November 6, 2001 G-R #180203

TO:

Mr. David B. De Witt

Phillips 66 Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 CC: Mr. Paul Blank

ERI, Inc.

73 Digital Drive, Suite 100 Novato, California 94949

RE: Former Tosco 76 Service Station

#0843

1629 Webster Street Alameda, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	October 31, 2001	Groundwater Monitoring and Sampling Report Third Quarter - Event of September 24, 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *November 19, 2001*, this report will be distributed to the following:

cc: Ms. Eva Chu, Alameda County Dept., of Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502

Enclosure

October 31, 2001 G-R Job #180203

Mr. David B. De Witt Phillips 66 Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: Third Quarter Event of September 24, 2001

Groundwater Monitoring & Sampling Report Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No 6882

Sincerely,

Deanna L. Harding

- FOR.

Project Coordinator

Douglas J. Lee

Senior Geologist, R.G. No. 6882

Anomarie Niveau

Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Table 1:

Attachments:

Groundwater Monitoring Data and Analytical Results

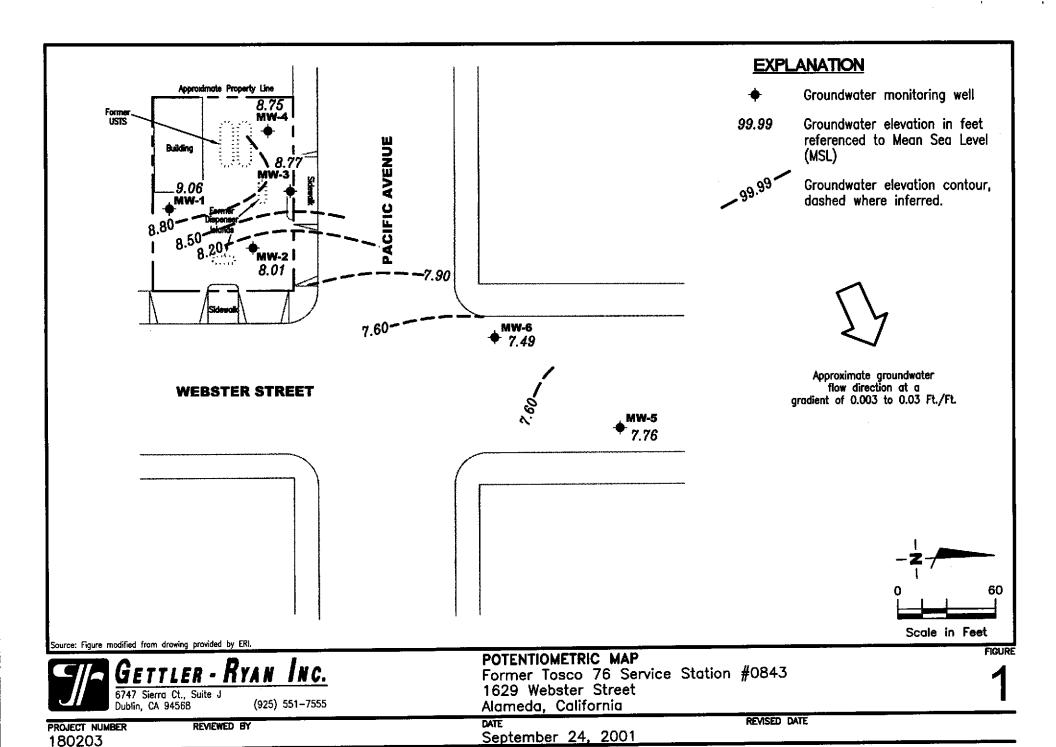
Table 2:

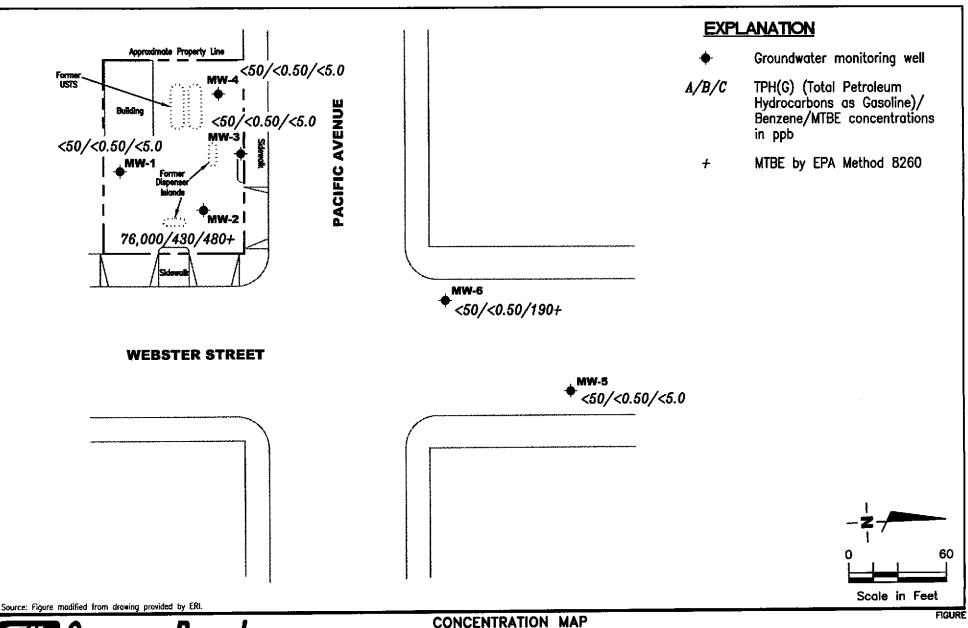
Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

