

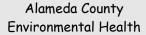
Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

April 25, 2008

RECEIVED

9:36 am, May 02, 2008





Re: First Quarter, 2008 Ground-Water Monitoring Report Atlantic Richfield Company Station #6041 7249 Village Parkway Dublin, California ACEH Case # RO0000452

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager

First Quarter, 2008 Ground-Water Monitoring Report

Atlantic Richfield Company Station #6041 7249 Village Parkway Dublin, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

April, 2008

Project No. 06-02-635



April 25, 2008

Project No. 06-02-635

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

First Quarter, 2008 Ground-Water Monitoring Report, Atlantic Richfield Company (a BP affiliated company) Station #6041, 7249 Village Parkway, Dublin, CA. ACEH case #

RO0000452.

Dear Mr. Supple:

Provided herein is the *First Quarter*, 2008 Ground-Water Monitoring Report for Atlantic Richfield Company Station #6041 (herein referred to as Station #6041) located at 7249 Village Parkway, Dublin, CA (Property). This report presents a summary of First Quarter, 2008 groundwater monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Matthew G. Herrick, P.G.

Senior Hydrogeologist

Robert H. Miller, P.G., C.HG.

Shale I Mall

Principal Hydrogeologist

Enclosures

cc: Mr. Paresh Khatri, Alameda County Environmental Health (submitted via ACEH ftp site)

GeoTracker

ARIZONA

CALIFORNIA

NEVADA

TEXAS

ROBERT H.

MILLER

STATION #6041 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #6041 Address: 7249 Village Parkway, Dublin, CA Station #6041 Environmental Business Manager: Mr. Paul Supple Consulting Co./Contact Persons: Broadbent & Associates, Inc. (BAI) / Rob Miller & Matt Herrick Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH) / Case #RO0000452 Consultant Project No.: 06-02-635 Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (First Quarter, 2008):

- 1. Submitted Fourth Quarter, 2007 Ground-Water Monitoring Report. Work performed by BAI.
- 2. Conducted ground-water monitoring/sampling for First Quarter, 2008. Work performed by Stratus Environmental, Inc.

WORK PROPOSED FOR NEXT QUARTER (Second Quarter, 2008):

- 1. Submit First Quarter, 2008 Ground-Water Monitoring Report (contained herein).
- 2. Conduct ground-water monitoring/sampling for Second Quarter, 2008.

QUARTERLY RESULTS SUMMARY:

Ground-water monitoring/sampling
Wells MW-2 and MW-3: Quarterly
Well MW-8: Semi-annually (1Q & 3Q)
Wells MW-4 through MW-6: Annually (3Q)
Quarterly
No
3,208 cubic yards
NA
6.18 (MW-4) to 8.31 (MW-5) feet
Northeast
0.005 Feet per foot

DISCUSSION:

During First Quarter, 2008 gasoline range organics (GRO) were detected in well MW-3 at a concentration of 170 micrograms per liter (μ g/L). Benzene was detected in MW-3 at 41 μ g/L. Methyl tert-butyl ether (MTBE) was detected in MW-2 and MW-3 at concentrations of 7.1 μ g/L and 77 μ g/L, respectively. Tert-butyl alcohol (TBA) was detected in wells MW-2 and MW-3 at concentrations of 2,100 μ g/L and 4,900 μ g/L, respectively. No other analytes were detected in ground-water samples collected during First Quarter, 2008.

Analytes detected during First Quarter, 2008 were all within the historic minimum and maximum concentration ranges recorded for each well. Ground-water elevations measured during First Quarter, 2008 were within historic minimum and maximum ranges for each well, with the following exception: the ground-water elevation in MW-8 was at its highest level historically measured in the well.

Drawing 1 depicts the ground-water elevation contour and analytical summary map for First Quarter, 2008. Table 1 includes a summary of ground-water monitoring data including relative water elevations and laboratory analyses. Table 2 provides a summary of fuel additives analytical data. Table 3 presents historical ground-water flow direction and gradient.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. field personnel and/or their subcontractor(s) (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc., Garden Grove, California. Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, Station #6041, Dublin, CA
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #6041, Dublin, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #6041, Dublin, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #6041, Dublin, CA
- Appendix A. Stratus Environmental, Inc. Ground-Water Sampling Data Package (Includes Field Data Sheets, Non-Hazardous Waste Data Form, Chain of Custody Documentation, Certified Analytical Results, and Field Procedures for Groundwater Sampling)
- Appendix B. GeoTracker Upload Confirmation

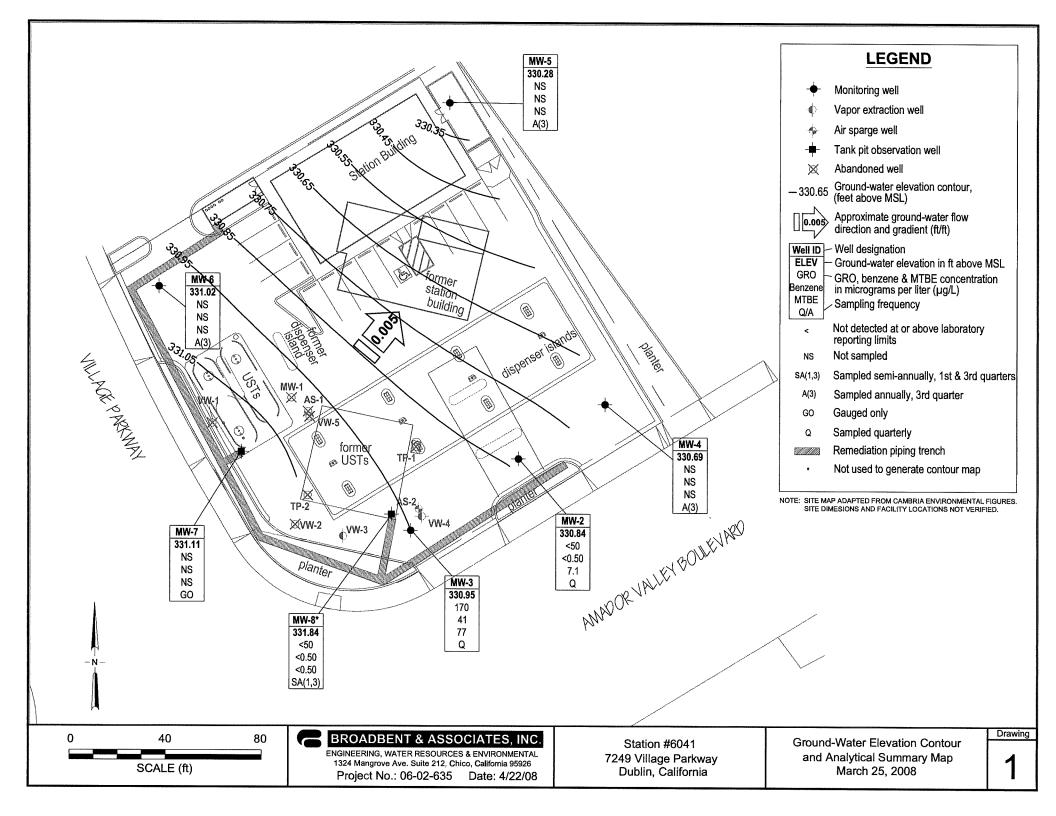


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

***************************************						· mage	raikway, Dui	Jilli, CA						T	
				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and	DAID		TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-1															
02/15/1995			336.56	14.00	17.50	8.53	328.03	820	15	<1	5.2	1.4			
05/24/1995			336.56	14.00	17.50	9.00	327.56	640	12	<1	7.3	<1			
08/25/1995			336,56	14.00	17.50	10.30	326.26	780	2	<1	2	2	2,500		
11/28/1995			336.56	14.00	17.50	11.01	325.55	570	2.2	<0.5	1.4	0.9			
02/26/1996			336.56	14:00	17.50	7.35	329.21	1,100	28	<7	13	7	3,400		-1-
05/23/1996			336.56	14.00	17.50	8.73	327.83	560	8.5	<1	1.1	<1	3,900		
08/23/1996			336.56	14.00	17.50	10.25	326.31	860	<1	<1	<4	2	5,600		
03/21/1997		and the second section of the second section is the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the second section of the second section is a second section of the section of the second section of the sect	336.56	14.00	17.50	9.35	327.21	520	12	<0.5	2.7	1.5	6,200		
08/20/1997			336.56	14.00	17.50	10.75	325.81	<5,000	<50	<50	<50	<50	7,400		
11/21/1997			336.56	14.00	17.50	11.10	325.46	<5,000	<50	<50	<50	<50	8,500		
02/12/1998	P		336.56	14.00	17.50	7.05	329.51	210	<0.5	<0.5	<0.5	<0.5	8,900	1.71	
07/31/1998	P	and the second s	336.56	14.00	17.50	10.04	326.52	<20,000	<200	<200	<200	<200	18,000	2.43	
02/17/1999			336.56	14.00	17.50	8.50	328.06	<20,000	<200	<200	<200	<200	16,000	1.0	
08/24/1999	P		336.56	14.00	17.50	10.40	326.16	190	<0.5	4.4	<0.5	1.1	15,000		
03/01/2000	Р		336.56	14,00	17.50	8.85	327.71	310	20	0.5	7.6	4.0	80,000	1.57	
08/18/2000	P		336.56	14.00	17.50	9.35	327.21	<10,000	<100	<100	<100	<100	48,400/63,700	1.50	
12/27/2000	P		336.56	14.00	17.50	10.81	325.75	<10,000	309	<100	<100	289	44,400	0.51	
02/09/2001		i	336.56	14.00	17.50			3,490	432	9.56	146	235	31,800		
02/09/2001	P		336.56	14,00	17.50	10.65	325.91	2,820	368	<25.0	116	176	23,300	0.58	
04/17/2001		i	336.56	14.00	17.50			2,600	70.1	<20.0	32.7	30.6	45,400		
04/17/2001	P		336,56	14.00	17.50	11.09	325.47	2,900	66,0	<10.0	33.2	25.1	46,500	0.63	
07/17/2001	P	and a standard and an advance an anatomic view for his work of 2016, 61000 600000 1881, or	336.56	14.00	17.50	11.07	325.49	<10,000	<100	<100	130	520	42,000	0.69	
12/21/2001		k		14.00	17.50										
MW-2											,				
02/15/1995			334.80	10.50	14.00	6.75	328.05	730	110	1.7	25	66			
05/24/1995			334.80	10.50	14.00	6.88	327.92	730 370	110			66 1.0			
08/25/1995			334.80	10.50	14.00	7.91	326.89	150	6	<1 <1	17 اد	1.9	2.700		
11/28/1995			334.80	10.50	14.00	9.06	325.74	<50	<0.5	<0.5	<1 <0.5	<1	2,700		
02/26/1996			334.80	10.50	14.00	6.65	328.15	350	<0.3 66	<0.5	<0.5 11	0.8			
05/23/1996			334.80	10.50	14.00	6.90	327.90	540	140			1.7	<3		
00.20/1770		•	JJ7.00	10.50	14.00	0.90	347.90	340	140	<2.5	13	<2.5	4,600		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

