October 18, 2001

NOV 1 3 2001

57ip 730

QUARTERLY GROUNDWATER MONITORING REPORT OCTOBER 2001 GROUNDWATER SAMPLING

at
Hutch's Carwash
17945 Hesperian Boulevard
San Lorenzo, California

ASE JOB NO. 3411

Submitted by:
AQUA SCIENCE ENGINEERS, INC.
208 West El Pintado Road
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

The following is a report detailing the results of the October 2001 quarterly groundwater sampling at the Hutch's Carwash property located at 17945 Hesperian Boulevard in San Lorenzo, California (Figures 1 and 2).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On October 1, 2001, ASE associate geologist Erik Paddleford measured the depth to water in each site monitoring well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any of the monitoring wells. Groundwater elevation data is presented in Table One.

The groundwater flow is to the northwest at a gradient of 0.0023-feet/foot. Groundwater elevation (potentiometric surface) contours are plotted on Figure 2.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On October 1, 2001, ASE associate geologist Erik Paddleford collected groundwater samples from monitoring wells MW-1 and MW-2 for analysis. Monitoring well MW-3 was not sampled because hydrocarbons have not been detected since its installation. No free-floating hydrocarbons sheen was present in any of the groundwater monitoring wells. Prior to the wells were purged of four well casing volumes sampling, The pH, temperature, and conductivity of the purge water were monitored during evacuation, and samples were not collected until these parameters stabilized. Samples were collected from each well using dedicated polyethylene bailers. The groundwater samples were decanted the bailers into 40-ml volatile organic analysis (VOA) vials, preserved with hydrochloric acid, labeled, and stored on ice for transport to Chromalab, Inc. of Pleasanton, California under appropriate chain of custody documentation.

The well sampling purge water was contained in sealed and labeled 55-gallon steel drums. The well sampling field logs are included as Appendix A.

The groundwater samples were analyzed by Chromalab for total petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method

Hutch's Carwash Quarterly Monitoring - October 2001

5030/8015 and benzene, toluene, ethyl benzene, and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020.

The analytical results are tabulated in Table Two, and copies of the certified analytical report and chain of custody form are included in Appendix B.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater samples collected from monitoring well MW-1 contained 1,100 parts per billion (ppb) TPH-G, 4.1 ppb benzene, 18 ppb ethyl benzene, 19 ppb total xylenes, and 520 ppb MTBE. The groundwater samples collected from monitoring well MW-2 contained 21 ppb MTBE. Monitoring well MW-3 was removed from the sampling schedule in January 2001 because hydrocarbons have not been detected since its installation.

The benzene and MTBE concentrations in groundwater samples collected from monitoring well MW-1 exceeded the California Department of Health Services (DHS) maximum contaminant levels (MCLs) for drinking water.

In general, there appears to be a decreasing trend in hydrocarbon concentrations detected from monitoring well MW-1 since April 2000. The MTBE concentration decreased in groundwater samples collected from monitoring well MW-1 this quarter. The only compound detected in groundwater samples collected from monitoring well MW-2 was MTBE at 21 ppb, which is an increase over most of the previous sampling periods at the site. ASE recommends that this site remain on a quarterly groundwater monitoring program. The next sampling period is scheduled for January 2002.

5.0 REPORT LIMITATIONS

The results of this assessment represent conditions at the time of groundwater sampling, at the specific locations where the samples were collected, and for the specific parameters analyzed by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-EPA certified laboratory. The

independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project. Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Erik H. Paddleford Associate Geologist

hald E. Kitry

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Robert E. Kitay, R.G., R.E.A.