0843.qml

Chain of Custody Document and Laboratory Analytical Reports





6747 Sierra Ct., Suite J Dublin, CA 94568 (925) 551-7555

REVIEWED BY

Former Tosco 76 Service Station #0843 1629 Webster Street

Alameda, California DATE

September 24, 2001

REVISED DATE

PROJECT NUMBER 180203

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-G	В	T	E	X	MTBE
TOC* (fl.)		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1									
16.18	03/05/991			86.6 ³	ND	2.04	ND	4.06	23.9^{2}
	06/03/99	6.24	9.94	ND	ND	ND	ND	ND	ND/ND ²
	09/02/99	7.19	8.99	ND	ND	ND	ND	ND	ND/ND ²
	12/14/99	8.07	8.11	ND	ND	ND	ND	ND	ND
	03/14/00	5.47	10.71	ND	ND	ND	ND	ND	ND
	05/31/00	6.22	9.96	ND	ND	ND	ND	ND	ND
	08/29/00	6.82	9.36	ND	ND	ND	ND	ND	ND
	12/01/00	7.54	8.64	ND	ND	ND	ND	ND	ND
	03/17/01	5.73	10.45	ND	ND	ND	ND	ND	ND
	05/23/01	6.43	9.75	ND	ND	ND	ND	ND	ND
	09/24/01	7.12	9.06	<50	<0.50	<0.50	<0.50	<0.50	<5.0
Advil o	03/05/99 ¹			34,400	2,070	7,710	2,340	8,240	8,460 ²
MW-2		5.96	9.61	51,200 ⁴	1,820	7,710	2,540 2,510	7,320	6,460/8,800 ²
15.57	06/03/99		8.72	17,000 ⁵	1,000	3,100	1,400	3,700	4,000/3,720 ²
	09/02/99 12/14/99	6.85 7.65	8.72 7.92	83,000 ⁵	3,000	22,000	4,500	17,000	9,100/11,000 ²
		5.26	10.31	31,000 ⁵	1,600	4,600	2,300	7,300	5,700/8,700 ²
	03/14/00	5.60	9.97	9,970 ⁵	598	1,030	487	2,060	$2,500/1,670^2$
	05/31/00 08/29/00	6.35	9.37	7,900 ⁵	390	1,500	280	1,900	$1,800/1,300^2$
	12/01/00	7.06	8.51	87,500 ⁵	1,860	17,400	5,590	19,400	$6,220/3,790^2$
	03/17/01	5.98	9.59	4,310 ⁵	371	59.0	280	682	321/433 ²
	05/23/01	5.98 6.97	8.60	45,400 ⁵	374	4,490	2,790	10,900	⁷ ND/406 ²
	09/24/01	7.56	8.00 8.01	76,000 ³	430	13,000	4,700	18,000	<2,000/480 ²
	0 <i>312-</i> 401	7.50	0.01	, 0, 2 2		10,000	,,,,,,	,	·
MW-3	03/05/99 ¹			135 ³	ND	ND	ND	4.84	2.46 ²
15.11	06/03/99	5.57	9.54	ND	ND	ND	ND	ND	5.23/12.72
	09/02/99	6.50	8.61	ND	ND	ND	ND	ND	13/11.0 ²
	12/14/99	7.28	7.83	ND	ND	ND	ND	ND	ND
	03/14/00	4.87	10.24	ND	ND	ND	ND	ND	$7.2/6.3^2$

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-G	В	Т	E	X	MTBE
TOC* (fl.)		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-3 (cont)	05/31/00	5.58	9.53	ND	ND	ND	ND	ND	ND
M W-3 (coll)	08/29/00	6.06	9.05	ND	ND	ND	ND	ND	ND
	12/01/00	6.76	8.35	ND	ND	ND	ND	ND	ND
	03/17/01	5.09	10.02	ND	ND	ND	ND	ND	ND
	05/23/01	5.72	9.39	ND	ND	ND	ND	ND	ND
	09/24/01	6.34	8.77	<50	<0.50	<0.50	<0.50	<0.50	<5.0
									2
MW-4	03/05/991			ND	ND	ND	ND	2.44	25.2 ²
15.17	06/03/99	5.45	9.72	ND	ND	ND	ND	ND	ND/3.96 ²
	09/02/99	6.48	8.69	ND	ND	ND	ND	ND	23/27.0 ²
	12/14/99	7.27	7.90	ND	ND	ND	ND	ND	200/270 ²
	03/14/00	4.67	10.50	ND	ND	ND	ND	ND	46/49 ²
	05/31/00	5.48	9.69	ND	ND	ND	ND	ND	ND
	08/29/00	6.10	9.07	ND	ND	ND	ND	ND	6.1/3.2 ²
	12/01/00	6.79	8.38	ND	ND	ND	ND	ND	152/101 ²
	03/17/01	5.01	10.16	ND	ND	ND	ND	ND	ND
	05/23/01	5.78	9.39	ND	ND	ND	ND	ND	ND
	09/24/01	6.42	8.75	<50	<0.50	<0.50	<0.50	<0.50	<5.0
MW-5	12/14/99	6.45	6.89	ND	ND	ND	ND	ND	3.5/3.8 ²
13.34	03/14/00	4.46	8.88	ND	ND	ND	ND	ND	ND
2 6/16/ 3	05/31/00	5.18	8.16	ND	ND	ND	ND	ND	ND
	08/29/00	5.46	7.88	ND	ND	ND	ND	ND	ND
	12/01/00	5.95	7.39	ND	ND	ND	ND	ND	ND
	03/17/01	5.36	7.98	ND	ND	ND	NĎ	ND	ND
	05/23/01	5.09	8.25	ND	ND	ND	ND	ND	ND
	09/24/01	5.58	7.76	<50	<0.50	<0.50	<0.50	<0.50	<5.0

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-G	В	T	E	X	MTBE
TOC* (ft.)		(ft.)	(msl)	(ppb)	(ppb)	(ррь)	(ppb)	(ppb)	(ppb)
MW-6	12/14/99	6.64	7.44	NTD	ND	MD	ND	ND	11 000/19 000 ²
			7.44	ND ND ⁷	ND ⁷	ND ND ⁷	ND	ND	11,000/18,000 ²
14.08	03/14/00	4.72	9.36				ND ⁷	ND ⁷	19,000/21,000 ^{2,6}
	05/31/00	5.28	8.80	ND ⁷	ND^7	ND^7	ND ⁷	ND^7	13,200
	08/29/00	5.39	8.69	ND	ND	ND	ND	ND	270/400 ²
	12/01/00	6.11	7.97	ND	ND	ND	ND	ND	6,330/3,640 ²
	03/17/01	6.02	8.06	18,700 ⁵	2,950	989	1,040	3,000	$10,200/11,500^2$
	05/23/01	5.82	8.26	ND^7	ND^7	ND^7	ND ⁷	ND^7	4,660 ⁸
	09/24/01 ¹⁰	6.59	7.49	<50	< 0.50	< 0.50	< 0.50	< 0.50	160/190 ⁹
Trip Blank	03/05/991			ND	ND	ND	ND	ND	ND^2
TB-LB	06/03/99			ND	ND:	ND	ND	ND	ND
	09/02/99			ND	ND	ND	ND	ND	ND
	12/14/99			ND	ND	ND	ND	ND	ND
	03/14/00			ND	ND	ND	ND	ND	ND
	05/31/00			ND	ND	ND	ND	ND	ND
	08/29/00			ND	ND	ND	ND	ND	ND
	12/01/00			ND	ND	ND	ND	ND	ND
	03/17/01			ND	ND	ND	ND	ND	ND
•	05/23/01			ND	ND	ND	ND	ND	ND
	09/24/01	••		<50	< 0.50	< 0.50	< 0.50	< 0.50	< 5.0