-														1	
Well and			mod	Top of	Bottom of		Water Level			Concentra	tions in (μ	g/L)	<u> </u>		
Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	n	rp. 1	Ethyl-	Total		DO	
	17712	Comments	(rect hist)	(It bgs)	(It Ugs)	(reet bgs)	(leet hist)	TPHg	Benzene	Loluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
08/23/1996	-		334.80	10.50	14.00	8.45	326.35	180	0.8	2	0.7	2.6	4,000		
03/21/1997			334.80	10.50	14.00	7.28	327.52	410	90	<1	14	4	3,800		
08/20/1997			334.80	10,50	14.00	8.87	325.93	<5,000	<50	<50	<50	<50	3,100		
11/21/1997			334.80	10.50	14.00	9.28	325.52	<2,000	<20	<20	<20	<20	2,600		
02/12/1998	P	1000	334.80	10.50	14.00	5.90	328.90	310	54	<0.5	6.2	1.1	3,800	3.76	
07/31/1998	P		334.80	10.50	14.00	8.12	326.68	6,100	52	220	110	1,100	7,700	2.96	
02/17/1999	P		334.80	10.50	14.00	7.18	327.62	<5,000	<50	<50	<50	<50	4,200	1.0	
08/24/1999	P	3 annu 1944 annu 1943 annu 1944 an 1999 annu 1949 an 1	334.80	10.50	14.00	8.68	326.12	200	1.8	16	3.0	32	3,100		
03/01/2000	P	44.7	334,80	10.50	14.00	7.02	327.78	760	24	12	13	59	6,300	1.92	
08/18/2000	P		334.80	10.50	14.00	7.75	327.05	<500	<5.00	<5.00	<5.00	<5.00	1,610/1,980	2.03	
12/27/2000			334.80	10.50	14.00	8.85	325.95								
02/09/2001	P	-0-6-0-6-0-6-0-6-0-6-0-0-0-0-0-0-0-0-0-	334.80	10.50	14.00	8.50	326.30	<50.0	<0.500	<0.500	<0.500	<0.500	9.11	0.53	
04/17/2001			334.80	10.50	14.00	9.12	325.68								
07/17/2001		i	334.80	10.50	14.00			3,500	<10	<10	<10	<10	3,500		
07/17/2001	P		334.80	10.50	14.00	8.99	325.81	1,200	<10	<10	<10	<10	4,200	0.69	
12/21/2001	NP		334.80	10.50	14.00	8.65	326.15	65	<0.50	1.2	0.61	6.7	11/6.5	0.48	
03/06/2002	NP		334.80	10.50	14.00	8.61	326.19	<50	<0.50	<0.50	<0.50	1.8	31	0.35	
04/26/2002	NP		334.80	10.50	14.00	8.20	326.60	92	<0.5	< 0.50	<0.50	0.64	98/180	0.19	
09/23/2002	P	a, d	334.80	10.50	14.00	8.50	326.30	250	<1.2	<1.2	<1.2	<1.2	1,500	2.1	7.3
12/27/2002	P	a, d	334.80	10.50	14.00	7.15	327.65	440	<2.5	<2.5	<2.5	<2.5	790	1.4	6.9
03/12/2003	P	f, g	334.80	10.50	14.00	7.33	327.47	<50	1.6	<0.50	<0.50	1.2	11	2.7	7.0
06/28/2003	P	h	337.29	10.50	14.00	7.49	329.80	<50	<0.50	<0.50	<0.50	<0.50	1.2	2.0	7.4
09/30/2003	P		337.29	10.50	14.00	8.20	329,09	<50	<0.50	<0.50	<0.50	<0.50	5.2	2.2	7.0
12/05/2003	NP		337.29	10.50	14.00	7.73	329.56	<50	<0.50	<0.50	<0.50	<0.50	2.6	4.3	7.3
03/10/2004	P		337:29	10.50	14.00	6.70	330.59	<500	<5.0	<5.0	<5.0	<5.0	5.6	2,1	6.4
06/21/2004	P		337.29	10.50	14.00	7.71	329.58	160	<1.0	<1.0	<1.0	<1.0	1.5	3.1	6.9
09/17/2004	P		337.29	10.50	14.00	7.45	329.84	<100	<1.0	<1.0	<1.0	<1.0	1.0	3.8	7.0
12/13/2004	P		337.29	10.50	14.00	7.04	330.25	<50	<0.50	<0.50	< 0.50	<0.50	0.54	3.2	6.8
03/03/2005	P		337.29	10.50	14.00	6.18	331.11	<500	<5.0	<5.0	<5.0	<5.0	<5.0	3.0	
06/23/2005	P	n	337.29	10.50	14.00	6.51	330.78	<50	<0.50	<0.50	<0.50	<0.50	4.3	2.6	7.0
09/16/2005	Р		337.29	10.50	14.00	7.65	329.64	<100	<1.0	<1.0	<1.0	<1.0	2.0	1,2	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µş	p/L)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-2 Cont.															
12/27/2005	P		337.29	10.50	14.00	7.29	330.00	<250	<2.5	<2.5	<2.5	<2.5	<2.5	1.37	7.3
03/02/2006	P		337.29	10.50	14.00	6.51	330.78	<250	<2.5	<2.5	<2.5	<2.5	5.8	1.38	6.8
6/23/2006	Р		337.29	10.50	14.00	6.75	330.54	<250	<2.5	<2.5	<2.5	<2.5	4.2	1.38	6.9
9/19/2006	P	A CONTRACTOR OF THE PROPERTY O	337.29	10.50	14.00	7.30	329.99	<50	<0.50	<0.50	<0.50	<0.50	4.0	2.42	7.0
12/19/2006	P		337.29	10.50	14.00	6.93	330.36	<50	<0.50	<0.50	<0.50	<0.50	0.70	4.86	7.23
3/29/2007	P	000 mm m m m m m m m m m m m m m m m m	337.29	10.50	14.00	6.61	330.68	<50	<0.50	<0.50	<0.50	<0.50	1.3	3.22	7.23
6/5/2007	P		337.29	10.50	14.00	7.12	330.17	<50	<0.50	<0.50	<0.50	<0.50	0.94	3.75	7,35
9/25/2007	P	and the second s	337.29	10.50	14.00	7.77	329.52	<50	<0.50	<0.50	<0.50	<0.50	0.56	3.60	7.07
12/26/2007	P		337.29	10.50	14.00	7.40	329.89	<50	<0.50	<0.50	<0.50	<0.50	0.64	5.68	7.17
3/25/2008	P	e menerim en	337.29	10.50	14.00	6.45	330.84	<50	<0.50	< 0.50	<0.50	<0.50	7.1	4.87	8.14
MW-3					140000000000000000000000000000000000000							· · · · · · · · · · · · · · · · · · ·			
02/15/1995			335.53	12.00	15.00	8.55	326.98	100	14	<0.5	6.3	<0.5			
05/24/1995		A CONTRACTOR OF THE CONTRACTOR	335.53	12.00	15.00	8.17	327.36	110	8	<0.5	2.7	<0.5			
08/25/1995			335.53	12.00	15.00	9.27	326.26	210	3.6	<0.5	2.9	0.6	20,000		
11/28/1995		and the second s	335.53	12.00	15.00	9.91	325.62	81	1.5	<0.5	1.4	<0.5	15,000		
02/26/1996	/		335.53	12.00	15.00	8.42	327.11	16,000	1,600	1,200	300	2,000	9,500		
05/23/1996			335.53	12.00	15.00	7.70	327.83	6,500	690	<10	120	14	8,600		
08/23/1996			335.53	12.00	15.00	9.25	326.28	1,700	85	2.1	61	5.3	11,000		
03/21/1997			335.53	12.00	15.00	8.72	326.81	100	2	<1	1	<1	6,600		
08/20/1997			335.53	12.00	15.00	9.73	325.80	<5,000	<50	<50	<50	<50	7,700		
11/21/1997			335.53	12.00	15.00	10.10	325.43	<5,000	<50	<50	<50	<50	9,700		
02/12/1998	P	State of the state	335,53	12.00	15.00	6.68	328.85	110	11	<0.5	<0.5	1.9	10,000	1.02	
07/31/1998	P		335.53	12.00	15.00	7.98	327.55	<10,000	<100	<100	<100	<100	13,000	2.59	
02/17/1999	. Р		335.53	12.00	15.00	8.40	327.13	<20,000	<200	<200	<200	<200	23,000	1.0	
08/24/1999	P	NATIONAL SALLANDA AND COMPANY	335.53	12.00	15.00	9.45	326.08	200	0.6	5.6	0.6	1.7	22,000		
03/01/2000	P	9. See 19. See	335.53	12.00	15.00	8.32	327.21	320	32	1	6.1	4	58,000	2.42	
08/18/2000	Р		335.53	12.00	15.00	8.35	327.18	<10,000	<100	<100	<100	<100	46200/55600	1.59	
12/27/2000	Р		335.53	12.00	15.00	9.75	325.78	29,700	1,620	1,730	<250	6,230	62,600	1.59	
02/09/2001	P		335.53	12.00	15.00	9.61	325.92	29,300	2,590	3,530	440	7,080	85,500	0.51	
04/17/2001	P		335.53	12.00	15.00	9.94	325.59	16,400	1,680	<25.0	310	2,290	48,700	0.41	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (μ _į	9/ Ι.)			
Well and			тос	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-3 Cont.															
07/17/2001	Р		335.53	12.00	15.00	9.93	325.60	21,000	1,500	<100	1,100	690	82,000	0.51	
12/21/2001	P	energy and transfer Asia Salas S	335.53	12.00	15.00	9.40	326.13	<5,000	<50	<50	<50	<50	4,300/3,800	0.40	
03/06/2002	P		335.53	12.00	15.00	9.33	326.20	<50	1.2	<0.50	1.1	13	880	0.43	/
04/26/2002	P	7,111	335.53	12.00	15.00	9.19	326.34	260	3.7	<1.0	1.1	1.8	460/940	0.2	
09/23/2002	Р .	b, d	335.53	12.00	15.00	9.30	326.23	1,500	41	2.4	9.8	14	980	1.5	7.6
12/27/2002	P	c, d	335.53	12.00	15.00	7.30	328.23	1,500	300	100	21	66	1,100	2.2	8.6
03/12/2003	P	f, g	335,53	12.00	15.00	8.06	327.47	<1,000	<10	<10	<10	<10	45	1.6	7,4
06/28/2003	P	h	338.18	12.00	15.00	8.60	329.58	1,500	20	27	12	45	140	1.7	7.6
09/30/2003	P		338.18	12.00	15.00	9.04	329.14	<2,500	<25	<25	<25	<25	650	0.9	7.4
12/05/2003	P		338.18	12.00	15.00	8.57	329.61	<2,500	<25	<25	<25	<25	480	1.3	
03/10/2004	Р		338.18	12.00	15.00	7.58	330.60	180	7.4	<1.0	<1.0	<1.0	75	2.0	
06/21/2004	P	О	338.18	12.00	15.00	8.51	329.67	<2,500	<25	<25	<25	<25	370	4.6	7.6
09/17/2004	P		338.18	12.00	15.00	8.38	329.80	<5,000	<50	<50	<50	<50	280	1.8	7.1
12/13/2004	P	O	338.18	12.00	15.00	8.04	330.14	520	89	4.6	3.9	5.8	460	1.9	7.6
03/03/2005	Р		338.18	12.00	15.00	6.89	331.29	300	23.	<2.5	<2,5	<2.5	130	1.8	7.6
06/23/2005	P	n	338.18	12.00	15.00	8.27	329.91	260	6.1	1.1	0.65	2.8	40	1.4	8.0
09/16/2005	P		338.18	12.00	15.00	8.47	329.71	850	52	<5.0	<5.0	<5.0	270	1.4	7.2
12/27/2005	P		338.18	12.00	15.00	7.77	330.41	300	56	<2.5	<2.5	3.6	230	1.54	8.0
03/02/2006	Р		338.18	12.00	15.00	7.33	330.85	<250	4.0	<2.5	<2.5	<2.5	24	1.5	7.2
6/23/2006	P		338.18	12.00	15.00	7.64	330.54	340	1.5	<0.50	<0.50	<0.50	47	1.42	7.1
9/19/2006	P		338.18	12.00	15.00	8.17	330.01	< 50	<0.50	<0.50	<0.50	<0,50	14	3.30	7.1
12/19/2006	P		338.18	12.00	15.00	7.85	330.33	530	120	<5.0	<5.0	5.5	270	4.32	7.23
3/29/2007	Р	q	338.18	12.00	15.00	7.15	331.03	750	180	<5.0	9.2	7.1	420	4.34	7.21
6/5/2007	P	q	338.18	12.00	15.00	8.10	330.08	1,200	330	<5.0	12	12	610	2.94	7.38
9/25/2007	P '	q	338.18	12.00	15.00	8.73	329.45	230	<5.0	<5.0	<5.0	<5.0	54	3.91	6.85
12/26/2007	P		338.18	12.00	15.00	8.50	329.68	190	21	<0.50	0.69	<0.50	71	5.94	6.77
3/25/2008	P		338.18	12.00	15,00	7.23	330.95	170	41	<10	<10	<10	77	4.32	8.16
MW-4															
02/15/1995			334.22	8.5	14,5	7.85	326.37	<50	<0.5	<0.5	<0.5	<0.5			
05/24/1995			334.22	8.5	14.5	6.68	327.54								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

