

3315 Almaden Expressway, Suite 34

San Jose, CA 95118

TRANSMITTAL

Phone: (408) 264-7723 FAX: (408) 264-2435

DATE: PROJECT NO.:	May 5, 1993 60006.06
то:	Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621
ATTENTION:	Ms. Eva Chu
SUBJECT:	ARCO Station No. 6041
WE ARE SENDIN	G YOU:
COPIES DATED	DESCRIPTION
1 4/29/93	First Quarter 1993 Groundwater Monitoring Report for ARCO Station No. 6041, 7249 Village Parkway, Dublin, California.
	NSMITTED as checked below: and comment
REMARKS:	
<i>D</i> [1]	7

Farnes L Nelson, C.E.G. 1463



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT QUARTERLY GROUNDWATER MONITORING First Quarter 1993 at ARCO Station 6041 7249 Village Parkway Dublin, California

60006.06



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723

FAX: (408) 264-2435

April 29, 1993 0408MWHE 60006.06

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

First Quarter 1993 Groundwater Monitoring Report for ARCO Station 6041,

7249 Village Parkway, Dublin, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) has prepared this letter report which summarizes the results of first quarter 1993 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater previously detected at the site. The field work and laboratory analyses of groundwater samples during this quarter were performed under the direction of EMCON and included measuring depthto-water (DTW) levels, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under direction of EMCON; evaluation and warrant of their field data and field protocols is beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and flow direction beneath the site.

The operating ARCO Station 6041 is located at the northern corner of the intersection of Village Parkway and Amador Valley Boulevard in a commercial and residential area at 7249 Village Parkway, in Dublin, California. The site location is shown on the Site Vicinity Map, Plate 1.



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Results of previous environmental investigations at the site are summarized in the reports listed in the References section. The location of the groundwater monitoring wells, borings, and pertinent site features are shown on the Generalized Site Plan, Plate 2.

Groundwater Sampling and Gradient Evaluation

DTW levels were measured in groundwater monitoring wells MW-1 through MW-6 by EMCON field personnel on January 15, February 10, and March 29, 1993. At the request of Mr. Scott Seery of Alameda County Health Care Services Agency (ACHCSA) the February monitoring of the wells at the ARCO site was coordinated with monitoring by other consultants of the wells at three other sites located at the intersection of Village Parkway and Amador Boulevard (BP, former Shell, and Unocal Stations) to obtain more complete data for gradient evaluation. Quarterly sampling was performed by EMCON field personnel on February 10, 1992. The results of EMCON's field work on the site, including DTW levels and subjective analyses for the presence of product in the groundwater in onsite wells are presented on EMCON's Field Reports, and EMCON's Summary of Groundwater Monitoring Data. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater from wells at the subject site for this and previous quarters are summarized in Table 1, Cumulative Groundwater Monitoring Data. DTW levels, wellhead elevations and groundwater elevations for groundwater monitoring wells at BP, former Shell, and Unocal Stations are reported in Table 2, Groundwater Monitoring Data -BP, Former Shell, and Unocal Stations. Evidence of product or sheen was not observed during this quarter in any of the wells at the ARCO site (see EMCON's Field Reports, Appendix A). The average groundwater gradient, interpreted from EMCON's DTW levels for January, February, and March 1993, was generally less than 0.01 ft/ft. The flow direction fluctuated from the east-southeast in January and February, to southeast in March. DTW measurements obtained on February 10, 1993, from wells located at BP, former Shell, and Unocal Stations were used to evaluate the gradient in the vicinity of ARCO Station 6041. The average gradient in the vicinity of ARCO Station on February 10, 1993, was approximately 0.01 ft/ft toward east-southeast. This interpreted gradient is generally consistent with regional gradient direction. Plates 3 through 6, Groundwater Gradient Maps, are graphic interpretations of the groundwater elevations measured on January 15, February 10, and March 29, 1993. Plates 3 through 5 depict the groundwater gradient at the ARCO site, and Plate 6 depicts the groundwater gradient in the vicinity of the ARCO site.



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Groundwater monitoring wells MW-1 through MW-6 were purged and sampled by EMCON field personnel on February 10, 1993. EMCON's water sample field data sheets are included in Appendix A. Purge water generated during purging and sampling of the monitoring wells was transported to Gibson Environmental in Redwood City, California for recycling.

Laboratory Methods and Analyses

Water samples collected from the wells MW-1 through MW-6 were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426), and analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8020/California DHS LUFT Methods. Concentrations of TPHg and benzene in the groundwater are shown on Plate 7, TPHg Concentrations in Groundwater; and Plate 8, Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analyses Reports are included in Appendix A. Groundwater analytical results from this and previous quarters are summarized in Table 3, Cumulative Results of Laboratory Analyses of Groundwater Samples.

Since the last quarter, concentrations of TPHg and BTEX remained nondetectable in wells MW-4 through MW-6, decreased in MW-3, and increased in MW-1 and MW-2.

Conclusions

Groundwater in the shallow aquifer beneath the southern and southwestern portions of the site has been impacted by gasoline hydrocarbons. The lateral extent of gasoline hydrocarbons in the groundwater appears to have been delineated to less than 50 ppb of TPHg beneath the northwestern, northern and northeastern portions of the site, downgradient and crossgradient of the existing tanks and service islands. Based on our limited review of groundwater monitoring data from sites situated adjacent to and across from the ARCO site (Unocal, BP, and former Shell) it appears that the local groundwater has been impacted by gasoline sources from several sites situated upgradient and crossgradient of the ARCO site. Therefore, it appears that other responsible parties in the vicinity and upgradient of the ARCO site should be responsible for evaluating the presence of gasoline hydrocarbons offsite.



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It is recommended that copies of this report be forwarded to:

Ms. Eva Chu
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612



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If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, RESNA Industries Inc.

Barbara Dieminshi

Barbara Sieminski Assistant Project Geologist

JAMES LEWIS NELSON

No. 1493 CERTIFIED ENGINEERING GEOLOGIST

CALIFORNIA

James L. Nelson Certified Engineering

zona6

Geologist 1463

Enclosures: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, January 15, 1993

Plate 4, Groundwater Gradient Map, February 10, 1993

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Plate 5, Groundwater Gradient Map, March 29, 1993

Plate 6, Areal Groundwater Gradient Map, February 10, 1993

Plate 7, TPHg Concentrations in Groundwater, February 10, 1993

Plate 8, Benzene Concentrations in Groundwater, February 10, 1993

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Groundwater Monitoring Data; BP, Former Shell, and Unocal Stations

Table 3, Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A: EMCON's Field Reports, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain of Custody, Water Sample Field Data Sheets



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REFERENCES

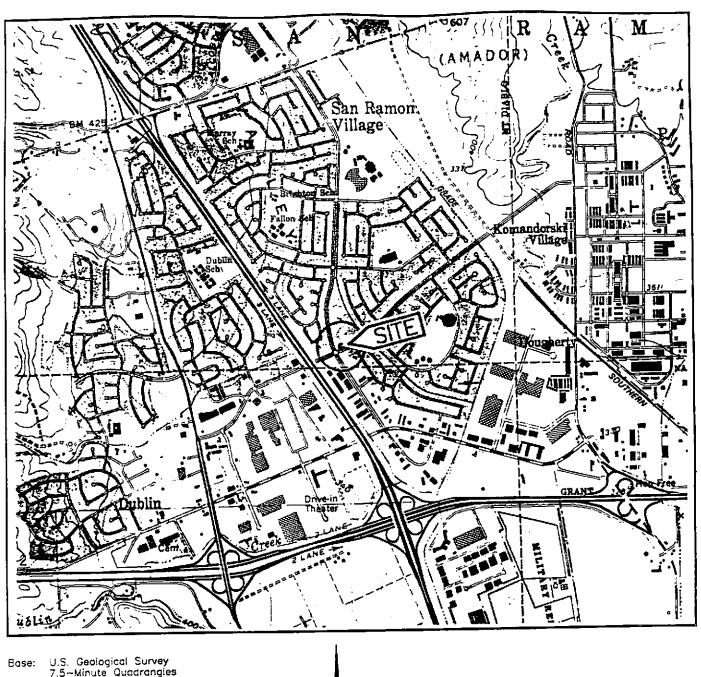
- Alameda County Flood Control and Water Conservation District, Zone 7. January 16, 1991. Fall 1990 groundwater Level Report.
- Applied GeoSystems. September 19, 1990. <u>Letter Report Limited Environmental Investigation Related to the Removal of Waste-Oil Tank at ARCO Station</u> 6041, 7249 Village Parkway, <u>Dublin, California</u>. 60006-1.
- California Department of Water Resources, 1974. <u>Evaluation of Ground-Water Resources</u>
 <u>Engineering Livermore and Sunol Valleys</u>; Bulletin No. 118-2, Appendix A.
- Department of Health Services, State of California. October 24, 1990. <u>Summary of California Drinking Water Standards.</u>
- RESNA. August 22, 1991. Work Plan for Subsurface Investigation and Remediation at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.02.
- RESNA. August 22, 1991. Addendum One to Work Plan for Subsurface Investigation and Remediation at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.02.
- RESNA. August 30, 1991. Site Safety Plan. 60006.02S.
- RESNA. February 12, 1992. <u>Subsurface Environmental Investigation at ARCO Station</u> 6041, 7249 Village Parkway, <u>Dublin</u>, <u>California</u>. 60006.02
- RESNA. March 7, 1992. <u>Letter Report, Quarterly Groundwater Monitoring, Fourth Quarter 1992 at ARCO Station, 6041, 7249 Village Parkway, Dublin, California.</u> 60006.03
- RESNA. May 1, 1992. <u>Letter Report, Quarterly Groundwater Monitoring, First Quarter 1992 at ARCO Station, 6041, 7249 Village Parkway, Dublin, California</u>. 60006.03
- RESNA. September 25, 1992. <u>Letter Report, Quarterly Groundwater Monitoring, Second Quarter 1992 at ARCO Station, 6041, 7249 Village Parkway, Dublin, California.</u> 60006.03