Table 1

Groundwater Monitoring Data and Analytical Results

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 3, 1999, were compiled from reports prepared by ERI, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

(ft.) = Feet

T = Toluene

ND = Not Detected

DTW = Depth to Water

E = Ethylbenzene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

X = Xylenes

(msl) = Mean sea level

MTBE = Methyl tertiary butyl ether

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- * TOC elevations are based on USC&GS Benchmark WEB PAC 1947 R 1951; (Elevation = 14.054 feet).
- B,T,E,X by EPA Method 8260.
- MTBE by EPA Method 8260.
- Laboratory report indicates weathered gasoline C6-C12.
- Laboratory report indicates chromatogram pattern C6-C12.
- 5 Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates sample was analyzed 03/28/00 but required reanalysis at a dilution. The dilution was analyzed outside of the EPA recommended holding time.
- Detection limit raised. Refer to analytical reports.
- Laboratory did not perform analysis for MTBE by EPA Method 8260 as requested on the Chain of Custody for 8020 MTBE hits.
- 9 MTBE by EPA Method 8260 was analyzed past the EPA recommended holding time.
- Due to laboratory error, MW-6 was not analyzed within the EPA recommended holding time.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1	09/02/99	ND	ND	ND	ND	ND	ND		
MW-2	09/02/99	ND¹	ND ¹	3,720	ND^1	ND¹	ND¹		
	12/14/99	ND^1	ND^{1}	11,000	ND ¹	ND^1	ND ¹	ND ¹	ND ¹
	03/14/00	ND^1	1,300	8,700	ND ¹	ND ¹	ND ¹	ND^1	ND^1
	05/31/00	ND^1	ND ¹	1,670	ND^{I}	ND ¹	ND^{t}	ND^1	ND^1
	08/29/00	ND	250	1,300	ND	ND	ND	ND	ND
	12/01/00	ND ¹	ND¹	3,790	ND^1	ND ¹	ND	ND	ND¹
	03/17/01	ND^1	ND^1	433	14.8	ND ¹	ND^1	ND^1	ND^1
	05/23/01	ND^1	ND^1	406	ND^1	ND^1	ND^1	ND^1	ND^1
	09/24/01	<50,000	<5,000	480	<100	<100	<100	<100	<100
3433/ 2	00,100,100	ND	ND	11.0	ND	ND	NID		
MW-3	09/02/99 03/14/00	ND	ND	11.0 6.3	ND	ND	ND		
	03/14/00			6.3	-d-19				
MW-4	09/02/99	ND	ND	27.0	ND	ND	ND		
	12/14/99			270					
	03/14/00			49					
	08/29/00			3.2					
									•
MW-5	12/14/99			3.8					

Table 2 Groundwater Analytical Results - Oxygenate Compounds

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE (onb)	TAME	1,2-DCA	EDB (mah)
		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-6	12/14/99			18,000					
	03/14/00			$21,000^2$					
	08/29/00			400					
	03/17/01	ND ¹	ND^1	11,500	ND^1	ND^1	ND^1	219	ND^1
	05/23/01 ³								
	09/24/014	<1,000	<100	190	<2.0	<2.0	<2.0	<2.0	<2.0

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

EXPLANATIONS:

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

-- = Not Analyzed

ND = Not Detected

Detection limit raised. Refer to analytical reports.

Laboratory report indicates sample was analyzed 03/28/00 but required reanalysis at a dilution. The dilution was analyzed outside of the EPA recommended holding time.

Laboratory did not perform analyzsis for oxygenates as requested on the Chain of Custody, on all 8020 MTBE hits.

Laboratory report indicates sample was analyzed past the EPA recommended holding time.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

cility # 0 8 4 ddress: 162	- ^		Job#:	180203	<u> </u>	
44-00-	a lileboha	ch.		9-24-	01	_
uuress: <u>`</u>	29 WEBSTER	21 -	Date.			
ity: Alaw	reda, CA	· ·	_ Sample	er: <u>50e</u>		
Well ID	mw-1	Well Co	ondition:	o.k.		<u>.</u>
/ell Diameter	2 in.	Hydroc Thickne		- Amount B	~	(gal.)
otal Depth Depth to Water	7.12	Volum Factor	2" = 0.1	7 3" = 0.3 6" = 1.50		- 0.66
	(2.93 x	r <u>0.17</u> =	2.20 X3 (case v	olume) = Estimated I	Purge Volume:	7 (gel)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment:	Disposable E Bailer Pressure Bai Grab Sample Other:	ler =	
Sampling Time: Purging Flow Rate	3:16 3:35 8·m (153 8:	<u>5</u>) w s		~1 · 1	Odor:n	
Time V	'olume pH (gal.)	Conduc µmho:	rivity O Tempe	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
	2.5 5 7.67 7.59	- 12. - 12. - 12.	43 71	. 9 . 0		-
			TORY INFORMA	TION LABORATORY	ANAI	LYSES
	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	Seq.		TEX, MTBE
SAMPLE ID		7 1	1106	 	- 1/ -	
SAMPLE ID	3404				4)04gy	1000 CO
	3404		~~~		A) pagy	Lacetter

Facility # <u>08</u> Address: 16			Job#:	180203		•
	29 Webste	st.	Date:	9-24-0	» I	
	meda, CA			r: <u>Joe</u>		
Well ID	MW-2	Well Condit	ion:	o.k.		
Well Diameter	2 _{in}	Hydrocarbo	n eg	Amount Ba		
Total Depth Depth to Water	7.56	Volume Factor (VF)		in (product/wat 3" = 0.38 6" = 1.50		
	12.69 x	r <u>0.17 2.10</u>	X 3 (case volu	rme) = Estimated Pu	rge Volume: 6.5 (gel)	l
Purge Equipment:	Disposable Bailer Bailer Stack Suction		Sampling Equipment:	Disposable Ba Bailer Pressure Baile •Grab Sample	•	
	Grundfos Other:	_	Ot	Grab Sample her:	_	
Purging Flow Rate Did well de-water	?		ent Description	n: Volum	ie:(gal	1
	olume pH (gal.)	µmhos/cm ⊀	•	(mg/L)	ORP Alkalinity (mV) (ppm)	r
<u>1'.29</u>	$\frac{2}{4} = \frac{7.35}{7.15}$	4.13	721		· — — — — — — — — — — — — — — — — — — —	_
d:32 6	7.17	4.25	7/6	<u></u>		_
						_
<u></u> .		· · · · · · · · · · · · · · · · · · ·	<u>. </u>	<u>.</u>		_
SAMPLE ID	(#) - CONTAINER	LABORATORY REFRIG. PRESE	/ INFORMATI ERV. TYPE	ON LABORATORY	ANALYSES	
	BYOA		CL	Seq.	TPHG, BTEX, MTBE	
MW-2		6	<i>(</i>	۲,	(6) 0xy', 1.2 ports	∃b 2
Mw-2	2004				 ''', '	47
MW-2	2004					

