

# GETTLER-RYAN INC.

# TRANSMITTAL

February 23, 2001 G-R #180203

TO:

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC: M

Mr. Glen Matteucci

ERI, Inc.

73 Digital Drive, Suite 100

Novato, California 94949

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE:

Former Tosco 76 SS #0843

1629 Webster Street

Alameda, California

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	February 2, 2001	Groundwater Monitoring and Sampling Report Fourth Quarter - Event of December 1, 2000

#### **COMMENTS:**

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *March 7*, 2001, this report will be distributed to the following:

cc: Ms. Eva Chu, Alameda County Dept., of Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502

Enclosure

3/12/01 email to D. Dewitt if of In HIs day wobstert Pacific will be coming. - Dewitt says he approvedup, soutshall be coming soon

trans/0843.dbd

#### **OUARTERLY SUMMARY REPORT**

Fourth Quarter 2000 (October - December)

#### FORMER TOSCO 76 SERVICE STATION 0843

1629 WebsteenStreet Alameda, California

City/County ID:

City of Alameda/Alameda County

Lead Agency:

Alameda County Department of Environmental Health Services

#### BACKGROUND

In 1998, Tosco Marketing Company (Tosco) removed two 10,000-gallon gasoline underground storage tanks (USTs), one 550-gallon used-oil UST, associated piping and dispensers, and excavated approximately 338 tons of soil and backfill. Laboratory analyses of samples collected during the work detected petroleum hydrocarbons and related constituents in soil and groundwater beneath the site.

During the first quarter 1999, at the request of Tosco, ERI performed a soil and groundwater investigation including the installation of four groundwater monitoring wells. Concentrations of residual benzene (0.0295 ppm) and MTBE (0.561 ppm) were detected in the soil samples collected from boring MW2. The results of the investigation indicated that dissolved petroleum hydrocarbons in groundwater were not delineated.

During fourth quarter 1999, ERI installed two off-site groundwater monitoring wells downgradient of the site. Concentrations of dissolved MTBE were detected in samples collected from newly installed off-site wells MW5 and MW6 at 3.8 ppb and 18,000 ppb, respectively.

#### RECENT QUARTER ACTIVITIES

Performed quarterly groundwater monitoring, sampling, and reporting.

#### **NEXT QUARTER ACTIVITIES**

Continue quarterly groundwater monitoring, sampling, and reporting. Submit a work plan to perform an off-site groundwater evaluation in the downgradient direction of groundwater flow from the site.

#### CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated?

Dissolved groundwater delineated?

Free Product delineated?

Amount of gw contaminant recovered?

Amount of soil contamination recovered?

Soil remediation in progress?

Dissolved/free product remediation in progress?

Yes

No

No

**CONSULTANT:** 

Environmental Resolutions, Inc.

WP/an for HPs will be sobmitted in a I march.

224800.4OS

February 2, 2001 G-R Job #180203

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE:

Fourth Quarter 2000 Groundwater Monitoring & Sampling Report

Former Tosco 76 Service Station #0843

1629 Webster Street Alameda, California

Dear Mr. De Witt:

This report documents the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On December 1, 2000, field personnel monitored and sampled six wells (MW-1 through MW-6) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map are included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

No. 6882

Singerely,

Deanna L. Harding Project Coordinator

Douglas I Lee

Senior Geologist, R.G. No. 6882

Figure 1:

Potentiometric Map

Figure 2:

Concentration Map

Table 1:

Groundwater Monitoring Data and Analytical Results

Table 2:

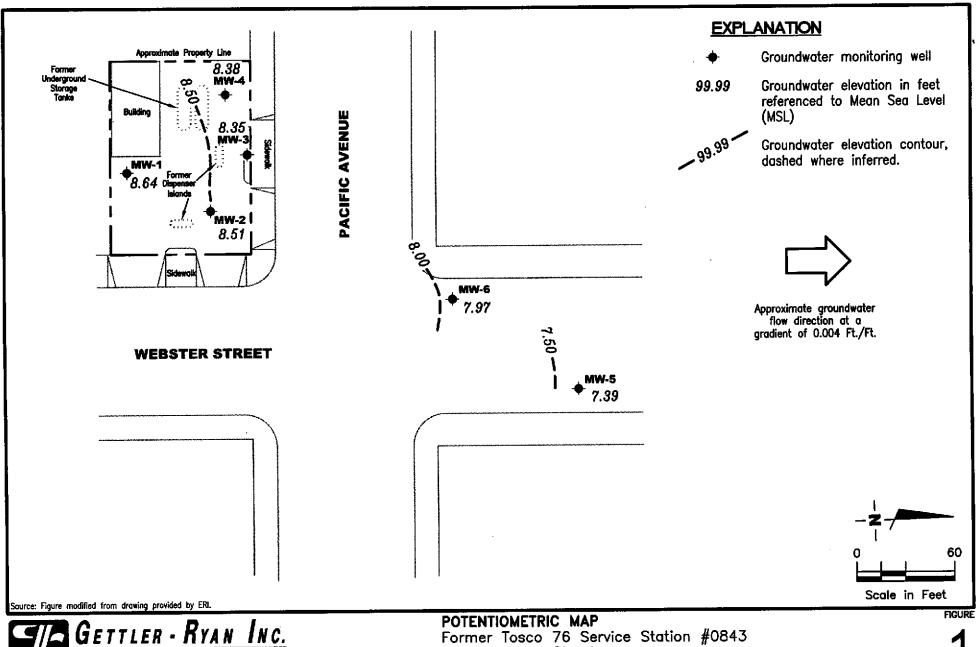
Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Attachments:

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

0843.qml





REVIEWED BY

1629 Webster Street Alameda, California

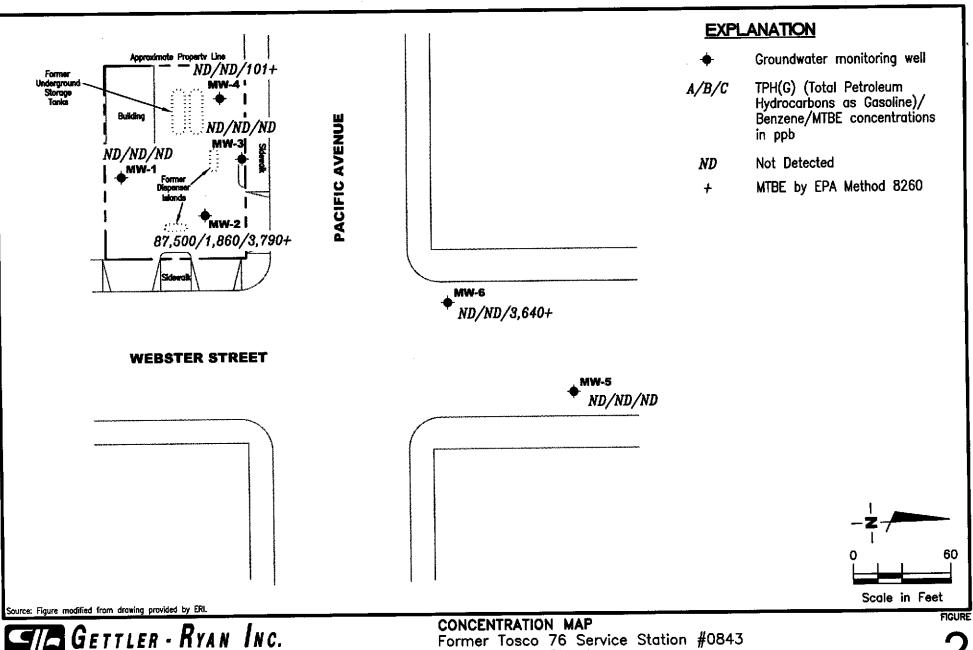
REVISED DATE

180203

PROJECT NUMBER

December 1, 2000

DATE



Gettler - Ryan Inc. 6747 Sierra Ct., Suite J Dublin, CA 94568 (925) 551-7555

1629 Webster Street Alameda, California

PROJECT NUMBER 180203

REVIEWED BY

December 1, 2000

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

WELL ID/	DATE	DTW	GWE	TPH-G	В	T	E	Х	MTBE
TOC* (ft.)		(ft.)	(msl)	(ppb)	(ppb)	(ррв)	(ppb)	(ppb)	(ppb)
MW-1									
16.18	03/05/99 <sup>1</sup>			86.6 <sup>3</sup>	ND	2.04	ND	4.06	$23.9^{2}$
10.10	06/03/99	6.24	9.94	ND	ND	ND	ND	ND	ND/ND <sup>2</sup>
	09/02/99	7.19	8.99	ND	ND	ND	ND	ND	ND/ND <sup>2</sup>
	12/14/99	8.07	8.11	ND	ND	ND	ND	ND	ND
	03/14/00	5.47	10.71	ND	ND	ND	ND	ND	ND
	05/31/00	6.22	9.96	ND	ND	ND	ND	ND	ND
	08/29/00	6.82	9.36	ND	ND	ND	ND	ND	ND
	12/01/00	7.54	8.64	ND	ND	ND	ND	ND	ND
MW-2	03/05/991			34,400	2,070	7,710	2,340	8,240	$8,460^{2}$
15.57		 	9.61	51,200 <sup>4</sup>	1,820	7,570	2,510	7,320	6,460/8,800 <sup>2</sup>
	06/03/99	5.96	9.61 8.72	17,000 <sup>5</sup>	1,000	3,100	1,400	3,700	4,000/3,720 <sup>2</sup>
	09/02/99	6.85	8.72 7.92	83,000 <sup>5</sup>	3,000	22,000	4,500	17,000	9,100/11,000 <sup>2</sup>
	12/14/99	7.65	10.31	31,000 <sup>5</sup>	1,600	4,600	2,300	7,300	5,700/8,700 <sup>2</sup>
	03/14/00	5.26	9. <b>9</b> 7	9,970 <sup>5</sup>	598	1,030	487	2,060	2,500/1,670 <sup>2</sup>
	05/31/00	5.60 6.35	9.97	7,900 <sup>5</sup>	390	1,500	280	1,900	1,800/1,300 <sup>2</sup>
	08/29/00 <b>12/01/00</b>	0.33 <b>7.06</b>	9.22 8.51	87,500 <sup>5</sup>	1,860	17,400	5,590	19,400	$6,220/3,790^2$
	12/01/00	7.00		•	-7.	,			
MW-3				1			ND	4.04	2.46 <sup>2</sup>
15.11	03/05/991			135 <sup>3</sup>	ND	ND	ND	4.84	
	06/03/99	5.57	9.54	ND	ND	ND	ND	ND	5.23/12.7 <sup>2</sup>
	09/02/99	6.50	8.61	NĎ	ND	ND	ND	ND	13/11.0 <sup>2</sup>
	12/14/99	7.28	7.83	ND	ND	ND	ND	ND	ND
	03/14/00	4.87	10.24	ND	ND	ND	ND	ND	7.2/6.3 <sup>2</sup>
	05/31/00	5.58	9.53	ND	ND	ND	ND	ND	ND
	08/29/00	6.06	9.05	ND	ND	ND	ND	ND	ND
	12/01/00	6.76	8.35	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

WELL ID/	DATE	DTW	GWE	TPH-G	В	T	E	X	MTBE
TOC* (ft.)		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)	(ppb)
MW-4	,						M	0.44	25.2 <sup>2</sup>
15.17	03/05/99 <sup>1</sup>			ND	ND	ND	ND	2.44	23.2 ND/3.96 <sup>2</sup>
	06/03/99	5.45	9.72	ND	ND	ND	ND	ND	
	09/02/99	6.48	8.69	ND	ND	ND	ND	ND	23/27.02
	12/14/99	7.27	7.90	ND	ND	ND	ND	ND	200/270 <sup>2</sup>
	03/14/00	4.67	10.50	ND	ND	ND	ND	ND	46/49 <sup>2</sup>
	05/31/00	5.48	9.69	ND	ND	ND	ND	ND	ND
	08/29/00	6.10	9.07	ND	ND	ND	ND	ND	$6.1/3.2^2$
	12/01/00	6.79	8.38	ND	ND	ND	ND	ND	152/101 <sup>2</sup>
MW-5									2 7 12 2
13.34	12/14/99	6.45	6.89	ND	ND	ND	ND	ND	$3.5/3.8^2$
	03/14/00	4.46	8.88	ND	ND	ND	ND	ND	ND
	05/31/00	5.18	8.16	ND	ND	ND	ND	ND	ND
	08/29/00	5.46	7.88	ND	ND	ND	ND	ND	ND
	12/01/00	5.95	7.39	ND	ND	ND	ND	ND	ND
MW-6									
14.08	12/14/99	6.64	7.44	ND	ND	ND	ND	ND	$11,000/18,000^2$
14,00	03/14/00	4.72	9.36	ND <sup>7</sup>	$ND^7$	$ND^7$	$ND^7$	$ND^7$	19,000/21,000 <sup>2,6</sup>
	05/31/00	5.28	8.80	ND <sup>7</sup>	$ND^7$	ND <sup>7</sup>	$ND^7$	$\mathrm{ND}^7$	13,200
	08/29/00	5.39	8.69	ND	ND	ND	ND	ND	270/400 <sup>2</sup>
			7.97	ND ND	ND	ND	ND	ND	6,330/3,640 <sup>2</sup>
	12/01/00	6.11	1.91	MD	ND	1117	1110	1112	0,220,2,010

# Table 1 Groundwater Monitoring Data and Analytical Results Former Tosco 76 Service Station #0843

ormer Tosco 76 Service Station 1629 Webster Street Alameda, California

DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
						.vn	MD	$ND^2$
03/05/99 <sup>1</sup>			ND	ND	ND	ND		
06/03/99			ND	ND	ND	ND	ND	ND
			NĎ	ND	ND	ND	ND	ND
				ND	ND	ND	ND	ND
				ND	ND	ND	ND	ND
				ND	ND	, ND	ND	ND
						ND	ND	ND
08/29/00 1 <b>2/01/00</b>		 	ND	ND	ND	ND	ND	ND
	03/05/99 <sup>1</sup> 06/03/99 09/02/99 12/14/99 03/14/00 05/31/00 08/29/00	03/05/99 <sup>1</sup> 06/03/99 09/02/99 12/14/99 03/14/00 05/31/00 08/29/00	03/05/99 <sup>1</sup> 06/03/99 12/14/99 05/31/00 08/29/00	(ft.) (msl) (ppb)  03/05/99¹ ND 06/03/99 ND 09/02/99 ND 12/14/99 ND 03/14/00 ND 05/31/00 ND 08/29/00 ND	(ft.)     (msl)     (ppb)     (ppb)       03/05/99¹       ND     ND       06/03/99       ND     ND       09/02/99       ND     ND       12/14/99       ND     ND       03/14/00       ND     ND       05/31/00       ND     ND       08/29/00       ND     ND	03/05/99 <sup>1</sup> ND ND ND ND ND 06/03/99 ND	03/05/99 <sup>1</sup> ND	O3/05/99

#### Table 1

#### **Groundwater Monitoring Data and Analytical Results**

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

#### EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 3, 1999, were compiled from reports prepared by ERI, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

(ft.) = Feet

T = Toluene

ND = Not Detected

DTW = Depth to Water

E = Ethylbenzene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

X = Xylenes

(msl) = Mean sea level

MTBE = Methyl tertiary butyl ether

TPH-G = Total Petroleum Hydrocarbons as Gasoline

- \* TOC elevations are based on USC&GS Benchmark WEB PAC 1947 R 1951; (Elevation = 14.054 feet).
- Benzene, toluene, ethylbenzene and total xylenes by EPA Method 8260A.
- <sup>2</sup> MTBE by EPA Method 8260.
- 3 Laboratory report indicates weathered gasoline C6-C12.
- Laboratory report indicates chromatogram pattern C6-C12.
- 5 Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates sample was analyzed 03/28/00 but required reanalysis at a dilution. The dilution was analyzed outside of the EPA recommended holding time.
- Detection limit raised. Refer to analytical reports.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(ppb)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)	(ppb)	(ppb)
MW-1	09/02/99	ND	ND	ND	ND	ND	ND		
MW-2	09/02/99	$ND^1$	ND <sup>1</sup>	3,720	ND <sup>1</sup>	$ND^1$	$ND^1$	<del></del> .	<del></del> .
	12/14/99	$ND^1$	$\mathbf{ND}^1$	11,000	$ND^1$	ND <sup>1</sup>	ND¹	ND¹	ND <sup>1</sup>
	03/14/00	$ND^{l}$	1,300	8,700	NDi	$ND^1$	ND¹	ND¹	ND¹
	05/31/00	$ND^1$	$ND^{t}$	1,670	ND <sup>1</sup>	$ND^1$	$ND^1$	ND <sup>I</sup>	ND <sup>1</sup>
	08/29/00	ND	250	1,300	ND	ND	ND	ND	ND
	12/01/00	ND <sup>1</sup>	ND¹	3,790	ND <sup>1</sup>	ND <sup>1</sup>	ND <sup>1</sup>	ND¹	ND¹
34111 2	09/02/99	ND	ND	11.0	ND	ND	ND		
MW-3	03/14/00			6.3					
						<b>&gt;</b> 7 F >	NITS		
MW-4	09/02/99	ND	ND	27.0	ND	ND	ND		 
	12/14/99			270					
	03/14/00			49					
	08/29/00	<b></b>		3.2				•• •	
MW-5	12/14/99			3.8					
MW-6	12/14/99			18,000					
14111-0	03/14/00			$21,000^2$					
	08/29/00			400					

#### Table 2

## **Groundwater Analytical Results - Oxygenate Compounds**

Former Tosco 76 Service Station #0843 1629 Webster Street Alameda, California

#### **EXPLANATIONS:**

#### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

-- = Not Analyzed

ND = Not Detected

Detection limit raised. Refer to analytical reports.

Laboratory report indicates sample was analyzed 03/28/00 but required reanalysis at a dilution. The dilution was analyzed outside of the EPA recommended holding time.

# STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

Client/ Facility <u>Form</u>	er Tosco #0843	·	Job#		180203	<del></del>	
	Webster St.		Date				<del></del>
	neda, CA		_	oler:	Vartke	3	
Well ID	_mw- 1	Well C	ondition:	ok	<u> </u>		
Well Diameter		Hydrod Thickn	carbon		Amount Ba		(Gallons)
Total Depth	20.05 ft.	Volum			3" = 0.38	4	" = 0.66
Depth to Water	7.54 th	Factor	(VF)	6" = 1.	.50 	12" = 5.80	
	<u>12.57</u> x	VF <u>0.17</u> =	2,/ 2 x 3 (case	volume) =	Estimated Po	urge Volume: _	6.5 (gal.)
Purge Equipment: Bailer	Disposable Bailer Stack Suction Grundfos Other:		Sampling <sub>(</sub> uipment:	Disposat Ba Pre Gr	ole Bailer iler essure Baile ab Sample her:		·
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	11:35 11:55 e: / or	W	Veather Condition Vater Color: ediment Descriptions;	<i>ريزظ</i> کھ :ption	<u>'</u> [7]}		
Time V	Volume pH (gal.) 2 7.92 4 7.75 6.5 7.68	75	s/cm 63 6 63		D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
	(#) CONTAINED	LABORA REFRIG.	TORY INFORMA		RATORY	ANAL	YSES
SAMPLE ID	3 VDA	Y Y	HCI	SEQUOI		TPHGas/Btex	/Mtbe
		·			<u> </u>		
			·	<u> </u>			
COMMENTS: _		<del></del>					
			_				9/97-fieldet.fm