Senior Geologist

Attachments: Figures 1 and 2

Appendices A and B

cc: Mr. Kirk Hutchison, Hutch's Car Wash

Mr. Scott Seery, Alameda County Health Care Services Agency

Mr. Chuck Headlee, California Regional Water Quality Control Board

-3-

TABLE ONE
Groundwater Elevation Data

	Date	Top of Casing	Depth to	Groundwater
Well	of	Elevation	Water	Elevation
I.D.	Measurement	(relative to project datum)	(feet)	(project data)
MW-1	10-06-99	35.00	15.58	19.42
	01-13-00		15.58	19.42
	04-12-00		14.75	20.25
	07-19-00		15.29	19.71
	10-25-00		15.56	19.44
	01-16-01		15.22	19.78
	04-04-01		15.05	19.95
	07-06-01		15.49	19.51
	10-01-01		15.78	19.22
MW-2	10-06-99	35.21	15.84	19.37
	01-13-00		15.78	19.43
	04-12-00		14.94	20.27
	07-19-00		15.54	19.67
	10-25-00		15.81	19.40
	01-16-01		15.50	19.71
	04-04-01		15.28	19.93
	07-06-01		15.73	19.48
	10-01-01		16.06	19.15
MW-3	10-06-99	34.47	14.98	19.49
	01-13-00		14.98	19.49
	04-12-00		14.09	20.38
	07-19-00		14.70	19.77
	10-25-00		14.98	19.49
	01-16-01		14.58	19.89
	04-04-01		14.43	20.04
	07-06-01		14.85	19.62
	10-01-01		15.21	19.26

TABLE TWO
Certified Analytical Results of GROUNDWATER Samples
All results are in parts per billion

	Date	TPH	-		Ethyl	Total	
Well	Sampled	Gasoline	Benzene	Toluene	Benzene	Xylenes	MTBE
	40.04.00						
MW-1	10-06-99	1,500	3.3	2.3	27	72	120
	01-13-00	1,500	1 5	19	19	33	650
	04-12-00	1,700	18	13	4.5	79	2,600
	07-19-00	2,200	3 1	< 5.0	8 1	100	2,000
	10-25-00	3,300	20	< 5.0	9.8	9.4	3,300
	01-16-01	4,100	34	14	60	120	1,300
	04-04-01	2,900	14	< 0.5	3 4	32	2,000
	07-06-01	1,300	4.4	< 0.5	12	13	700
	10-01-01	1,100	4.1	< 0.5	18	19	520
MW-2	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	18
	01-13-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	16
	04-12-00	< 100	< 1.0	< 1.0	< 1.0	< 1.0	240
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	6.0
	01-16-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	8.2
	04-04-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	07-06-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	5.9
	10-01-01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	2 1
MW-3	10-06-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	. 5.0
	01-13-00	< 50	< 0.5	< 0.5	< 0.5		< 5.0
	04-12-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	07-19-00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
	10-25-00	< 50	< 0.5	< 0.5		< 0.5	< 5.0
	01-16-01	Not	Sampled	₹ 0.3	< 0.5	< 0.5	< 5.0
	04-04-01	Not	Sampled				
	07-06-01	Not	Sampled				
	10-01-01	Not	Sampled				
DHS MCL		NE		180	700	1,750	

Notes

Most recent concentrations are in bold.

Non-detectable concentrations are noted by the less than symbol (<) followed by the detection limit.

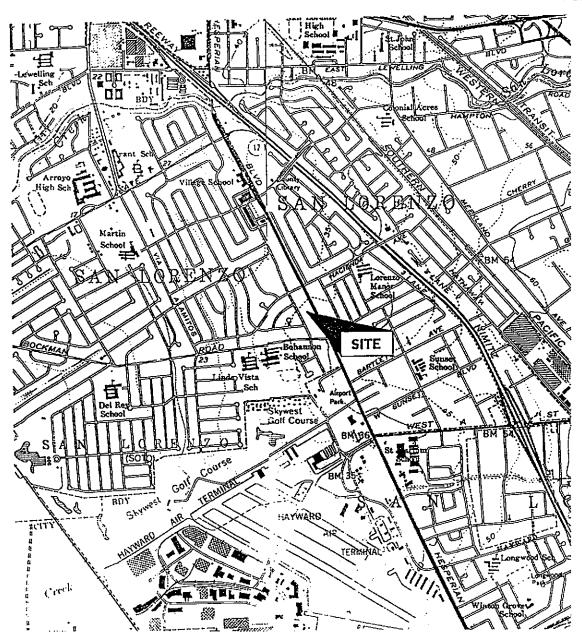
DHS MCL = California Department of Health Services maximum contaminant level for drinking water

NE = DHS MCL not established



NORTH

NOT TO SCALE

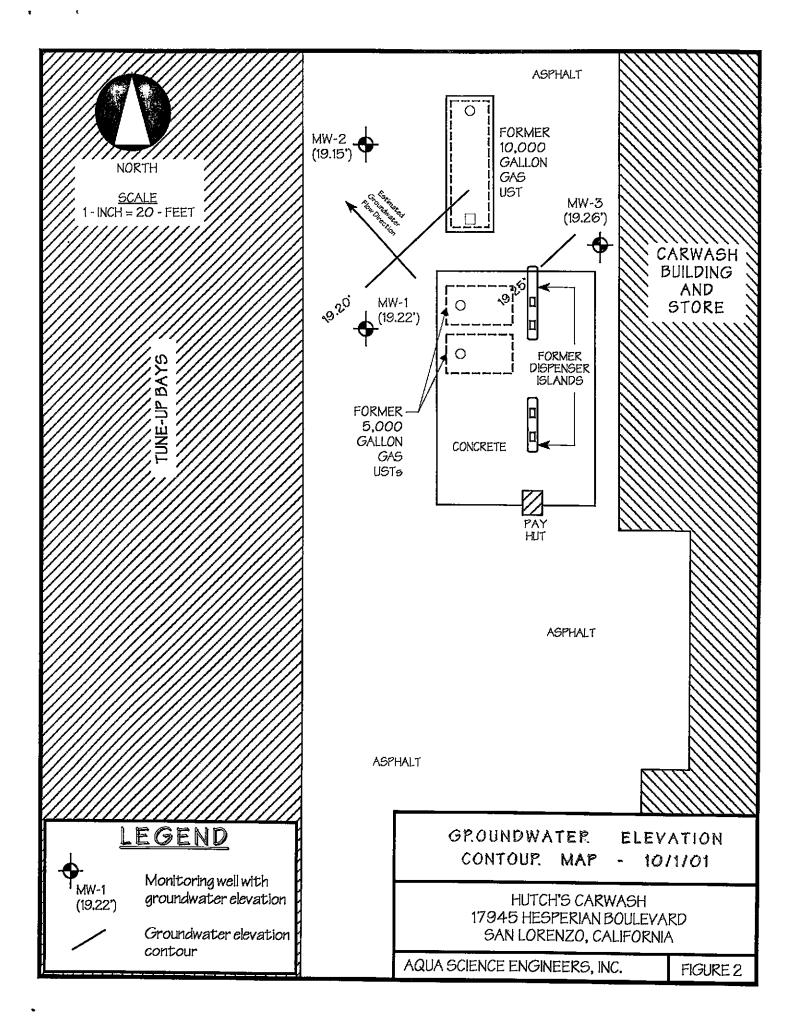


LOCATION MAP

Hutch's Carwash 17945 Hesperian Boulevard San Lorenzo, California

AQUA SCIENCE ENGINEERS, INC.

Figure 1



APPENDIX A

Well Sampling Field Logs

WELL SAMPLING FIELD LOG

Project Name and Address: _ toth's (arwish
Job #: 39// Date of sampling: 10/1/01
Well Name: MV-2 Sampled by: EP
Total depth of well (feet): 25.56 Well diameter (inches): 2"
Depth to water before sampling (feet): 16.06
Thickness of floating product if any:
Depth of well casing in water (feet): 9.5
Number of gallons per well casing volume (gallons): 1.52
Number of well casing volumes to be removed: 4
Req'd volume of groundwater to be purged before sampling (gallons):
Equipment used to purge the well: bailer
Time Evacuation Began: 1200 Time Evacuation Finished: 1215
Approximate volume of groundwater purged: _/b
Did the well go dry?: After how many gallons:
Time samples were collected: 1220
Depth to water at time of sampling:
Percent recovery at time of sampling:
Samples collected with: pailer
Sample color: New Odor: none
Description of sediment in sample: Si/+
CHEMICAL DATA
Volume Purged Temp pH Conductivity
1 75.7 6.15 855
74.3 (0.17 84/
<u> </u>
<u> 71.3 620 827</u>
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis
MW-C 3 40 ml 1/04 x x

WELL SAMPLING FIELD LOG

Project Name and Address:	Hutch's Carwish
Job #: 39//	Date of sampling: 10/1/01
Well Name: MW-1	Sampled by:EP
Total depth of well (feet):	26.68 Well diameter (inches): 2"
Depth to water before sampli	ng (feet): <u>15.78</u>
Thickness of floating product	if any:
Depth of well casing in water	r (feet): - 10.9
Number of gallons per well of	casing volume (gallons):
Number of well casing volum	nes to be removed: Y
	to be purged before sampling (gallons): 7
Equipment used to purge the	
Time Evacuation Began: 1240	
Approximate volume of grou	
Did the well go dry?: 10	After how many gallons:
Time samples were collected	:1310
Depth to water at time of sa	mpling:
Percent recovery at time of	sampling:
Samples collected with: bail	
Sample color:gray	Odor: nne
Description of sediment in sa	ample:
CHEMICAL DATA	
Volume Purged Temp	pH Conductivity
7/1.6	6.08 2/5
<u>70.8</u>	6.13 815
3 /0.5	6.19 8/6
<u>9</u> 67,8	6.25 8/7
SAMPLES COLLECTED	
Sample # of containers Volume &	<u>type container Pres Iced? Analysis</u>
70,4-7	*/ VVA X X



WELL SAMPLING FIELD LOG

Project Name and Address: Hotel's (aroash
Job #: 34// Date of sampling: 10/1/01
Job #: 341/ Date of sampling: 10/1/01 Well Name: Mw-3 Sampled by: EP
Total depth of well (feet): 15.21 Well diameter (inches): 2"
Depth to water before sampling (feet):
Thickness of floating product if any:
Depth of well casing in water (feet):
Number of gallons per well casing volume (gallons):
Number of well casing volumes to be removed:
Reg'd volume of groundwater to be purged before sampling (gallons):
Equipment used to purge the well:
Equipment used to purge the well: Time Evacuation Began: Time Evacuation Finished:
Approximate volume of groundwater purged:
Did the well go dry?: After how many gallons:
Time samples were collected:
Depth to water at time of sampling:
Percent recovery at time of sampling:
Samples collected with: Sample color: Description of sediment in sample:
Sample color: Odor:
Description of sediment in sample:
CHEMICAL DATA
Volume Purged Temp pH Conductivity
SAMPLES COLLECTED
Sample # of containers Volume & type container Pres Iced? Analysis
· ·

APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

Date: October 15, 2001 SEVERN
TRENT
SERVICES

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com CA DHS ELAP#1094

Aqua Science Engineers, Inc.

208 West El Pintado Danville, CA 94526

Attn:

Erik Paddleford

Project:

3411

Hutch's Carwash

Attached is our report for your samples received on Monday October 1, 2001 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

The report contains a Case Narrative detailing sample receipt and analysis.

Please note that any unused portion of the samples will be discarded after November 15, 2001 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: vvancil@chromalab.com Sincerely,

Vincent Vancil

Project Manager

Gas/BTEX Compounds by 8015M/8021



STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Aqua Science Engineers, Inc.

3 208 West El Pintado Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Attn: Erik Paddleford 3411

Project:

Hutch's Carwash

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	10/01/2001 13:10	1
MW-2	Water	10/01/2001 12:20	2

Gas/BTEX Compounds by 8015M/8021

8021B

5030

8015M

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919

www.chromalab.com CA DHS ELAP#1094

Fax 925 484 1096

www.stl-inc.com

Aqua Science Engineers, Inc.