Client/ Facility # 0 8	43		Job#	t: 1802c	3	·
Address: 16	29 Webste	c st.	Date	: 9-29	1-01	
City: Ala	meda, CA		Sam	pler:	<u> </u>	
Well ID	ww-3	Well	Condition: _	o.k.		
Well Diameter	2 _{in}	-	rocarbon kness:	,	nt Bailed	(nal.)
Total Depth	19.90 #	Vo	lume 2" =			= 0.66
Depth to Water	6.34 11	Fac	zor (VF)	6" = 1.50	12" = 5.80	
	13.56 ×	VF <u>0.17</u>	=2.31 x 3 (cas	o volume) — Estimat	ed Purge Volume:	7 (0.81.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	· .	Sampling Equipmen	t: Disposabi Bailer Pressure I Grab Sam Other:	Bailer ople	· • • • • • • • • • • • • • • • • • • •
Purging Flow Rat	3 1049.m (15			iption: V	Odor:	(gal)
Time	Volume pH (gal.)	tan	ductivity <	-C (mi	O. ORP g(L) (mV)	(ppm)
2:50	25 7:58		2/ 7	<u> </u>		·
$\frac{2:51}{2:53}$	$\frac{5}{7}$ $\frac{7.56}{7.55}$		14 7	<u> 21</u>		
						
			RATORY INFORM			14050
SAMPLE ID	3 YO A	REFRIG.	PRESERV. TYPE	LABORATOR Seq.		TEX, MTBE
MW - 3	2104	<u> </u>				
-				-	·	
		L	<u> </u>	_1		
COMMENTS: _		•		· ·	· · · · · · · · · · · · · · · · · · ·	
		•				

Client/ Facility # <u>08</u>	43		_ Job#:	180203	
Address: 16	29 Webster	st.	_ Date:	9-24-	01
	meda, CA		. Sampl	er: <u>Soe</u>	
Well ID	mw-4	Well Co	ndition:	o.k.	
Well Diameter	2 _{in}	Hydroca		- Amount B	
Total Depth	19.80 +	Thickne Volume		in. (product/wa 7 3* = 0.38	
Depth to Water	6.42 4	Factor (6" = 1.50	12" = 5.80
	13.38 xx	rf <u>.0.17</u> . <u>-2</u>	. <u>27</u> x 3 (case v	olume) = Estimated Pr	urge Volume: 7 (cal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	· · · · · · · · · · · · · · · · · · ·	Sampling Equipment:	Disposable Bailer Bailer Pressure Baile Grab Sample Other:	er .
	2130 p.m (143 e:	n. Sec	• '	ion:Volum	
	7 7.36 7 7.35	umhos/c	9 71. 6 71.	(mg/L)	ORP Alkalinity (mV) (ppm)
SAMPLE ID	(#) - CONTAINER		ORY INFORMA	TION	ANALYSES
mw-a	3404	Υ	HCL -	Seq.	TPHG. BTEX, MTBE
	·		•		
COMMENTS: _	· · · · · · · · · · · · · · · · · · ·	<u> </u>			

Client/ Facility # <u>0</u> 8	43		Job#:	180203	·	·
Address: 16	29 Webste	cst.	Date:	9-24-6	> [
City: Alav			Sample	er: <u> </u>		
Well ID	MM-2	Well Cond	ition:	o.k.		· ·
Well Diameter	2 in.	Hydrocarb Thickness		Amount Ba		(mal)
Total Depth	20.22 4	Volume	2" = 0.11	7 3" = 0.38	4	= 0.66
Depth to Water	5.58	Factor (VI	?) 	e = 1.50	12" = 5.80	
	14.64 x	vF <u>0.17</u> <u>2</u>	49 x 3 (case v	olume) = Estimated Po	urge Volume: _	7. S 1001)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	· -	Sampling Equipment:	Disposable Ba Bailer Pressure Baile Grab Sample Other:		y
Sampling Time: Purging Flow Rate Did well de-wate	• *	m Sedi	er Color: ment Descript s; Time:		Odor:	(gal)
	Volume pH (gal.) 2.5 7.96 5 7.56 7.53	Conductivi umbos/cm 10.80 10.83	71	9 (mg/L)	ORP (mV)	Alkalinity (ppm)
CANADI E ID	(#) - CONTAINER		RY INFORMA	TION LABORATORY	AN/	ALYSES
SAMPLE ID WW - S	3YOA		HCL	Seq.		TEX, MTBE
			•			
COMMENTS: .						
			•			
		<u> </u>	<u> </u>			

Client/ Facility # 0 8	43		Job#:	180203	
Address: 16	29 Webste	c st.	Date:	9-24-6	>1
City: Ala	meda, CA		Sampl	er: <u> </u>	
Well ID	mw-b	Well	Condition:	o.k.	<u>.</u>
Well Diameter	2 in.	•	rocarbon kness:	_ Amount Ba	سسبهمره
Total Depth	20.15		ume 2° = 0.1		
Depth to Water	6.59 4	Fac	zor (VF)	6" = 1.50	12* = 5.80
	1356 x	VF <u>0.17</u>	= 2 3/ × 3 (case v	volume) = Estimated Pr	urge Volume:
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	· .	Sampling Equipment:	Disposable Ba Bailer Pressure Baile Grab Sample Other:	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water		<u>)</u>	Weather Condition Water Color: Sediment Descrip If yes; Time:	Clear	Odor: mild
7:56 7:58 4:00	Volume pH (gal.) 2.5 7.4 5 7.3 7.2	2 <u>5</u> 3 <u>6</u>	ductivity P Tempe hos/cm x	D.O. (mg/L)	ORP Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	LABOI REFRIG,	RATORY INFORMA PRESERV. TYPE	LABORATORY	ANALYSES
MW-6	3 YO A	Y	HCL_	Seq.	TPHG, BTEX, MTBE
	·	<u></u>			· · · · · · · · · · · · · · · · · · ·
	<u> </u>	L <u>.</u>	J	1	
COMMENTS: _	· · · · · · · · · · · · · · · · · · ·	•			
-	<u> </u>	•			