							t arkway, Dui							T	
XXI.11 1			mo a	Top of	Bottom of		Water Level		T	Concentra		g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluona	Ethyl-	Total	B 40075 Y	DO	
		- Community	(rect mst)	(It bgs)	(It bgs)	(Icci bgs)	(Teet Hist)	IFING	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pH
MW-4 Cont.															
08/25/1995			334.22	8.5	14.5	6.93	327.29	<50	<0.5	<0.5	<0.5	<0.5	<3		
11/28/1995	DO - DESCRIPTION CONTRACTORS ADDRESS NAME	Englished Spirits and American Science Control of the Spirits and	334.22	8.5	14.5	8.21	326.01	••							
02/26/1996	3		334.22	8.5	14.5	6.65	327.57	<50	<0.5	<0.5	<0.5	<0.5	<3		
05/23/1996			334.22	8.5	14.5	6.47	327.75								
08/23/1996			334.22	8.5	14.5	7.66	326.56								
03/21/1997			334.22	8.5	14.5	6.84	327.38								
08/20/1997			334.22	8.5	14.5	8.32	325,90	-							
11/21/1997			334.22	8.5	14.5	8.65	325.57								
02/12/1998			334.22	8.5	14.5	6.35	327.87								
07/31/1998			334.22	8.5	14.5	6.84	327.38								
02/17/1999			334.22	8.5	14.5	7.50	326.72		-						
08/24/1999		To the control of the	334.22	8.5	14.5	9.50	324.72								
03/01/2000			334.22	8.5	14.5	6.93	327.29								
08/18/2000			334.22	8.5	14.5	7.03	327.19								
12/27/2000			334.22	8.5	14.5	8.10	326.12								
02/09/2001		201.0	334.22	8.5	14.5	7.97	326.25								
04/17/2001			334,22	8.5	14.5	8.90	325.32								
07/17/2001		annes and the second	334.22	8.5	14.5	8.59	325.63								
12/21/2001	NP		334.22	8.5	14.5	8.31	325.91	<50	<0.50	<0.50	<0.50	<0.50	4.1/2.0	0.68	
03/06/2002	P	o - marcon neu antino de como en como e	334.22	8.5	14.5	8.27	325.95	<50	<0.50	<0.50	< 0.50	<0.50	<5.0	0.37	
04/26/2002	P		334.22	8.5	14.5	8.05	326.17	<50	<0.50	<0.50	<0.50	<0.50	3.6	0.3	
09/23/2002	P	- makes to a common execution and an execution of a constraint of a delication of the common execution and a constraint of the common execution of the	334.22	8.5	14.5	7.94	326.28	<50	<0.50	<0.50	<0.50	<0.50	2.9	4.1	7.3
12/27/2002			334.22	8.5	14.5	7.56	326.66	<50	<0.50	<0.50	<0.50	<0.50	2.6	2.1	6.9
03/12/2003	P	g	334.22	8.5	14.5	7.67	326.55	<50	<0.50	<0.50	<0.50	<0.50	1.6	2.8	6.8
06/28/2003	P	h ,	336.87	8.5	14,5	7.60	329.27	<50	<0.50	<0.50	<0.50	<0.50	2.1		5.6
09/30/2003			336.87	8.5	14.5	7.66	329.21	<50	<0.50	<0.50	<0.50	<0.50	1.4	2.2	6.9
12/05/2003	P		336.87	8.5	14.5	5.61	331.26	<50	<0.50	<0.50	<0.50	<0.50	2.3	3.0	
03/10/2004	P	A THE STATE OF THE	336.87	8.5	14.5	6.84	330.03	<50	<0.50	<0.50	<0.50	<0.50	2.1	4.0	
06/21/2004	P		336.87	8.5	14.5	7.35	329.52	<50	<0.50	<0.50	<0.50	<0.50	2.0	5.4	6.2
09/17/2004	P	A CONTRACTOR OF THE PROPERTY O	336.87	8.5	14.5	7.30	329.57	<50	<0.50	<0.50	<0.50	<0.50	3.5	3.0	6.9
12/13/2004	P	1.00	336.87	8.5	14.5	7.08	329.79	<50	<0.50	<0.50	<0.50	<0.50	5.4	4.0	6.8

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)	***************************************		
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-4 Cont.															
03/03/2005	P.		336.87	8.5	14.5	8.11	328.76	<50	<0.50	<0.50	<0.50	<0.50	6,3	2.9	6.9
06/23/2005	P	p	336.87	8.5	14.5	6.70	330.17							2.2	6.7
09/16/2005	P	An all the same	336.87	8.5	14.5	7.28	329.59	<50	<0.50	<0.50	<0.50	<0.50	4.2	1.2	6.9
12/27/2005			336.87	8.5	14.5	7.03	329.84								
03/02/2006 6/23/2006			336.87	8.5	14.5	6.45	330.42								
9/19/2006	 P		336.87 336.87	8.5 8.5	14.5 14.5	6.42	330.45								
12/19/2006			336.87	8.5	14.5	7.01 6.85	329.86 330.02	<50	<0.50	<0.50	<0.50	<0.50	5.8	3.08	6.9
3/29/2007			336.87	8.5	14.5	6.23	330.64								
6/5/2007			336.87	8.5	14.5	6.72	330.15								
9/25/2007	P		336.87	8.5	14.5	7.53	329.34	<50	<0.50	<0.50	<0.50	<0.50	3.0	2,71	7.07
12/26/2007			336.87	8.5	14.5	7.25	329.62								
3/25/2008			336.87	8.5	14.5	6.18	330.69					wa			
MW-5															
02/15/1995			335.87	11.00	17.50	7.80	328.07	<50	<0.5	<0.5	<0.5	<0.5	44		
05/24/1995			335.87	11.00	17.50	8.10	327.77								
08/25/1995			335.87	11.00	17.50	9.43	326.44								
11/28/1995			335.87	11.00	17.50	10.12	325.75								
02/26/1996	, 		335.87	11.00	17.50	6.73	329.14		<0.5	<0.5	<0.5	<0.5	<3		
05/23/1996			335.87	11.00	17.50	7.87	328.00						* -		
08/23/1996			335.87	11.00	17.50	9.46	326.41	-			-		-1		
03/21/1997 08/20/1997			335.87	11.00	17.50	8.23	327.64								
11/21/1997			335.87 335.87	11.00 11.00	17:50 17:50	9.92 10.18	325.95 325.69					77			
02/12/1998			335.87	11.00	17.50	6.45	329.42								
07/31/1998			335.87	11.00	17.50	8.98	326.89								
02/17/1999			335.87	11.00	17.50	7.65	328.22								
08/24/1999			335.87	11.00	17.50	8.10	327.77								
03/01/2000			335.87	11.00	17.50	7.31	328.56								
08/18/2000		n samen an ann ann an an an ann an an an an an	335.87	11.00	17.50	8.65	327.22								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

		***************************************					i aikway, Dui				***************************************	*******			
***				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and	DAID	g ,	TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-5 Cont.															
12/27/2000			335.87	11.00	17.50	9.80	326.07								
02/09/2001			335.87	11.00	17.50	9.65	326.22								
04/17/2001			335.87	11.00	17.50	9,92	325.95								
07/17/2001			335.87	11.00	17.50	9.95	325.92								
12/21/2001		m	335.87	11.00	17.50										
03/06/2002		m	335.87	11.00	17.50										
04/26/2002		m	335.87	11.00	17.50										
09/23/2002			335.87	11.00	17.50	7.94	327.93								
12/27/2002			335.87	11.00	17.50	7.57	328.30	<50	<0.50	<0.50	<0.50	0.76	15	0.7	6.9
03/12/2003		g	335.87	11.00	17.50	8.32	327.55								0.5
06/28/2003		h	338.59	11.00	17.50	8.58	330.01	77							
09/30/2003			338.59	11.00	17.50	9.28	329.31								
12/05/2003	Р		338.59	11.00	17.50	9.11	329.48	<50	<0.50	<0.50	<0.50	<0.50	22	2.9	
03/10/2004			338.59	11.00	17.50	7.57	331.02								
06/21/2004			338.59	11.00	17,50	8.68	329.91								
09/17/2004		Well inaccessible	338.59	11.00	17.50										
09/24/2004	P		338.59	11.00	17.50	8.53	330.06	<50	<0.50	<0.50	<0.50	<0.50	17	1.9	6.8
12/13/2004		V Inches	338.59	11.00	17.50	8.28	330.31								
03/03/2005			338.59	11.00	17.50	6.78	331.81						-		
06/23/2005			338.59	11.00	17.50	8.27	330.32								
09/16/2005	P		338,59	11.00	17.50	9.57	329.02	<50	<0.50	<0.50	<0.50	<0.50	69	1.3	7.0
12/27/2005			338.59	11.00	17.50	8.72	329.87								
03/02/2006			338.59	11.00	17.50	8.11	330.48								
6/23/2006			338.59	11.00	17.50	8.54	330.05								
9/19/2006	P		338.59	11.00	17.50	9,21	329.38	52	<0.50	<0.50	<0.50	<0.50	82	1.50	6.9
12/19/2006		nnennenne seinen protesten konstrukten ett greit det ett greige 2000-100 til det 2000-100 til	338.59	11.00	17.50	9.00	329.59								
3/29/2007			338.59	11.00	17.50	8.53	330.06								
6/5/2007		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	338.59	11.00	17.50	8.42	330.17								
9/25/2007	Р .		338.59	11.00	17.50	9.80	328.79	<50	<0.50	<0.50	<0.50	<0.50	18	3.88	7.05
12/26/2007		The state of the s	338.59	11.00	17.50	9.28	329.31								
3/25/2008			338.59	11.00	17.50	8.31	330.28								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	рH
MW-5		***************************************												J - 7	1
MW-6		***************************************													
02/15/1995		100	335.84	- 8.5	12.7	7.81	328.03	<50	<0.5	<0.5	<0.5	<0.5			
05/24/1995			335.84	8.5	12.7	8.35	327.49								
08/25/1995			335,84	8.5	12.7	9.71	326.13								
11/28/1995			335.84	8.5	12.7	10.28	325.56								
02/26/1996			335.84	8.5	12.7	6.60	329.24	<50	<0.5	<0.5	<0.5	<0.5	<3		
05/23/1996		+ 3000000 C. Mc2000000000000000000000000000000000000	335.84	8.5	12.7	8.05	327.79								
08/23/1996			335.84	8.5	12.7	9.58	326.26								
03/21/1997		ann na ann ann ainte ann an ainte ann a' Ann ann Lithe An	335.84	8.5	12.7	8.39	327.45								
08/20/1997	-		335.84	8.5	12.7	9.98	325.86								
11/21/1997		201.26/2.400 et sanzaren en 1811 et 1815 fertigelijk 1815 fertigelijk 1815 fertigelijk	335.84	8.5	12.7	10.31	325.53								
02/12/1998			335.84	8.5	12.7	3.15	332.69								
07/31/1998		n na maran ya kata maka maka maran maran ana maran ka maran ka maran na maran ka maran ka maran ka maran ka ma	335.84	8.5	12.7	9.29	326.55								
02/17/1999			335.84	8.5	12.7	7.72	328.12								
08/24/1999		ABOO 000-00-000-000-000-00-00-00-00-00-00-00	335.84	8.5	12.7	9.65	326.19								100000
03/01/2000	-	100	335.84	8.5	12.7	7.35	328.49								
08/18/2000			335.84	8.5	12.7	8.65	327.19								
12/27/2000			335.84	8.5	12.7	9.83	326.01								
02/09/2001			335.84	8.5	12.7	9.62	326.22					-+			100000
04/17/2001			335.84	8.5	12.7	10.03	325.81								
07/17/2001	**	A STATE OF THE STA	335.84	8.5	12.7	9.95	325.89								
12/21/2001	NP		335.84	8,5	12.7	9.47	326.37	<50	<0.50	<0,50	<0.50	0.57	<2.5	0.55	
03/06/2002	P	The state of the s	335.84	8.5	12.7	9.31	326.53	<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.33	
04/26/2002	P		335.84	8.5	12.7	9.09	326.75	<50	<0.50	<0.50	<0.50	0.7	<2.5	0.31	
09/23/2002	P		335.84	8.5	12.7	9.14	326.70	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.1	7.4
12/27/2002			335,84	8.5	12.7	7.26	328.58	<50	<0.50	<0.50	<0.50	0.63	0.91	0.8	7.0
03/12/2003	P	g	335.84	8.5	12.7	8.41	327.43	<50	<0.50	<0.50	<0.50	<0.50	0.64	1.3	7.2
06/28/2003	P	h	338.37	8.5	12.7	8.56	329.81	<50	<0.50	<0.50	<0.50	<0.50	0.62	1.6	6.8
09/30/2003			338.37	8.5	12.7	9.32	329.05	<250	<2.5	<2.5	<2.5	<2.5	3.9	0.8	7.0
12/05/2003			338.37	8.5	12.7	8,96	329.41						<u></u>		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

							l arkway, Du								
Well and			тос	Top of Screen	Bottom of Screen	DTW	Water Level	GRO/	I	Concentra			1		
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	Elevation (feet msl)	TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	рH
MW-6 Cont.							, , , , , , , , , , , , , , , , , , , ,				Denzene	2xy tenes	MIDE	(Ilig/L)	PIT
03/10/2004	,		338.37	8.5	12.7	7.65	330.72								
06/21/2004			338.37	8.5	12.7	8.58	329.79								
09/17/2004	P		338.37	8.5	12.7	8:47	329.90	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.0
12/13/2004			338.37	8.5	12.7	8.04	330.33								
03/03/2005			338.37	8.5	12.7	6.60	331.77								
06/23/2005			338.37	8.5	12.7	8.14	330.23								
09/16/2005	P		338.37	8.5	12.7	8.66	329.71	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	7.1
12/27/2005			338.37	8.5	12.7	7.79	330.58								
03/02/2006			338.37	8.5	12.7	7.15	331.22								
6/23/2006			338.37	8.5	12.7	7.70	330.67								
9/19/2006	P		338.37	8.5	12.7	8.30	330.07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.50	7.3
12/19/2006			338.37	8.5	12.7	7.90	330.47								
3/29/2007			338.37	8.5	12.7	7.72	330.65								
6/5/2007			338.37	8.5	12.7	8.18	330.19								
9/25/2007	NP		338.37	8.5	12.7	8.86	329.51	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.87	6.84
12/26/2007			338.37	8.5	12.7	8.25	330.12								
3/25/2008			338.37	8.5	12.7	7.35	331.02	**							
MW-7															
12/21/2001		j			8.0										
03/06/2002		i			8.0										
04/26/2002		j			8.0										
09/23/2002		i			8.0										
12/27/2002		e		- <u></u> -	8.0	7.74	<u></u> -	<50	<0.50	<0.50	<0.50	<0.50	4,7	ti sistestelenimen tuoneese.	
03/12/2003		g, j			8.0					~0.50		<0.50		2.7	7.0
06/28/2003		h, j	338.62		8.0						44				
09/30/2003		j	338.62		8.0										
12/05/2003		j	338.62		8.0										
03/10/2004		J	338.62		8.0	7.78	330.84								
06/21/2004		j	338.62		8.0	7.78	330.64								
09/17/2004		j	338.62		8.0										
37/1//2007		J	330.02		0.0										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

May Brand Sample Date D/N Comments Green							8-	I ai Kway, Dui	T						1	
MW-7 Cont.	Walland			mod	Top of	Bottom of		Water Level		T	Concentra					
MW-7 Cont.		P/NP	Comments			ì	1			Domasma	Talmana	, .		A ATTORNEY		
12/13/2004		-711-		(rect mist)	(It Dgs)	(It bgs)	(rect bgs)	(ICCI IIISI)	ITIIg	Denzene	Toluene	Denzene	Aylenes	MIBE	(mg/L)	pН
03/03/2005 -	MW-/ Cont.															
06/23/2005 - j 338.62 - 8.0 -			j	338.62		8.0										
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9/19/2006 j 338.62 8.0				V PRODUNGS CHARGE CONTRACTOR AND					ST-contraction for the second second							
12/19/2006 -						4,000,000							1			
3/29/2007 j 338.62 8.0 7.95 330.67	ACCUMANTS OF THE PROPERTY OF T	SETTING AND ADDRESS OF THE PARTY OF THE PART			THE STATE OF THE S		o Skildeliki kilolok amerikan menengan s	15/10/10/10/10/10/10/10/10/10/10/10/10/10/	I SOUTH CHROCOST CONTRACTOR CONTRACTOR					SANGER CONTRACTOR OF THE SANGER CONTRACTOR OF	SECONO CONTRACTOR DE CONTRACTO	
65/2007 - j 338.62 - 8.0	2.3			1000												
9/25/2007 j 338.62 8.0		TOTAL DESIGNATION OF THE PARTY OF THE	-	THE PROPERTY OF THE PROPERTY O		77.5 (40.000)	to constanuolous suntaniones turns			GEOGRAPHICA STATE OF THE STATE	110-00-001-0-00-0-0-0-0-0-0-0-0-0-0-0-0	Market Suits and analysis	THE THE PERSON OF THE PERSON O	AND THE PROPERTY OF THE PROPER		
12/26/2007 - j 338.62 - 8.0 -	Control of the Contro					MARKET CONTRACTOR						3-17-19-19-19-19-19-19-19-19-19-19-19-19-19-				
3/25/2008 338.62 8.0 7.51 331.11 <td></td> <td>The second second second</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>C CONTROL CONTROL CONTROL NAME OF THE CONTROL CONTROL</td> <td>CONTRACTOR MADE AND ADDRESS.</td> <td>TOTAL SERVICE SERVICE</td> <td></td> <td></td> <td>100000000000000000000000000000000000000</td> <td></td>		The second second second								C CONTROL CONTROL CONTROL NAME OF THE CONTROL	CONTRACTOR MADE AND ADDRESS.	TOTAL SERVICE			100000000000000000000000000000000000000	
MW-8 IZ/21/2001 NP 12.6 8.70 <5,000 67 <50 <50 2,400/1,300 0.60 03/06/2002 i 12.6 170 37 0.67 0.7 1.9 740 03/06/2002 P 12.6 8.63 210 41 0.64 0.79 2.0 940 0.25 04/26/2002 P 12.6 8.15 680 95 <1.0			,				***			1	Anna Company (In Spine Pal					
12/21/2001 NP 12.6 8.70 <5,000						0.0	1.52	331.11						**		
03/06/2002 i 12.6 170 37 0.67 0.7 1.9 740 12.6 8.63 210 41 0.64 0.79 2.0 940 0.25 04/26/2002 P 12.6 8.15 680 95 <1.0 14 2.5 490 0.31 04/26/2002 i 12.6 8.15 480 74 3.5 11 <1.0 640 09/30/2002 P 12.6 9.37 11.00 120 <5.0 57 8.7 1,100 1.3 12/27/2002 P 12.6 7.55 350 13 <0.50 2.4 2.2 73 0.8 03/12/2003 P g 12.6 8.25 <2,500 89 <25 <25 <25 <25 740 1.4 06/28/2003 P h 338,27 12.6 8.38 329.89 7,000 680 <25 110 180 2,900 1.9 09/30/2003 P a 338,27 12.6 8.37 329.90 590 60 <2.5 15 4.2 150 1.5 03/10/2004 P 338,27 12.6 8.37 329.90 590 60 <2.5 15 4.2 150 1.5 03/10/2004 P 338,27 12.6 8.37 329.90 590 60 <2.5 15 4.2 150 1.5 03/10/2004 P 338,27 12.6 7.41 330,86 69 50 <5.0 7.4 6.8 370 2.2	SANATA ANTONOS IRANOS ARRESTANOS ARRESTANAS							88622000 02400 52400000000 62400 42400 42500	Anthroposium popularismos							
03/06/2002 P - - 12.6 8.63 - 210 41 0.64 0.79 2.0 940 0.25 04/26/2002 P - - 12.6 8.15 - 680 95 <1.0		NP			<u></u>	24.000000000000000000000000000000000000	8.70		<5,000	67	<50	<50	<50	2,400/1,300	0.60	
04/26/2002 P 12.6 8.15 680 95 <1.0			i			annual record divination and a second	ROTS CHOOSE WOOD STORE	TOTAL STREET,	and the second s	<u> </u>	yezhke kultikokukukukumenen	DSSSTREAM CONTRACTOR TO STATE OF THE STATE O				
04/26/2002 i 12.6 480 74 3.5 11 <1.0					24					100			2.0	940	0.25	
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12/27/2002 P b 12.6 7.55 350 13 <0.50													100 Kranton (175 Krant)		43.55	
03/12/2003 P g 12.6 8.25 <2,500 89 <25 <25 740 1.4 06/28/2003 P h 338,27 12.6 8.38 329.89 7,000 680 <25	Employed Commission of the Com	CONTROL OF THE PROPERTY OF THE		NA Intelligence and a second state of the	THE RESIDENCE OF THE PROPERTY	and Arthred Arthred Arthred		THE PROPERTY AND ADDRESS OF THE PROPERTY OF TH		- AND	CONTRACTOR LABORATOR CONTRACTOR C					6.9
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09/30/2003 P a 338.27 12.6 9.09 329.18 1,500 240 18 45 150 180 1.0 12/05/2003 P 338.27 12.6 8.37 329.90 590 60 <2.5	PROPERTY AND	NEXT PROTECTION OF THE PROPERTY OF THE	The second secon	- The second of					TOTAL STREET, THE PARTY OF THE	1000000 Acceptations and acceptance of	W/08.100000000000000000000000000000000000	Selected and the select	Third of the second of the sec	STORES OF THE CONTROL	DONORS OF A PARTY	6.9
12/05/2003 P 338.27 - 12.6 8.37 329.90 590 60 <2.5 15 4.2 150 1.5 03/10/2004 P 338.27 12.6 7.41 330.86 690 50 <5.0 7.4 6.8 370 2.2									Leading to the second	100000000000000000000000000000000000000			0.0000000000000000000000000000000000000		0.000	4.8
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$\mathcal{L}_{\mathcal{L}}$		20.02507-WWIDE-PRANSFER-MINISTER				ANTANA MARANA	TO STATE OF THE PROPERTY OF TH	SECURIO AND A SECURIO	NASARETONEOUS PERSONALA NA	Province Commission Approximation A	TO CONTRACT OF THE PARTY OF THE	Dimma various and a strong to a			75/1000/2007/0000000	6.3 6.8
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10//00000	12/13/2004	P		338.27		· · · · · · · · · · · · · · · · · · ·	(0.000.000.000.000.000.000.000.000.000.	AND CONTRACTOR OF THE PROPERTY	NATIONAL PROPERTY OF THE PROPE	CONTROL CONTRO	District Construction on the Construction	TO STREET OF STREET	Scultural Average branch respectively.	DARAKKI ZUPUTUTUNA PRANCUSA L	200000000000000000000000000000000000000	6.7

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (u	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	мтве	DO (mg/L)	pН
MW-8 Cont.												,		(P
03/03/2005	P		338.27		12.6	6.48	331,79	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.9	6.8
06/23/2005	P	n	338.27		12.6	7.91	330.36	160	10	<0.50	3.8	5.4	26	1.8	6.8
09/16/2005	P		338.27		12.6	8.38	329.89	1,700	340	5.0	100	95	49	2.5	6.8
12/27/2005			338.27		12.6	7.60	330.67								
03/02/2006	P		338.27	-	12.6	6.93	331,34	<250	10	<2.5	4.4	2.6	14	0.8	6.8
6/23/2006			338.27		12.6	7.55	330.72								
9/19/2006	P		338.27		12.6	8.21	330.06	600	70	<2.5	24	3.2	89	0.81	6.8
12/19/2006			338.27	in the	12.6	7.89	330.38								
3/29/2007	P		338.27	-	12.6	7.55	330.72	95	3.1	<0.50	0.58	<0.50	5.1	1.67	7.35
6/5/2007			338.27		12.6	8.10	330.17								
9/25/2007	.Р		338.27		12.6	8.82	329.45	400	2.2	<0.50	<0.50	<0.50	3.5	2.84	6.77
12/26/2007			338.27	***************************************	12.6	8.23	330.04								
3/25/2008	P		338.27	-	12.6	6.43	331.84	<50	<0.50	<0.50	<0.50	<0.50	<0.50		8.08
Shell MW-7	Anna Anna Anna Anna Anna Anna Anna Anna														
12/27/2000	P					6.45		<50.0	<0.500	0.696	<0.500	0.795	<2.50	1.33	
02/09/2001	Р					6.39		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.13	
04/17/2001	P					7.22		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.12	
07/17/2001	P					6.93		<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.05	
12/21/2001	P					7.15		<50	<0.50	<0.50	<0.50	<0.50	<2.5		
03/06/2002	P					7.03		<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.95	
04/26/2002	P					7.15		<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.95	
09/27/2002		k													
Shell MW-6															
12/27/2000		i						79.3	<0.500	<0.500	<0.500	<0.500	<2.50		
12/27/2000	P	, mere sammen eile fra de die frei eine gewere gewere gewere de die eile gewere gewere de die eile gewere gewere de die eile gewere de de die eile gewere de die eile gewere de de die eile gewere de de die eile gewere de				9.13		74.7	<0.500	<0.500	<0.500	<0.500	<2.50	1.3	
02/09/2001	P					9.05		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.29	
04/17/2001	P	COLORONIA DE LA COLORONIA DE L				10.17		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.95	
07/17/2001	P	i				9.50		< 50	<0.50	<0.50	<0.50	<0.50	4.2	1.03	
12/21/2001	P					9.98		<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.97	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6041, 7249 Village Parkway, Dublin, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pН
Shell MW-6 Cont.															
03/06/2002	P					9.90		<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.97	
04/26/2002	P	2014/2017/2017/2017/2017/2017/2017/2017/2017				9.47		<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.97	
09/27/2002		k													
VW-2															
03/21/1997				4.0	9.5	8.22		150	8.9	<0.5	<0.5	0,6	270		
08/20/1997		The second secon		4.0	9.5	9.16									
11/21/1997	-			4:0	9.5	8.27		<200	3	<2	<2	<2	180		
02/12/1998		The state of the s		4.0	9.5	6.65		200	19	<0.5	0.6	<0.5	2,200		
07/31/1998				4.0	9.5	7.01						 -			
02/17/1999				4.0	9.5	8.47									
08/24/1999				4.0	9.5	8.20									
03/01/2000				4.0	9.5	8.72	The state of the s								
08/18/2000	NP			4.0	9.5	8.40		<250	<2.50	<2.50	<2.50	<2.50	537	1.59	
12/27/2000		j		4.0	9.5	8.95									
02/09/2001	-	j		4.0	9.5	8.87									
04/17/2001		j	# #	4,0	9.5	9.00									
07/17/2001		j		4.0	9.5	8.97									
12/21/2001		k		4.0	9.5										

SYMBOLS AND ABBREVIATIONS:

- -- = Not sampled/analyzed/available/applicable
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

ft MSL = Feet above mean sea level

MTBE = Methyl tert-butyl ether

NP = Well was not purged prior to sampling

P = Well was purged prior to sampling

TOC = Top of casing elevation in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

FOOTNOTES:

- a = Discrete peak at C6-C7 for GRO/TPH-g.
- b = Hydrocarbon pattern was present in the requested fuel quantitation range but did not resemble the pattern of the requested fuel for GRO/TPH-g.
- c = Chromatogram Pattern: C6-C10 for GRO/TPH-g.
- d = Well casing broken, TOC unknown.
- e = Well mistakenly sampled this quarter.
- f = Well casing was repaired and needs to be resurveyed.
- g = Beginning the 1st quarter of 2003, TPH-g, benzene, toluene, ethylbenzene, total xylenes, and MTBE were analyzed by EPA Method 8260B.
- h = Elevations resurveyed on 7/21/2003.
- i = Blind duplicate sample.
- j = Well was dry.
- k = Well abandoned.
- m = Well inaccessible.
- n = Opening calibration verification standard for MTBE outside acceptance criteria.
- o = Well dewatered.
- p = VOAs broken prior to analysis of sample.
- q = Hydrocarbon results partly due to indiv. peak(s) in quant. range (GRO).

NOTES:

For previous historical GWE and analytical data please refer to fourth quarter 1995 groundwater monitoring program results, ARCO Service Station 6041, Dublin, California, (EMCON, 02/26/96).

pH levels for Well MW-3 on 12/05/03 ranged from 7.2 to 11.25.

The values for DO and pH levels were obtained through field measurements.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and			****	***************************************	one in (ug/I)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ons in (µg/L) ETBE	TAME	1,2-DCA	EDB	Comments
MW-2							·		
	20,000	10.000							2000 A 17 (200 A
12/27/2002 03/12/2003	<20,000	<10,000	790	<250	<250	<250	<250	<250	
06/28/2003	<100	540	11	<0.50	<0.50	<0.50	<0.50	<0.50	
	<100	<20	1.2	<0.50	<0.50	<0.50	<0.50	<0.50	
09/30/2003	<100	290	5.2	<0.50	<0.50	<0.50	<0.50	<0.50	
12/05/2003	<100	730	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
03/10/2004	<1,000	13,000	5.6	<5.0	<5.0	<5.0	<5.0	<5.0	
06/21/2004	<200	2,900	1.5	<1,0	<1.0	<1.0	<1.0	<1.0	
09/17/2004	<200	2,100	1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
12/13/2004	<100	860	0.54	<0.50	<0.50	<0.50	<0.50	<0.50	
03/03/2005	<1,000	5,000	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
06/23/2005	<100	1,900	4.3	<0.50	<0.50	<0.50	<0.50	<0.50	b
09/16/2005	<200	3,600	2.0	<1.0	<1.0	<1.0	<1.0	<1.0	90000000000000000000000000000000000000
12/27/2005	<500	3,800	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	C
03/02/2006	<1,500	3,300	5.8	<2.5	<2.5	<2.5	<2.5	<2.5	at Special Andrews recommendation and a second a second and a second and a second and a second and a second a
6/23/2006	<1,500	650	4.2	<2.5	<2.5	<2.5	<2.5	<2.5	
9/19/2006	<300	340	4.0	<0.50	<0.50	<0.50	<0.50	<0.50	2000 Annual Professional Control of the Control of
12/19/2006	<300	1,300	0.70	<0.50	<0.50	<0.50	<0.50		C
3/29/2007	<300	1,300	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	d (TBA)
6/5/2007	<300	1,400	0.94	<0.50	<0.50	<0.50	<0.50	<0.50	d (TBA)
9/25/2007	<300	930	0.56	<0.50	<0.50	<0.50	<0.50	<0.50	c, d (TBA)
12/26/2007	<300	380	0.64	<0.50	<0.50	<0.50	<0.50	<0.50	
3/25/2008	<300	2,100	7.1	<0.50	<0.50	<0.50	<0.50	<0.50	The second secon
MW-3									
12/27/2002	<40,000	<20,000	1,100	<500	<500	<500	<500	<500	
03/12/2003	<2,000	6,100	45	<10	<10	<10	<10	<10	
06/28/2003	<2,000	29,000	140	<10	<10	<10	<10	<10	
09/30/2003	<5,000	39,000	650	<25	<25	<25	<25	<25	
12/05/2003	<5,000	39,000	480	<25	<25	<25	<25	<25	
03/10/2004	<200	590	75	<1.0	<1.0	<1.0	<1.0	<1.0	
06/21/2004	<5,000	34,000	370	<25	<25	<25	<25	<25	
09/17/2004	<10,000	53,000	280	<50	<50	<50	<50	<50	

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and		Concentrations in (µg/L)							
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
12/13/2004	<500	5,300	460	<2.5	<2.5	<2.5	<2.5	<2.5	
03/03/2005	<500	940	130	<2.5	<2.5	<2.5	<2.5	<2.5	
06/23/2005	<100	9,400	40	<0.50	<0.50	<0.50	<0.50	<0.50	b
09/16/2005	<1,000	20,000	270	<5.0	<5.0	<5.0	<5.0	<5.0	
12/27/2005	<500	1,700	230	<2.5	<2.5	<2.5	<2.5	<2.5	C C
03/02/2006	<1,500	400	24	<2.5	<2.5	<2.5	<2.5	<2.5	
6/23/2006	<300	13,000	47	<0.50	<0.50	<0.50	<0.50	<0.50	b, c
9/19/2006	<300	1,500	14	<0.50	<0.50	<0.50	<0.50	<0.50	
12/19/2006	<3,000	4,900	270	<5.0	<5.0	<5.0	<5.0		
3/29/2007	<3,000	6,000	420	<5.0	<5.0	<5.0	<5.0	<5.0	
6/5/2007	<3,000	8,800	610	<5.0	<5.0	<5.0	<5.0	<5.0	
9/25/2007	<3,000	7,600	54	<5.0	<5.0	<5.0	<5.0	<5.0	C
12/26/2007	, <300	1,800	71	<0.50	<0.50	<0.50	<0.50	<0.50	
3/25/2008	<6,000	4,900	77	<10	<10	<10	<10	<10	
MW-4									
12/27/2002	<40	<20	2.6	<0.50	<0.50	<0.50	<0.50	<0.50	
03/12/2003	<100	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	
06/28/2003	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
09/30/2003	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	
12/05/2003	<100	<20	2,3	<0.50	<0.50	<0.50	<0.50	<0.50	
03/10/2004	<100	<20	2.1	<0.50	<0.50	<0.50	<0.50	<0.50	
06/21/2004	<100	<20	2.0	<0.50	<0.50	<0.50	<0.50	<0.50	
09/17/2004	<100	<20	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	
12/13/2004	<100	85	5.4	<0.50	<0.50	<0.50	<0.50	<0.50	
03/03/2005	<100	<20	6.3	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<100	79	4.2	<0.50	<0.50	<0.50	<0.50	<0.50	
9/19/2006	<300	<20	5.8	<0.50	<0.50	<0.50	<0.50	<0.50	and the state of t
9/25/2007	<300	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	C distribution
MW-5									
12/27/2002	<40	<20	15	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and	Concentrations in (µg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-5 Cont.									
12/05/2003	<100	<20	22	<0.50	<0.50	<0.50	<0.50	<0.50	
09/17/2004									Well inaccessible
09/24/2004	<100	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<100	<20	69	<0.50	<0.50	<0.50	<0.50	<0.50	
9/19/2006	<300	<20	82	<0.50	<0.50	<0.50	<0.50	<0.50	
9/25/2007	<300	<20	18	<0.50	<0.50	<0.50	<0.50	<0.50	C
MW-6									
12/27/2002	<40	<20	0.91	<0.50	<0.50	<0,50	<0.50	<0.50	
03/12/2003	<100	<20	0.64	<0.50	<0.50	<0.50	<0.50	<0.50	
06/28/2003	<100	<20	0.62	<0.50	<0.50	<0.50	<0.50	<0.50	
09/30/2003	<500	<100	3.9	<2.5	<2.5	<2.5	<2.5	<2.5	
09/17/2004	<100	<20	<0,50	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<100	42	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/19/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
9/25/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	C
MW-7									
12/27/2002	<40	<20	4.7	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8									
12/27/2002	<400	260	73	<5.0	<5.0	<5.0	<5.0	<5.0	
03/12/2003	<5,000	2,200	740	<25	<25	<25	<25	<25	
06/28/2003	<5,000	12,000	2,900	<25	<25	<25	<25	<25	
09/30/2003	<2,000	28,000	180	<10	<10	<10	<10	<10	a
12/05/2003	<500	500	150	<2.5	<2.5	<2.5	<2.5	<2.5	
03/10/2004	<1,000	420	370	<5.0	<5.0	<5.0	<5.0	<5.0	
06/21/2004	<1,000	9,200	400	<5.0	<5.0	<5.0	<5.0	<5.0	
09/17/2004	<100	83	22	<0.50	<0.50	<0.50	<0.50	<0.50	
12/13/2004	<100	540	6.6	<0.50	<0.50	<0.50	<0.50	<0.50	
03/03/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	And the state of t
06/23/2005	<100	440	26	<0.50	<0.50	<0.50	<0.50	<0.50	
09/16/2005	<500	5,000	49	<2.5	<2.5	<2.5	<2.5	<2.5	

Table 2. Summary of Fuel Additives Analytical Data Station #6041, 7249 Village Parkway, Dublin, CA

Well and		Concentrations in (µg/L)							
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-8 Cont.									
03/02/2006	<1,500	200	. 14	<2.5	<2.5	<2.5	<2.5	<2.5	
9/19/2006	<1,500	5,200	89	<2.5	<2.5	<2.5	<2.5	<2.5	
3/29/2007	<300	400	5.1	<0.50	<0.50	<0;50	<0.50	<0.50	
9/25/2007	<300	3,800	3.5	<0.50	<0.50	<0.50	<0.50	<0.50	c
3/25/2008	<300	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

ABBREVIATIONS AND SYMBOLS:

<= Not detected at or above specified laboratory reporting limit 1,2-DCA = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
EDB = 1,2-Dibromoethane
ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol $\mu g/L$ = micrograms per liter

FOOTNOTES:

- a = The result for TBA was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.
- b = The initial analysis of TBA was within the hold time but required dilution.
- c = Calibration verification for ethanol was within method limits but outside contract limits.
- d = Sample > 4x spike concentration.

NOTES:

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #6041, 7249 Village Parkway, Dublin, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
2/15/1995	NR	NR
5/24/1995	East-Southeast	0.002
8/25/1995	Northwest	0.006
11/28/1995	North	0.006
2/26/1996	East	0.012
5/23/1996	Flat Gradient	Flat Gradient
8/23/1996	Flat Gradient	Flat Gradient
3/21/1997 8/20/1997	South-Southeast South-Southwest	0.005
11/21/1997	South-Southwest South-Southwest	0.001
2/12/1998	East	0.002
7/31/1998	Northwest	0.01
2/17/1999	Southeast	0.007
8/24/1999	South-Southwest	0.013
3/1/2000	South-Southeast	0.005
9/26/2000	South-Southeast	0.002
12/27/2000	West-Southwest	0.003
2/9/2001	West-Southwest	0.003
4/17/2001	South-Southwest	0.015
7/17/2001	South-Southwest	0.003
12/21/2001	East	0.002
3/6/2002 4/26/2002	East Southeast	0.003
9/27/2002	South	0.003 0.013
12/27/2002	Southeast	0.011
3/12/2003	South-Southeast	0.008
6/28/2003	South	0.001
9/30/2003	Southwest	0.002
12/5/2003	West	0.009
3/10/2004	South-Southeast	0.003
6/21/2004	Southeast	0.004
9/17/2004	Variable	0.001-0.007
9/17/2004	Variable	0.001 - 0.007
12/13/2004	East	0.002
3/3/2005	East	0.02
6/23/2005 9/16/2005	Variable Northeast	0.02 - 0.005
12/27/2005	East-Northeast	0.005 0.007
3/2/2006	Northeast	0.007
6/23/2006	Northeast	0.004
9/19/2006	North-Northeast	0.004
12/19/2006	North-Northeast	0.006

Table 3. Historical Ground-Water Flow Direction and Gradient Station #6041, 7249 Village Parkway, Dublin, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
3/29/2007	North-Northeast	0.004
6/5/2007	South-Southeast	0.002
9/25/2007	North-Northeast	0.005
12/26/2007	Northeast	0.005
3/25/2008	Northeast	0.005

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS ENVIRONMENTAL, INC. GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, NON-HAZARDOUS WASTE DATA FORM, CHAIN OF CUSTODY DOCUMENTATION, CERTIFIED ANALYTICAL RESULTS, AND FIELD PROCEDURES FOR GROUNDWATER SAMPLING)



April 10, 2008

Mr. Rob Miller Broadbent & Associates 2000 Kirman Ave. Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 6041, located at

7249 Village Parkway, Dublin, California.

General Information

Data Submittal Prepared / Reviewed by: Becky Carroll / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Roberto Heimlich

Sampling Date: March 25, 2008

Arrival: 9:20 Departure: 11:20

Weather Conditions: Cloudy

Unusual Field Conditions: None noted

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: None noted

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, certified analytical results, and field procedures for groundwater sampling documentation. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson, P.G. Project Manager

Jay R. Johnson NO. 5867 OF CALIFORNIE

Attachments:

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results
- Field Procedures for Groundwater Sampling

CC: Mr. Paul Supple, BP/ARCO

BP Alameda Portfolio

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	Gauge Date; Technician:	~					ct Name: Number:		ge Parkway, Du	
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	BP ALAMEDA PORTFOLIO							
W.	WATER SAMPLE FIELD DATA SHEET							
PROJECT #: 6041 CLIENT NAME: LOCATION: Dublin - 7249 Village Parky	SAMPLED BY:	Z. SAMPI	WELL I.D.: MW-Z SAMPLE I.D.: MW-Z QA SAMPLES:					
DATE PURGED 3/25/08 DATE SAMPLED 125/08 SAMPLE TYPE: Groundwater x	START (2400hr) 10: SAMPLE TIME (2400hr) Surface Water	OG END (2	490hr)					
CASING DIAMETER: 2* (0.17)	3" 4" 500 (0.67)	5° 6° (1.02) (1.50)	8** Other ()					
DEPTH TO BOTTOM (feet) = 9. DEPTH TO WATER (feet) = 6. WATER COLUMN HEIGHT (feet) = 2.	<u>38</u> 45 43	CASING VOLUME (gal) = CALCULATED PURGE (gal) =	And the second s					
	FIELD MEASURE	VENTS	ana ana ana ana ana ana ana ana ana ana					
DATE TIME (2400hr) (gal) 3/25/68 / 10:08 / 2 10:08 / 4 10:08 / 4 10:08 / 4		ingline Line	COLOR (visual) (NTU)					
SAMPLE DEPTH TO WATER: 7. 0	SAMPLE INFORMA	ATTON SAMPLE TURE	NDITY: Elia-					
80% RECHARGE: YES_NO ODOR: 1/0 SAMPLE VE	ANALYSES:	5 NO 6 NORS /HC						
PURGING EQUIPMENT Bladder Pump Bailer (T) Gentrifugal Pump Bailer (P) Submersible Pump Bailer (S) Peristalic Pump Dedicated Other: Pump Depth: 9.20	VC) Italinless Steel)	Centrifugal Fump Ba Submersible Pump Ba	UIPMENT iler (Teflon) iler (PVC or disposable) iler (Stainless Steel) dicated					
WELL INTEGRITY: 6000 REMARKS: 00 4.87		LOCK#:	PRSTER.					
SIGNATURE: SAFETICAL			Page of					

BP ALAMEDA PORTFOLIO						
WATER SAM	PLE FIELD DATA SHEET					
PROJECT #: 6041 PURGED BY CLIENT NAME: SAMPLED B LOCATION: Dublin - 7249 Village Parkway	taliana di					
DATE PURGED 3/25/08 START (2400) DATE SAMPLED 3/25/08 SAMPLE TIN SAMPLE TYPE: Groundwater x Surface	AE (2400hr) LOS 3 9					
CASING DIAMETER: 2* 3" (0.38)	4" 5" 6" 8" Other (1.50)					
DEPTH TO BOTTOM (feet) = 13.82 DEPTH TO WATER (feet) = 7.23 WATER COLUMN HEIGHT (feet) = 6.59	CASING VOLUME (gal) = 4. 4 CALCULATED PURGE (gal) = /3.2 ACTUAL PURGE (gal) = /3.5					
FIE	LD MEASUREMENTS					
DATE TIME VOLUME TEMP. (2400ir) (gal) (degrees F) 10:27 10:27 10:37 20:28 SAMPLE DEPTH TO WATER: 8:37	CONDUCTIVITY pH (units) (visual) (NTU) 225 298 3022 JUBY T SAMPLE TURBIDITY:					
	NALYSES: GWO					
80% RECHARGE: YES NO A ODOR: SAMPLE VESSEL / PRESE						
PURGING EQUIPMENT Bladder Pump Centrifugal Pump Submersible Pump Peristalic Pump Other: Pump Depth: /3.50 WELL INTEGRITY: 6000 REMARKS: 004.32	SAMPLING EQUIPMENT Bladder Pump Centrifugal Pump Bailer (Teston) Peristalic Pump Bailer (Stainless Steel) Peristalic Pump Dedicated Other: LOCK#:					

	BP ALAMEDA	PORTFOLIC)				
N. C.	ATER SAMPLE FI	ELD DATA SHI	ET	ennainina menerala and anticolor anticolor and anticolor anticolor and anticolor			
PROJECT #: 6041 CLIENT NAME: LOCATION: Dublin - 7249 Village Parks	PURGED BY: SAMPLED BY:	<u>RH</u> <u>EH</u>	SAMPL	WELL I.D.: $M W - 8$ SAMPLE I.D.: $M W - 8$ QA SAMPLES:			
DATE PURGED 3/25/08 DATE SAMPLED 3/25/02 SAMPLE TYPE: Groundwater x	- Amazanga-	SAMPLE TIME (2400hr)//: 00			193		
CASING DIAMETER: 2* (0.17)	. 3" (0.38) 4" (0.	5" (1.02)	6" (1.50)	\$ ³⁴ . (2.50)	Other ()		
DEPTH TO BOTTOM (feet) = 12 DEPTH TO WATER (feet) = 6 WATER COLUMN HEIGHT (feet) = 6	COLUMN CO	CASING VOLUME (gal) = 4.0 CALCULATED PURGE (gal) = 12.2 ACTUAL PURGE (gal) = 12.5					
	FIELD MEASU	JREMENTS					
DATE TIME (2400hr) (gal) 3/25/1/ 12:45 3/25/1/ 12:45 3/25/1/ 12:45		NDUCTIVITY (umhos/em)	pH (units) 2 1/5 2 2/1/2	COLOR (visual)			
SAMPLE DEPTH TO WATER: 4.99	Sample infu		SAMPLE TURB	DITY:	<u> </u>		
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E. #

Wellhead Observation Form

Account	,
Sampled by: LOBERTO	Date: 3/45/68

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A BP affiliated company

Chain	of	Custody	Record
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Project Name: ARCO 6041
BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda >6

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

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Meteorological	Events: /	VA			
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Lab Name: Calscience		BP/AR Facility No.: 6041							Consultant/Contractor: Stratus Environmental, Inc.														
Address: 7440 Lincoln Way		BP/AR Facility Address: 7249 Village Parkway, Dublin									Address: 3330 Cameron Park Drive, Suite 550												
Garden Grove, CA 92841		Site Lat/Long:									Cameron Park, CA 95682												
Lab PM: Linda Scharpenberg		California Global ID No.: T0600100109								Consultant/Contractor Project No.:													
Tele/Fax: 714-895-5494 714-895-7501(fax)	J.,	Enfos Project No.: G0C1W-0022									Consultant/Contractor PM: Jay Johnson												
BP/AR PM Contact: Paul Supple		Provision or GOC	(circl	ie o	ge)	DANCO COMPANSAR	Prov	ision	į		********	*****		Tek	/Far	C	(5:	30)	676	60	00 / (530) 676-6)05	
Address: 2010 Crow Canyon Place, Suite 150	<u> </u>	Phase/WBS: 04-Monitoring								Report Type & QC Level: Level I with EDF													
San Ramon, CA	<u> </u>	Sub Phase/Task:		**********	-Analy	************	*******		************	4100-1-111111	·······			E-mail EDD To: <u>shaves@stratusinc.net</u>									
Tole/Fax: 925-275-3506	J	Cost Element:	UNIONE STATE	01	-Contr	Anatore annual property	110000000000000000000000000000000000000	******	MONNONYO	251000000	ni-watercoo			Invoice to: Atlantic Richfield Co.									
Lab Bottle Order No: Matrix	<u> </u>				P	rese	rvati	Ve]	tege	este	d A	nalys	is	~~~					
Rem Samble Description Time SolifSolid Water/Liquid		Laboratory No.	No. of Containers	Unpreserved	kişso,	HOS	HC DI	Methanol		BTEX/Oxy* by 8260	12-DCA	Ethanol	8	GRO by 8015m		jobbanentokonstrijeno jestospičenosterijesini missionijesini sprajejejes	<u> </u>				*Oxy== MTBE	ments	
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Sampler's Name: LOBERTO HEIMLICH Sampler's Company: DOULOS ENV	***********	Reling	aishe	d B	y / Aff	lintic)n			Ð	ite	Ti	ue			and particular and	Acce	epice	Ny /	Af	Tiliation	Date	Time
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Special Instructions: Please or results to rmiller	r@b	roadbentine.com		danah daringa	na-oraș portie		******************		· · · · · · · · · · · · · · · · · · ·		**********	*************	********	***********		***************************************	*************					Denni Sigipposent gioni e primi e di sino	***************************************
Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: °F/C Trip Blank:							: Yes / No MS/MSD Sample Submitted: Yes / No																



April 08, 2008

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject:

Calscience Work Order No.:

08-03-2351

Client Reference:

ARCO 6041

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 3/27/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Laboratories, Inc.

Linda Scharpenberg

Project Manager



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation:

Method:

03/27/08 08-03-2351 EPA 5030B EPA 8015B (M)

Project: ARCO 6041

Page 1 of 2

Project. ARCO 6041							Г	age 1012
Client Sample Number	·	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2		08-03-2351-1-D	03/25/08 10:20	Aqueous	GC 4	03/29/08	03/29/08 20:56	080329B01
<u>Parameter</u>	Result	RL	DF	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	93	38-134						
MW-3		08-03-2351-2-D	03/25/08 10:39	Aqueous	GC 4	03/29/08	03/29/08 21:29	080329B01
Paramete <u>r</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	170	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	111	38-134						
MW-8		08-03-2351-3-D	03/25/08 11:00	Aqueous	GC 4	03/31/08	03/31/08 22:27	080331B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	99	38-134						
Method Blank		099-12-695-85	N/A	Aqueous	GC 4	03/29/08	03/29/08 06:50	080329B01
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	43	38-134						

RL - Reporting Limit

DF - Dilution Factor ,

Qual - Qualifiers



Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received:

Work Order No:

Preparation: Method:

03/27/08

08-03-2351

EPA 5030B

EPA 8015B (M)

Project: ARCO 6041

Page 2 of 2

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank		099-12-695-88	N/A	Aqueous	GC 4	03/31/08	03/31/08 18:36	080331B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	90	38-134						



Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received:

03/27/08

Work Order No:

08-03-2351

Preparation: Method:

EPA 5030B

Units:

EPA 8260B ug/L

Project: ARCO 6041

Page 1 of 2

Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Tir I Analyze		QC Batch ID
MW-2				2351-1-A	03/25/08 10:20	Aqueous	GC/MS BB	04/04/08	04/05/0 00:15		080404L01
Parameter	Result	<u>RL</u>	DF	Qual	Parameter			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Buty	Ether (MTBI	E)	7.1	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	cohol (TBA)	•	2100	200	20	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E	ther (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl B			ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	,		ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	, (···-/	ND	300	1	
Surrogates:	REC (%)	Control	•	Qual	Surrogates:			REC (%)	Control	•	Qual
<u>ourrogates.</u>	1120 (70)	Limits		<u>Quui</u>	ourrogatos.			1120 (70)	Limits		34001
1,2-Dichloroethane-d4	99	73-157			Dibromofluoro	omethane		100	82-142		
Toluene-d8	103	82-112			1,4-Bromofluo			101	75-105		
MW-3		***************************************	08-03-	2351-2-A	03/25/08 10:39	Aqueous	GC/MS BB	04/04/08	04/05/0 00:48		080404L01
<u>Parameter</u>	Result	RL	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	RL	DF	<u>Qual</u>
Benzene	41	10	20		Methyl-t-Buty	Ether (MTBI	≣)	77	10	20	
1,2-Dibromoethane	ND	10	20		Tert-Butyl Alc	ohol (TBA)		4900	500	50	
1,2-Dichloroethane	ND	10	20		Diisopropyl E	ther (DIPE)		ND	10	20	
Ethylbenzene	ND	10	20		Ethyl-t-Butyl f	Ether (ETBE)		ND	10	20	
Toluene	ND	10	20		Tert-Amyl-Me	thyl Ether (T/	AME)	ND	10	20	
Xylenes (total)	ND	10	20		Ethanol	,		ND	6000	20	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
1,2-Dichloroethane-d4	100	73-157			Dibromofluoro	omethane		99	82-142		
Toluene-d8	101	82-112			1,4-Bromofluo	orobenzene		99	75-105		
MW-8			08-03-	2351-3-A	03/25/08 11:00	Aqueous	GC/MS BB	04/04/08	04/05/0 01:21		080404L01
Parameter	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND.	0.50	1		Methyl-t-Buty	Ether /MTRI	=1	ND	0.50	1	
1.2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	•	-,	ND	10	1	
1,2-Dichloroethane	ND ND	0.50			Diisopropyl E	, ,		ND	0.50	1	
Ethylbenzene	ND	0.50	1 1		Ethyl-t-Butyl E			ND	0.50	1	
Ethylbenzene Toluene	ND ND		1		Tert-Amyl-Me	. ,		ND	0.50	1	
		0.50			Ethanol	anyr Eurer (17	¬ivi⊏)	ND	300	1	
Xylenes (total)	ND	0.50	1	Oual				REC (%)	Control	- 1	Qual
Surrogates:	<u>REC (%)</u>	Control Limits		<u>Qual</u>	Surrogates:			KEC (%)	Limits		Qual
1.2-Dichloroethane-d4	96	73-157			Dibromofluoro	methane		99	82-142		
Toluene-d8	100	82-112			1,4-Bromoflu			101	75-105		
10001000	100	J4-114			i, i Diomona			. • .	. 5 . 6 6		

RL - Reporting Limit ,

DF - Dilution Factor ,

Qual - Qualifiers



Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received:

03/27/08

Work Order No:

08-03-2351 EPA 5030B

Preparation: Method:

EPA 8260B

Units:

ug/L

Project: ARCO 6041

Page 2 of 2

Client Sample Number				b Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti I Analyz		QC Batch ID
Method Blank			099-12	099-12-703-147 N/A Aqueous GC/MS BB 0		04/04/08	04/04/08 04/04/08 16:30		080404L01		
Parameter	Result	RL	DF	Qual	Parameter			Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB)	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (Ta	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	Control Limits		<u>Qual</u>	Surrogates:			REC (%)	Control Limits		<u>Qual</u>
1.2-Dichloroethane-d4	97	73-157			Dibromofluoro	methane		94	82-142		
Toluene-d8	103	82-112			1,4-Bromofluc	robenzene		102	75-105		
Method Blank			099-12	-703-151	N/A	Aqueous	GC/MS BB	04/05/08	04/05/ 17:55		080405L01
Parameter	Result	RL	DF	Qual	Parameter			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB)	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (Ta	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		<u>Qual</u>
1,2-Dichloroethane-d4	98	73-157			Dibromofluoro	methane		97	82-142		
Toluene-d8	100	82-112			1,4-Bromofluc	robenzene		99	75-105		

RL - Reporting Limit ,

, DF - Dilution Factor ,

Qual - Qualifiers



aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

03/27/08 08-03-2351 **EPA 5030B** EPA 8015B (M)

Project ARCO 6041

Quality Control Sample ID	Matrix	Matrix Instrument			Date Analyzed	MS/MSD Batch Number	
08-03-2067-16	Aqueous	GC 4	03/29/08		03/29/08	080329801	
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers	
Gasoline Range Organics (C6-C12)	101	101	38-134	0	0-25		





Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

03/27/08 08-03-2351 **EPA 5030B** EPA 8015B (M)

Project ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed		MS/MSD Batch Number
08-03-2363-2	Aqueous	GC 4	03/31/08		03/31/08	080331S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	99	106	38-134	7	0-25	

RPD - Relative Percent Difference,

CL - Control Limit



aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

03/27/08 08-03-2351 **EPA 5030B EPA 8260B**

Project ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
08-04-0417-7	Aqueous	GC/MS BB	04/04/08		04/04/08	080404S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	101	105	86-122	4	0-8	
Carbon Tetrachloride	85	85	78-138	0	0-9	
Chlorobenzene	98	101	90-120	3	0-9	

Benzene	101	105	86-122	4	0-8	
Carbon Tetrachloride	85	85	78-138	0	0-9	
Chlorobenzene	98	101	90-120	3	0-9	
1,2-Dibromoethane	94	95	70-130	1	0-30	
1,2-Dichlorobenzene	96	95	89-119	1	0-10	
1,1-Dichloroethene	79	81	52-142	3	0-23	
Ethylbenzene	98	101	70-130	3	0-30	
Toluene	98	100	85-127	2	0-12	
Trichloroethene	95	96	78-126	1	0-10	
Vinyl Chloride	86	87	56-140	2	0-21	
Methyl-t-Butyl Ether (MTBE)	86	86	64-136	1	0-28	
Tert-Butyl Alcohol (TBA)	107	96	27-183	11	0-60	
Diisopropyl Ether (DIPE)	85	91	78-126	7	0-16	
Ethyl-t-Butyl Ether (ETBE)	90	92	67-133	2	0-21	
Tert-Amyl-Methyl Ether (TAME)	96	97	63-141	1	0-21	
Ethanol	84	78	11-167	8	0-64	

CL - Control Limit RPD - Relative Percent Difference,





Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: 03/27/08 08-03-2351 EPA 5030B EPA 8260B

Project ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
08-04-0548-1	Aqueous	GC/MS BB	04/05/08	04/05/08	080405S01

<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	<u>Qualifiers</u>
Benzene	113	111	86-122	2	0-8	
Carbon Tetrachloride	94	93	78-138	1	0-9	
Chlorobenzene	108	106	90-120	1	0-9	
1,2-Dibromoethane	99	98	70-130	1	0-30	
1,2-Dichlorobenzene	103	101	89-119	1	0-10	
1,1-Dichloroethene	96	95	52-142	1	0-23	
Ethylbenzene	107	105	70-130	1	0-30	
Toluene	108	108	85-127	0	0-12	
Trichloroethene	108	106	78-126	1	0-10	
Vinyl Chloride	98	96	56-140	2	0-21	
Methyl-t-Butyl Ether (MTBE)	91	89	64-136	2	0-28	
Tert-Butyl Alcohol (TBA)	99	103	27-183	4	0-60	
Diisopropyl Ether (DIPE)	99	99	78-126	1	0-16	
Ethyl-t-Butyl Ether (ETBE)	99	97	67-133	2	0-21	
Tert-Amyl-Methyl Ether (TAME)	. 100	99	63-141	1	0-21	
Ethanol	60	60	11-167	0	0-64	

RPD - Relative Percent Difference ,
7440 Lincoln

CL - Control Limit



aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

Method:

08-03-2351 **EPA 5030B** EPA 8015B (M)

N/A

Project: ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepare		ate lyzed	LCS/LCSD Bate Number	sh
099-12-695-85	Aqueous	GC 4	03/29/08	8 03/2	29/08	080329B01	
<u>Parameter</u>	LCS %	REC LCSE	%REC	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	100	93	3	78-120	7	0-20	





Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

N/A 08-03-2351 **EPA 5030B** EPA 8015B (M)

Project: ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Da Prep		Date Analyzed	LCS/LCSD Bat Number	tch
099-12-695-88	Aqueous	GC 4	03/3	1/08	04/01/08	080331B02	
Parameter	LCS %	REC LCS	SD %REC	%REC	CL RPI	D RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	93		84	78-12		0-20	

RPD - Relative Percent Difference, CL - Control Limit



aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

08-03-2351 **EPA 5030B EPA 8260B**

N/A

Project: ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate lyzed	LCS/LCSD Bat Number	ich
099-12-703-147	Aqueous	GC/MS BB	04/04/08	04/0	4/08	080404L01	
Parameter	LCS %	REC LCSD	%REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	102	101		87-117	1	0-7	
Carbon Tetrachloride	82	84		78-132	3	0-8	
Chlorobenzene	96	96		88-118	0	0-8	
1,2-Dibromoethane	98	91		80-120	7	0-20	
1,2-Dichlorobenzene	100	94		88-118	5	0-8	
1,1-Dichloroethene	78	80		71-131	2	0-14	
Ethylbenzene	94	97		80-120	3	0-20	
Toluene	96	97		85-127	1	0-7	
Trichloroethene	95	96		85-121	1	0-11	
Vinyl Chloride	83	86		64-136	4	0-10	
Methyl-t-Butyl Ether (MTBE)	80	83		67-133	4	0-16	
Tert-Butyl Alcohol (TBA)	90	95		34-154	5	0-19	
Diisopropyl Ether (DIPE)	82	88		80-122	7	0-8	
Ethyl-t-Butyl Ether (ETBE)	87	90		73-127	3	0-11	
Tert-Amyl-Methyl Ether (TAME)	94	92		69-135	1	0-12	
Ethanol	60	57		34-124	5	0-44	





Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

08-03-2351 EPA 5030B EPA 8260B

N/A

Project: ARCO 6041

Quality Control Sample ID	Matrix	Instrument	Date Prepar	_	ate ilyzed	LCS/LCSD Bate Number	ch
099-12-703-151	Aqueous	GC/MS BB	04/05/	08 04/0	5/08	080405L01	
<u>Parameter</u>	LCS 9	6REC LCS	D %REC	%REC CL	RPD	RPD CL	<u>Qualifiers</u>
Benzene	101	1	02	87-117	1	0-7	
Carbon Tetrachloride	87	8	35	78-132	3	0-8	
Chlorobenzene	99	9	98	88-118	1	0-8	
1,2-Dibromoethane	91	9	92	80-120	1	0-20	
1,2-Dichlorobenzene	95	9	96	88-118	0	0-8	
1,1-Dichloroethene	83	8	30	71-131	3	0-14	
Ethylbenzene	99	9	98	80-120	1	0-20	
Toluene	99	9	99	85-127	0	0-7	
Trichloroethene	98	9	99	85-121	1	0-11	
Vinyl Chloride	95	9	91	64-136	5	0-10	
Methyl-t-Butyl Ether (MTBE)	81	8	32	67-133	2	0-16	
Tert-Butyl Alcohol (TBA)	95	9	96	34-154	1	0-19	
Diisopropyl Ether (DIPE)	90	9	92	80-122	1	0-8	
Ethyl-t-Butyl Ether (ETBE)	90	9	91	73-127	2	0-11	
Tert-Amyl-Methyl Ether (TAME)	91	9	91	69-135	0	0-12	
Ethanol	59	•	32	34-124	5	0-44	

RPD - Relative Percent Difference ,
7440 Lincoln

CL - Control Limit



Glossary of Terms and Qualifiers

Work Order Number: 08-03-2351

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

Project Name:

ARCO 6041

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 6

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

	Page_I_ of _ I
On-site Time: 9:20	Temp: 63
Off-site Time: 1/20	Temp: 6 3
Sky Conditions:	land
Meteorological Events:	A
Wind Speed:	Direction: NA

Lab Name: Calscience	BP/AR Facility No.: 6041	Consultant/Contractor: Stratus Environmental, Inc.			
Address: 7440 Lincoln Way	BP/AR Facility Address: 7249 Village Parkway, Dublin	Address: 3330 Cameron Park Drive, Suite 550			
Garden Grove, CA 92841	Site Lat/Long:	Cameron Park, CA 95682			
Lab PM: Linda Scharpenberg	California Global ID No.: T0600100109	Consultant/Contractor Project No.:			
Tele/Fax: 714-895-5494 714-895-7501(fax)	Enfos Project No.: G0C1W-0022	Consultant/Contractor PM: Jay Johnson			
BP/AR PM Contact: Paul Supple	Provision or OOC (circle one) Provision	Tele/Fax: (530) 676-6000 / (530) 676-6005			
Address: 2010 Crow Canyon Place, Suite 150	Phase/WBS: 04-Monitoring	Report Type & QC Level: Level 1 with EDF			
San Ramon, CA	Sub Phase/Task: 03-Analytical	E-mail EDD To: shayes@stratusinc.net			
Tele/Fax: 925-275-3506	Cost Element: 01-Contractor labor	Invoice to: Atlantic Richfield Co.			
Lab Bottle Order No: Matrix	Preservative	Requested Analysis			
Ttem No. Date Date Soil/Solid Water/Liquid	No. of Containers Unpreserved H ₂ SO ₄ HNO ₃ HCl Methanol BTEX/Oxy* by 8260 1,2-DCA Htherol	Sample Point Lat/Long and Comments *Oxy= MTBE, TAME, ETBE, DIPE, TBA			
1 MW-2 10:20 3/25/58 X	6 X X X				
2 MW-3	6 X X X X				
4 TB-6041 3/25/08 - 6:00 6:00 V X	3 x x	HOLD			
5					
6					
7					
8					
9					
10					
Sampler's Name: ROBERTO HEIMLICH	Relinquished By / Affiliation Date	Time Accepted By / Affiliation Date Time			
Sampler's Company: NOULOS ENVe		The state of the s			
Shipment Date:					
Shipment Method: Shipment Tracking No:		Mato Tripor 094			
Special Instructions: Please cc results to rmiller@broadbentinc.com					
Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: "F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No					



WORK ORDER #: **08** - 0 3 - 2 3 5 1

Cooler ______ of _____

SAMPLE RECEIPT FORM

CLIENT: Stratus	DATE: 3/27/08
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature. °C Temperature blank.	LABORATORY (Other than Calscience Courier): 3.1 °C Temperature blank. °C IR thermometer. Ambient temperature. Initial:
CUSTODY SEAL INTACT:	
Sample(s): Cooler: No (Not I	ntact) : Not Present:
SAMPLE CONDITION:	
Chain-Of-Custody document(s) received with samples	
COMMENTS:	

ATTACHMENT

FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

Equipment Calibration

Standard groundwater sampling equipment – pH/Conductivity/Temperature meter, and dissolved oxygen (DO) meters are calibrated prior to all field work. All calibration is conducted in accordance with equipment manufacturer's recommended procedure and buffer solutions. MSDS for all buffer solutions are maintained in Stratus vehicles. Calibration is completed everyday prior to field work and also once a week. The pH probe is calibrated for a pH of 7.0 daily and for 4.0, 7.0 and 10.0 weekly. The conductivity probe is calibrated for 1413 µs daily and 1413 µs and 447 µs weekly. The temperature probe is calibrated weekly with a NIST-traceable thermometer. The DO probe is calibrated for 100% oxygen daily and 0% and 100% oxygen weekly. All calibration logs are maintained in the Stratus office.

Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Groundwater Sample Labeling and Preservation

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and

contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title: 1Q08 GEO_WELL 6041

Facility Global ID: T0600100109
Facility Name: ARCO #6041

Submittal Date/Time: 4/16/2008 2:55:58 PM

Confirmation Number: 5301512777

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 3343880534

Date/Time of Submittal: 4/16/2008 3:00:41 PM

Facility Global ID: T0600100109
Facility Name: ARCO #6041

Submittal Title: 1Q08 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #6041 Regional Board - Case #: 01-0117

7249 VILLAGE SAN FRANCISCO BAY RWQCB (REGION 2)
DUBLIN, CA 94568 Local Agency (lead agency) - Case #: RO0000452

ALAMEDA COUNTY LOP - (PK)

 CONF #
 TITLE
 QUARTER

 3343880534
 1Q08 GW Monitoring
 Q1 2008

SUBMITTED BY SUBMIT DATE STATUS

Broadbent & Associates, Inc. 4/16/2008 PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED

FIELD POINTS WITH DETECTIONS

2
FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL

SAMPLE MATRIX TYPES

WATER

METHOD QA/QC REPORT

METHODS USED M8015,SW8260B
TESTED FOR REQUIRED ANALYTES? Y
LAB NOTE DATA QUALIFIERS N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS 0

METHOD HOLDING TIME VIOLATIONS 0

LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0

LAB BLANK DETECTIONS 0

DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?

- LAB METHOD BLANK Y

- MATRIX SPIKE Y

- MATRIX SPIKE UPPLICATE Y

- BLANK SPIKE

WATER SAMPLES FOR 8021/8260 SERIES

- SURROGATE SPIKE

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%

Y SURROGATE SPIKES % RECOVERY BETWEEN 85-115%

Y BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

Y

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

SAMPLE	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

n/a