3411

10/01/2001 13:10

Attn: Erik Paddleford

Sample ID: MW-1

Project:

Sampled:

Prep Method:

Test Method:

Lab Sample ID: 2001-10-0065-001

Received:

10/01/2001 13:12

Extracted:

10/11/2001 14:26

QC-Batch:

2001/10/11-01.03 2001/10/11-01.05

Matrix: Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed F	Flag
Gasoline	1100	1000	ug/L	20.00	10/11/2001 14:46	
Benzene	4.1	0.50	ug/L	1.00	10/11/2001 14:26	
Toluene	ND	0.50	υg/L	1.00	10/11/2001 14:26	
Ethyl benzene	18	0.50	ug/L	1.00	10/11/2001 14:26	
Xylene(s)	19	0.50	ug/L	1.00	10/11/2001 14:26	
MTBE	520	100	ug/L	20.00	10/11/2001 14:46	
Surrogate(s)						
Trifluorotoluene	115.6	58-124	, %	1.00	10/11/2001 14:26	
4-Bromofluorobenzene-FID	63.2	50-150	%	1.00	10/11/2001 14:46	

Aqua Science Engineers, Inc.

Gas/BTEX Compounds by 8015M/8021

8015M

5030

STL Chromalab

1220 Quarry Lane

Pleasanton, CA 94566 Tel 925 484 1919

www.chromalab.com CAIDHS ELAP#1094

Fax 925 484 1096

www.stl-inc.com

Test Method: 8021B

Attn: Erik Paddleford

Sample ID: MW-2 Project: 3411

10/01/2001 12:20

Lab Sample ID: 2001-10-0065-002 Received:

10/01/2001 13:12 10/11/2001 15:19

Prep Method:

Extracted: QC-Batch:

2001/10/11-01.05

Matrix: Water

Sampled:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/11/2001 15:19	
Benzene	ND	0.50	ug/L	1.00	10/11/2001 15:19	
Toluene	ND	0.50	ug/L	1.00	10/11/2001 15:19	
Ethyl benzene	QN	. 0.50	ug/L	1.00	10/11/2001 15:19	
Xylene(s)	, ND	0.50	ug/L	1.00	10/11/2001 15:19	
MTBE	21	5.0	ug/L	1.00	10/11/2001 15:19	
Surrogate(s)	•					
Trifluorotoluene	82.6	58-124	%	1.00	10/11/2001 15:19	
4-Bromofluorobenzene-FID	90.2	50-150	%	1.00	10/11/2001 15:19	

Gas/BTEX Compounds by 8015M/8021

Batch QC report

Test Method:

8015M

8021B

Prep Method:

5030

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CAIDHS ELAP#1094

Method	Blank

Water

QC Batch # 2001/10/11-01.05

MB: 2001/10/11-01.05-003

Date Extracted: 10/11/2001 08:08

Compound	Result	Rep.Limit	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	10/11/2001 08:08	
Benzene	ND	0.5	ug/L	10/11/2001 08:08	
Toluene	ND	0.5	ug/L	10/11/2001 08:08	
Ethyl benzene	ND	0.5	ug/L	10/11/2001 08:08	
Xylene(s)	ND	0.5	ug/L	10/11/2001 08:08	
MTBE	ND	5.0	ug/L	10/11/2001 08:08	
Surrogate(s)					
Trifluorotoluene	92.5	58-124	%	10/11/2001 08:08	
4-Bromofluorobenzene-FID	93.3	50-150	%	10/11/2001 08:08	

Gas/BTEX Compounds by 8015M/8021

Water

109.2

99.7

Batch QC report

Test Method:

Method Blank

Trifluorotoluene

4-Bromofluorobenzene-FID

MB: 2001/10/11-01.03-004

8015M

VI

8021B

Prep Method:

%

%

5030

10/11/2001 08:56

10/11/2001 08:56

QC Batch # 2001/10/11-01.03

Date Extracted: 10/11/2001 08:56

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Compound	Result	Rep.Limit	Unit	Analyzed	Flag	
Gasoline	ND	50	ug/L	10/11/2001 08:56		
Benzene	ND	0.5	ug/L	10/11/2001 08:56		
Toluene	ND	0.5	ug/L	10/11/2001 08:56		
Ethyl benzene	ND	0.5	ug/L	10/11/2001 08:56		
Xylene(s)	ND	0.5	ug/L	10/11/2001 08:56		
MTBE	ND	5.0	ug/L	10/11/2001 08:56		

58-124

50-150

Gas/BTEX Compounds by 8015M/8021

Batch QC report

Extracted:

Extracted:

463

500

Water

10/11/2001 08:40

10/11/2001 09:13

Test Method:

Trifluorotoluene

LCS:

8021B

Laboratory Control Spike (LCS/LCSD)

2001/10/11-01.05-004

477

LCSD: 2001/10/11-01.05-005

Prep Method:

5030

QC Batch # 2001/10/11-01.05

Analyzed: 10/11/2001 08:40

Analyzed: 10/11/2001 09:13

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

SEVERN TRENT

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

	ug/L] —	Exp.Conc.	[ug/L]	Recover	у [%]	RPD	Ctrl.Limits	[%]	Flags	
LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
98.4	95.4	100.0	100.0	98.4	95.4	3.1	77-123	20		
100	96.4	100.0	100.0	100.0	96.4	3.7	78-122	20		
99.9	95.9	100.0	100.0	99.9	95.9	4.1	70-130	20		
299	289	300	300	99.7	96.3	3.5	75-125	20		
	98.4 100 99.9	98.4 95.4 100 96.4 99.9 95.9	98.4 95.4 100.0 100 96.4 100.0 99.9 95.9 100.0	98.4 95.4 100.0 100.0 100 96.4 100.0 100.0 99.9 95.9 100.0 100.0	98.4 95.4 100.0 100.0 98.4 100 96.4 100.0 100.0 100.0 99.9 95.9 100.0 100.0 99.9	98.4 95.4 100.0 100.0 98.4 95.4 100 96.4 100.0 100.0 100.0 96.4 99.9 95.9 100.0 100.0 99.9 95.9	98.4 95.4 100.0 100.0 98.4 95.4 3.1 100 96.4 100.0 100.0 100.0 96.4 3.7 99.9 95.9 100.0 100.0 99.9 95.9 4.1	98.4 95.4 100.0 100.0 98.4 95.4 3.1 77-123 100 96.4 100.0 100.0 100.0 96.4 3.7 78-122 99.9 95.9 100.0 100.0 99.9 95.9 4.1 70-130	98.4 95.4 100.0 100.0 98.4 95.4 3.1 77-123 20 100 96.4 100.0 100.0 100.0 96.4 3.7 78-122 20 99.9 95.9 100.0 100.0 99.9 95.9 4.1 70-130 20	98.4 95.4 100.0 100.0 98.4 95.4 3.1 77-123 20 100 96.4 100.0 100.0 100.0 96.4 3.7 78-122 20 99.9 95.9 100.0 100.0 99.9 95.9 4.1 70-130 20

500

95.4

92.6

Gas/BTEX Compounds by 8015M/8021

Batch QC report

Extracted:

Extracted:

Test Method: 8015M

LCS:

Laboratory Control Spike (LCS/LCSD)

2001/10/11-01.05-006

LCSD: 2001/10/11-01.05-007

Prep Method: 5030

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

www.chromalab.com

CAIDHS ELAP#1094

Compound	. Conc. [ug	/L]	Exp.Conc. (ug]/L]	Recover	у [%]	RPD	Ctrl.Limits	%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Gasoline	530	537	500	500	106.0	107.4	1.3	75-125	20			
Surrogate(s)												
4-Bromofluorobenzene-	542	565	500	500	108.4	113.0		50-150				

Gas/BTEX Compounds by 8015M/8021

Batch QC report

Extracted:

Extracted:

Water

10/11/2001 09:26

10/11/2001 09:57

8021B Test Method:

LCS:

Laboratory Control Spike (LCS/LCSD)

2001/10/11-01.03-005

LCSD: 2001/10/11-01.03-006

Prep Method: 5030

QC Batch # 2001/10/11-01.03

Analyzed: 10/11/2001 09:26

Analyzed: 10/11/2001 09:57

STL Chromalab 1220 Quarry Lane Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Compound	Conc. (ug/L]	Exp.Conc.	(vg/L)	Recover	ry [%]	RPD	Ctrl.Limits ([%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Benzene	97.1	104	100.0	100.0	97.1	104.0	6.9	77-123	20			
Toluene	95.6	103	100.0	100.0	95.6	103.0	7.5	78-122	20			
Ethyl benzene	96.6	104	100.0	100.0	96.6	104.0	7.4	70-130	20			
Xylene(s)	278	297	300	300	92.7	99.0	6.6	75-125	20			
Surrogate(s)												
Trifluorotoluene	497	531	500	500	99.4	106.2		58-124				

Gas/BTEX Compounds by 8015M/8021

Batch QC report

Extracted: 10/11/2001 10:28

Water

Test Method: 8015M

LCS:

Laboratory Control Spike (LCS/LCSD)

2001/10/11-01.03-007

LCSD: 2001/10/11-01.03-008 Extracted: 10/11/2001 10:58

Prep Method: 5030

QC Batch # 2001/10/11-01.03

Analyzed: 10/11/2001 10:28

Analyzed: 10/11/2001 10:58

1220 Quarry Lane Pleasanton, CA 94566

SÉVERN

SERVICES

STL Chromalab

Tel 925 484 1919 Fax 925 484 1096 www.stl-inc.com www.chromalab.com

CA DHS ELAP#1094

Compound	Canc. [ug/L]		Exp.Conc. (ug	/L]	Recover	y [%]	RPD	Ctrl.Limits (%]	Flags		
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Gasoline	501	543	500	500	100.2	108.6	8.0	75-125	20			
Surrogate(s)												
4-Bromofluorobenzene-	443	482	500	500	88.6	96.4		50-150				



TRENT STL ChromaLab

Chain of Custedy

1220 Quarry Lane ● Pleasanton CA 94566-4756
Phone: (925) 484-1919 ● Fax: (925) 484-1096
Email: info@chromalab.com

23) 404-1090			
<u>com</u>	Date 10/1/01	Page	of
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Reference #: __

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Company Agua Science Engineers Address 268 W E1 Pintady Rd Danville, (A 94548			X 20	ics 8021	€ <u>0</u>	98 U.M.	to/g	SCAM	SŠ.	Pet	PA 8 1082)		<u> </u>			hrоп	םם	000					2			
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Phone Fax/Email 925 - 820 - 939/			TPH (EPA 8015, 8020/8021)	Purgeable Aromatics BTEX (EPA 8020/8021)	TEPH (EPA 8015M) ☐ Silica Gel ☐ Diesel ☐ Motor Oil ☐ Other	Fuel Oxygenates (8260B): ☐ DCA. EDB ☐ Full Oxygenate List ☐ MTBE ☐ BTEX	Purgeable Halocarbons (HVOCs) (EPA 8010/8021)	Volatile Organics GC/MS (VOCs) (EPA 8260A/8260B)	Semivolatiles GC/MS (EPA 8270)	Oil and Grease (EPA 1664)	P P	PNAs by	CAM17 Metals (EPA 6010/7470/7471)	Metals: ☐ Lead ☐ LUFT ☐ Other:	W.E	H. H.	Spec (SS.				}	ber of			
Sample ID	Date 1	Time	Mat:	C Pres . erv.		P B	100	Fue 	<u> 3</u> £	Sol	S (E)	<u>8</u> ⊕	ا م	P _K	CA (EP.	¥ D	00	00	ם ص	Anions		ļ		1	Number	
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