Well ID  Well ID  Well Condition:  Well Condition:  Well Condition:  Well Diameter  In Hydrocarbon Thickness:  Volume 2" = 0.17 3" = 0.38 Factor (VF)  Purge Equipment:  Bailer  Stack Suction Grundfos Other:  Starting Time:  Starting Time:  I Sampling Time:  I Samp	
Well ID  MW- 2  in. Hydrocarbon Thickness: O.OO (feet) (product/water):  Volume 2" = 0.17 3" = 0.38 Factor (VF) 2" = 0.17 6" = 1.50 12"  Purge Disposable Bailer Stack Sugtimer Grundfos Other:  Stack Sugtimer Grundfos Other:  Starting Time: 2:35 Weather Conditions: Use Sampling Flow Rate: 1 gpm. Sediment Description: Cold Water Color: 9myind Odd Purging Flow Rate: 1 gpm. Sediment Description: Cold Water Color: 9myind Odd  Time Volume pH Conductivity Temperature D.O. (mg/L) (2.7.3.2 2.7.2.1 3.6.7.2.1 3.	
Well Diameter  2 in. Thickness: 0.00 (fest) (product/water):  Total Depth 20.25 ft. Volume 2" = 0.17 3" = 0.38 Factor (VF) 5" = 1.50 12"  Purge Disposable Bailer Sampling Equipment: Disposable Bailer Grab Sampling Grundfos Other: Starting Time: 2:35 Weather Conditions: Color: Purging Flow Rate: 1 gpm. Sediment Description: Color: Purging Flow Rate: 1 gpm. Sediment Description: Color: Time Volume pH Conductivity Temperature D.O. (mg/L) (color: 2:32	
Total Depth  20.25 ft.  Thickness: 0.00 (feet) (product/water):  Volume 2" = 0.17 3" = 0.38 Factor (VF) 6" = 1.50 12"   13.19	
Total Depth   20.25   ft.     Volume   2" = 0.17   3" = 0.38   12"	
Depth to Water 7.06 ft. Factor (VF) 6" = 1.50 12"    13.19	
Purge Disposable Bailer Equipment: Sampling Equipment: Bailer Stack Suction Grundfos Other: Disposable Bailer Pressure Bailer Grab Sample Other: Othe	2" = 5.80
Equipment: Bailer  Stack Suction Grundfos Other:  Starting Time:  Campling Time:  Campling Time:  Campling Flow Rate:  Campling Flow Ra	Volume: 7.0 (gel.)
Grundfos Other:    Grab Sample Other:	
Sampling Time: 2:50 Water Color: 9000 Odd Purging Flow Rate: 1 gpm. Sediment Description: 2:14  Did well de-water? 10 If yes; Time: Volume: 10	
Time   Volume   pH   Conductivity   Temperature   D.O. (mg/L)	odor: <del>'</del>
Time Volume pH Conductivity Temperature D.O.  2737 2 7.2/ 867 67.3  2.40 4.5 7.05 859 66.1  2742 7 6.98 858 66.2  LABORATORY INFORMATION  SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY  MW- 2 5 VO A Y HCL SEQUOIA (TPHO	(gal.)
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY  MW- 2 5 VO A Y HCL SEQUOIA TPHO	ORP Alkalinity (ppm)
	ANALYSES
	HGas/Btex/Mtbe
COMMENTS:	

Client/ Facility <u>Form</u> e	r Tosco #0843		Job#:	180203	· · · · · · · · · · · · · · · · · · ·	
Address: <u>1629</u>	Webster St.		Date:	12/1/0	<u></u>	
City: Alameda, CA			Sampler:	Varthe	·	
Well ID		Well Condition	: <u>0</u>	k	- <del></del>	in.
Well Diameter		Hydrocarbon Thickness:	0.00 (fee	Amount Ba	ailed ter): 💋	(Gallons)
Total Depth	19.90 tt.	Volume	2" = 0.17	3" = 0.38	3 4	t" = 0.66
Depth to Water	6.76 m	Factor (VF)	0"	= 1.50	12 = 3.60	<u>.                                    </u>
	x vi			e) = Estimated Po	irge Volume: _	7.0 (gal.)
Purge Equipment: Bailer	Disposable Bailer	Sa Equipment	mpling Dispo	sable Bailer		
٠.	Stack			Bailer Pressure Baile	er Er	
(	Grundfos			Grab Sample Other:		
	Other:					
Starting Time:	12:08	_ Weather	Conditions:	ddy		
Sampling Time:	12:23	_ Water Co	lor:	dean	Odor: <u></u> ж	<del>.</del>
Purging Flow Rate	<u>lgpm</u>	. Sediment				
Did well de-water?	שת	_ If yes; T	ime:	Volume	);	(gal.)
	dume pH	Conductivity  µmhos/cm  678	Temperatur	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
12:13	7.83	685	68.2			
12:15	7 7.76	690	65.4			
		LABORATORY II	NFORMATION	1		
SAMPLE ID	(#) - CONTAINER	REFRIG. PRESERV		ABORATORY		YSES
MW- 3	3 VOA	Y HC	SEQ	UOIA	TPHGas/Btex	/IVRD8
-						`
COMMENTS:			<del> </del>	····		

Client/ Facility <u>Forme</u>	r Tosco #0843		Job#: _	180203		
Address: _1629	Webster St.		Date: _	12/1/0		
•	eda, CA		Sampler: _	Varthe	<del></del>	
Well ID	_MW- 4	Well Condition	. <u>0</u>	<u> </u>		
Well Diameter	in.	Hydrocarbon Thickness:	O. OGiant	Amount Ba	ailed ter):	(Gallons)
Total Depth	19.80 ft.	Volume	$2^* = 0.17$	3" = 0.38	1	4" = 0.66
Depth to Water	6.79 tt.	Factor (VF)	6" =	± 1.50	12" = 5.80	
	13.01_ x ve	0.17-221,	( 3 (casa volume)	= Estimated Pu	irge Volume:	7.0 (get.)
Purge Equipment: Bailer	Disposable Bailer Stack Suction Grundfos Other:	Sar Equipment:	· [	sable Bailer Bailer Pressure Baile Grab Sample Other:		
Starting Time: Sampling Time: Purging Flow Rate:	/;2© //35 / gpm.	Water Col		chan	Odor: <i>™</i>	<i>o</i>
Did well de-water?		If yes; Ti	me:	Volume:	:	(gal.)
1:25 4	ume pH al.) 7.96 7.82 4 2.76	Conductivity  µmhos/cm  1105  1093	Temperature 65.2 65.7	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER REF	ABORATORY IN	TYPE LAE	BORATORY DIA	ANA TPHGas/Bte	LYSES x/Mtbs
COMMENTS:						9/97-fieldet.frm

Client/ Facility <u>Form</u>	er Tosco #0843		_ Job#:	180203		
Address: 1629	9 Webster St.		_ Date:		2	
City: Alameda, CA			_	er: <u>Varthe</u>	<b>.</b>	
Well ID	MW- 5	Well Cond	ition:	ok	<u></u>	<del>,</del>
Well Diameter		Hydrocarb Thickness:	on 8.50	Amount B	ailed ter):	(Gallons)
Total Depth	20.22 tr.	Volume	2" = 0.17	3" = 0.38	3 4	" = 0.66
Depth to Water	5.95 tc	Factor (VF	)	6" = 1.50	12" = 5.80	
	_14.27_x	vFO:17 = 2.0	12 X 3 (case vo	lume) = Estimated P	urge Volume: _	7. 5 (gal.)
Purge Equipment: Bailer	Stack Suction Grundfos Other:	Equipm —	Sampling nent: D	isposable Bailer Bailer Pressure Baile Grab Sample Other:		
	12;44 1:05 te: / ao	Wate	her Conditions r Color: nent Descriptions;	. ,	Odor:Acc	<del></del>
12:46 _	Volume pH (gal.) 2.5 3.03 7.87 7.5 7.81	Conductivity umhos/cm 647 660	<u>66.3</u>	(mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER		RY INFORMAT SERV. TYPE	ION LABORATORY	ANAL	YSES
MW- 5	3 VOA			SEQUOIA	TPHGas/Btex	/Mtbe
COMMENTS: _						9/97-finidat.in

Client/ Facility <u>Form</u>	er Tosco #0843		Job#:	180203		
Address: _1629	Webster St.		Date: _	12/1/0	න	
City: Alan	neda, CA		Sampler: _	Varth	<u> </u>	
Well ID	MW- 6	Well Condition	1: OK		~	
Well Diameter		Hydrocarbon	0.00 (feet)	Amount B	ailed	(Gallons)
Total Depth	20.15 ft.	Thickness:	2" = 0.17			4" = 0.66
Depth to Water	6.11 ft.	Factor (VF)		1.50	12" = 5.80	
	x v	0.17 = 2.38	X 3 (case volume) :	= Estimated Pr	urge Volume:	7.5 (gal.)
Purge Equipment: Bailer	Disposable Bailer  Stack  Suction  Grundfos  Other:	Sal Equipment	Br Pr G	ble Bailer alter essure Baile rab Sample ther:		
	7;5'- 2;15'	Water Co Sediment	Conditions: lor:	5 <i>1†</i>	Odor: 🗡	(MTBE)
Did well de-water		If yes;	ime:	volume	:	<u>(pal.)</u>
	dume pH  [31.]  7.74  7.56  7.51	Conductivity  µmhos/cm  744  730  733	Temperature 66.8 66.0 66.7	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
				<del></del> -		•
SAMPLE ID	(#) - CONTAINER R	LABORATORY IN		RATORY	ANAL	YSE <b>S</b>
	3 VOA	Y #0(	SEQUOIA	<del></del>	TPHGas/Btex/	
<u> </u>	·					
COMMENTS:	<del></del>					
<del></del>						9/97-fieldet.frm

6 Days

10 Doys

As Contracted

Date/11me

Date/Time

Organization

1
TOSCO

Tosce Merketing Company 2005 Crow Caryon PL, Ste. 400 Sen Remon, Cattornia \$4563

Relinquished By (Signature)

Minquished By (Signature)

Facility Number	Tosco	For	mer76	) SS#08	743
er 1985	1629	Webs	Ter ST.	Alamed	a,Ca
Consultant Project Number	180	0203.	.85		
Consultant Name Gett	ler-Rya	n Inc.	(G-R In	(.)	

Consul Address 6747 Sierra Court, Suite J. Dublin, CA 94568

Project Contact (Name) Deanna L. Harding (Phone) 116-551-7555 (Fax Number) 110-551-7888

Mr. David De Witt. (916) 774-2910 Contact (Nome) \_ Sequoia Analytical Laboratory Name \_ Loboratory Release Number\_ Samples Collected by (Name) Varthes Tashiran Signature.

				(P)	ione)7	-551-/53	Jrax	MUNIDO	<u> </u>			<del>- 1</del>	Analyse	To Be	Perfor	med					DO NOT BILL
Sample Number 75	Lab Sample Number	Number of Containers	Motors S = Soil A = Air W = Water C = Charcool	Type G = Grab C = Composite D = Discrete	Im•	Sample Preservation	lead (Yes or No)	TPH GAS BTEX WANTEE	TPH Diesel (8015)	Oil and Greams (5520)	Purgeable Halocurbons (8010)	Purgeable Aromotics (8020)		gyica.	Hetals CACTPLZn_Ni (ICAP or AA)	34c			-		TB-LB ANALYSI
	01	<del></del>	W	B		Hel	7	X											<u></u>		Confirm MTB Hits by 826
TB-LB	02	3	100		115		٠.	Х					<u> </u>		- 						Hits by 826
MW-2 MW-2	03	5	વ	ч	11 FF 2500	٠,	٠-ر	Х					<u> </u>		<u> </u>	X					
MW-3	OY	3	-	4	1222	٠,	45	X	ļ	ļ	-				<del> </del>	<u>.                                    </u>		· · · · · · · · · · · · · · · · · · ·			
MW-4	05	3	-	-4	135	્ય	<u> </u>	X	ļ		<del> </del> -	<del> </del>	-		<del> </del>		ļ			<del> </del>	
HW-5	06	3	u	4	1250	1 -	4	X	-			<u> </u>	<u> </u>		<del> </del>					<del> </del>	
MW-6	07	3	4		2/2		47	X	-	_	-	-	╂			<u> </u>		<b>-</b> -			
		<u> </u>		<del></del>	<u> </u>	<del>                                     </del>		-	<del> </del>	<del>                                     </del>	<del>                                     </del>	<del> </del>	<del>                                     </del>	<del> </del>	-						
		<del> </del>	<b>_</b>			<u> </u>		-		-	+	<del>                                     </del>	+	<del> </del> -	+						
	<b> </b>	-		<del></del>	<b></b>			<del>- </del>	-		-		<del></del>	<b>-</b>	-						
				<del> </del>		<del> </del>		╁╌	+	<del> </del>	+	1	+								
		-			-	+	-	+	-	+	1									<u> </u>	
		-		<del></del>		<del></del>	-	-	1	1						<u> </u>	<u> </u>	<u> </u>		<u></u>	
Relinquished B	(Signature)	 ) 1. ≤-	0	vanization G-R In	n C•	Date/Time 4 12/1/00	PM R	gelved	By (Sig	natural	25cm_		Organiza		12	te/Time	(62) )	i	Turn A	24	ime (Circle Cholae) 4 Hre. 8 Hre.

Received By (Signature)

Recleved For Laboratory By (Signature)

Date/Time

Date/Time

Organization

Organization -





December 22, 2000

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

RE: Tosco(4)/L012005

Dear Deanna Harding

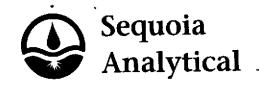
Enclosed are the results of analyses for sample(s) received by the laboratory on December 1, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate Number 12360





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

Project: Project Number:

Project Manager:

Tosco(4)

Tosco (Former 76) SS#0843

Received: 12/1/00

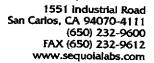
Sampled: 12/1/00

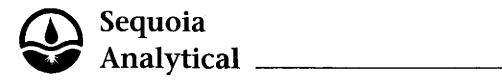
Reported: 12/22/00

#### **ANALYTICAL REPORT FOR L012005**

Deanna Harding

			·····
Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
TB-LB	L012005-01	Water	12/1/00
MW-1	L012005-02	Water	12/1/00
MW-2	L012005-03	Water	12/1/00
MW-3	L012005-04	Water	12/1/00
MW-4	L012005-05	Water	12/1/00
MW-S	L012005-06	Water	12/1/00
MW-6	L012005-07	Water	12/1/00





Gettler-Ryan/Geostrategies(1)	Project:	Tosco(4)	Sampled:	12/1/00
6747 Sierra Court, Suite J	Project Number:	Tosco (Former 76) SS#0843	Received:	12/1/00
Dublin, CA 94568	Project Manager:	Deanna Harding	Reported:	12/22/00

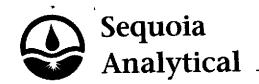
# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - San Carlos

	Batch	Date	Date	Surrogate	Reporting			<del></del>
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes
TB-LB						•		
	0100000	10/15/00	L0120	<u> 15-01</u>			<u>Water</u>	
Purgeable Hydrocarbons as Gasoline Benzene	0120069	12/15/00	12/15/00		50.0	ND	ug/l	
oluene	#	" "	17 18	•	0.500	ND		
	"	,,	"		0.500	ND	H	
Ethylbenzene	11				0.500	ND	11	
(ylenes (total)		n 	"		0.500	ND	**	
fethyl tert-butyl ether	11	***	11		5.00	ND	11	
urrogate: a,a,a-Trifluorotoluene	н	n	n	70.0-130		83.9	%	
<u>(W-1</u>			<u>L01200</u>	15-02		."	Water	
urgeable Hydrocarbons as Gasoline	0120069	12/15/00	12/15/00	/ <u>// Va</u>	50.0	ND	ug/l	
enzene	H	12, 15,00	T 13/00		0.500	ND	ug/I	
oluene	It	<b></b>	n					
thylbenzene	"	п	n		0.500	ND	н	
ylenes (total)		"	**		0.500	ND	r R	
lethyl tert-butyl ether	"	11	 H		0.500	ND	#	
urrogate: a,a,a-Trifluorotoluene	<del></del>	n	"	#0.0 100	5.00	ND		
rrogale: a,a,a-1 rijiuorototuene	*	"	"	70.0-130		79.0	%	
<u>W-2</u>			<u>L01200</u>	5-03			<u>Water</u>	
urgeable Hydrocarbons as Gasoline	0120070	12/15/00	12/15/00		20000	87500	ug/l	1
enzene	н	Ħ	R		200	1860	t)	-
oluene	T.	н	n	•	200	17400	41	
thylbenzene	**	n	tt		200	5590	н	
ylenes (total)	14	н	**		200	19400	n	
lethyl tert-butyl ether	at .	H	Ħ		2000	6220	H	
rrogate: a,a,a-Trifluorotoluene	#	"	11	70.0-130		119	%	
<u>IW-3</u>			T 01300	F 0.4			***	
rgeable Hydrocarbons as Gasoline	0120070	13/15/00	L01200	<del>3-04</del>	<b>500</b>		<u>Water</u>	
enzene	0120070	12/15/00	12/15/00		50.0	ND	ug/l	
bluene	" a	" "	"		0.500	ND	**	
	" n	" H			0.500	ND	IT	
hylbenzene			11		0.500	ND	99	
ylenes (total)	<b></b>		#	,	0.500	ND	n	
ethyl tert-butyl ether	17	17			5.00	ND	10	
rrogate: a,a,a-Trifluorotoluene	ři .	n	H	70.0-130		116	%	
W-4			L01200	<b>5_</b> ∩≮			Water	
urgeable Hydrocarbons as Gasoline	0120070	12/15/00	12/15/00	<del></del>	50.0	ND	ug/l	•
enzene	11	12/13/00 H	12/13/00		0.500		ug/1	
luene	11	π	и			ND	"	
hylbenzene	*1		#1		0.500	ND	 U	
ylenes (total)		;; }}	r H		0.500	ND		
nene (wai)		••	••		0.500	ND	**	

Sequoia Analytical - San Carlos

\*Refer to end of report for text of notes and definitions.





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

Project:

Tosco(4)

Project Number: Tosco (Former 76) SS#0843 Project Manager: Deanna Harding

Sampled: 12/1/00 Received: 12/1/00

12/22/00 Reported:

### Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - San Carlos

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
			T 0150				Water	
MW-4 (continued)	•		L0120	<u> </u>	5.00	153		
Methyl tert-butyl ether	0120070	12/15/00	12/15/00	<del></del>	5.00	152	ug/l	
Surrogate: a,a,a-Trifluorotoluene	Ħ	n .	н	70.0-130		105	%	
<u>MW-5</u>			L0120	05-0 <u>6</u>			Water	
Purgeable Hydrocarbons as Gasoline	0120070	12/15/00	12/15/00	<u> </u>	50.0	ND	ug/l	
-	17	"	"		0.500	ND	n	
Benzene	**	11	17		0.500	ND	11	
Toluene	**		11		0.500	ND	H ·	
Ethylbenzene		н	Hr.		0.500	ND	m	
Xylenes (total)	n n		R		5.00	ND	н	
Methyl tert-butyl ether				70.0.130	J.00	114	%	
Surrogate: a,a,a-Trifluorotoluene	n	n	Ħ	70.0-130		117	70	
MW-6	•		L0120	<u>05-07</u>			Water	
Purgeable Hydrocarbons as Gasoline	0120070	12/15/00	12/15/00		50.0	ND	ug/l	
<del>-</del>	#	"	"		0.500	ND	IT	
Benzene	41	н	•		0.500	ND	н	
Toluene	**	*1	н		0.500	ND	11	
Ethylbenzene	 17	n	11		0.500	ND	17	
Xylenes (total)		 Pt	 It		250	6330	ti	2
Methyl tert-butyl ether				70.0.130		118	%	
Surrogate: a,a,a-Trifluorotoluene		Ħ	er .	<i>70.0-130</i>		110	70	



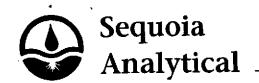
1551 Industrial Road San Carlos, CA 94070-4111 (650) 232-9600 FAX (650) 232-9612 www.sequolalabs.com

Gettler-Ryan/Geostrategies(1)
Project: Tosco(4)
Sampled: 12/1/00
6747 Sierra Court, Suite J
Project Number: Tosco (Former 76) SS#0843
Received: 12/1/00
Dublin, CA 94568
Project Manager: Deanna Harding
Reported: 12/22/00

#### MTBE Confirmation by EPA Method 8260B Sequoia Analytical - San Carlos

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
MW-4		-	L0120	05-05			Water	
Methyl tert-butyl ether	0120088	12/20/00	12/20/00		4.00	101	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	n .	"	76.0-114		94.4	%	· · · · · · · · · · · · · · · · · · ·
MW-6			L0120	05-07			Water	
Methyl tert-butyl ether	0120088	12/20/00	12/20/00		200	3640	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	н	n n	76.0-114		95.2	%	





		10/1/00
Gettler-Ryan/Geostrategies(1) Project: Tosco(4)	ampled:	12/1/00
Do	eceived:	12/1/00
6/4/ Sterra Court, State 1		
Dublin, CA 94568 Project Manager: Deanna Harding Re	еропеа:	12/22/00

## Volatile Organic Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
<u>MW-2</u>			L0120	<u>05-03</u>			Water	
Ethanol	0120032	12/7/00	12/7/00		50000	ND	ug/l	
1,2-Dibromoethane	11	11	11		100	ND	11	
	11	11	11		100	ND	Ħ	
1,2-Dichloroethane	*	H	. 19		100	ND	n ·	
Di-isopropyl ether	**	t <del>r</del>	10		100	ND	11	
Ethyl text-butyl ether		#1	п		100	3790	H	
Methyl tert-butyl ether	 11	11	н		100	ND	n	
Tert-amyl methyl ether		"		•	5000	ND	н	
Tert-butyl alcohol	Pt				3000		0/	
Surrogate: 1,2-Dichloroethane-d4	W	Ħ	er .	76.0-114		93.6	%	
Surrogate: Toluene-d8	H	Ħ	n	88.0-110		100	H	





Gettler-Ryan/Geostrategies(1) Project: Tosco(4) Sampled: 12/1/00
6747 Sierra Court, Suite J Project Number: Tosco (Former 76) SS#0843 Received: 12/1/00
Dublin, CA 94568 Project Manager: Deanna Harding Reported: 12/22/00

Total Purgeah	ole Hydrocarl		C12), BTEX ia Analytica			HS LUFT/Qualit	Contr	l in			
		SATING OCCURRENCE OF A SATING OF		AND THE RESERVE OF THE PERSON NAMED IN COMPANY							
Analist	Date	Spike	Sample	QC		Reporting Limit		RPD	RPD		
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit		Notes*	
Batch: 0120069	Date Prepa	red: 12/15	<u>/00</u>		Extraction Method: EPA 5030B [P/T]						
Blank	<u>0120069-BI</u>	<u>.K1</u>									
Purgeable Hydrocarbons as Gasoline	12/15/00			ND	ug/I	50.0					
Benzene				ND	<b>91</b>	0.500					
Toluene	<del>"</del>			ND	*1	0.500					
Ethylbenzene	<del>77</del>			ND	*1	0.500					
Xylenes (total)				ND	#1	0.500					
Methyl tert-butyl ether	n		<u>-</u>	ND	н	5.00					
Surrogate: a,a,a-Trifluorotoluene	· "	10.0		10.1	"	70.0-130	101				
LCS	0120069-BS	<u> 1</u>									
Benzene	12/15/00	10.0		9.72	ug/l	70.0-130	97.2				
Toluene	**	10.0		10.0	n T	70.0-130	100				
Ethylbenzene	er e	10.0		10.5	11	70.0-130	105				
Xylenes (total)	H .	30.0		31.4	n	70.0-130	105				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.I	ır	70.0-130	101	•			
LCS	0120069-BS	19			•						
Purgeable Hydrocarbons as Gasoline	12/15/00	250		235	ug/l	70.0-130	94.0				
Surrogate: a,a,a-Trifluorotoluene	n	10.0		9.49	"	70.0-130	94.9				
Matrix Spike	0120069-M	21 Y	012005-02							•	
Purgeable Hydrocarbons as Gasoline	12/15/00	250	ND	246	110/I	60.0-140	98.4				
Surrogate: a,a,a-Trifluorotoluene	"	10.0	ND.	8.00	ug/l "	70.0-130	80.0		<del></del>	<del></del>	
No. 4.5- C. 2. D						•					
Matrix Spike Dup	0120069-M		012005-02	001	a	CO O 140		25.0	10.5		
Purgeable Hydrocarbons as Gasoline  Surrogate: a,a,a-Trifluorotoluene	12/15/00	250	ND	221	ug/l	60.0-140	88.4 86.4	25.0	10.7		
Surrogaie: a,a,a-1rijiuoroioiuene	"	10.0		8.64	••	70.0-130	<i>60,4</i>				
Batch: 0120070	Date Prepar		<u>/00</u>		Extrac	tion Method: EPA	5030B	P/T]			
Blank	<u>0120070-BI</u>	<u>K1</u>									
Purgeable Hydrocarbons as Gasoline	12/15/00			ND	ug/l	50.0					
Benzene	n			ND	91	0.500					
Toluene	n			ND	11	0.500					
Ethylbenzene	11			ND	н	0.500					
Xylenes (total)	11			ND	n	0.500					
Methyl tert-butyl ether	n			ND	10	5.00					
Surrogate: a,a,a-Trifluorotoluene	π	10.0		11.2	"	70.0-130	112				
LCS	0120070-BS	1									
Purgeable Hydrocarbons as Gasoline	12/15/00	_		103	ug/l	70.0-130					
Benzene	11	10.0		10.9	H	70.0-130	109				
6			<del></del>							<del></del>	

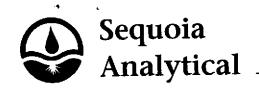
<sup>\*</sup>Refer to end of report for text of notes and definitions.



12/1/00

12/1/00

12/22/00



Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J

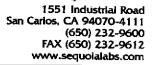
Project Number: Tosco (Former 76) SS#0843

Project Manager: Deanna Harding

Reported:

	Date	Spike	Sample	QC		Reporting Limit		RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	<u>%</u>	Limit	<u>%</u>	Notes
LCS (continued)	0120070-BS	<b>S</b> 1								
Toluene	12/15/00	10.0		10.5	ug/l	70.0-130	105			
Ethylbenzene	11	10.0		10.3	"	70.0-130	103			
Xylenes (total)	**	30.0		30.8	91	70.0-130	103			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.2	"	70.0-130	122			
LCS	0120070- <u>B</u>	S2								
Purgeable Hydrocarbons as Gasoline	12/15/00	250		176	ug/l	70.0-130				
Benzene	11			4.36	**	70.0-130				
Toluene	11			13.9	41	70.0-130				
Ethylbenzene	11			3.60	11	70.0-130				
Xylenes (total)	н			17.5	**	70.0-130				
Surrogate: a,a,a-Trifluorotoluene	n n	10.0		7.84	N	70.0-130	78.4			
Matr <u>ix Spike</u>	0120070-M	<u>IS1 L</u>	012005-04							
Purgeable Hydrocarbons as Gasoline	12/16/00	250	ND	275	ug/l	60.0-140				
Surrogate: a,a,a-Trifluorotoluene	n	10.0		11.6	π	70.0-130	116			
Matrix Spike Dup	0120070-M		.012005-04			CO O 140		25.0	0.905	
Purgeable Hydrocarbons as Gasoline	12/16/00	250	ND	278	ug/l	60.0-140	<del> </del>	25.0	0.505	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.4	"	70.0-130	114			

Sequoia Analytical - San Carlos

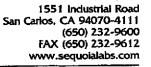


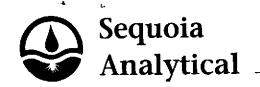


Gettler-Ryan/Geostrategies(1) Project: Tosco(4) Sampled: 12/1/00 6747 Sierra Court, Suite J Project Number: Tosco (Former 76) SS#0843 Received: 12/1/00 Dublin, CA 94568 Project Manager: Deanna Harding Reported: 12/22/00

MIRE CONTINUES DA MERICA DE LE CONTINUES DE LA MERICA DE LA CONTINUE DEL CONTINUE DEL CONTINUE DE LA CONTINUE D

The first state of the state of		_Seguo	ia Analytics	I-San Ca	ries 💮						
	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD		
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*	
Batch: 0120088	Date Prepar	red: 12/19	/00		Extraction Method: EPA 5030B [P/T]						
Blank	0120088-BI										
Methyl tert-butyl ether	12/18/00			ND	ug/l	2.00					
Surrogate: 1,2-Dichloroethane-d4	Ħ	50.0		49.1	"	76.0-114	98.2				
Blank	0120088-BI	LK2									
Methyl tert-butyl ether	12/19/00			ND.	ug/l	2.00					
Surrogate: 1,2-Dichloroethane-d4	Ħ	50.0		47.5	n .	76.0-114	95.0				
Blank	0120088-BI	<u>.K3</u>									
Methyl tert-butyl ether	12/20/00			ND	ug/l	2.00					
Surrogate: 1,2-Dichloroethane-d4	W	50.0		49.4	н	76.0-114	98.8		•		
LCS	0120088-BS	<u> 1</u>									
Methyl tert-butyl ether	12/18/00	50.0		35.5	ug/l	70.0-130	71.0				
Surrogate: 1,2-Dichloroethane-d4	Ħ	50.0		48.9	H	76.0-114	97.8				
<u>LCS</u>	0120088-BS										
Methyl tert-butyl ether	12/19/00	50.0		43.8	ug/l	70.0-130	87.6				
Surrogate: 1,2-Dichloroethane-d4	#	50.0		49.9	"	76.0-114	99.8				
LCS	0120088-BS	_		•							
Methyl tert-butyl ether	12/20/00	50.0		44.4	ug/l	70.0-130	88.8				
Surrogate: 1,2-Dichloroethane-d4	н	50.0		51.5	r	76.0-114	103				
Matrix Spike	0120088-M		012120-11								
Methyl tert-butyl ether	12/19/00	50.0	3.99	48.7	ug/l	60.0-140	89.4				
Surrogate: 1,2-Dichloroethane-d4		50.0		50.6	" # "	76.0-114	101				
Matrix Spike Dup	0120088-M	SD1 L	<u>012120-11</u>								
Methyl tert-butyl ether	12/19/00	50.0	3.99	46.7	ug/l	60.0-140	85.4	25.0	4.58		
Surrogate: 1,2-Dichloroethane-d4	n	50.0	<u> </u>	52.8	в.	76.0-114	106				





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

Project: Tosco(4)

Project Manager: Deanna Harding

Project Number: Tosco (Former 76) SS#0843

Sampled: Received:

Reported:

12/1/00

12/1/00 12/22/00

		The second secon
The second secon		kethod 8260B/Quality Control is
	2.11 元 1 撰 (20.1) 13 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Commercial Applications   Commercial Commerc	
	(6) TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

	Date	Spike	Sample	QC		Reporting Limit		RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%_	Limit	%	Notes*
D 4 L 0120022	Date Prepa	made 12/7/	na.		Extract	tion Method: EP	A 5030B	[P/T]		
Batch: 0120032			<u> </u>		1141160					
Blank	0120032-B	LIKI		ND	ug/l	1000				
Ethanol	12/7/00			ND	n S/I	2.00				
1,2-Dibromoethane	"			ND ND	н	2.00				
1,2-Dichloroethane				ND ND		2.00				
Di-isopropyl ether	17				tt	2.00				
Ethyl tert-butyl ether	H			ND		2.00				
Methyl tert-butyl ether	n			ND	**					
Tert-amyl methyl ether	n			ND		2.00				
Tert-butyl alcohol	11			ND		100	107		<del> </del>	
Surrogate: 1,2-Dichloroethane-d4	"	50.0		53.4	"	76.0-114	107			
Surrogate: Toluene-d8	"	50.0	\$ <sup>5</sup> ,	50.0	ď	88.0-110	100			
LCS	0120032-B	S1			•					
Methyl tert-butyl ether	12/7/00	50.0		51.4	ug/l	70.0-130				
Surrogate: 1,2-Dichloroethane-d4	"	50.0		50.4	H	76.0-114	101			
Surrogate: Toluene-d8	"	50.0		50.7	#	88.0-110	101			
Matrix Spike	012003 <u>2-N</u>	1S1 I	.012 <u>006-08</u>							
Methyl tert-butyl ether	12/7/00	50.0	18.4	61.5	ug/l	60.0-140	86.2			
Surrogate: 1,2-Dichloroethane-d4	"	50.0		45.3	"	76.0-114	90.6			
Surrogate: Toluene-d8	n	50.0		48.2	*	88.0-110	96.4			
Surrogue, Tomene-so		••••								
Matrix Spike Dup	<u>0120032-N</u>		<u> 1012006-08</u>			(0.0.140	72 6	25.0	15.8	
Methyl tert-butyl ether	12/7/00	50.0	18.4	55.2	ug/l	60.0-140		23.0	15.0	
Surrogate: 1,2-Dichloroethane-d4	n	50.0		44.7	n	76.0-114	89.4			
Surrogate: Toluene-d8	#	50.0		49.9	Ħ	88.0-110	99.8			





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568

Project: Tosco(4)

Project Manager: Deanna Harding

Project Number: Tosco (Former 76) SS#0843

Sampled: 12/1/00

Received: 12/1/00 Reported: 12/22/00

#### **Notes and Definitions**

#	Note	
1	Chromatogram Pattern: Gasoline C6-C12	
2	MTBE was reported from second analysis.	
DET	Analyte DETECTED	
ND	Analyte NOT DETECTED at or above the reporting limit	
NR	Not Reported	
dry	Sample results reported on a dry weight basis	
Recov.	Recovery	MAR 1 2 2001
RPD	Relative Percent Difference	2 2001