Chain	-of-C	Custod	y-Record

6 Days 10 Days

As Contracted

Date/Time

Date/Time

Organization

TOSCO	

Relinquiched By (Signature)

Relinquished By (Signature)

Foolity Address 1629 Webster Street, ALAMEDA CA	Contact (Name) Mr. Fol Ratston Devid Ch. Wet. (Phone) (916) 774-2910
Consultant Project Number 180203.85	Laboratory Name Sequoia Analytical
Consultant Name Gettler-Ryan Inc. (G-R Inc.) Address 6747 Sierra Court, Suite J. Dublin, CA 94568	Laboratory Relaces Number
Project Contact (Nome) <u>Deanna L. Harding</u> (Phone) 925-551-7555 (Fax Number) 925-551-7888	Collection Date 9 24 - 01 Signature Sum
-	Analyses To Be Performed DO NOT

			7									•	Analyse	• To Be	Perfor	med			,		DO NOT BILL
Sample Number 1	Lob Sample Number	Number of Containers	Matrix S.= Soll A = Air W = Water C = Charcool	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	lead (Yes or No.)	TPH G + BTEX wATBE (8020)	TPH Diesed (8015)	Oil and Grades (5520)	Purgeable Holocarbors (8010)	Purgeable Aromatics (8020)	Purgeable Organica (8240)	Extractable Organica (8270)	Media Cd.Cr.Pb.Zn.Ni (ICAP or AA)	(6)0x4; 1.2 Dct ED8 by 8260					Run 8260 - 6 Oxy's + 1,2-DCA & EDB on ALL 8020 Mtbe hits. Thank you.
TB-LB	0(Jot	2	G-	-	HCC	У	✓													
mw-1	02	اس ^م ۲	,	/	1535	,	,	У					<u> </u>		ļ. 						
MW-2	03	5 40 A		/	1641	,	/	1		ļ <u>-</u>	ļ			:	<u> </u>	/					
mw-3	04	704	,	/	1504	,	,	/							<u> </u>						
mw-4	05	7	/	/	1430	,	,	/													
ww-5	06	4	/	,	1352	/ .		/		ļ	<u> </u>				<u> </u>						
mw-6	07	"	/	,	1612		/_	/		ļ				 					1		
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Received By (Signature)

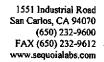
Realered For Laboratory By (Signature)

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Organization

Dote/Time

Date/Time





17 October, 2001

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

GETTLEK-KYAN INC.

RE: Tosco(1)

Sequoia Report: L109167

Enclosed are the results of analyses for samples received by the laboratory on 09/24/01 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Solonya K. Palt

Latonya Pelt Project Manager

CA ELAP Certificate #2360



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Reported: 10/17/01 14:57

Project Manager: Deanna Harding

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory 1D	Matrix	Date Sampled	Date Received
TB-LB	L109167-01	Water	09/24/01 00:00	09/24/01 18:00
MW-I	L109167-02	Water	09/24/01 15:35	09/24/01 18:00
MW-2	L109167-03	Water	09/24/01 16:41	09/24/01 18:00
MW-3	L109167-04	Water	09/24/01 15:04	09/24/01 18:00
MW-4	L109167-05	Water	09/24/01 14:30	09/24/01 18:00
MW-5	L109167-06	Water	09/24/01 13:52	09/24/01 18:00
MW-6	L109167-07	Water	09/24/01 16:12	09/24/01 18:00
14, 11 0				

Due to miscommunication within the laboratory, MW-6 was not analyzed within the EPA recommended holding time.

Sequoia Analytical - San Carlos

Johnya K. Palt

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Project Manager: Deanna Harding

Reported: 10/17/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L109167-01) Water Sampled	: 09/24/01 00:00	Received: (09/24/01	18:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100032	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	n				"	n	
Toluene	ND	0.50		•	11	**		n	
Ethylbenzene	ND	0.50	H	Ħ	9	#		n	
Xylenes (total)	ND	0.50	II .		11	n	. "		
Methyl tert-butyl ether	ND	5.0	H	٩	11	"	*	*	
Surrogate: a,a,a-Trifluorotoluene		88.0 %	70-	130	"	"	"	"	
MW-1 (L109167-02) Water Sampled:	09/24/01 15:35	Received: 0	9/24/01	18:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100032	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	n	**	Ħ	n	Ħ	н	
Toluene	ND	0.50	Ħ		•	•		Ħ	
Ethylbenzene	ND	0.50	. #		#	•	•	•	
Xylenes (total)	ND	0.50	H	17	#	π		.	
Methyl tert-butyl ether	ND	5.0	n	tı	#	"	*	tr .	
Surrogate: a,a,a-Trifluorotoluene		85.4 %	70-	130	"	#	"	"	
MW-2 (L109167-03) Water Sampled:	09/24/01 16:41	Received: 0	9/24/01	8:00					<u> </u>
Purgeable Hydrocarbons as Gasoline	76000	20000	ug/l	400	1100032	10/05/01	10/05/01	DHS LUFT	P-02
Benzene	430	200	11		П	"	и	н	
Toluene	13000	200	Ħ	**	H	•	н	н	
Ethylbenzene	4700	200	n	n	н	*	n	n	
Xylenes (total)	18000	200	Ħ	п	н	TP	H	•	
Methyl tert-butyl ether	ND	2000	п	n	ji	н	n	π	
Surrogate: a,a,a-Trifluorotoluene		94.3 %	70-	130	#	**	"	r	



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Project Manager: Deanna Harding