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REFERENCES

- RESNA. September 29, 1992. Work Plan for Initial Offsite and Additional Onsite Subsurface Investigations at ARCO Station 6041, 7249 Village Parkway, Dublin, California. 60006.04
- RESNA. December 29, 1992. <u>Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1992 at ARCO Station, 6041, 7249 Village Parkway, Dublin, California.</u> 60006.03
- RESNA. January 29, 1993. <u>Additional Onsite Subsurface Investigation and Vapor Extraction Test at ARCO Station 6041, 7249 Village Parkway, Dublin, California.</u> 60006.04
- RESNA. March 31, 1993. <u>Letter Report, Quarterly Groundwater Monitoring, Fourth Quarter 1992 at ARCO Station, 6041, 7249 Village Parkway, Dublin, California.</u> 60006.05



Base: U.S. Geological Survey 7.5—Minute Quadrangles Dublin, California Photorevised 1980

LEGEND

 $\bullet_{j} = Site Location$

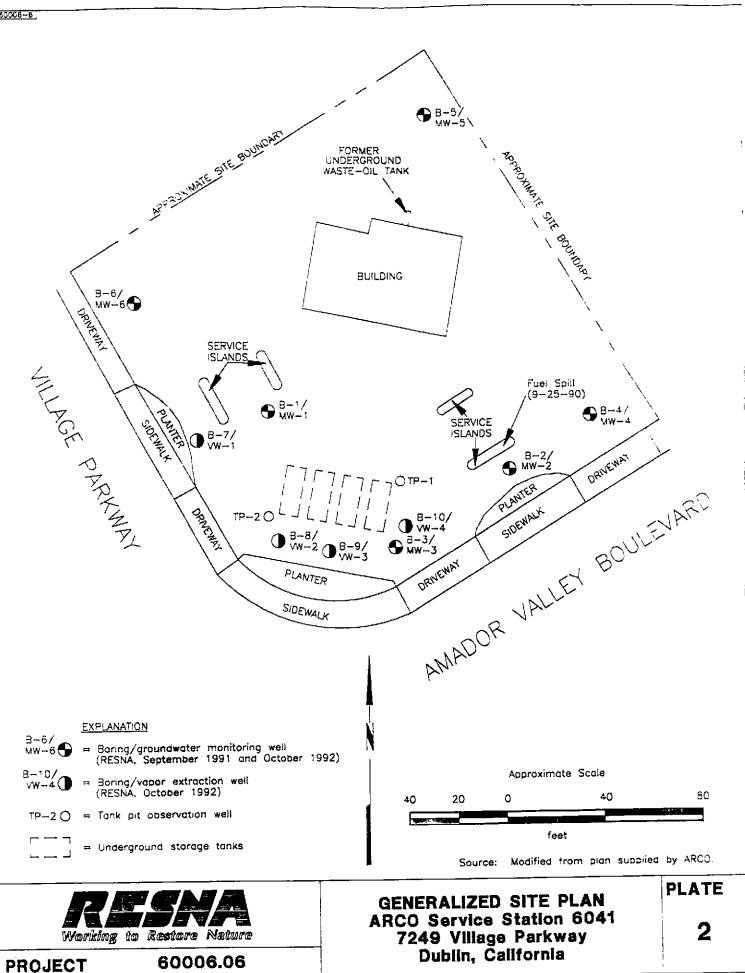
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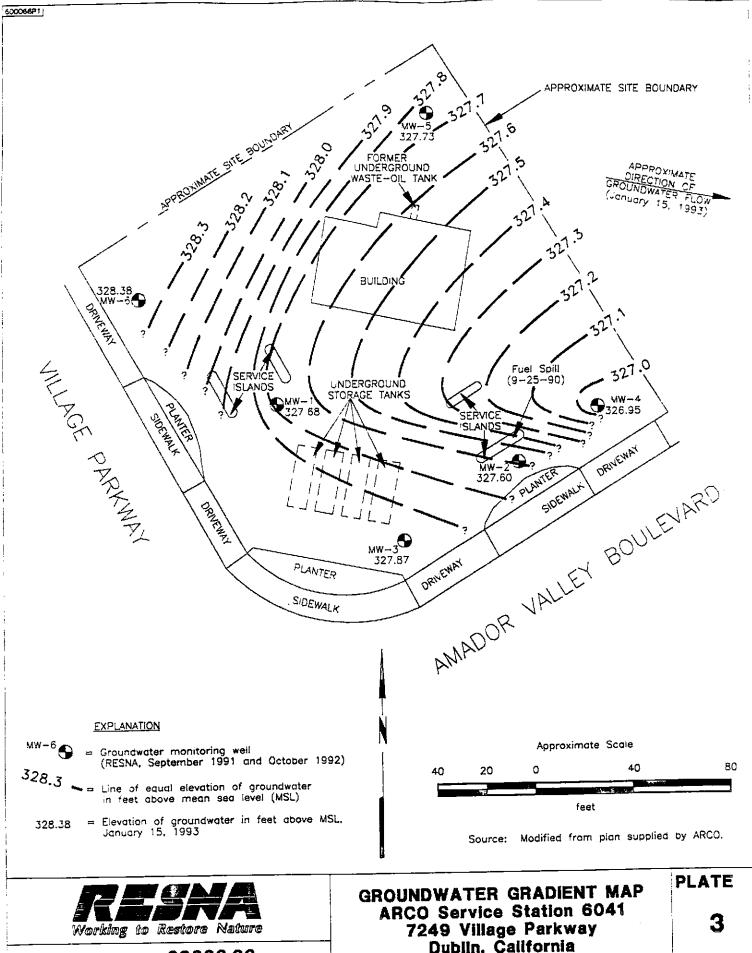
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Working to Restore Nature

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SITE VICINITY MAP ARCO Station 6041 365 Jackson Street Dublin, California PLATE

