	60	<2.5	15	4.2	150	1.5	7.1
03/10/2004	P		338.27		12.6	7.41	330.86	690	50	< 5.0	7.4	6.8	370	2.2	6.3
06/21/2004	P		338.27		12.6	8.41	329.86	1,300	200	< 5.0	65	82	400	0.8	6.8
09/17/2004	P		338.27		12.6	8.25	330.02	580	17	< 0.50	1.9	5.8	22	1.3	6.6
12/13/2004	P		338.27		12.6	7.78	330.49	380	24	< 0.50	18	4.9	6.6	1.0	6.7
03/03/2005	P		338.27		12.6	6.48	331.79	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	1.9	6.8
06/23/2005	P	n	338.27		12.6	7.91	330.36	160	10	< 0.50	3.8	5.4	26	1.8	6.8
09/16/2005	P		338.27		12.6	8.38	329.89	1,700	340	5.0	100	95	49	2.5	6.8
12/27/2005			338.27		12.6	7.60	330.67								
03/02/2006	P		338.27		12.6	6.93	331.34	<250	10	<2.5	4.4	2.6	14	0.8	6.8
6/23/2006			338.27		12.6	7.55	330.72								
9/19/2006	P		338.27		12.6	8.21	330.06	600	70	<2.5	24	3.2	89	0.81	6.8
12/19/2006			338.27		12.6	7.89	330.38								
3/29/2007	P		338.27		12.6	7.55	330.72	95	3.1	< 0.50	0.58	< 0.50	5.1	1.67	7.35
6/5/2007			338.27		12.6	8.10	330.17								
9/25/2007	P		338.27		12.6	8.82	329.45	400	2.2	< 0.50	< 0.50	< 0.50	3.5	2.84	6.77
12/26/2007			338.27		12.6	8.23	330.04								
3/25/2008	P		338.27		12.6	6.43	331.84	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		8.08
6/10/2008			338.27		12.6	8.15	330.12								
9/9/2008	P		338.27		12.6	8.62	329.65	920	130	1.5	24	8.1	16	3.20	6.93
12/4/2008			338.27		12.6	8.74	329.53								
3/5/2009	P		338.27		12.6	6.49	331.78	180	0.72	< 0.50	< 0.50	< 0.50	0.89	5.69	7.40
6/2/2009			338.27		12.6	6.80	331.47								
10/26/2009	P		338.27		12.6	8.12	330.15	420	<2.5	<2.5	<2.5	<5.0	3.6		6.7
Shell MW-7															
12/27/2000	P					6.45		<50.0	< 0.500	0.696	< 0.500	0.795	<2.50	1.33	
02/09/2001	P					6.39		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	1.13	
04/17/2001	P					7.22		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	1.12	
07/17/2001	P					6.93		<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	1.05	
12/21/2001	P					7.15		<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

	Top of Bottom of Water Level Concentrations in (μg/L)														
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
Shell MW-7 Cont.															
03/06/2002	P					7.03		<50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0	0.95	
04/26/2002	P					7.15		<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	0.95	
09/27/2002		k													
Shell MW-6															
12/27/2000	P					9.13		74.7	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	1.3	
12/27/2000		i						79.3	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
02/09/2001	P					9.05		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	1.29	
04/17/2001	P					10.17		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	0.95	
07/17/2001	P	i				9.50		<50	< 0.50	< 0.50	< 0.50	< 0.50	4.2	1.03	
12/21/2001	P					9.98		<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	0.97	
03/06/2002	P					9.90		<50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0	0.97	
04/26/2002	P					9.47		< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	0.97	
09/27/2002		k		1											
VW-2															
03/21/1997				4.0	9.5	8.22		150	8.9	< 0.5	< 0.5	0.6	270		
08/20/1997				4.0	9.5	9.16									
11/21/1997				4.0	9.5	8.27		<200	3	<2	<2	<2	180		
02/12/1998				4.0	9.5	6.65		200	19	< 0.5	0.6	< 0.5	2,200		
07/31/1998				4.0	9.5	7.01									
02/17/1999				4.0	9.5	8.47									
08/24/1999				4.0	9.5	8.20									
03/01/2000				4.0	9.5	8.72									
08/18/2000	NP			4.0	9.5	8.40		<250	<2.50	<2.50	<2.50	<2.50	537	1.59	
12/27/2000		j		4.0	9.5	8.95									
02/09/2001		j		4.0	9.5	8.87									
04/17/2001		j		4.0	9.5	9.00									
07/17/2001		j		4.0	9.5	8.97									
12/21/2001		k		4.0	9.5										

SYMBOLS AND ABBREVIATIONS:

- -- = Not sampled/analyzed/available/applicable
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

ft MSL = Feet above mean sea level

MTBE = Methyl tert-butyl ether

NP = Well was not purged prior to sampling

P = Well was purged prior to sampling

TOC = Top of casing elevation in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

FOOTNOTES:

- a = Discrete peak at C6-C7 for GRO/TPH-g.
- b = Hydrocarbon pattern was present in the requested fuel quantitation range but did not resemble the pattern of the requested fuel for GRO/TPH-g.
- c = Chromatogram Pattern: C6-C10 for GRO/TPH-g.
- d = Well casing broken, TOC unknown.
- e = Well mistakenly sampled this quarter.
- f = Well casing was repaired and needs to be resurveyed.
- g = Beginning the 1st quarter of 2003, TPH-g, benzene, toluene, ethylbenzene, total xylenes, and MTBE were analyzed by EPA Method 8260B.
- h = Elevations resurveyed on 7/21/2003.
- i = Blind duplicate sample.
- j = Well was dry.
- k = Well abandoned.
- m = Well inaccessible.
- n = Opening calibration verification standard for MTBE outside acceptance criteria.
- o = Well dewatered.
- p = VOAs broken prior to analysis of sample.
- q = Hydrocarbon results partly due to indiv. peak(s) in quant. range (GRO).

NOTES

For previous historical GWE and analytical data please refer to fourth quarter 1995 groundwater monitoring program results, ARCO Service Station 6041, Dublin, California, (EMCON, 02/26/96).

pH levels for Well MW-3 on 12/05/03 ranged from 7.2 to 11.25.

The values for DO and pH levels were obtained through field measurements.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through September 30, 2009. GRO analysis was changed to EPA method 8260B (C6-C12) for the time period October 1, 2009 through the present.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and	Concentrations in (μg/L)												
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments				
MW-2													
12/27/2002	<20,000	<10,000	790	<250	<250	<250	<250	<250					
03/12/2003	<100	540	11	<0.50	< 0.50	<0.50	< 0.50	< 0.50					
06/28/2003	<100	<20	1.2	< 0.50	< 0.50	<0.50	< 0.50	< 0.50					
09/30/2003	<100	290	5.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
12/05/2003	<100	730	2.6	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
03/10/2004	<1,000	13,000	5.6	<5.0	< 5.0	<5.0	<5.0	<5.0					
06/21/2004	<200	2,900	1.5	<1.0	<1.0	<1.0	<1.0	<1.0					
09/17/2004	<200	2,100	1.0	<1.0	<1.0	<1.0	<1.0	<1.0					
12/13/2004	<100	860	0.54	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
03/03/2005	<1,000	5,000	< 5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0					
06/23/2005	<100	1,900	4.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b				
09/16/2005	<200	3,600	2.0	<1.0	<1.0	<1.0	<1.0	<1.0					
12/27/2005	< 500	3,800	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	c				
03/02/2006	<1,500	3,300	5.8	<2.5	<2.5	<2.5	<2.5	<2.5					
6/23/2006	<1,500	650	4.2	<2.5	<2.5	<2.5	<2.5	<2.5					
9/19/2006	<300	340	4.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
12/19/2006	<300	1,300	0.70	< 0.50	< 0.50	< 0.50	< 0.50		c				
3/29/2007	<300	1,300	1.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	d (TBA)				
6/5/2007	<300	1,400	0.94	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	d (TBA)				
9/25/2007	<300	930	0.56	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	c, d (TBA)				
12/26/2007	<300	380	0.64	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
3/25/2008	<300	2,100	7.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
6/10/2008	<300	430	3.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/9/2008	<300	57	1.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
12/4/2008	<300	300	0.53	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
3/5/2009	<600	1,200	2.7	<1.0	<1.0	<1.0	<1.0	<1.0					
6/2/2009	<600	350	1.3	<1.0	<1.0	<1.0	<1.0	<1.0					
10/26/2009	<250	6.6	0.90	<1.0	<0.50	<0.50	<0.50	<0.50					
MW-3													
12/27/2002	<40,000	<20,000	1,100	< 500	< 500	< 500	< 500	< 500					
03/12/2003	<2,000	6,100	45	<10	<10	<10	<10	<10					

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and				Concentrati					
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
06/28/2003	<2,000	29,000	140	<10	<10	<10	<10	<10	
09/30/2003	<5,000	39,000	650	<25	<25	<25	<25	<25	
12/05/2003	<5,000	39,000	480	<25	<25	<25	<25	<25	
03/10/2004	<200	590	75	<1.0	<1.0	<1.0	<1.0	<1.0	
06/21/2004	<5,000	34,000	370	<25	<25	<25	<25	<25	
09/17/2004	<10,000	53,000	280	<50	<50	<50	<50	<50	
12/13/2004	<500	5,300	460	<2.5	<2.5	<2.5	<2.5	<2.5	
03/03/2005	< 500	940	130	<2.5	<2.5	<2.5	<2.5	<2.5	
06/23/2005	<100	9,400	40	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b
09/16/2005	<1,000	20,000	270	<5.0	<5.0	< 5.0	<5.0	<5.0	
12/27/2005	< 500	1,700	230	<2.5	<2.5	<2.5	<2.5	<2.5	с
03/02/2006	<1,500	400	24	<2.5	<2.5	<2.5	<2.5	<2.5	
6/23/2006	<300	13,000	47	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b, c
9/19/2006	<300	1,500	14	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
12/19/2006	<3,000	4,900	270	<5.0	<5.0	<5.0	<5.0		
3/29/2007	<3,000	6,000	420	<5.0	<5.0	< 5.0	< 5.0	< 5.0	
6/5/2007	<3,000	8,800	610	<5.0	<5.0	<5.0	<5.0	<5.0	
9/25/2007	<3,000	7,600	54	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	С
12/26/2007	<300	1,800	71	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/25/2008	<6,000	4,900	77	<10	<10	<10	<10	<10	
6/10/2008	<15,000	6,000	<25	<25	<25	<25	<25	<25	
9/9/2008	<12,000	6,400	<20	<20	<20	<20	<20	<20	
12/4/2008	<12,000	5,700	<20	<20	<20	<20	<20	<20	
3/5/2009	<300	150	19	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
6/2/2009	<600	340	4.0	<1.0	<1.0	<1.0	<1.0	<1.0	
10/26/2009	<1,200	1,600	38	<5.0	<2.5	<2.5	<2.5	<2.5	
MW-4									
12/27/2002	<40	<20	2.6	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/12/2003	<100	<20	1.6	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
06/28/2003	<100	<20	2.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
09/30/2003	<100	<20	1.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and	Concentrations in (µg/L)												
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments				
MW-4 Cont.													
12/05/2003	<100	<20	2.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
03/10/2004	<100	<20	2.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
06/21/2004	<100	<20	2.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/17/2004	<100	<20	3.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
12/13/2004	<100	85	5.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
03/03/2005	<100	<20	6.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/16/2005	<100	79	4.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/19/2006	<300	<20	5.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/25/2007	<300	<20	3.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	c				
9/9/2008	<300	<10	5.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
10/26/2009	<250	<5.0	4.4	<1.0	< 0.50	<0.50	<0.50	< 0.50					
MW-5													
12/27/2002	<40	<20	15	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
12/05/2003	<100	<20	22	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/17/2004									Well inaccessible				
09/24/2004	<100	<20	17	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/16/2005	<100	<20	69	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/19/2006	<300	<20	82	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/25/2007	<300	<20	18	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	c				
9/9/2008	<300	<10	27	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
10/26/2009	<250	<5.0	8.6	<1.0	<0.50	<0.50	<0.50	<0.50					
MW-6													
12/27/2002	<40	<20	0.91	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
03/12/2003	<100	<20	0.64	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
06/28/2003	<100	<20	0.62	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/30/2003	< 500	<100	3.9	<2.5	<2.5	<2.5	<2.5	<2.5					
09/17/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
09/16/2005	<100	42	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/19/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50					
9/25/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	с				

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and				Concentration			, i aikway, i	· ·	
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-6 Cont.									
9/9/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
10/26/2009	<250	<5.0	<0.50	<1.0	<0.50	<0.50	<0.50	<0.50	
MW-7									
12/27/2002	<40	<20	4.7	<0.50	< 0.50	<0.50	<0.50	<0.50	
MW-8									
12/27/2002	<400	260	73	<5.0	<5.0	<5.0	<5.0	<5.0	
03/12/2003	<5,000	2,200	740	<25	<25	<25	<25	<25	
06/28/2003	<5,000	12,000	2,900	<25	<25	<25	<25	<25	
09/30/2003	<2,000	28,000	180	<10	<10	<10	<10	<10	a
12/05/2003	< 500	500	150	<2.5	<2.5	<2.5	<2.5	<2.5	
03/10/2004	<1,000	420	370	<5.0	<5.0	<5.0	<5.0	<5.0	
06/21/2004	<1,000	9,200	400	< 5.0	< 5.0	<5.0	< 5.0	<5.0	
09/17/2004	<100	83	22	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
12/13/2004	<100	540	6.6	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/03/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
06/23/2005	<100	440	26	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
09/16/2005	< 500	5,000	49	<2.5	<2.5	<2.5	<2.5	<2.5	
03/02/2006	<1,500	200	14	<2.5	<2.5	<2.5	<2.5	<2.5	
9/19/2006	<1,500	5,200	89	<2.5	<2.5	<2.5	<2.5	<2.5	
3/29/2007	<300	400	5.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/25/2007	<300	3,800	3.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	С
3/25/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/9/2008	<300	3,200	16	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/5/2009	<300	27	0.89	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
10/26/2009	<1,200	1,300	3.6	<5.0	<2.5	<2.5	<2.5	<2.5	

ABBREVIATIONS AND SYMBOLS:

< = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

 $ETBE = Ethyl \ tert-butyl \ ether$

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

 $\mu g/L = micrograms per liter$

FOOTNOTES:

- a = The result for TBA was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.
- b = The initial analysis of TBA was within the hold time but required dilution.
- c = Calibration verification for ethanol was within method limits but outside contract limits.
- d = Sample > 4x spike concentration.

NOTES:

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #6041, 7249 Village Parkway, Dublin, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient		
2/15/1995	NR	NR		
5/24/1995	East-Southeast	0.002		
8/25/1995	Northwest	0.006		
11/28/1995	North	0.006		
2/26/1996	East	0.012		
5/23/1996	Flat Gradient	Flat Gradient		
8/23/1996	Flat Gradient	Flat Gradient		
3/21/1997	South-Southeast	0.005		
8/20/1997	South-Southwest	0.001		
11/21/1997	South-Southwest	0.002		
2/12/1998	East	0.024		
7/31/1998	Northwest	0.01		
2/17/1999	Southeast	0.007		
8/24/1999	South-Southwest	0.013		
3/1/2000	South-Southeast	0.005		
9/26/2000	South-Southeast	0.002		
12/27/2000	West-Southwest	0.003		
2/9/2001	West-Southwest	0.003		
4/17/2001	South-Southwest	0.015		
7/17/2001	South-Southwest	0.003		
12/21/2001	East	0.002		
3/6/2002	East	0.003		
4/26/2002	Southeast	0.003		
9/27/2002	South	0.013		
12/27/2002	Southeast	0.011		
3/12/2003	South-Southeast	0.008		
6/28/2003	South	0.001		
9/30/2003	Southwest	0.002		
12/5/2003	West	0.009		
3/10/2004	South-Southeast	0.003		
6/21/2004	Southeast	0.004		
9/17/2004	Variable	0.001 - 0.007		
9/17/2004	Variable	0.001-0.007		
12/13/2004	East	0.002		
3/3/2005	East	0.02		
6/23/2005	Variable	0.02 - 0.005		
9/16/2005	Northeast	0.005		
12/27/2005	East-Northeast	0.007		
3/2/2006	Northeast	0.005		
6/23/2006	Northeast	0.004		
9/19/2006	North-Northeast	0.004		
12/19/2006	North-Northeast	0.006		

Table 3. Historical Ground-Water Flow Direction and Gradient Station #6041, 7249 Village Parkway, Dublin, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
3/29/2007	North-Northeast	0.004
6/5/2007	South-Southeast	0.002
9/25/2007	North-Northeast	0.005
12/26/2007	Northeast	0.005
3/25/2008	Northeast	0.005
6/10/2008	Northeast	0.005
9/9/2008	North-Northeast	0.005
12/4/2008	North-Northeast	0.005
3/5/2009	East-Northeast	0.008
6/2/2009	Northeast	0.005
10/26/2009	Northeast	0.006

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

BAI GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, CHAIN OF CUSTODY DOCUMENTATION, CERTIFIED ANALYTICAL RESULTS, AND FIELD PROCEDURES FOR GROUNDWATER SAMPLING)

Well I.D.:			$M_{\mathcal{W}}$	-2				
Project Na	ame/Loca	ation:	BP	604			Project :	#: 09-88-651
Sampler's	Name:		E. for		T. Godd &		Date: /	0/26/04
Purging E	quipmen	t:	Bala					
Sampling	Equipme	ent:	Bailer					
Casing Ty	pe: PVC			11				
Casing Di	ameter:			4	inch		*UNI1	CASING VOLUMES
Total Well	Depth:			MA	<u>9.59</u> feet		2"	= 0.16 gal/lin ft.
Depth to	Water:			- 7	57_feet		3"	= 0.37 gal/lin ft.
Water Col	umn Thi	ckness	# W	= <u>}</u> .	<u> </u>		4"	= 0.65 gal/lin ft.
Unit Casir	ig Volum	ie*:	···	x -4	gallon / f	oot	6"	= 1.47 gal/lin ft.
Casing Wa	ater Volu	ıme:		= <u>1.4</u>	4 gallons			
Casing Vo	lume:			x	3 each			
Estimated	Purge V	olume/		= <u>4.3</u>	2 gallons			
Free prod	uct meas	sureme	nt (if pre	esent):				
Purged	Time	DO	ORP	Fe	Conductance	Temperature	pН	Observations
(gallons)	(24:00)		(mV)		(μS)	(Eakrenheit)		
0	1310				3950	23.9	6,95	
A CONTRACTOR OF THE CONTRACTOR	1315	X	X	X	39/3	24.3	6,82	
1,5	[3/8	Х	×	Х	3915	24.4	6.90	
		Х	Х	Х				
		Χ	X	Х				
		Χ	х	Χ				
		Χ	x	Χ				
		Χ	х	Х				
Total Wat	er Volum	ne Purg	ed:		1.5	gallons		
Depth to \	Water at	Sampl	e Collect	ion:		feet		
Sample C	ollectio	n Tim	e:		1318		Pur	ged Dry? (Y/N)
Comment	s: 610	-vel	(h	اسا	:11 jams	bailer		
					NAE WARM III - 1			
								

Well I.D.:			MW-	· Z				
Project Na	me/Loca	ation:	BP_	6041			Project #	#: 09-88-651
Sampler's			E. Fer	Reprint to	T. Geddes		Date: 16	7/26/09
Purging Ed		t:	Bailr	-				
Sampling	Equipme	ent:	Baile	p ure exam				
Casing Ty _l	pe: PVC			,	,			
Casing Dia	meter:			<u> </u>	inch		*UNIT	CASING VOLUMES
Total Well	Depth:			<u> </u>	3,95 feet		2"	= 0.16 gal/lin ft.
Depth to \	Water:			- <u>18,</u>	18 feet		3"	= 0.37 gal/lin ft.
Water Col	umn Thi	ckness		= 51	77feet		4"	= 0.65 gal/lin ft.
Unit Casin	g Volum	ie*:		x <u>().</u>	65gallon / f	oot	6"	= 1.47 gal/lin ft.
Casing Wa	ater Volu	ıme:		= 3/	75 gallons			
Casing Vo	lume:				3 each			
Estimated	Purge V	olume:		= 11.	<u> Sallons</u>			
Free produ	uct meas	sureme	nt (if pr	esent):				
Purged	Time	DO	ORP	Fe	Conductance	Temperature	pΗ	Observations
(gallons)	(24:00)		(mV)		(μS)	(Fahrenheit)		· · · · · · · · · · · · · · · · · · ·
0	13,27	***************************************			1/33	24,1	7.95	
2	1334	Χ	Х	Х	604,5	24,3	7.71	
Н	134	Χ	Х	Х	1009	23,5	7.13	
S	1312	Х	Х	Х	117/	24,3	7.14	
		Χ	X	Х				
		Х	Х	Х				
		Х	Х	Х				
		Х	Х	×				
Total Wate	er Volum	ne Purg	ed:		5	gallons		
Depth to \				tion:		feet		
Sample C					1342		Pur	ged Dry?(Y/N)
-								
Comment:	s:							

Well I.D.:			MW	- 6							
Project Na	ame/Loca	ation:	E.FA	of pol	T. Gedde	j	Project #	#: 40/26			
Sampler's	Name:						Date:	10/25/09			
Purging E	quipmen	t:	Bail	The same							
Sampling	Equipme	ent:	13.1	red .							
Casing Ty	pe: PVC		- •								
Casing Di	ameter:				inch		*UNIT CASING VOLUMES				
Total Well	l Depth:			14.	feet feet		2" = 0.16 gal/lin ft.				
Depth to '	Water:			- 7.	[] feet		3'' = 0.37 gal/lin ft.				
Water Col	lumn Thi	ckness	, h	= 1.	6 feet		4"	= 0.65 gal/lin ft.			
Unit Casir	ng Volum	e*:		x _ O,	6 gallon / t	foot	6"	= 1.47 gal/lin ft.			
Casing Wa	ater Volu	me:		= 4.	gallons						
Casing Vo	lume:			x	3 each						
Estimated	l Purge V	olume:	•	= 14	,54 gallons						
Free prod	uct meas	sureme	nt (if pr	esent):	NA			Harris Harris III			
Purged	Time	DO	ORP	Fe	Conductance	Temperature (Eahrenheit)	Нg	Observations			
(gallons)	(24:00)		(mV)		(μS)	1					
0	[236]		/		4706	24.7	6.7/				
2.5	12/2	Х	Х	Х	4697	24.6	6.78				
4	1245	Х	Х	Х	4712	24.5	6.19				
	The state of the s	Х	X	Х							
		X	X	X							
		Х	Х	X		The same of the sa					
		Х	X	Х							
		Х	Х	Х							
Total Wat	er Volum	ne Pura	ed:		L/	gallons	<u></u>				
Depth to 1		_		tion:	9.22	feet					
Sample (1247		_	ged Dry?(Y/N)			
-							- '				
Comment	s:										
		·			·····			4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-			
			· .		••••						
			·····								



ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

Well I.D.:			MW	'-5				
Project Na	ame/Loca	ation:	BP	604			Project #:	09-88-651
Sampler's	Name:		E. FN	11/	T. Geddes		Date: /೮	120/07
Purging E	quipmen	t:	BAIL	<i></i>				
Sampling	Equipme	ent:	Buile					
Casing Ty	pe: PVC				6 -			
Casing Di	ameter:				inch		*UNIT C	ASING VOLUMES
Total Wel	Depth:			gring	// %. 27 _{feet}		2" =	0.16 gal/lin ft.
Depth to	Water:			- 9.	3∕⊚ feet		3" =	0.37 gal/lin ft.
Water Col	umn Thi	ckness:		= _ 🖔 •	9 / feet		4" =	0.65 gal/lin ft.
Unit Casir	ng Volum	e*:		x 0.5	_5 gallon / fo	oot	6" =	1.47 gal/lin ft.
Casing W	ater Volu	me:		= 5.	79 gallons			
Casing Vo	lume:			x	3 each			
Estimated	l Purge V	olume:		= ()	37 gallons			
Free prod	uct meas	sureme	nt (if pr	esent):				AMARKAN SHIP
Purged	Time	DO	ORP	Fe	Conductance	Temperature	рН	Observations
(gallons)	(24:00)		(mV)		(μS)	(Fahrenheit)	/ AFF	
A STATE OF THE STA	1107				4055	21.3	6.5	
i de	1109	X	Х	Х	3527	20,4	6.8	
4	1191	Х	×	Х	3358	So. 0	6-8	
		Х	X	Х				
		Х	×	Х				
		Х	Х	Х				
		Χ	×	Х				
		X	х	Х				
Total Wat	er Volum	ie Purg	ed:		4	gallons		
Depth to				tion:		feet		
Sample (Collectio	n Time	e;		The second secon		Purge	d Dry?(Y/N)
·	,							
Comment	s:							· · · · · · · · · · · · · · · · · · ·
	-		····					
						10 1 1111		



Well I.D.:		_		MU	1-6	<u>, </u>		· · · · · · · · · · · · · · · · · · ·		
Project Name/Location:			<u> 3P6041</u>					Project #: 09-88-65/ Date: 10/26/09		
Sampler's	Name:	E. Famos		es-	7. Geddes		Date:	10/26/09		
Purging E	quipmen	Bac	les							
Sampling	Sas	w								
Casing Ty	pe: PVC				t t					
Casing Dia		∀ " inch					*UNIT CASING VOLUMES			
Total Well Depth:				/2.89 feet				2" = 0.16 gal/lin ft.		
Depth to Water:				- 8.	. <u>26</u> feet			3" = 0.37 gal/lin ft.		
Water Col		ckness:		= 4.6	feet			4" = 0.65 gal/lin ft.		
Unit Casir	ng Volum	e*:		x 4	/ S			6'' = 1.47 gal/lin ft.		
Casing Wa			= 3.00 gallons							
Casing Vo					3	each				
Estimated		olume:		= 9.0)3	- gallons				
Free prod	uct meas	suremei	nt (if pr	esent):					and the same of th	
Purged	Time	DO	ORP	Fe	Cor	nductance	Temperature	рН	Observations	
(gallons)	(24:00)		(mV)			(μS)	(Eahkenheit)			
0	1139				3	22	26.3	68		
2.5	1/41	Х	X	Х	28	16	26.2	6.8		
3.5	1143	Χ	Х	Χ	27	24	25.8	68		
		×	Х	X						
		X	×	Х						
		Х	×	Х						
		Х	X	Х						
		X	Х	Х						
Total Wat	er Volum	ne Pura	ed:		3.	5	gallons			
Total Water Volume Purged: Depth to Water at Sample Collection:							feet	•		
Sample Collection Time:					1143			Purged Dry?(Y/N)		
Comment	s:								the state of the s	
			····		,					
		and talker 8								
		<u> </u>							1.	



Well I.D.:			MW							
Project Name/Location:		BP	GOU	1	Project #: 09-88-65 /					
Sampler's Name:			ER	77		Date: 19/26/09				
Purging Equipment:		Section -			,					
Sampling			Çer							
Casing Ty										
				Y	inch		*UNIT	CASING VOLUMES		
Casing Diameter: Total Well Depth:				MA	feet		2" = 0.16 gal/lin ft.			
				- D/M feet				3'' = 0.37 gal/lin ft.		
Depth to Water: Water Column Thickness:				= \	feet		4" = 0.65 gal/lin ft.			
Unit Casir				x gallon / foot			6" = 1.47 gal/lin ft.			
Casing Wa					gallons	,,,,	Ū	1117 gai, mi ter		
Casing Vo		mile.		x	ganons g each					
Estimated	*	/aluma:			gallons					
Free prod	_				gallons					
				·						
Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	βH	Observations		
(gallons)	(24.00)		(1114)		(FIC)	(, 0, 1, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		A MARKET AND TO THE STATE OF TH		
								1110		
		X	×	Х				and the second s		
		Х	X	_ X			and the second			
		×	X	×		and the second s				
		X	X	XX		The state of the s	·			
		X	Х	Х				~ <u>.</u>		
- Marie Carlot				,				The second second		
		Х	Х	Х						
		X	Х	Х						
Total Water Volume Purged:						gallons				
Depth to	Water at	Sampl	e Collec	tion:		feet				
Sample (Collectio	n Time	e:				Purg	jed Dry? (Y/N)		
Comment	/	1.3								
		···								
			.		***************************************			11.070		

Well I.D.:			Mu	<u>u-8</u>					
Project Name/Location:			BP (0041		Project #: 09.88-451			
Sampler's Name:			E. Fa	cras	T. Geddes		Date: /	0/26/39	
Purging Equipment:				les					
Sampling Equipment:			Pari	1er					
Casing Ty	pe: PVC			•					
Casing Diameter:				4	inch		*UNI1	CASING VOLUMES	
Total Well Depth:				12.	7 feet	2" = 0.16 gal/lin ft.			
Depth to Water:				- 8.	12 feet	3'' = 0.37 gal/lin ft.			
Water Co	lumn Thi	ckness:		= 4.	6 feet	4" = 0.65 gal/lin ft.			
Unit Casir	ng Volum	e*:	,	×	gallon / f	foot 6" = 1.47 gal/lin ft.			
Casing W				= 2.4	gallons				
Casing Vo					3 each				
Estimated				= 8.	8 gallons				
Free prod									
Purged	Time	DO	ORP	Fe	Conductance	Temperature	, pH	Observations	
(gallons)	(24:00)		(mV)		(µS)	(Eathrenheit)			
0	1212				1025	26.0	6.8		
2	1214	Χ	×	Х	1133	25.3	6.7		
4,5	1216	Х	×	Х	1243	25.1	6.7		
	*	X	Х	X					
		X	×	Х					
		Х	Х	Х					
		Х	×	Х					
		X	Х	Х					
L Total Wal	er Volun	ne Pura	ed:	1	3,5	gallons	L		
		_		tion:		feet			
Depth to Water at Sample Sample Collection Time					1243		Purged Dry? (Y/N)		
oump.o							•		
Commen	ts:								
								· · · · · · · · · · · · · · · · · · ·	
				····					
									



ANALYTICAL REPORT

Job Number: 720-23639-1

Job Description: BP #6041, Dublin

For:
ARCADIS U.S., Inc.
155 Montgomery Street
Suite 1500
San Francisco, CA 94104

Attention: Hollis Phillips

Approved for releas Dimple Sharma Project Manager I 11/4/2009 2:41 PM

Dimple Sharma
Project Manager I
dimple.sharma@testamericainc.com
11/04/2009

CA ELAP Certification # 2496

The Chain(s) of Custody are included and are an integral part of this report.

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A trip blank is required to be provided for volatile analyses. If trip blank results are not included in the report, either the trip blank was not submitted or requested to be analyzed.

Job Narrative 720-23639-1

Comments

No additional comments.

Receipt

All samples were received in good condition within temperature requirements.

GC/MS VOA

No analytical or quality issues were noted.

EXECUTIVE SUMMARY - Detections

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Lab Sample ID Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
720-23639-1	MW-2				
TBA MTBE		6.6 0.90	5.0 0.50	ug/L ug/L	8260B/CA_LUFTMS 8260B/CA_LUFTMS
720-23639-2	MW-3				
TBA Benzene		1600 11	25 2.5	ug/L ug/L	8260B/CA_LUFTMS 8260B/CA_LUFTMS
Gasoline Range Orga Toluene MTBE	anics (GRO)-C6-C12	330 3.5 38	250 2.5 2.5	ug/L ug/L ug/L	8260B/CA_LUFTMS 8260B/CA_LUFTMS 8260B/CA_LUFTMS
				-5-	
720-23639-3	MW-4				
Toluene MTBE		0.57 4.4	0.50 0.50	ug/L ug/L	8260B/CA_LUFTMS 8260B/CA_LUFTMS
720-23639-4	MW-5				
MTBE		8.6	0.50	ug/L	8260B/CA_LUFTMS
720-23639-6	MW-8				
TBA Gasoline Range Orga MTBE	anics (GRO)-C6-C12	1300 420 3.6	25 250 2.5	ug/L ug/L ug/L	8260B/CA_LUFTMS 8260B/CA_LUFTMS 8260B/CA_LUFTMS

METHOD SUMMARY

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Description	Lab Location	Method Preparation Method
Matrix: Water		
Volatile Organic Compounds by GC/MS	TAL SF	SW846 8260B/CA_LUFTMS
Purge and Trap	TAL SF	SW846 5030B

Lab References:

TAL SF = TestAmerica San Francisco

Method References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

			Date/Time	Date/Time
Lab Sample ID	Client Sample ID	Client Matrix	Sampled	Received
720-23639-1	MW-2	Water	10/26/2009 1310	10/26/2009 1635
720-23639-2	MW-3	Water	10/26/2009 1327	10/26/2009 1635
720-23639-3	MW-4	Water	10/26/2009 1236	10/26/2009 1635
720-23639-4	MW-5	Water	10/26/2009 1107	10/26/2009 1635
720-23639-5	MW-6	Water	10/26/2009 1150	10/26/2009 1635
720-23639-6	MW-8	Water	10/26/2009 1212	10/26/2009 1635

Job Number: 720-23639-1 Client: ARCADIS U.S., Inc.

Client Sample ID: MW-2

Lab Sample ID: 720-23639-1 Date Sampled: 10/26/2009 1310 Client Matrix: Water Date Received: 10/26/2009 1635

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: **SAT 3900A**

Preparation: 5030B Lab File ID: e:\data\2009\200910\

Dilution: Initial Weight/Volume: 40 mL 10/31/2009 1324 Date Analyzed: Final Weight/Volume: 40 mL

Analyte	Result (ug/L)	Qualifier	RL
TBA	6.6		5.0
Benzene	ND		0.50
Gasoline Range Organics (GRO)-C6-C12	ND		50
TAME	ND		0.50
Ethyl tert-butyl ether	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Ethanol	ND		250
MTBE	0.90		0.50
EDB	ND		0.50
DIPE	ND		1.0
1,2-Dichloroethane	ND		0.50
Ethylbenzene	ND		0.50
Surrogate	%Rec	Qualifier	Acceptance Limits
Toluene-d8 (Surr)	95		70 - 130
1,2-Dichloroethane-d4 (Surr)	107		67 - 130

Job Number: 720-23639-1 Client: ARCADIS U.S., Inc.

Client Sample ID: MW-3

Lab Sample ID: 720-23639-2 Date Sampled: 10/26/2009 1327 Client Matrix: Date Received: 10/26/2009 1635 Water

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: **SAT 3900A**

Preparation: 5030B Lab File ID: e:\data\2009\200910\

Dilution: Initial Weight/Volume: 40 mL 10/31/2009 1821 Date Analyzed: Final Weight/Volume: 40 mL

Date Prepared: 10/31/2009 1821			
Analyte	Result (ug/L)	Qualifier	RL
TBA	1600		25
Benzene	11		2.5
Gasoline Range Organics (GRO)-C6-C12	330		250
TAME	ND		2.5
Ethyl tert-butyl ether	ND		2.5
Toluene	3.5		2.5
Xylenes, Total	ND		5.0
Ethanol	ND		1200
MTBE	38		2.5
EDB	ND		2.5
DIPE	ND		5.0
1,2-Dichloroethane	ND		2.5
Ethylbenzene	ND		2.5
Surrogate	%Rec	Qualifier	Acceptance Limits
Toluene-d8 (Surr)	97		70 - 130
1,2-Dichloroethane-d4 (Surr)	105		67 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Client Sample ID: MW-4

 Lab Sample ID:
 720-23639-3
 Date Sampled: 10/26/2009 1236

 Client Matrix:
 Water
 Date Received: 10/26/2009 1635

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: SAT 3900A

Preparation: 5030B Lab File ID: e:\data\2009\200910\

Dilution: 1.0 Initial Weight/Volume: 40 mL

Date Analyzed: 10/31/2009 1410 Final Weight/Volume: 40 mL

Date Analyzed: 10/31/2009 1410		Finai vv	eignt/voiume: 40 mL
Date Prepared: 10/31/2009 1410			
Analyte	Result (ug/L)	Qualifier	RL
TBA	ND		5.0
Benzene	ND		0.50
Gasoline Range Organics (GRO)-C6-C12	ND		50
TAME	ND		0.50
Ethyl tert-butyl ether	ND		0.50
Toluene	0.57		0.50
Xylenes, Total	ND		1.0
Ethanol	ND		250
MTBE	4.4		0.50
EDB	ND		0.50
DIPE	ND		1.0
1,2-Dichloroethane	ND		0.50
Ethylbenzene	ND		0.50
Surrogate	%Rec	Qualifier	Acceptance Limits
Toluene-d8 (Surr)	101		70 - 130
1,2-Dichloroethane-d4 (Surr)	112		67 - 130

Job Number: 720-23639-1 Client: ARCADIS U.S., Inc.

Client Sample ID: MW-5

Lab Sample ID: 720-23639-4 Date Sampled: 10/26/2009 1107 Client Matrix: Date Received: 10/26/2009 1635 Water

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: **SAT 3900A**

Preparation: 5030B Lab File ID: e:\data\2009\200910\

Dilution: Initial Weight/Volume: 40 mL 10/31/2009 1433 Date Analyzed: Final Weight/Volume: 40 mL

Bate Analyzed.		Tillal Weight Volume. 40 me			
Date Prepared: 10/31/2009 1433					
Analyte	Result (ug/L)	Qualifier	RL		
TBA	ND		5.0		
Benzene	ND		0.50		
Gasoline Range Organics (GRO)-C6-C12	ND		50		
TAME	ND		0.50		
Ethyl tert-butyl ether	ND		0.50		
Toluene	ND		0.50		
Xylenes, Total	ND		1.0		
Ethanol	ND		250		
MTBE	8.6		0.50		
EDB	ND		0.50		
DIPE	ND		1.0		
1,2-Dichloroethane	ND		0.50		
Ethylbenzene	ND		0.50		
Surrogate	%Rec	Qualifier	Acceptance Limits		
Toluene-d8 (Surr)	101		70 - 130		
1,2-Dichloroethane-d4 (Surr)	115		67 - 130		

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Client Sample ID: MW-6

 Lab Sample ID:
 720-23639-5
 Date Sampled: 10/26/2009 1150

 Client Matrix:
 Water
 Date Received: 10/26/2009 1635

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: SAT 3900A

Dilution: 1.0 Initial Weight/Volume: 40 mL

Date Analyzed: 10/31/2009 1456		Final Weight	/Volume: 40	mL
Date Prepared: 10/31/2009 1456				
Analyte	Result (ug/L)	Qualifier		RL
TBA	ND			5.0
Benzene	ND			0.50
Gasoline Range Organics (GRO)-C6-C12	ND			50
TAME	ND			0.50
Ethyl tert-butyl ether	ND			0.50
Toluene	ND			0.50
Xylenes, Total	ND			1.0
Ethanol	ND			250
MTBE	ND			0.50
EDB	ND			0.50
DIPE	ND			1.0
1,2-Dichloroethane	ND			0.50
Ethylbenzene	ND			0.50
Surrogate	%Rec	Qualifier	Acceptance Lir	nits
Toluene-d8 (Surr)	97		70 - 130	
1,2-Dichloroethane-d4 (Surr)	104		67 - 130	

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Client Sample ID: MW-8

 Lab Sample ID:
 720-23639-6
 Date Sampled: 10/26/2009 1212

 Client Matrix:
 Water
 Date Received: 10/26/2009 1635

8260B/CA_LUFTMS Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS Analysis Batch: 720-60683 Instrument ID: SAT 3900A

Preparation: 5030B Lab File ID: e:\data\2009\200910\

Dilution: 5.0 Initial Weight/Volume: 40 mL

Date Analyzed: 10/31/2009 1844		Final We	eight/Volume: 40 mL
Date Prepared: 10/31/2009 1844			
Analyte	Result (ug/L)	Qualifier	RL
TBA	1300		25
Benzene	ND		2.5
Gasoline Range Organics (GRO)-C6-C12	420		250
TAME	ND		2.5
Ethyl tert-butyl ether	ND		2.5
Toluene	ND		2.5
Xylenes, Total	ND		5.0
Ethanol	ND		1200
MTBE	3.6		2.5
EDB	ND		2.5
DIPE	ND		5.0
1,2-Dichloroethane	ND		2.5
Ethylbenzene	ND		2.5
Surrogate	%Rec	Qualifier	Acceptance Limits
Toluene-d8 (Surr)	98		70 - 130
1,2-Dichloroethane-d4 (Surr)	105		67 - 130

DATA REPORTING QUALIFIERS

Lab Section Qualifier Description

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

QC Association Summary

		Report			
Lab Sample ID	Client Sample ID	Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-60683					
LCS 720-60683/2	Lab Control Sample	T	Water	8260B/CA_LUFT	
LCSD 720-60683/1	Lab Control Sample Duplicate	Т	Water	8260B/CA_LUFT	
MB 720-60683/3	Method Blank	Т	Water	8260B/CA_LUFT	
720-23639-1	MW-2	Т	Water	8260B/CA_LUFT	
720-23639-1MS	Matrix Spike	Т	Water	8260B/CA_LUFT	
720-23639-1MSD	Matrix Spike Duplicate	Т	Water	8260B/CA_LUFT	
720-23639-2	MW-3	Т	Water	8260B/CA_LUFT	
720-23639-3	MW-4	Т	Water	8260B/CA_LUFT	
720-23639-4	MW-5	Т	Water	8260B/CA_LUFT	
720-23639-5	MW-6	Т	Water	8260B/CA_LUFT	
720-23639-6	MW-8	Т	Water	8260B/CA_LUFT	

Report Basis

T = Total

Quality Control Results

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Method Blank - Batch: 720-60683 Method: 8260B/CA_LUFTMS

Preparation: 5030B

Lab Sample ID: MB 720-60683/3 Analysis Batch: 720-60683 Instrument ID: Varian 3900A

Client Matrix: Water Prep Batch: N/A Lab File ID: e:\data\2009\200910\103109\r

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL Date Analyzed: 10/31/2009 1136 Final Weight/Volume: 40 mL

Date Analyzed: 10/31/2009 1136 Date Prepared: 10/31/2009 1136

Analyte	Result	Qual	RL
TBA	ND		5.0
Benzene	ND		0.50
Gasoline Range Organics (GRO)-C6-C12	ND		50
TAME	ND		0.50
Ethyl tert-butyl ether	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Ethanol	ND		250
MTBE	ND		0.50
EDB	ND		0.50
DIPE	ND		1.0
1,2-Dichloroethane	ND		0.50
Ethylbenzene	ND		0.50
Surrogate	% Rec	Acceptance Limits	
Toluene-d8 (Surr)	96	70 - 130	
1,2-Dichloroethane-d4 (Surr)	103	67 - 130	

Quality Control Results

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Lab Control Sample/ Method: 8260B/CA LUFTMS

Lab Control Sample Duplicate Recovery Report - Batch: 720-60683 Preparation: 5030B

LCS Lab Sample ID: LCS 720-60683/2 Analysis Batch: 720-60683 Instrument ID: Varian 3900A

Lab File ID: Client Matrix: Water Prep Batch: N/A e:\data\2009\200910\103109\I

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL

10/31/2009 1159 Date Analyzed: Final Weight/Volume: 40 mL Date Prepared: 10/31/2009 1159

LCSD Lab Sample ID: LCSD 720-60683/1 Analysis Batch: 720-60683 Instrument ID: Varian 3900A

e:\data\2009\200910\103109\ld-Client Matrix: Water Prep Batch: N/A Lab File ID:

Dilution: 1.0 Units: ug/L Initial Weight/Volume: 40 mL 10/31/2009 1239 Date Analyzed: Final Weight/Volume: 40 mL 10/31/2009 1239

Date Prepared:

% Rec. LCS **RPD** LCSD Qual Analyte LCSD Limit RPD Limit LCS Qual TBA 75 82 60 - 120 20 9 Benzene 82 84 72 - 120 3 20 Gasoline Range Organics (GRO)-C6-C12 60 62 32 - 130 3 20 **TAME** 100 106 60 - 120 6 20 Ethyl tert-butyl ether 91 97 60 - 120 6 20 73 73 20 Toluene 59 - 120 1 97 78 20 Ethanol 21 60 - 120 MTBE 102 106 64 - 130 3 20 DIPE 97 102 5 20 60 - 120 1,2-Dichloroethane 101 7 20 108 60 - 120 79 78 20 Ethylbenzene 60 - 120 1 Surrogate LCS % Rec LCSD % Rec Acceptance Limits Toluene-d8 (Surr) 99 99 70 - 130 1,2-Dichloroethane-d4 (Surr) 93 88 67 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Quality Control Results

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Matrix Spike/ Method: 8260B/CA_LUFTMS

Matrix Spike Duplicate Recovery Report - Batch: 720-60683 Preparation: 5030B

MS Lab Sample ID: 720-23639-1 Analysis Batch: 720-60683 Instrument ID: Varian 3900A

Client Matrix: Water Prep Batch: N/A Lab File ID: e:\data\2009\200910\10310\square

 Dilution:
 1.0
 Initial Weight/Volume:
 40 mL

 Date Analyzed:
 10/31/2009 1735
 Final Weight/Volume:
 40 mL

Date Analyzed: 10/31/2009 1735 Final Weight/Volume: 40 mL Date Prepared: 10/31/2009 1735

MSD Lab Sample ID: 720-23639-1 Analysis Batch: 720-60683 Instrument ID: Varian 3900A

Client Matrix: Water Prep Batch: N/A Lab File ID: e:\data\2009\200910\103109\s

Dilution: 1.0 Initial Weight/Volume: 40 mL

 Date Analyzed:
 10/31/2009
 1758
 Final Weight/Volume:
 40 mL

 Date Prepared:
 10/31/2009
 1758

	<u>%</u>	<u>6 Rec.</u>					
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
ТВА	82	85	60 - 130	4	20		
Benzene	83	88	58 - 134	7	20		
Gasoline Range Organics (GRO)-C6-C12	58	61	49 - 130	5	20		
TAME	105	105	60 - 130	0	20		
Ethyl tert-butyl ether	97	99	60 - 130	2	20		
Toluene	74	76	72 - 130	2	20		
Ethanol	84	110	60 - 130	27	20		
MTBE	100	112	22 - 185	10	20		
DIPE	102	97	60 - 130	5	20		
1,2-Dichloroethane	109	108	60 - 130	1	20		
Ethylbenzene	77	83	60 - 130	8	20		
Surrogate		MS % Rec	MSD 9	% Rec	Acce	ptance Limits	
Toluene-d8 (Surr)		99	94		7	0 - 130	
1,2-Dichloroethane-d4 (Surr)		102	103		6	7 - 130	

San Francisco

1220 Quarry Lane

Pleasanton, CA 94566

phone 925.484.1919 fax 925.600.3002

720-23639

Chain of Custody Record

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

/ Z 008/ TestAmerica Laboratories, Inc.

Chent Contact							Site Contact: En Fww					Date	Date: 10/26/04			No:
Broadbent & Associates	Tel/Fax: (530) 566-1400/ (530) 566-1401						Lab Contact: Dimple Sharma					Carr	Carrier:			of COCs
1324 Mangrove Ave Suite 212		The second second second second	Furnaround	And the latest devices the lates	. ,						3 1				Job N	
Chico, CA 95926	Calenda	Calendar (C) or Work Days (W) Star Aug										ol of				a el e ent
(530) 566-1400	1	AT if different	from Below _												00	9-88-635
(530) 566-1401			2 weeks												SDG	
Project Name: BP 6041			I week						1			1.1	11			
Site: 7249 Village Parkway, Dublin, CA			2 days			1		1								
P O # GP09BPNA C039	☐ I day					mple	910	1	nd EDB		1.1-4					
Sample Identification	Sample Date	Sample Time	Sample Type	Matrix	# of Cont.	Filtered Sa	GRO by 8	5 oxvoenates	1,2 DCA and	Ethanol						Sample Specific Notes:
MW-2	10/24/09	13/6		M	6V		x x	x	x	X					HC	il presorved
MW-3	0/16/09	1327		9	6V		x x	X	x	x						
MW-4	10/26/09			99			x x	X	x	х						
MW-5	19/24/09	1107		ag		2	x x	X	x	х						
MW-6	1926/0	160		Ac	6V	,	x x	X	x	x						
MW-8	10/24/01	1212		9	60	,	X	X	X	X						
17							Ŋ									- A W
O th							1					150				
H &						П										
						Ш	1									
						-	+	+	H			+				
Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4=HNO3; 5=Na	OH: 6= Other				-	4	H	+	H	Н		+				
Possible Hazard Identification	2771.7					S	amp	le Di	spo	sal (A fee may be	assess	ed if san	inles are retail	ned longer	than 1 month)
Non-Hazard Flammable Skin Irritant	Poison B		Inknown					Retu					l By Lab		ive For	Months
Special Instructions/QC Requirements & Comments:																DAN- (:
Relinquished by:	Company:	Blandbert			Date/Time 10/2G/89			carby L		in	Mule	Date/Tie	me: 0-76-09 (635 me:			
Relinquished by:	Company			ne:	Received by:							Company:			me:	
Relinquished by:	Company:		Date/Time:			Received by:							Company:			me;

Login Sample Receipt Check List

Client: ARCADIS U.S., Inc. Job Number: 720-23639-1

Login Number: 23639 List Source: TestAmerica San Francisco

Creator: Mullen, Joan List Number: 1

Question	T / F/ NA Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A
The cooler's custody seal, if present, is intact.	N/A
The cooler or samples do not appear to have been compromised or tampered with.	True
Samples were received on ice.	True
Cooler Temperature is acceptable.	True
Cooler Temperature is recorded.	True
COC is present.	True
COC is filled out in ink and legible.	True
COC is filled out with all pertinent information.	True
There are no discrepancies between the sample IDs on the containers and the COC.	True
Samples are received within Holding Time.	True
Sample containers have legible labels.	True
Containers are not broken or leaking.	True
Sample collection date/times are provided.	True
Appropriate sample containers are used.	True
Sample bottles are completely filled.	True
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True
If necessary, staff have been informed of any short hold time or quick TAT needs	True
Multiphasic samples are not present.	True
Samples do not require splitting or compositing.	True
Is the Field Sampler's name present on COC?	True
Sample Preservation Verified	True

BROADBENT & ASSOCIATES INC. FIELD PROCEDURES

A.1 QUALITY ASSURANCE/QUALITY CONTROL FIELD PROTOCOLS

Field protocols have been implemented to enhance the accuracy and reliability of data collection, ground-water sample collection, transportation and laboratory analysis. Discussion of these protocols is provided below.

A.1.1 Water Level & Free-Product Measurement

Prior to ground-water sample collection from each monitoring well, the presence of separate-phase hydrocarbons (SPH or free product, FP) and depth to ground water shall be measured. Depth to ground water will be measured with a standard water level indicator that has been decontaminated prior to its use in accordance with procedures discussed below. Depth to groundwater will be gauged from a saw cut notch at the top of the well casing on each well head. Where FP is suspected, the initial gauging will be done with an oil-water interface probe. Once depth to water has been measured, the first retrieval of a new disposable bailer will be scrutinized for the presence of SPH/FP.

A.1.2 Monitoring Well Purging

Subsequent to measuring depth to ground water and prior to the collection of ground-water samples, purging of standing water within the monitoring will be performed if called for. Consistent with the American Society for Testing and Materials (ASTM) Standard D6452-99, Section 7.1, the well will be purged of approximately three wetted-casing volumes of water, or until the well is dewatered, or until monitored field parameters indicate stabilization. The well will be purged using a pre-cleaned disposable bailer or submersible pump and disposable plastic tubing dedicated to each individual well. The well will be purged at a low flow rate to minimize the possibility of purging the well dry. So that the sample collected is representative of formation water, several field parameters will be monitored during the purging process. The sample will not be collected until these parameters (i.e. temperature, pH, and conductivity) have stabilized to within 10% of the previously measured value. If a well is purged dry, the sample should not be collected until the well has recovered to a minimum 50% of its initial volume.

A.1.3 Ground-Water Sample Collection

Once the wells are satisfactorily purged, water samples will be collected from each well. Water samples for organic analyses will be collected using a pre-cleaned, new, disposable bailer and transferred into the appropriate, new, laboratory-prepared containers such that no head space or air bubbles are present in the sample container (if appropriate to the analysis). The samples will be properly labeled (i.e. sample identification, sampler initials, date/time of collection, site location, requested analyses), placed in an ice chest with bagged ice or ice substitute, and delivered to the contracted analytical laboratory.

A.1.4 Surface Water Sample Collection

Unless specified otherwise, surface water samples will be collected from mid-depth in the central area of the associated surface water body. Water samples will be collected into appropriate, new, laboratory-prepared containers by dipping the container into the surface water unless the container has a preservative present. If a sample preservative is present, a new, cleaned non-preserved surrogate container will be used to obtain the sample which will then be directly transferred into a new, laboratory-provided, preserved container. Samples will be properly labeled and transported as described above.

A.1.5 Decontamination Protocol

Prior to use in each well, re-usable ground-water sampling equipment (e.g., water level indicator, oil-interface probe, purge pump, etc.) will be decontaminated. Decontamination protocol will include thoroughly cleaning with a solution of Liquinox, rinsing with clean water, and final rinsing with control water (potable water of known quality, distilled, or de-ionized water). Pre-cleaned new disposable bailers and disposable plastic tubing will be dedicated to each individual well.

A.1.6 Chain of Custody Procedures

Sample identification documents will be carefully prepared so identification and chain of custody can be maintained and sample disposition can be controlled. The sample identification documents include Chain-of-Custody (COC) records and Daily Field Report forms. Chain of custody procedures are outlined below.

Field Custody Procedures

The field sampler is individually responsible for the care and custody of the samples collected until they are properly transferred.

Samples will have unique labels. The information on these labels will correspond to the COC which shows the identification of individual samples and the contents of the shipping container. The original COC will accompany the shipment and a copy will be retained by the field sampler.

Transfer of Custody and Shipment

A COC will accompany samples during transfer and shipment. When transferring samples, the individual relinquishing and the individual receiving the samples will each sign, date, and note the time on the COC. This documents the sample custody transfer.

Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis, with a separate COC accompanying each shipment. Shipments will be accompanied by the original COC. Samples will be delivered by BAI personnel to the laboratory, or shipped by responsible courier. When a shipping courier is utilized, the sample shipment number will be identified on the COC.

A.1.7 Field Records

In addition to sample identification numbers and COC records, Daily Field Report records will be maintained by field staff to provide daily records of significant events, observations, and measurements during field investigations. These documents will contain observed information such as: the personnel present, site conditions, sampling procedures, measurement procedures, calibration records, equipment used, supplies used, etc. Field measurements will be recorded on the appropriate forms. Entries on the data forms will be signed and dated. The data forms will be kept as permanent file records.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Submittal Title: 4Q09 GEO_WELL 6041

Facility Global ID: T0600100109
Facility Name: ARCO #6041
File Name: GEO_WELL.zip

Organization Name: Broadbent & Associates, Inc.

<u>Username:</u> BROADBENT-C

<u>IP Address:</u> 67.118.40.90

<u>Submittal Date/Time:</u> 12/22/2009 10:18:23 AM

Confirmation Number: 1076440274

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: EDF - Monitoring Report - Quarterly

Submittal Title: 4Q09 GW Monitoring

Facility Global ID: T0600100109
Facility Name: ARCO #6041

File Name: 6041-720-23639-1.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

Submittal Date/Time: 12/22/2009 10:43:46 AM

Confirmation Number: 3515817105

VIEW QC REPORT

VIEW DETECTIONS REPORT

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