Reported: 10/17/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-3 (L109167-04) Water Sampled:	09/24/01 15:04	Received: 0	9/24/01	18:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100032	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	п	•		n	n	n	
Toluene	ND	0.50	H	#	π	н	H	н	
Ethylbenzene	ND	0.50	π	-	#	N	19	"	
Xylenes (total)	ND	0.50	#	*	"	π		r	
Methyl tert-butyl ether	ND	5.0	II .		11	**	Ħ	T	
Surrogate: a,a,a-Trifluorotoluene		78.9 %	70	-130	#	*	11	"	
MW-4 (L109167-05) Water Sampled:	09/24/01 14:30	Received: 0	9/24/01	18:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100031	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	w	н	n	H	Ħ	H	
Toluene	ND	0.50	Ħ	H		Ħ	Ħ	*	
Ethylbenzene	ND	0.50	Ħ		ħ		n	n	
Xylenes (total)	ND	0.50	n	n	u	"	**	n	
Methyl tert-butyl ether	ND	5.0	n	**	н	<u> </u>	**	n	
Surrogate: a,a,a-Trifluorotoluene		87.4 %	70	-130	n	n	н	n	
MW-5 (L109167-06) Water Sampled:	09/24/01 13:52	Received: 0	9/24/01	18:00					· · · · · · · · · · · · · · · · · · ·
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100031	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	Ħ	11		n	•	n	
Toluene	ND	0.50	и	11	11	n	•	н	
Ethylbenzene	ND	0.50	н	н	п	H	Ħ	н	
Xylenes (total)	ND	0.50	n	H	u	п	н	n	
Methyl tert-butyl ether	ND	5.0	H	11	n	#	#	77	
Surrogate: a,a,a-Trifluorotoluene		97.7 %	70	-130	*	"	"	,,	



Gettler-Ryan/Geostrategies(1)

Project: Tosco(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project Number: Tosco (Former 76) SS#0843, Alameda, C

Reported: 10/17/01 14:57

Project Manager: Deanna Harding

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (L109167-07) Water Sampled:	09/24/01 16:12	Received: 0	9/24/01	18:00					
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l	1	1100031	10/05/01	10/05/01	DHS LUFT	
Benzene	ND	0.50	Ħ	Ħ		n	*	н	
Toluene	ND	0.50	R	Ħ	Ħ	Ħ	11	N	
Ethylbenzene	ND	0.50	17	и	. **	"	н		
Xylenes (total)	ND	0.50	R	Ħ	` "	*	н	•	
Methyl tert-butyl ether	160	5.0	H.		#	н	n	n	
Surrogate: a,a,a-Trifluorotoluene		93.2 %	70	130	•	"	*	,,	



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Project Manager: Deanna Harding

Reported: 10/17/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

		94034 7371							.
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (L109167-03) Water	Sampled: 09/24/01 16:41	Received: 0	9/24/01	18:00					
Ethanol	ND	50000	ug/l	50	1100022	10/05/01	10/05/01	EPA 8260B	
1,2-Dibromoethane	ND	100	•	n	11	•	H		
1,2-Dichloroethane	ND	100	lt .	n	н	tr	ii		
Di-isopropyl ether	ND	100	•	7	н	H	n	*	
Ethyl tert-butyl ether	ND	100		"	H	11		•	
Methyl tert-butyl ether	480	100	Ħ	u	H	11	Ħ	н	
Tert-amyl methyl ether	ND	100		11	H	н	n	11	
Tert-butyl alcohol	ND	5000	**	11	п)I	**	н	
Surrogate: 1,2-Dichloroethan	e-d4	104 %	76	-114	и	,,	н	ø	
Surrogate: Toluene-d8		99.2 %	88-	-110	"	"	"	n	
MW-6 (L109167-07) Water	Sampled: 09/24/01 16:12	Received: 0	9/24/01	18:00					HT-04
Ethanol	ND	1000	ug/l	1	1100045	10/16/01	10/16/01	EPA 8260B	
1,2-Dibromoethane	ND	2.0		н	Ħ	H	**	"	
1,2-Dichloroethane	ND	2.0	•	**	•	н	•	н	
Di-isopropyl ether	ND	2.0	Ħ	U	n	п	**	II .	
Ethyl tert-butyl ether	ND	2.0		n		n	н	11	
Methyl tert-butyl ether	190	2.0	**	n	н	•	п	H	
Tert-amyl methyl ether	ND	2.0	•	•	*	Ħ	н	**	
Tert-butyl alcohol	ND	100	*	1	n	n		*	
Surrogate: 1,2-Dichloroethan	e-d4	97.0 %	76	-114	"	"	Ħ	"	
Surrogate: Toluene-d8		96.8 %	88	-110	Ħ	n	"	#	



Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Project Manager: Deanna Harding

Reported: 10/17/01 14:57

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1100031 - EPA 5030B (P/T)	·	 								
Blank (1100031-BLK1)				Prepared -	& Analyz	ed: 10/05/0	01			
Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Benzene	ND	0.50	Ħ							
Toluene	ND	0.50	**							
Ethylbenzene	ND	0.50	Ħ	•						
Xylenes (total)	ND	0.50	**							
Methyl tert-butyl ether	ND	5.0	**							
Surrogate: a,a,a-Trifluorotoluene	8.86		H	10.0		88.6	70-130			
LCS (1100031-BS1)				Prepared	& Analyz	ed: 10/05/	01			
Benzene	7.34	0.50	ug/l	10.0		73.4	70-130			
Toluene	7.40	0.50		10.0		74.0	70-130			
Ethylbenzene	7.59	0.50		10.0		75.9	70-130			
Xylenes (total)	23.3	0.50	**	30.0		77.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.92		"	10.0		89.2	70-130			
LCS (1100031-BS2)				Prepared	& Analyz	ed: 10/05/	01			
Purgeable Hydrocarbons as Gasoline	250	50	ug/l	250		100	70-130			
Surrogate: a,a,a-Trifluorotoluene	10.8		"	10.0		108	70-130			
Matrix Spike (1100031-MS1)	Sou	rce: L10916	7-06	Prepared	& Analyz	ed: 10/08/	01			
Purgeable Hydrocarbons as Gasoline	274	50	ug/l	250	ND	110	60-140			
Surrogate: a,a,a-Trifluorotoluene	11.0		"	10.0		110	70-130			
Matrix Spike Dup (1100031-MSD1)	Sou	rce: L10916	7-06	Prepared	& Analyz	ed: 10/08/	01			
Purgeable Hydrocarbons as Gasoline	232	50	ng/l	250	ND	92.8	60-140	16.6	25	
Surrogate: a,a,a-Trifluorotoluene	11.4		п	10.0		114	70-130			



Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Reported: 10/17/01 14:57

Dublin CA, 94568 Project Manager: Deanna Harding

Total Purgeable Hydrocarbon (C6-C12) by EPA 8015M and BTEX/MTBE by EPA 8021B - Quality Control Sequoia Analytical - San Carlos