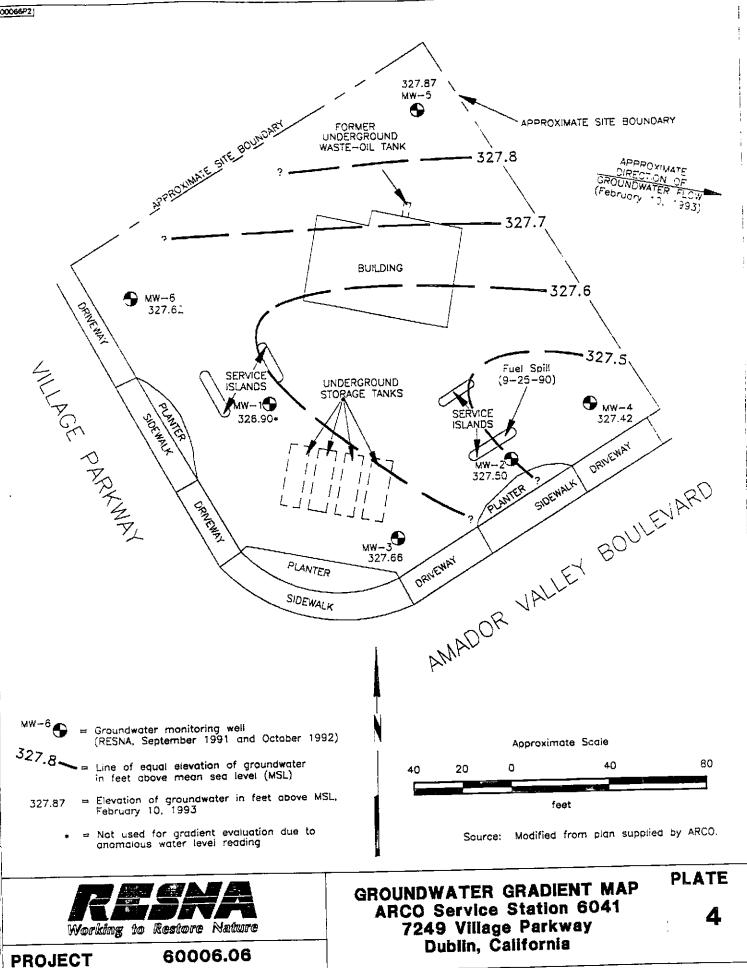




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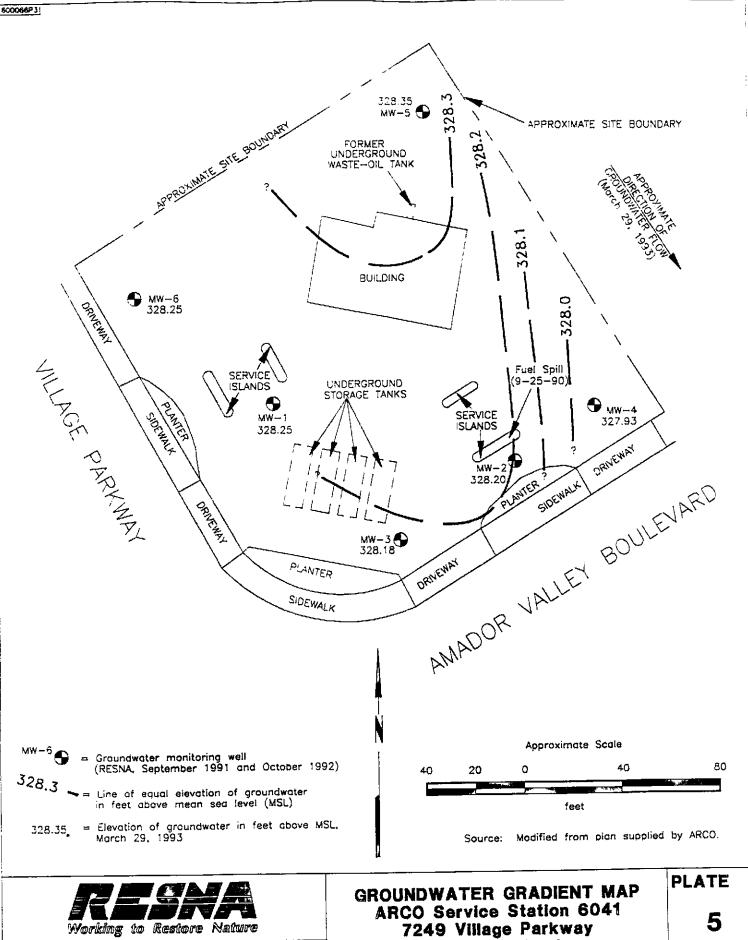
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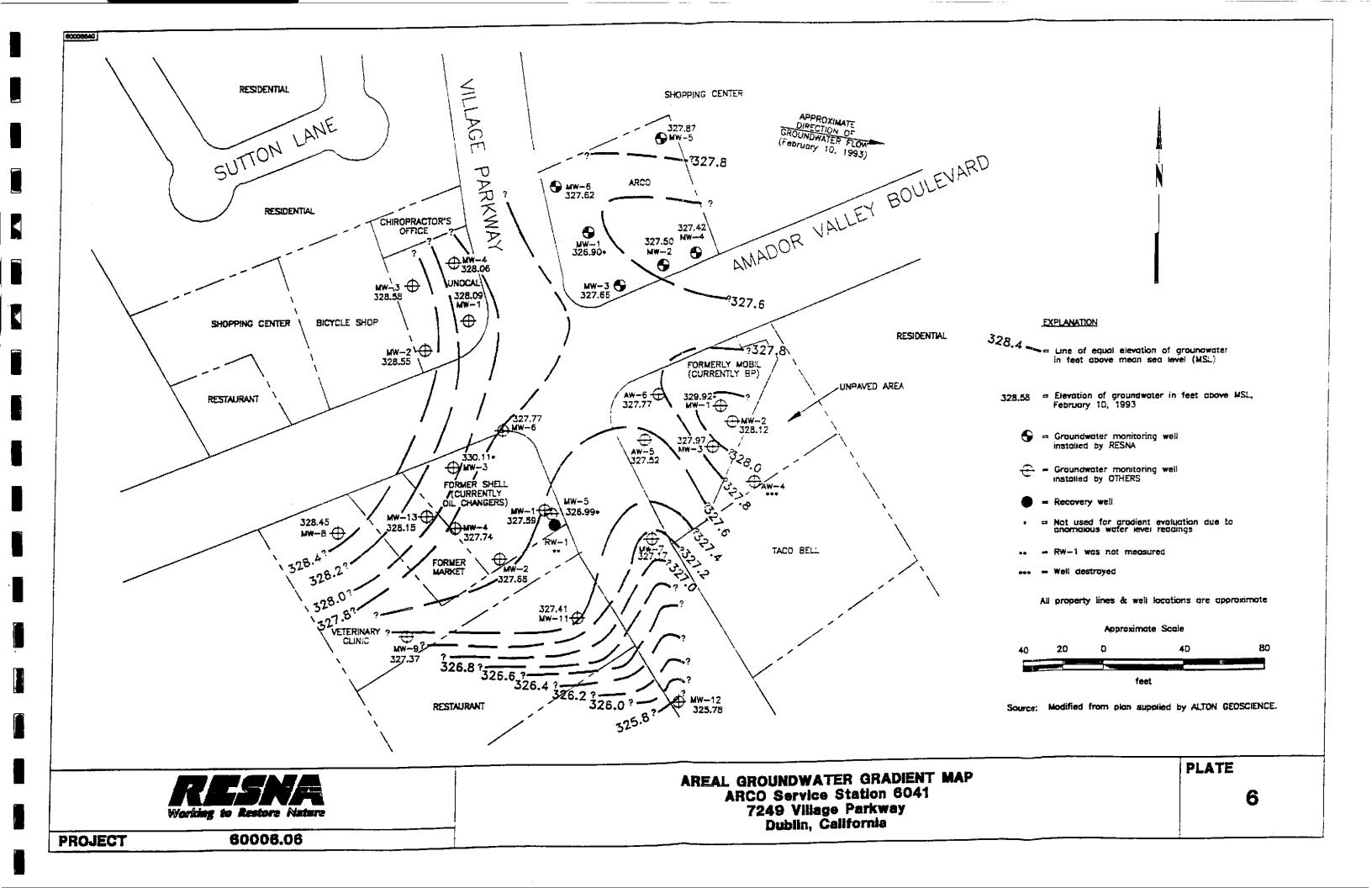
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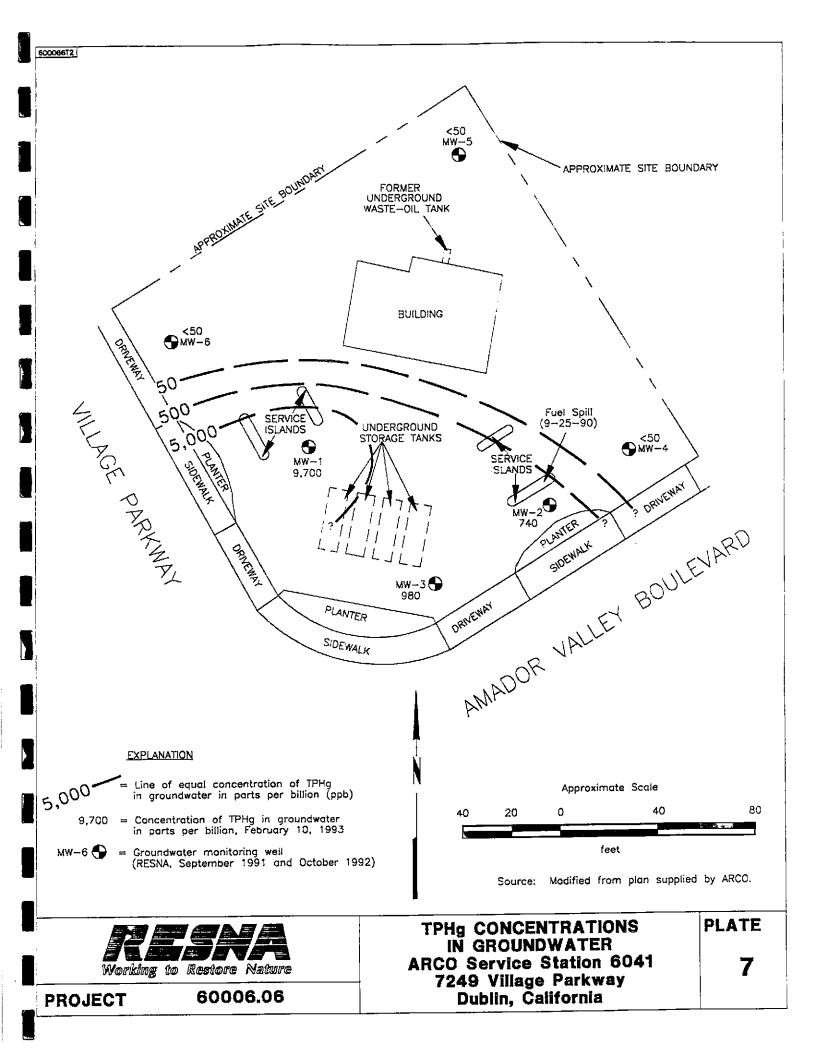


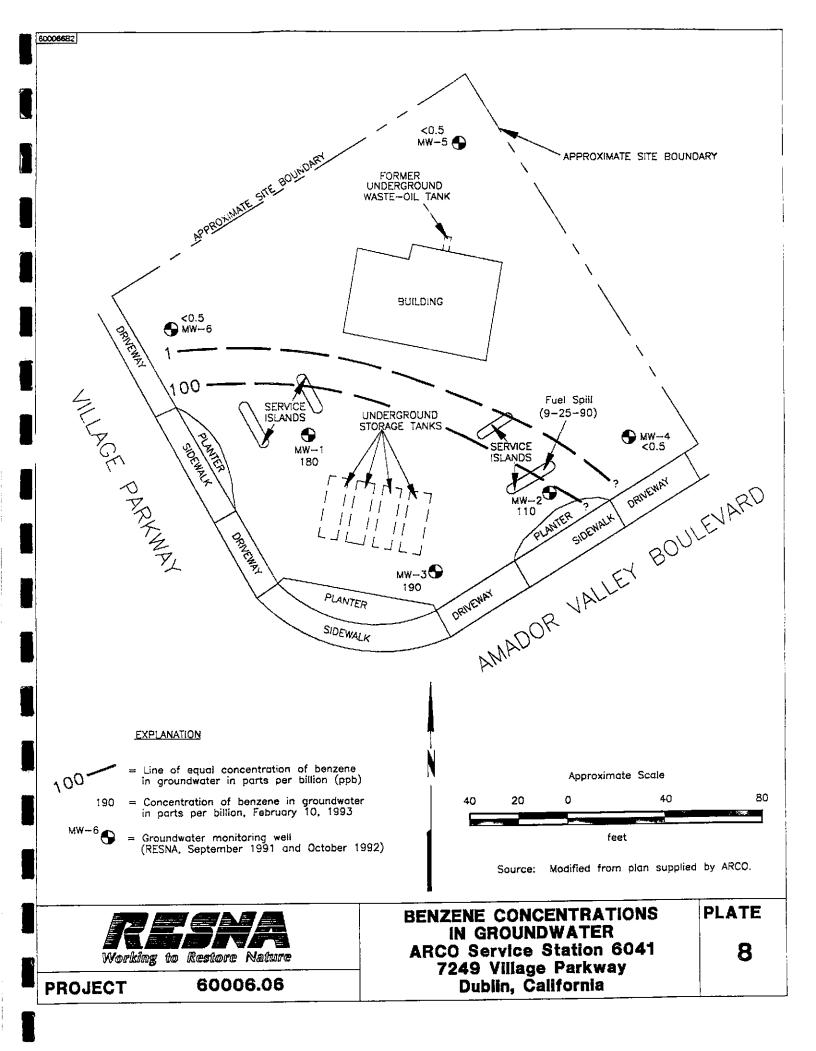
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Dublin, Čalifornia









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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 6041 Dublin, California (Page 1 of 2)

Date	Well	Depth to	Water	Floating
Measured	Elevation	Water	Elevation	Product
MW-1				
09-20-91	336.56	11.20	325.36	None
10-22-91		11.48	325.08	None
11-27-91		11.27	325.29	None
12-16-91		11.55	325.01	None
01-18-92		11.37	325.19	None
02-21-92		9.13	327,43	None
03-16-92		9.70	326.86	None
04-24-92		10.20	326.36	None
05-15-92		10.46	326.10	None
06-09-92		10.73	325.83	None
07-28-92		11.04	325.52	None
08-24-92		11.32	325.24	None
09-09-92		11.54	325.02	None
10-26-92		11.80	324.76	None
11-10-92		11.74	324.84	None
12-14-92		10.77	325.79	None
01-15-93		8.88	327.68	None
02-10-93		9.66	326.90	None
03-29-93		8.31	328.25	None
<u>MW-2</u>				
09-20-91	334.80	9.22	325.58	None
10-22-91		9.66	325.14	None
11-27-91		9.48	325.32	None
12-16-91		9.76	325.04	None
01-18-92		9.47	325.33	None
02-21-92		7.62	327.18	None
03-16-92		7.84	326.96	None
04-24-92		8.34	326.46	None
05-15-92		8.62	326.18	None
06-09-92		8.88	325.92	None
07-28-92		9.38	325.42	None
08-24-92		9.81	324.99	None
09-09-92		9.92	324.88	None
10-26-92		10.13	324.67	None
11-10-92		10.12	324.68	None
12-14-92		8.99	325.81	None
01-15-93		7.20	327.60	None
02-10-93		7.30	327.50	None
03-29-93		6,60	328.20	None

See notes on Page 2 of 2



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 6041 Dublin, California (Page 2 of 2)

Date	Well	Depth to	Water	Floating
Measured	Elevation	Water	Elevation	Product
MW-3				
09-20-91	335.53	10.16	325.37	None
10-22-91		10,48	325.05	None
11-27-91		10.17	325.36	None
12-16-91		10.25	325.28	None
01-18-92		10.71	324.82	None
02-21-92		8.68	326.85	None
03-16-92		8.91	326.62	None
04-24-92		9.14	326.39	None
05-15-92		9.54	325.99	None
06-09-92		9.72	325.81	None
07-28-92		10.15	325.38	None
08- 24-92		10.42	325.11	None
09-09-92		10.53	325.00	None
10-26-92		10.92	324.61	None
11-10-92		10.72	324.81	None
12-14-92		9.78	325.75	None
01-15-93		7.66	327.87	None
02-10-93		7.87	327.66	None
03-29-93		7.35	328.18	None
MW-4				
11-10-92	334.22	9.58	324.64	None
12-14-92		8.72	325.50	None
01-15-93		7.27	326.95	None
02-10-93		6.80	327.42	None
03-29-93		6.29	327.93	None
<u>MW-5</u>				.,
1 1-10-92	335.87	11.02	324.85	None
12-14-92		10.17	325.70	None
01-15-93		8.14	327.73	None
02-10-93		8.00	327.87	None
03-29-93		7.52	328.35	None
<u>MW-6</u>			204.04	No
11-10-92	335.84	11.03	324.81	None None
12-14-92		10.03	325.81	None None
01-15-93		7.64	328.20	None
02-10-93		8.22	327.62	
03-29-93		7.59	328.25	None

Measurements in feet.

Wells MW-1 through MW-3 surveyed on October 11, 1991. Wells MW-4 through MW-6 surveyed on November 12, 1992. Datum is City of Dublin = (USGS)



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TABLE 2 CUMULATIVE GROUNDWATER MONITORING DATA

BP Station 11116, 7197 Village Parkway,
Former Shell Station, 7194 Amador Valley Boulevard,
and Unocal Station, 7375 Amador Valley Boulevard,
Dublin, California
(Page 1 of 3)

Date Measured	Well Elevation	Depth-to -Water	Water Elevation	
BP Station 1116				
<u>MW-1</u>				
11-10-92	335.17	10.67	324.50	
02-10-93		5.25	329.92	
<u>MW-2</u>				
11-10-92	334.58	10.27	324.31	
02-10-93		6.46	328.12	
<u>MW-3</u>				
11-10-92	335.13	10.78	324.35	
02-10-93		7.16	327.97	
AW-4	*** **	240	224.04	
11-10-92	333.41	9.10	324.31	
02-10-93		Well destroyed		
<u>AW-5</u>			****	
11-10-92	334.81	10.27	324.54	
02-10-93		7.29	327.52	
<u>AW-6</u>				
11-10-92	334.90	10.10	324.80	
02-10-93		7.13	327.77	
Former Shell Station				
MW-1	L			
11-10-92	334.83	10.04	324.79	
02-10-93		7.24	327.59	
MW-2				
11-10-92	336.96	12.05	324.91	
02-10-93		9.28	327.68	
<u>MW-3</u>				
11-10-92	338.93	11.84	327.09	
02-10-93		8.82	330.11	



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TABLE 2 GROUNDWATER MONITORING DATA BP Station 11116, 7197 Village Parkway,

Former Shell Station, 7194 Amador Valley Boulevard, and UNOCAL Station, 7375 Amador Valley Boulevard, Dublin, California

(Page 2 of 3)

Date Measured	Well Elevation	Depth-to -Water	Water Elevation	
Former Shell Station co	ont.			
MW-4				
11-10-92	337.14	12.12	325.02	
02-10-93		9,40	327.74	
<u>MW-5</u>				
11-10-92	334.96	9.65	325.31	
02-10-93		7.97	326.99	
<u>MW-6</u>				
11-10-92	335.42	10.56	324.86	
02-10-93		7.65	327.77	
<u>MW-7</u>				
11-10-92	333.23	8.82	324.41	
02-10-93		6.06	327.17	
<u>MW-8</u>				
11-10-92	335.80	10.41	325.39	
02-10-93		7.35	328.45	
MW-9				
11-10-92	334 <i>.</i> 57	9.61	324.96	
02-10-93		7.20	327.37	
<u>MW-11</u>				
11-10-9 2	334.20	9.47	324.73	
02-10-93		6.79	327.41	
<u>MW-12</u>				
11-10-92	332.53	8.32	324.31	
02-10-93		6.75	325.78	

See Notes on Page 3 of 3.



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TABLE 2 GROUNDWATER MONITORING DATA

BP Station 11116, 7197 Village Parkway, Former Shell Station, 7194 Amador Valley Boulevard, and UNOCAL Station, 7375 Amador Valley Boulevard, Dublin, California

(Page 3 of 3)

Date Measured	Well Elevation	Depth-to -Water	Water Elevation	
Former Shell Station co	ont.			· · · · · · · · · · · · · · · · · · ·
<u>MW-13</u>				
11-10-92	335.64	10.69	324.95	
02-10-93		7.49	328.15	
UNOCAL Station				
<u>MW-1</u>				
11-10-92	336.72	11.97	324.75	
02-10-93		8.63	328.09	
<u>MW-2</u>				
11-10-92	337.36	12.15	325.21	
02-10-93		8.81	328.55	
<u>MW-3</u>				
11-10-92	337.53	12.33	325.20	
02-10-93		8.95	328.58	
<u>MW-4</u>				
11-10-92	337.00	12.32	324.68	
02-10-93		8.94	328.06	

Measurements in feet.

Depth-to-water and wellhead elevation data obtained from Alisto Engineering Group.

Datum is City of Dublin = (USGS)



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TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES ARCO Station 6041 Dublin, California

Well Date	ТРН	Benzene	Toluene	Ethyl- Benzene	Total Xylenes
<u>MW-1</u>	440	40	26	4.3	89
09-20-91	410	28	36 50	4.3 3.9	12
12-16-91	840	50	50 12	3.9 45	22
03-16-92	780 700	22	12 15	43 16	18
06-09-92	700	8.8		4.6	6.7
09-09-92	400	5.4	8.4		390
11-10-92	2,800	93	56 100	190	740
02-10-93	9,700	180	100	450	740
MW-2	450		0.07	4.4	1.5
09-20-91	130	6.6	0.96	1.4	< 0.30
12-16-91	83	0.96	< 0.30	< 0.30	
03-16-92	430	130	<2.5*	37	5.0
06-09-92	120	3.7	<0.5	5.7	<0.5
09-09-92	< 50	< 0.5	<0.5	<0.5	<0.5
11-10-92	< 50	< 0.5	<0.5	< 0.5	<0.5
02-10-93	740	110	<5*	35	<5*
<u>MW-3</u>					
09-20-91	990	50	100	11	200
12-16-91	1,000	180	5.1	23	4.3
03-16-92	430	86	<1.0*	22	3.4
06-09-92	1,800	290	2.4	49	17
09- 09-92	2,600	550	<5*	120	12
11-10-92	1,100	280	<5*	100	<5*
02-10-93	980	190	<5*	52	<5*
MW-4					
11-10-92	< 50	< 0.5	< 0.5	< 0.5	< 0.5
02-10-93	< 50	<0.5	< 0.5	<0.5	<0.5
MW-5					
11-10-92	<50	< 0.5	< 0.5	< 0.5	< 0.5
02-10-93	<50	< 0.5	< 0.5	<0.5	< 0.5
MW-6	- -				
11-10-92	<50	< 0.5	< 0.5	< 0.5	<0.5
02-10-93	<50	<0.5	< 0.5	< 0.5	<0.5
MCL		1		680	1,750
DWAL	_		100	_	-

Results in parts per billion (ppb)

Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 5030/8020/DHS LUFT Methods.

TPHg: Total petroleum hydrocarbons as gasoline (analyzed by EPA Method 5030/8020/DHS LUFT Methods).

MCL: Maximum contaminant level in drinking water (DHS, October 1990)

DWAL: Department of Health Services Recommended Drinking Water Action Level (DHS, October 1990).

Raised method reporting limit due to high analyte concentration requiring sample dilution, as reported by Columbia

Analytical Services, Inc.

APPENDIX A

EMCON'S FIELD REPORTS, SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY, WATER SAMPLE FIELD DATA SHEETS 1938 Junction Avenue • San Jose, California 95131-2102 • (408) 453-0719 • Fax (408) 453-0452

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			West for the
		Date	March 4, 1993
		Project	0G70-035.01
То:			
Mr. Joel Coffman			
RESNA/ Applied G	eosystems		
3315 Almaden Ex	pressway, Suite 34		
San Jose, Californ	<u>ia 95118</u>		
We are enclosing	:		
Copies	Description		
1	Depth To Water /	Floating Product	Survey Results
1	Summary of Grou		
1	Certified Analytica	al Reports with C	hain-of-Custody
6	Water Sample Fie		
		·	
For your: X	Information	Sent by:	X Mail
Comments:			
Enclosed are	the data from the first	<u>t quarter 1993 m</u>	onitoring event at ARCO
service stati	on 6041, 7249 V	illage Parkway	<u>, Dublin, California.</u>
Groundwater	monitoring is conduc	ted consistent w	rith applicable regulatory
<u>guidelines.</u> P	lease call if you have	any questions:	<u>(408) 453-2266.</u>
			Jim Butera 🚜
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Reviewed by	MOST CONTRACTOR		
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	EXP. // //		July John
'	130194	Robe	ert Porter, Senior Project
	NONCUSTRY OF	<i>)</i> /	Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-035.01 STATION ADDRESS: 7249

STATION ADDRESS: 7249 Village Parkway, Dublin, CA

DATE: 2-10-93

ARCO STATION #: 6041

FIELD TECHNICIAN: M CATICOS

DAY: Wednelday

DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	DEPTH TO FLOATING PRODUCT (feet)	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-4	<u> </u>	٧٧	goal	3.259	<u>510!</u>	1080	680	NV	ND.	145	
2	MW-5	corp	165	Spok	3,155	<u> Sired</u>	8.00	8.0	NP	NN	174	
3	MW-6	3607	Yes	6001		Good	8.2.2	8.2.2	NF	UN	158	MATER IN BOX
4	MW-2	Grid	10	Coch	no Lock	5007	7.30	730	Nb	no	140	WALLY IN BOX
5	MW-1	.) (00)	yes	(إيورا	<u> 3259</u>	ديور	9.lele	9.6kg	ND	NE	17.5	
6	MW-3	500 T	yes	cood	3239	دمصا	7.47	187	NC	ND	1416	
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							ļ				l	
			<u> </u>					ļ <u>-</u>				
				<u></u>								
										<u> </u>		
									<u> </u>			

Summary of Groundwater Monitoring Data First Quarter 1993 ARCO Service Station 6041 7249 Village Parkway, Dublin, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(17)	02/10/93	9.66	ND. ²	9,700.	180.	100.	450.	740 .
MW-2(14)	02/10/93	7.30	ND.	740.	110.	< 5.	3 5.	<5 <i>.</i>
MW-3(14)	02/10/93	7.87	ND.	980.	190.	< 5.	52.	5.
MW-4(14)	02/10/93	6.80	ND.	<50.	<0.5	<0.5	<0.5	<0.5
MW-5(17)	02/10/93	8.00	ND.	< 50.	<0.5	<0.5	<0.5	<0.5
MW-6(15)	02/10/93	8.22	ND.	<50 .	<0.5	<0.5	<0.5	<0.5
FB-1 ³	02/10/93	NA. ⁴	NA.	<50	<0.5	<0.5	<0.5	<0.5

^{1.} TPH. = Total petroleum hydrocarbons 2. ND. = Not detected

^{3.} FB. = Field blank

^{4.} NA. = Not applicable



February 26, 1993

Service Request No. SJ93-0188

...im Butera **EMCON Associates** 1921 Ringwood Avenue San Jose, CA 95131

Re:

EMCON Project No. 0G70-035.01

ARCO Facility No. 6041

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on February 10, 1993. For your reference, these analyses have been assigned our service request number SJ93-0188.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

annelse Jade Bayan Annelise J. Bazar

Regional QA Coordinator

KAM/kt

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-035.01

ARCO Facility No.

6041

Date Received:

02/10/93

Service Request No.: \$J93-0188

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample Na		<u>MW-1 (17)</u>	<u>MW-2 (14)</u>	<u>MW-3 (14)</u>
Date Analy		02/23/93	02/24/93	02/24/93
<u>Analyte</u>	MRL			
Benzene	0.5	180.	110.	190.
Toluene	0.5	100.	<5. *	<5. *
Ethylbenzene	0.5	450.	35.	52.
Total Xylenes	0.5	740.	<5. *	5.
TPH as Gasoline	50	9,700.	740.	980.

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Raised MRL due to high analyte concentration requiring sample dilution.

Kaudmurhy Date: February 26,1993

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-035.01

ARCO Facility No.

6041

Date Received:

02/10/93

Service Request No.: SJ93-0188

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample		<u>MW-4 (14)</u>	<u>MW-5 (17)</u>	<u>MW-6 (15)</u>
Date Ana		02/22/93 *	02/22/93 *	02/22/93 *
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

This sample was part of the analytical batch started on February 22, 1993. However, it was

analyzed after midnight so the actual date analyzed is February 23, 1993.

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-035.01

ARCO Facility No. 6041 Date Received:

02/10/93

Service Request No.: SJ93-0188

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method $\mu g/L (ppb)$

	Sample Name:	<u>FB-1</u>	<u>Method Blank</u>	Method Blank
	ate Analyzed:	02/22/93 *	02/22/93	02/23/93
<u>Analyte</u>	MRL			
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

Total Petroleum Hydrocarbons TPH

Method Reporting Limit MRL

None Detected at or above the method reporting limit

ND This sample was part of the analytical batch started on February 22, 1993. However, it was

analyzed after midnight so the actual date analyzed is February 23, 1993.

K-lowAMayly Date: Kbnary 26, 1993

31 • Telephone 408/437-2400 • Fax 408/437-9356

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-035.01

ARCO Facility No.

Date Received:

02/10/93

Service Request No.: SJ93-0188

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

Sample Name: Date Analyzed: Method Blank 02/24/93

Analyte	<u>MRL</u>	
Benzene Toluene Ethylbenzene Total Xylenes	0.5 0.5 0.5 0.5	ND ND ND
TPH as Gasoline	50	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Keomer Date: February 26, 1883

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-035.01

ARCO Facility No. 6041

Date Received:

02/10/93

Service Request No.: SJ93-0188

CAS

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

02/22/93

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent Recovery	CAS Percent Recovery Acceptance <u>Criteria</u>
Benzene	250.	253.	101.	85-115
Toluene	250.	284.	114.	85-115
Ethylbenzene	250.	284.	114.	85-115
Total Xylenes	750.	840.	112.	85-115
TPH as Gasoline	2,500.	2,467.	99.	90-110

Date Analyzed:

02/23/93

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent Recovery	Percent Recovery Acceptance <u>Criteria</u>
Persone	250.	244.	97.	85-115
Benzene Toluene	250.	265.	106.	85-115
Ethylbenzene	250. 250.	263.	105.	85-115
Total Xylenes	750.	789.	105.	85-115
TPH as Gasoline	2,500.	2,511.	100.	90-110

TPH Total Petroleum Hydrocarbons

Date: Florary 26, 1993

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-035.01

ARCO Facility No. 6041

Date Received:

02/10/93

Service Request No.: SJ93-0188

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

02/24/93

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	CAS Percent Recovery Acceptance Criteria
Benzene	250.	215.	86.	85-115 85-115
Toluene	250.	234.	94.	85-115
Ethylbenzene	250.	234.	94.	85-115
Total Xylenes	750.	689.	92.	85-115
TPH as Gasoline	2,500.	2,593.	104.	90-110

TPH Total Petroleum Hydrocarbons

QA/QC Report

EMCON Associates Client:

EMCON Project No. 0G70-035.01 Project:

ARCO Facility No. 6041 Date Received: Service Request No.: \$J93-0188

02/10/93

Water Sample Matrix:

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery
		a,a,a-Trifluorotoluene
MW-1 (17)	02/23/93	103.
MW-2 (14)	02/24/93	100.
MW-3 (14)	02/24/93	99.
MW-4 (14)	02/22/93	86.
MW-5 (17)	02/22/93	91.
		0.0
MW-6 (15)	02/22/93	90.
FB-1	02/22/93	83.
16/4/ 1 /17/ 14C	02/23/93	72.
MW-1 (17) MS MW-1 (17) DMS	02/23/93	100.
MAA-L (13) DIAIR	02.20.00	
Method Blank	02/22/93	92.
	02/23/93	95.
Method Blank	02/24/93	88.
Method Blank	VZ/24/00	

CAS Acceptance Criteria

Total Petroleum Hydrocarbons **TPH**

FORMAMmyly Date: Fbrary 26,1893

70-130

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-035.01

ARCO Facility No. 6041

Date Received: 02/10/93 Service Request No.: SJ93-0188

Sample Matrix: Water

Matrix Spike/Duplicate Matrix Spike Summary BTE EPA Methods 5030/8020 μ g/L (ppb)

Sample Name: MW-1 (17)
Date Analyzed: 02/23/93

Percent Recovery

<u>Analyte</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spike Result <u>MS DMS</u>	MS	<u>DMS</u>	CAS Acceptance <u>Criteria</u>
Benzene	500.	181.	685. 708.	101.	105.	46-148
Toluene	500.	99.7	629. 663.	106.	113.	
Ethylbenzene	500.	448.	1,030. 1,060.	116.	122.	

Approved by: Xom Munhy

Date: 76 / 26, 1993

ARCO	Produ	ICTS (Comp	any (\$			Task O	rder No. 4	ĘΜ	CE	·C-	92	-/							············	Chain of Custody
ACO Facili	ty no.	604	/	City	/ cility)	put.	olin			Project Consul	manag tant)	er	TI	M	Bu	IPE	72 A					Laboratory name
ARCO engin	eer 📂	JP	Chi	14/7	i)		Telephor	ne no 57/-	2434	elepho	ne no. tant)	4	53-0	2719	7	Fax (Co	t no. Insultan	₁₎ 4	53	-049	52	Contract number
Consultant n	iame E	ulcc	20	Asse	CIA	les	16.0.005	Address (Consulta	int) 193	<u></u> خ ک	un	che	n	Ace)	nue	5	an	Jo	90			970 77
			<u></u>	Matrix		[ervation						ריז	ш				Semi VOA	8010/7000	(_)		Method of shipment SumpleV
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	ВТЕХТРН С. Н. ЕРА М602/8020/8015	TPH Modified 8015 Gas C Diesel	Oil and Grease	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA	CAM Metals EPA TTLC STLC	Lead Org./DHS CLead EPA		Method of shipment SampleV will deliveV Special detection
107(17°	11-2	2		х		У	HCI	2-10-93	1414		X											Limit/reporting /
142 (14	V I	2		χ		Х			1312		X	ļ. <u></u>						ļ				- Louest - Possible
in 3(14		2		χ		χ			1350		×											- 1004-4
1 Y W	') 7- Y	2-		Χ_		χ			1131		_											Special QA/QC
w5(]7	/.	, 2-		χ		χ			1205		<u> </u>	-					-	ļ				As Novwa/
uw & (15	811-12	2		×		Х			1244		く	<u> </u>	<u> </u>				<u> </u>	<u> </u>				-
G-16	13-14	,		X		X	\ <u>\</u>	*	1414	 	×											J-40 M/HC,
	<u> </u>										-		-									J VOA'S
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	 																-	-				1670-035,01
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	<u> </u>	<u> </u>	-	-	-					_				-	-	-	-	-	 	 		Turnaround time
	-	<u> </u>	-	-	-		_			<u> </u>		-	-		 -	+-				 		Priority Rush
·	<u> </u>	<u></u>	<u> </u>	<u> </u>		///				Tem	peratur	e recei	ved:		m/	<u>. </u>		1		 _		1 Business Day
Condition (7,1			Date		Time	Rec	eived b			C.(ecy.			***				2 Business Days
Relinquish	med.	J. 1	Lal	legi	<u>-</u>		Date	1-95	1525 Time		eived b	у										Expedited 5 Business Days
Retinquish	ned by						Date		Time	Rec	eived b	y labor	arpry 1/1/2	il_			Date 2	- K	-213	Time	5. 50	Standard 10 Business Days

	WATI	ER SA	MPLE F	IELD DA	TA SHEE	menger 1997. e., cob B
	PROJECT NO	<u> (670 - </u>	<u> </u>	SAMP	E10: <u>Mul-1</u>	
EMCON			gos		AME ARCO	± (3041
ASSOCIATES	SAMPLED BY			LOCA	TON: $\Lambda_{\rm GBDO}$. γ ρ
TVBE: Grou		-	· • ·	reatment Effluent	Other_	
CASING DIAM	FTFA (inches):	2	3 4	4.5	_ 6	Other
 						
				VOLUME IN C.		
				CALCULATED		
DEPT	TH OF WELL (fe	eet):	. <u>)</u>	ACTUAL FUNC	SE VOL. (gal.):	
7.77 71/17/	SED: _2-10-9	<u> </u>	Stat (2400 l	Hr) <u>1402</u>	End (2400	Hr) 1405
l 1	LED: 3-10-63		Start (2400)	tr) 1412		Hr) <u>/4//4/</u>
				TEMPERAT		•
TIME (2400 Hr)	VOLUME (gal.)	pH (units)	Е.С. (штhos/cm@ 2	5°C) (°F)	(Visual)	
1405		749	<u>3330</u>	(e le 8	Clarad	Hear y
14114	recharge.	7141	3290	.73		71
D. O. (ppm):	LR_		ODOR: Str	015	LR CORNER	100) (NTU 0 - 200)
					B-I	(100)
FIELD QC SA	AMPLES COLLEC	TED AT THIS	WELL (i.e. FB-1	, XDUP-1):		
	PURGING EQL	<u>IIPMENT</u>		SA	MPLING EQUIPM	
2" Slado	der Pump —	- Bailer (Teffo	onŵ)	2º Sladder i		Bailer (Teflon®)
Centritu	gai Pump —	Bailer (PVC	;)	OOL Sample		Bailer (Stainless Steel)
Submer	•	- Bailer (Stair	niess St eel)	Dîpper		Submersible Pump Dedicated
Other:	- 	- Dedicated		Other:		Dedicated
		<u> </u>				2750
WELL INTEGR	ITY: <u>Goo</u>					: 3259
REMARKS:	Elma Shun	on lut	o cof per	<u> </u>		
1110	Sharples	LAlcin.				
			<u>. </u>	1.167	7 _	
Meter Calibrati	ion: Date: <u>2-10-</u>	<u>93</u> Time:	Met	er Serial #:	Ten	operature °F:
(EC 1000	/) ([) (p	H7/_) (pH 10	/) (p	H 4/
Location of pre	evious calibration:			Λ)	1 6
	1/1/0	111		• 11	2	, ,

Reviewed By: -

Signature:

	WATER	RSAN	MPLE FIEL	D DATA	SHEET	re € ∀. 🚓 Ž
	PROJECT NO: _	0670-	0350/		1211-2	
EMCON	PURGED BY: Z	n Calle	905		AR(D=1.0	·= ·
	SAMPLED BY: _	M. Goll	(6)	LOCATION:	Duble (<u> </u>
TYPE: Ground	Water <u>1</u>	Surface Wa	ater Treatm	ent Effluent	Other	
CASING DIAMETE	R (inches): 2	<u> </u>	34	4.5	6 Othe	er
			<u>C</u>	LUME IN CASING	G (gal.):	4/37
OEPTH TO	D WATER (feet)	:7.3		LCULATED PURC		
DEPTH	OF WELL (feet)	: <u>140</u>	AC	TUAL PURGE VO	DL (gal.):	12 <u>2</u>
): <u>2-10 93</u>		Start (2400 Hr)	251	End (2400 Hr)	1305
): <u> </u>		Start (2400 Hr)		End (2400 Hr)	
	VOLUME	 рН	E.C.	TEMPERATURE	COLOR	TURBIDIT
1 11111	(gai.)	(units)	(µmhos/cm @ 25° C)	(°F)	(visual)	(visual)
		771	3830	11.3		1-tav k
	90		4040	le le l		1.6
1305	135	9.13	4040		7 (
						
			DOR: NONE		WR	·WE
D. O. (ppm):	NR	_	DON:		(COBALT 0 - 100)	
FIELD QC SAMP	PLES COLLECTE	O AT THIS V	VELL (i.e. FB-1, XDU	P-1):		
	URGING EQUIPA				4G EQUIPMENT	
			neā.\	2° Bladder Pump	Baile	r (Teffon®)
	Pump ×		,	DDL Sampler		r (Stainless St a
Submersible		Bailer (Stain)	ess Steel)	_ Olpper		nersible Pump
Well Wizard	gm ——	Dedicated		- Well Wizard™	Dedi	cated
Other:			Other:			
WELL INTEGRITY	: _ Good				LOCK # : 💆	254
	All CAM	2061	1pkin			
HEMARKS:						
Meter Calibration:	Date: 2-10-93	Time: _	Meter Ser	ial #: <u>4/972</u>	Temperat	ture °F:
(EC 1000	/) (D!_)(pH	17/)	(pH 10/) (pH 4 _	/
		May -1				
Man Man	100	111	Reviews	17	Pana	ر مراجع مل من
Signature: 7/1/11.	gust of all	Met of the	Reviews	ea RA: ————	. age _	

	WATER	SAMPLE	FIELD	DATA	SHEET	শুন্ত ক্রিক করে ন
		7670-03501		SAMPLE ID:	MW-3	
EMCON		7. 6.1/1.gos		LIENT NAME:	ARIOFI	2041
ASSOCIATES		77.6011.505	· .	LOCATION:	811 50.1	Jurin (A
TYPE Ground	i Water X S	Surface Water	Treatment	Effluent	Other	
CASING DIAMET		3	,	4.5	6 Othe	er
			_ volu	ME IN CASING	(gai.):	1.39
		7.87		JLATED PURGE	E (gal.):	3.19
DEPTH	OF WELL (feet) :	14 (0	_ ACTUA	AL PURGE VOL	_ (gal.) :	Σ. Q
						i
DATE PURGE	D: <u>2-10-93</u>	Start (240	o Hr) <u>/3.</u>	<u>39</u> E	nd (2400 Hr)	
DATE SAMPLE	D: <u>2-16-93</u>	Start (240	0 Hr) 134	1 <u>8</u> E	nd (2400 Hr)	1350
TIME	VOLUME	pH E.C		MPERATURE	COLOR	TURBIDITY
(2400 Hr)	(gai.)	(units) (unitos/cm		(°F) 7	(visual) <u>こしい</u> さく	(∀isuai) } ⟨ <i>j</i> 2 ∨ √
12.5	-	1.75 <u>2400</u>		1.5 9	11	11
1350	Vechance	7.51 2590				<u> </u>
 -						
			1011		1,6 12	· ~ ~ (
D. O. (ppm): _		odor:	<u> </u>		COBALT 0 - 100)	
ETET DOC SAM	PLES COLLECTED	AT THIS WELL (i.e. F	B-1, XDUP-1): <u>//</u>		
					<u> SEQUIPMENT</u>	
-	PURGING EQUIPM		•	- Sladder Fump	X Baile	
2" Bladder		Bailer (Teflon®)		DL Sampler		r (Stainless Steel)
	•	Bailer (PVC))jbbet)DF 2911:brer		nersible Pump
Submersib Well Wiza		Bailer (Stainless Steel) Dedicated		Vell Wizard TM	Dedic	ated
Other:			Other:			
WELL INTEGRIT	v. 6-60 d	_			LOCK #: 🚅	259
	· ·	1 50 calle.			·	
		1 50 galler				
<u>(V)</u>	CAMPIL	taken				

	WATE	R SAN	IPLE FI	ELD DA	ATA	SHEET .	ाक्षण, 🛶 🕬
	PROJECT NO:	0670-0	35 (1	SAM	PLE ID: .	MW-21	
EMCON	PURGED BY:	M GALLE	505	_		ARIO # a	
ASSOCIATES	SAMPLED BY:	M.GALK	<u> </u>	LOC	ATION:	<u>Subling Co</u>	A
	nd Water <u>X</u>			ant Efflue	nt	Other	
TYPE: Grou	nd Water ETER (inches):	Surface Wa	ater In			Othe	2r
CASING ELE	EVATION (feet/MSL	<u>): </u>		VOLUME IN	CASING	(gal.):	<u>5.03</u>
DEPTH	TO WATER (fee	i):	<u> </u>	CALCULATE			
OEPT	H OF WELL (fee	i): <u>151.5</u>		ACTUAL PUR	RGE VOL	(gal.): 12	
	7 1/1 /22		Start (2400 H	. 1/1/,	Fr	id (2400 Hr)	1/24/
DATE PURG	SED: <u>2-10-93</u> LED: <u>2-10-93</u>	<u> </u>	Start (2400 Hi) <u>1114 -</u>) 1125	_ Er	id (2400 Hr)	
DATE SAMPI	LED: <u>27, 18, 22, 2</u>		Start (2400 m)			•	
TIME (2400 Hr)	VOLUME (gai.)	pH (units)	E.C. (шпhos/cm@ 25)	TEMPERA (°F)		COLOR (visual)	TURBIDITY (visual)
1118	<u>(ga.,</u>	4.93	lelezo	12.4	<u>!</u>	Chouly	
1122	100	714	4410	44.1		t i	17
1/31	(echa Ce	707	(1500	64.0		1,	
D. O. (ppm):	N2	_	DOOR: NOU	<u>£</u>		<i>N.</i> 2	(NTU 0 - 200)
				V0U0 4) -	NR		(IV) O O OOO,
FIELD QC SA	MPLES COLLECTI	ED AT THIS V	VELL (i.e. F8-1,				
	PURGING EQUIP	PMENT		_		LECUIPMENT	
_	der Pump	Bailer (Teflor		2" Bladde		Baile	
	gai Pump 🔣			ODL San	pler		r (Stainless Steel) nersible Pump
	sible Pump -	Bailer (Staint	ess St eel)	Dipper	ard ^{ru}	_	tated
Other:		Dedicated)ther:			
	HTY: Good					LOCK # : 💆	7.59
WELL INTEGR	ITY:						
REMARKS:	A No.	<u>aı</u>	120 541130				
	All Samples	IAKA					
		 	 				
	ion: Date: <u>2-/Car</u>	, 	1116 Main	Serial # 4/9	172	Temperat	ure °F: 14.5
Meter Calibrati	ion: Date: <u>4-70 - 1</u> <u>-5</u> / <u>/000</u>) (D1	(me: <u>/</u>	47 (34 1 70	() (oH 10 🗸	35 I/C	<u>///</u>) (pH 4 ²	<u> 103</u> 1
(EC 1000 <u>/季竹</u> とじ	(C _i) (pr	7 (<u>(,) </u>	<u>/\</u> F·\···		- · · · · -	-
Location of pre	evious calibration: _	1 1			12		ن ند

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Reviewed By: -

Page _

	WATE	R SAN	IPLE	FIEL	DATA	SHEET	1784 ಕ್ಕೆ ಸ _{ಮ್ಮ} ಡಿಕ್ಕೆ
	PROJECT NO:				SAMPLE ID:		
EMCON	PURGED BY:	-			CLIENT NAME:	ARCOT GO	,4]
ASSOCIATES	SAMPLED BY:				LOCATION:	A. Blue CI	<u> </u>
7.05 C.O.	nd Water	Surface Wa	;	Treatme	nt Efficent	_ Other	
TYPE: Groun	ETER (inches):	2	3	4_1	4.5	6 Othe	r
CASING ELE	VATION (feet/MSI TO WATER (fee TH OF WELL (fee	L): <u>Ur</u> t): <u>S.C</u>	<u>.</u> උ	_ VOL	UME IN CASING		,14 /.42
DATE SUBG	AED: <u>2-10-93</u>		Start (240)	0 Hr) 🖐	45	End (2400 Hr)	157
	ED: 2-10-53		Start (240)	0 Hr)	203	End (2400 Hr) _	
TIME	VOLUME	pН	E. C.		_	COLOR (visuai)	TURBIDITY (visual)
(24 00 Hr)	(gai.)	(units)	(<u>jumhos/cm</u> (<u>533</u> ((,3,7	cloudy	•
1152_	120				(15.)	CloudeBRA	
1157		770	5420		45.7	Clocky-Ren	14 + 12 4
D. O. (ppm):	NR		DDOR:Y	ريهرد.		(COBALT 0 + 100)	
5151 D CC SA	MPLES COLLECT	ED AT THIS V	VELL (i.e. Fl	B-1, XDUP	-1): <u>NR</u>		
FIELD GG 3A			(·		IG EQUIPMENT	
	PURGING EQUI		- 23		2" Bladder Pump	Bailer	(Teflon®)
	gai Pump X	- Sailer (Teflor			ODL Sampler		(Stainless Steel)
		- Bailer (PVC) - Bailer (Stain!		_	Dipper		ersible Pump
Well WI		- Dedicated	,		Well Wizard ^{ru}	Decirc	ated
Other:				Other: _			
WELL INTEGRI	ITY: Good	-				_ LOCK#: <u>3</u>	755
GEMAGKS:	All Sampl	a Jake.	1				
TEIVIANNO.							
					111 -		
Meter Calibrati	on: Date: <u>2-10- 9</u>	3 Time: _	\	Meter Seria	1#: <u>-4977</u>	Temperatu	ire °F:
	, \ \ (D)	\	17 /) (pH 10/.) (pH 4	/

Location of previous calibration: _

Signature: 7/1:

MU-4

Reviewed By: -

WATER SAMPLE FIELD DATA SHEET	want w
PROJECT NO: 0670-035-01 SAMPLE ID: 110-6	_
EMCON PURGED BY: M. Callingos CLIENT NAME: AR(1) # 6041	
SAMPLED BY: M. Palligos LOCATION: ALKINGA	
l	
TYPE: Ground Water Surface Water Treatment Effluent Other	
CASING DIAMETER (inches): 2 3 4 4.5 6 Other	_
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 195	_
DEPTH TO WATER (feet): 8.32 CALCULATED PURGE (gal.): 14.85	
DEPTH OF WELL (feet): 15.8 ACTUAL PURGE VOL (gal.): 150	
1227	
DATE PURGED: 2-10-93 Start (2400 Hr) 1227 End (2400 Hr) 1236	
DATE SAMPLED: 2-10-93 Start (2400 Hr) 1242 End (2400 Hr) 1244	
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBIDI'	Υ
(2400 Hr) (gail) (wills) (wills) (175 BROWN HEAV)	
727	
1736 150 1.11 1180	
D. O. (ppm): NR ODOR: NO NE. (COBALT 0 - 100) (NTU 0 - 20	_
(COBALT 0 - 100) (NTU 0 - 20	Ю)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):	
PURGING EQUIPMENT SAMPLING EQUIPMENT	
2* Bladder Pump Bailer (Teflon®) 2* Bladder Pump Bailer (Teflon®)	
Centrifugal Pump Bailer (PVC) DDL Sampler Bailer (Stainless St	:e i)
Submersible Pump Bailer (Stainless Steet) Dipper Submersible Pump	
— Well Wizard™ — Dedicated — Well Wizard™ — Dedicated	
Other:Other:	
WELL INTEGRITY: LOCK #: 3259	
all Creat late.	
REMARKS: ATT SHAPET HATES	
	_



FFF

January 25, 1993

Date

ental Control		Project	0G70-035.01	
		•		
To:				
Mr. Joel Coffman				
RESNA/ Applied Geo	-	<u> </u>		
3315 Almaden Expre	ssway, Suite 34			
San Jose, California	95118			
We are enclosing:				
Copies	Description			
1	,	er/Floating Produ	uct Survey Results	
			vel survey, ARCO	
			kway, Dublin, CA	
For your: X	Information	Sent by:	XMail	
Comments:				
Monthly water lev	el data for the at	ove mentioned	site are attached. Ple	<u>ase</u>
call if you have a				
·				
		· • • • • • • • • • • • • • • • • • • •		
,	Post of the second		Jim Butera 18	
Reviewed by:				
O E	NO: 4094 Exp. (hala)			
	SA QUSTRIA	/香		
· ·	USTRY.		Pohnt CPatra	
	S OF CALIFO		rt Porter, Senior Proj	ect
	 -		Engineer.	

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-035.01 STATION ADDRESS: 7249 Village Parkway, Dublin, CA DATE: 1-15-93

ARCO STATION #: 6041 FIELD TECHNICIAN: REICHE LDERFER ADLER DAY: FRIDAY

					<u></u>		·				14154	
1		Well	Well			Locking	FIRST	SECOND	DEPTH TO	i .	WELL	j
DTW	WELL	Box	Lid		:	Well	DEPTH TO	DEPTH TO	1		TOTAL	COMMENTS
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	1	THICKNESS		COMMENTS
							(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-4	٥K	YES	OK	3259	OK	7.27	7,27	ND	NA	14.5	
2	MW-5	OK	YES	٥ĸ	3259	OK	8.14	8.14	ND	NA	17,4	
3	MW-6	OK	YES	OK	3259	OK	7.64	7.64	ND	NA	15.8	BOX COMPLETELY FULL OF WATER, WELL IS HAP
4	MW-2	OK	YES	OK	3259	BAD	7.20	7.20	ND	NA	14.1	NEEPS NEW LINE BOX
5	MW-1	ÖK	YES	OK	3259	OK	8,88	8.88	NO	NA	17.5	NEER'S NEW CINC, BOX COMPLETELY FULL OF WATER WATER IN BOX, ABOUT
6	MW-3	OF	YES	OK	3251	OK	7.66	7.66	ND	NA	14:7	<u> </u>
 		 	1,0/	 	1							
l		<u> </u>	<u> </u>	<u> </u>	.	<u> </u>	ļ			<u> </u>	<u> </u>	
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SURVEY POINTS ARE TOP OF WELL CASINGS



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February 2, 1993 Project: 0G70-035.01

Mr. Joel Coffman RESNA/ Applied Geosystems 3315 Almaden Expressway, Suite 34 San Jose, California 95118

Re: First quarter 1993 monitoring event at ARCO service station 6041,

located at 7249 Village Parkway, Dublin, California.

Dear Mr. Coffman:

The first quarter 1993 monitoring event for the ARCO site located at 7249 Village Parkway, Dublin, California, is scheduled for February 9, 1993.

A copy of the proposed ground-water sampling and analysis request form is attached for your review.

Unless otherwise indicated, all samples will be analyzed by Columbia Analytical Services in San Jose, California.

Please make any changes or corrections to the request in **red ink**. Sign and date the request in the appropriate location in the upper right-hand corner, and return the request to me by February 8,1993.

If you have any problems with the scheduling of this job, please contact me at (408) 453-2266.

Very truly yours,

EMCON Associates

Jim Butera

Sampling Coordinator

Attachment: Proposed first quarter 1993 sampling and analysis request form

cc: Kyle Christie, ARCO Products Company

Associates - Ground Water Sampling and Analysis Request Form

PROJECT NAME: ARCO STATION 6041

7249 Village Parkway, Dublin, CA

DATE SUBMITTED: 99-Feb-93

EMCON Project #: 0G70-035.01

Lead Consultant: RESNA

Authorized By: B. Hilewinsk

Date: 02/08/93

Lead Contact: Joel Coffman

Barriorki

Phone Number: (408) 264-7723

Results Due By: 9-Mar-93

Site Contact:

Site Phone#:

Well Locks: Master Lock 3259

SPECIAL INSTRUCTIONS / CONSIDERATIONS :

Quarterly Monitoring - Second Month of the Quarter

Perform a water level survey prior to sampling (see ARCO SOP).

Well survey points are top of well casings.

Purge three (3) casing volumes.

Purging equipment must be the same from quarter to quarter.

You will have to bring one lined drum for purge water transport

Bring 15/16 socket for well access

MW-3 may dry and is very slow to recharge.

Dry this well first and dedicate a teflon bailer

so as to not cross contaminate.

Sample each well with a Teflon bailer. Sample IDs should include the depth at which the sample was collected [i.e.MW-1(10) means well MW-1 was sampled at a depth of 10 feet]. This should be done on both the sample bottles and the chain-of-custody forms.

Well ID or Source	Casing Diameter (inches)	Casing Length (feet)	Floating Product (feet)	Scheduled Purging Equipment	Analyses Requested
MW-4	4.0	14.5	NA	PVC Bailer	TPH-Gasoline
MW-5	4.0	17.5	NA	PVC Bailer	BTEX
MW-6	4.0	15.8	NA	PVC Bailer	
MW-2	4.0	14.1	ND	PVC Bailer	
MW-3	4.0	14.7	ND	PVC Bailer	
MW-1	4.0	17.5	ND	PVC Bailer	
bove wells	in indicated	order			
FB-1	(Field Blank)				
					}

ND = None Detected IP = Intermitent Product