Blank (1100032 - EPA 5030B (P/T) Prepared & Analyzed: 10/05/01	Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Purgeable Hydrocarbons as Gasoline ND SO ug/l	Batch 1100032 - EPA 5030B (P/T)										
Benzene ND 0.50 "	Blank (1100032-BLK1)				Prepared	& Analyze	ed: 10/05/0)1			
Toluene	Purgeable Hydrocarbons as Gasoline	ND	50	ug/l							
Ethylbenzene ND 0.50 " Xylenes (total) ND 0.50 " Methyl tert-butyl ether ND 5.0 " Surrogate: a,a,a-Trifluorotoluene 9.55 " 10.0 95.5 70-130 LCS (1100032-BS1) Prepared & Analyzed: 10/05/01 Benzene 8.37 0.50 ug/l 10.0 83.7 70-130 Toluene 8.39 0.50 " 10.0 83.9 70-130 Ethylbenzene 8.43 0.50 " 10.0 84.3 70-130 Xylenes (total) 25.0 0.50 " 30.0 83.3 70-130 Surrogate: a,a,a-Trifluorotoluene 10.8 " 10.0 108 70-130 LCS (1100032-BS2) Prepared & Analyzed: 10/05/01 Purgeable Hydrocarbons as Gasoline 239 50 ug/l 250 95.6 70-130 Matrix Spike (1100032-MS1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 9.86 " 10.0 98.4 60-140 Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 246 50 ug/l 250 ND 98.4 60-140 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Benzene	ND	0.50	п							
ND 0.50 "	Toluene	ND	0.50	11							
Methyl tert-butyl ether ND 5.0 "	Ethylbenzene	ND	0.50	11							
Surrogate: a,a,a-Trifluorotoluene 9.55 " 10.0 95.5 70-130	Xylenes (total)	ND	0.50	n							
Prepared & Analyzed: 10/05/01	Methył tert-butyl ether	ND	5.0	#							
Benzene 8.37 0.50 ug/l 10.0 83.7 70-130 10.0 83.9 70-130 10.0 83.9 70-130 10.0 83.9 70-130 10.0 83.9 70-130 10.0 83.9 70-130 10.0 84.3 70-130 10.0	Surrogate: a,a,a-Trifluorotoluene	9.55		"	10.0		95.5	70-130			
Solution Sure Sur	LCS (1100032-BS1)				Prepared	& Analyz	ed: 10/05/)1			
Ethylbenzene 8.43 0.50 " 10.0 84.3 70-130 Xylenes (total) 25.0 0.50 " 30.0 83.3 70-130 Surrogate: a,a,a-Trifluorotoluene 10.8 " 10.0 108 70-130 LCS (1100032-BS2)	Benzene	8.37	0.50	ug/l	10.0		83.7	70-130			
Sylenes (total) 25.0 0.50 30.0 83.3 70-130	l'oluene	8.39	0.50	*	10.0		83.9	70-130			
Surrogate: a,a,a-Trifluorotoluene 10.8 " 10.0 108 70-130	Ethylbenzene	8.43	0.50	n	10.0		84.3	70-130			
Description of the last of t	Xylenes (total)	25.0	0.50	*	30.0		83.3	70-130			
Purgeable Hydrocarbons as Gasoline 239 50 ug/l 250 95.6 70-130 Surrogate: a,a,a-Trifluorotoluene 10.2 " 10.0 102 70-130 Matrix Spike (1100032-MS1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 246 50 ug/l 250 ND 98.4 60-140 Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Surrogate: a,a,a-Trifluorotoluene	10.8		"	10.0		108	70-130			
Surrogate: a,a,a-Trifluorotoluene 10.2 " 10.0 102 70-130 Matrix Spike (1100032-MS1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 246 50 ug/l 250 ND 98.4 60-140 Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	LCS (1100032-BS2)				Prepared	& Analyz	ed: 10/05/	01			
Matrix Spike (1100032-MS1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 246 50 ug/l 250 ND 98.4 60-140 Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Purgeable Hydrocarbons as Gasoline	239	50	ug/I	250		95.6	70-130			
Purgeable Hydrocarbons as Gasoline 246 50 ug/l 250 ND 98.4 60-140 Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Surrogate: a,a,a-Trifluorotoluene	10.2		н	10.0		102	70-130			
Surrogate: a,a,a-Trifluorotoluene 9.86 " 10.0 98.6 70-130 Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Matrix Spike (1100032-MS1)	So	urce: 1.1091 <i>6</i>	7-02	Prepared:	10/05/01	Analyzed	: 10/06/01			
Matrix Spike Dup (1100032-MSD1) Source: L109167-02 Prepared: 10/05/01 Analyzed: 10/06/01 Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Purgeable Hydrocarbons as Gasoline	246	50	ug/l	250	ND	98.4	60-140			
Purgeable Hydrocarbons as Gasoline 242 50 ug/l 250 ND 96.8 60-140 1.64 25	Surrogate: a,a,a-Trifluorotoluene	9.86		"	10.0	,	98.6	70-130			
	Matrix Spike Dup (1100032-MSD1)	So	urce: L10916	7-02	Prepared:	10/05/01	Analyzed	l: 10/06/01			
Surrogate: a,a,a-Trifluorotoluene 9,59 " 10.0 95.9 70-130	Purgeable Hydrocarbons as Gasoline	242	50	ug/l	250	ND	96.8	60-140	1.64	25	
	Surrogate: a,a,a-Trifluorotoluene	9,59		"	10.0		95.9	70-130		· · · · · ·	-



Gettler-Ryan/Geostrategies(1)

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Reported: 10/17/01 14:57

6747 Sierra Court, Suite J Dublin CA, 94568

Project Manager: Deanna Harding

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1100022 - EPA 5030B [P/T]										
Blank (1100022-BLK1)				Prepared	& Analyz	ed: 10/03/0)1			
Ethanol	ND	1000	ug/l							
1,2-Dibromoethane	ND	2.0	Ħ							
1,2-Dichloroethane	ND	2.0	"							
Di-isopropyl ether	ND	2.0	n							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	2.0	**							
Tert-amyl methyl ether	ND	2.0	n							
Tert-butyl alcohol	ND	100	11							
Surrogate: 1,2-Dichloroethane-d4	49.3		#	50.0		98.6	76-114			
Surrogate: Toluene-d8	53.2		n	50.0		106	88-110			
Blank (1100022-BLK2)				Prepared	& Analyz	ed: 10/04/	01			
Ethanol	ND	1000	ug/l							
1,2-Dibromoethane	ND	2.0	11							
1,2-Dichloroethane	ND	2.0	н							
Di-isopropyl ether	ND	2.0	#							
Ethyl tert-butyl ether	ND	2,0	"							
Methyl tert-butyl ether	ND	2.0	ıt							
Tert-amyl methyl ether	ND	2.0								
Tert-butyl alcohol	ND	100								
Surrogate: 1,2-Dichloroethane-d4	51.1		"	50.0		102	76-114			
Surrogate: Toluene-d8	49.9		rt	50.0		99.8	88-110			
Blank (1100022-BLK3)				Prepared	& Analyz	zed: 10/05/	01			
Ethanol	ND	1000	ug/l							
1,2-Dibromoethane	ND	2.0	II							
1,2-Dichloroethane	ND	2.0	Ħ							
Di-isopropyl ether	ND	2.0	N							
Ethyl tert-butyl ether	ND	2.0	Ħ							
Methyl tert-butyl ether	ND	2.0	Ħ							
Fert-amyl methyl ether	ND	2.0	н							
Tert-butyl alcohol	ND	100	н							
Surrogate: 1,2-Dichloroethane-d4	52.6		n	50.0		105	76-114			
Surrogate: Toluene-d8	49.2		n	50.0		98.4	88-110			



Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Reported: 10/17/01 14:57

Dublin CA, 94568 Project Manager: Deanna Harding

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

	D 1:	Reporting	11-6-	Spike	Source	A/DEC	%REC	DDD	RPD	3.7
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1100022 - EPA 5030B [P/T]										
LCS (1100022-BS1)	<u> </u>			Prepared	& Analyze	ed: 10/03/0	01			
Methyl tert-butyl ether	53.1	2.0	ug/l	50.0		106	70-130			
Surrogate: 1,2-Dichloroethane-d4	49.9		"	50.0		99.8	76-114	-		
Surrogate: Toluene-d8	53.6		н	50.0		107	88-110			
LCS (1100022-BS2)	Prepared & Analyzed: 10/04/01									
Methyl tert-butyl ether	50.1	2.0	ug/l	50.0		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	52.9		n	50.0		106	76-114			
Surrogate: Toluene-d8	50.9		17	50.0		102	88-110			
LCS (1100022-BS3)	Prepared & Analyzed: 10/05/01									
Methyl tert-butyl ether	49.5	2.0	ug/l	50.0		99.0	70-130		-	
Surrogate: 1,2-Dichloroethane-d4	50.9	· · · · · · · · · · · · · · · · · · ·	ıı	50.0		102	76-114	•		
Surrogate: Toluene-d8	50.0		7	50.0		100	88-110			
Matrix Spike (1100022-MS1)	Source: L109147-03			Prepared	& Analyz					
Methyl tert-butyl ether	56.5	2.0	ug/l	50.0	3.2	107	60-140			
Surrogate: 1,2-Dichloroethane-d4	51.2		"	50.0		102	76-114			
Surrogate: Toluene-d8	49.4		"	50.0		98.8	88-110			
Matrix Spike Dup (1100022-MSD1)	Sour	ce: L10914	7-03	Prepared	& Analyz	ed: 10/04/	01			
Methyl tert-butyl ether	55.8	2.0	ug/l	50.0	3.2	105	60-140	1.89	25	
Surrogate: 1,2-Dichloroethane-d4	51.7			50.0		103	76-114			
Surrogate: Toluene-d8	51.0		"	50.0		102	88-110			
Batch 1100045 - EPA 5030B [P/T]										
Blank (1100045-BLK1)		Prepared	& Analyz							
Ethanol	ND	1000	ug/l							
1,2-Dibromoethane	ND	2.0	#							
1,2-Dichloroethane	ND	2.0	#							
Di-isopropyl ether	ND	2.0								
Ethyl tert-butyl ether	ND	2.0								
Methyl tert-butyl ether	ND	2.0	•							
Tert-amyl methyl ether	ND	2.0	•							
Tert-butyl alcohol	ND	100	-							
Surrogate: 1,2-Dichloroethane-d4	56.1		77	50.0		112	76-114			
Surrogate: Toluene-d8	49.4		"	50.0		98.8	88-110			





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C Project Manager: Deanna Harding Reported: 10/17/01 14:57

Volatile Organic 8 Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 1100045 - EPA 5030B [P/T]											
Blank (1100045-BLK2)		-		Prenared	& Analyza	ed: 10/16/0	า1				
Ethanol	ND	1000	ug/l	Trepared	C Allaiy 2						
1,2-Dibromoethane	ND	2.0	u								
1,2-Dichloroethane	ND	2.0									
Di-isopropyl ether	ND	2.0	п								
Ethyl tert-butyl ether	ND	2.0	11								
Methyl tert-butyl ether	ND	2.0	11								
Tert-amyl methyl ether	ND	2.0	n								
Tert-butyl alcohol	ND	100	Ħ								
Surrogate: 1,2-Dichloroethane-d4	49.0		"	50.0		98.0	76-114				
Surrogate: Toluene-d8	49.5		B	50.0		99.0	88-110				
LCS (1100045-BS1)	Prepared & Analyzed: 10/09/01										
Methyl tert-butyl ether	57.3	2.0	ug/i	50.0		115	70-130				
Surrogate: 1,2-Dichloroethane-d4	55.4			50.0		111	76-114			•	
Surrogate: Toluene-d8	<i>55.2</i>		p	50.0		110	88-110				
LCS (1100045-BS2)	Prepared & Analyzed: 10/16/01										
Methyl tert-butyl ether	49.6	2.0	ug/l	50.0		99.2	70-130				
Surrogate: 1,2-Dichloroethane-d4	51.7		*1	50.0		103	76-114				
Surrogate: Toluene-d8	52.4		"	50.0		105	88-110				
Matrix Spike (1100045-MS1)	Source: L110026-03			Prepared & Analyzed: 10/09/01							
Methyl tert-butyl ether	88.5	2.0	ug/l	50,0	37	103	60-140				
Surrogate: 1,2-Dichloroethane-d4	55.5	··· · · · · · · · · · · · · · · · · ·	"	50.0		111	76-114				
Surrogate: Toluene-d8	54.5		. #	50.0		109	88-110				
Matrix Spike Dup (1100045-MSD1)	Source: L110026-03			Prepared & Analyzed: 10/09/01							
Methyl tert-butyl ether	83.8	2.0	ug/l	50.0	37	93.6	60-140	9.56	25		
Surrogate: 1,2-Dichloroethane-d4	54.6		,,,	50.0		109	76-114				
Surrogate: Toluene-d8	53.3		**	50.0		107	88-110				



1551 Industrial Road San Carlos CA 94070 (650) 232-9600 FAX (650) 232-9612 www.sequoialabs.com

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Tosco (Former 76) SS#0843, Alameda, C

Project Manager: Deanna Harding

Reported:

10/17/01 14:57

Notes and Definitions

HT-04 This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose.

P-02 Chromatogram Pattern: Weathered Gasoline C6-C12

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference