

Corporation

1921 Ringwood Avenue San Jose, CA 95131-1721 Tel. 408.453.7300 Fax. 408.437.9526

A Member of The IT Group

April 18, 2001 Project 311-038.1A

Mr. Chuck Headlee Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Re: 76 Service Station 5430

Quarterly Summary Report

First Quarter 2001

Dear Mr. Headlee:

As directed by Mr. David DeWitt of Tosco Marketing Company, IT Corporation (IT) is forwarding the quarterly summary report for the following location:

1747

Service Station

Location

5430

1935 Washington Avenue, San Leandro

APR 2 4 2001

If you have questions or comments, please do not hesitate to contact our office at (408) 453-7300.

Sincerely,

IT Corporation

Timothy L. Ripp Project Geologist

Enclosure

cc: Mr. David DeWitt, Tosco Marketing Company

Mr. Tom Peacock, Alameda County Environmental Health Care Services

Quarterly Summary Report First Quarter 2001

76 Service Station 54301935 Washington Avenue at Castro StreetSan Leandro, California

County STID #: 1747 County: Alameda

BACKGROUND

Unocal files suggest that a product line leak occurred in June 1976, and that one of the original underground gasoline storage tanks failed a precision test in October 1981. In December 1981, the two original steel gasoline storage tanks were replaced with two fiberglass gasoline storage tanks. There are currently six on-site groundwater monitoring wells and one off-site groundwater monitoring well in use at the site. In July 1997, three off-site exploratory borings were drilled on the property to the south of the 76 station. Based on the findings of that investigation, the lateral extent of hydrocarbon impact to groundwater is considered delineated. The product dispensers and associated underground product piping were replaced in July and August 1998. The underground waste oil storage tank was also removed and replaced with an aboveground waste oil storage tank.

RECENT QUARTER ACTIVITIES

Semi-annual groundwater monitoring and sampling were performed in March 2001.

NEXT QUARTER ACTIVITIES

The March 2001 monitoring and sampling activities will be reported in May 2001.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated? Yes.
Dissolved groundwater delineated? Yes.
Free product delineated? Not applicable.
Amount of groundwater contaminant recovered this quarter? None.
Soil remediation in progress? Not applicable.
Anticipated start date? Not applicable.
Anticipated completion date? Not applicable.
Dissolved/free product remediation in progress? No.
Anticipated start? Unknown.
Anticipated completion? Unknown.

CONSULTANT: IT Corporation



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1921 Ringwood Avenue San Jose, CA 95131-1721 Tel. 408.453.7300 Fax. 408.437.9526

A Member of The IT Group

January 22, 2001 Project 311-038.1A

Mr. Chuck Headlee Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Re:

76 Service Station 5430

Quarterly Summary Report

Fourth Quarter 2000

Dear Mr. Headlee:

As directed by Mr. David DeWitt of Tosco Marketing Company, IT Corporation (IT) is forwarding the quarterly summary report for the following location:

Service Station

Location

5430

1935 Washington Avenue, San Leandro

If you have questions or comments, please do not hesitate to contact our office at (408) 453-7300.

Sincerely,

IT Corporation

Timothy L. Ripp Project Geologist

Enclosure

Mr. David DeWitt, Tosco Marketing Company

Mr. Tom Peacock, Alameda County Environmental Health Care Services

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Quarterly Summary Report Fourth Quarter 2000

76 Service Station 5430 1935 Washington Avenue at Castro Street San Leandro, California

County STID #: 1747 County: Alameda

BACKGROUND

Unocal files suggest that a product line leak occurred in June 1976, and that one of the original underground gasoline storage tanks failed a precision test in October 1981. In December 1981, the two original steel gasoline storage tanks were replaced with two fiberglass gasoline storage tanks. There are currently six on-site groundwater monitoring wells and one off-site groundwater monitoring well in use at the site. In July 1997, three off-site exploratory borings were drilled on the property to the south of the 76 station. Based on the findings of that investigation, the lateral extent of hydrocarbon impact to groundwater is considered delineated. The product dispensers and associated underground product piping were replaced in July and August 1998. The underground waste oil storage tank was also removed and replaced with an aboveground waste oil storage tank.

RECENT QUARTER ACTIVITIES

Semi-annual groundwater monitoring and sampling activities performed in September 2000 were reported in November 2000.

NEXT QUARTER ACTIVITIES

Semi-annual groundwater monitoring and sampling will be performed in March 2001.

CHARACTERIZATION/REMEDIAL STATUS

Soil contamination delineated? Yes.

Dissolved groundwater delineated? Yes.

Free product delineated? Not applicable.

Amount of groundwater contaminant recovered this quarter? None.

Soil remediation in progress? Not applicable.

Anticipated start date? Not applicable.

Anticipated completion date? Not applicable.

Dissolved/free product remediation in progress? No.

Anticipated start? Unknown.

Anticipated completion? Unknown.

CONSULTANT: IT Corporation

May 7, 2001 G-R#:180107

TO:

Mr. David B. De Witt

Tosco Marketing Company

2000 Crow Canyon Place, Suite 400

San Ramon, California 94583

CC:

Mr. Tim Ripp

IT Corporation

1921 Ringwood Avenue

San Jose, California 95131

FROM:

Deanna L. Harding

Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J

Dublin, California 94568

RE:

Tosco (Unocal) SS #5430

1935 Washington Avenue

San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	May 1, 2001	Groundwater Monitoring and Sampling Report First Semi-Annual - Event of March 26, 2001

MAY 2 4 2001

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by May 18, 2001, this report will be distributed to the following:

Mr. Scott Seery, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94501 Mr. Michael Bakaldin, City of San Leandro Fire Dept., 835 East 14th Street, San Leandro, CA 94577

Enclosure

agency/5430-dbd

May 1, 2001 G-R Job #180107

Mr. David B. De Witt Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, California 94583

RE: First Semi-Annual Event of March 26, 2001

Groundwater Monitoring & Sampling Report

Tosco (Unocal) Service Station #5430

1935 Washington Avenue San Leandro, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely.

Deanna L. Harding

Project Coordinator

Hagop Kevork P.E. No. C55734

Figure 1:

Potentiometric Map Figure 2: Concentration Map

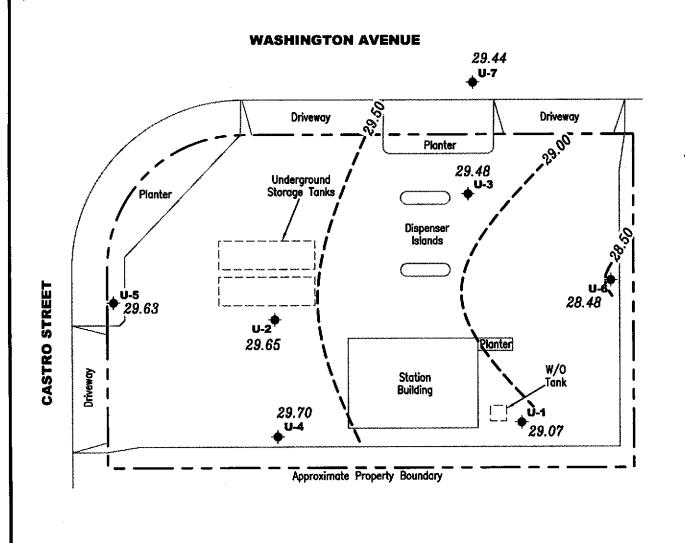
Groundwater Monitoring Data and Analytical Results Table 1: Table 2: Groundwater Analytical Results - Oxygenate Compounds Attachments: Standard Operating Procedure - Groundwater Sampling

1. Harden,

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

5430.qml



EXPLANATION

REVISED DATE

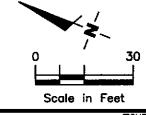
Groundwater monitoring well

99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)

Groundwater elevation contour, dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.01 Ft./Ft.



Source: Figure modified from drawing provided by MPDS Services, Inc.



POTENTIOMETRIC MAP

Tosco (Unocal) Service Station #5430 1935 Washington Avenue San Leandro, California

PROJECT NUMBER 180107

REVIEWED BY

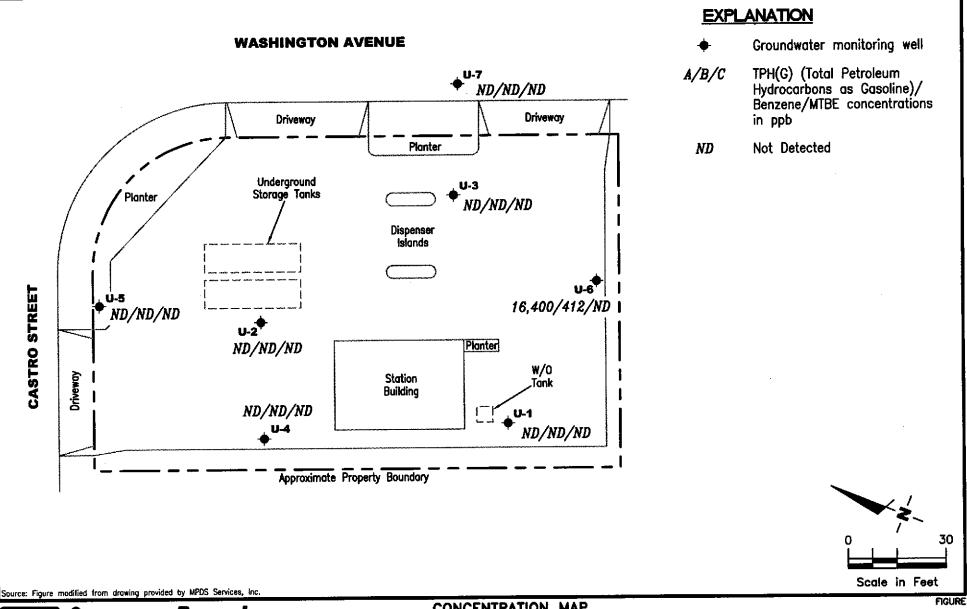
DATE

March 26, 2001

FIGURE

1

FILE NAME: P:\ENMRO\TOSCO\5430\Q01-5430.DWG | Loyout Tob: Pot1



6747 Sierra Ct., Suite J (925) 551-7555 CONCENTRATION MAP

Tosco (Unocal) Service Station #5430 1935 Washington Avenue

San Leandro, California

DATE March 26, 2001

REVISED DATE PROJECT NUMBER REVIEWED BY 180107

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-D	TPH-G	В	T	E	X	МТВЕ	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(pph)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-1				•								
56.58	08/13/93 ¹	31.60	24.98	50 ²	310	0.84	ND	2.6	1.0			
	09/07/93	31.60	24.98									
56.10	12/16/93 ¹	33.19	22.91	130 ³	ND	ND	ND	ND	ND			
	01/13/94	33.06	23.04									
	02/09/94	32.70	23.40									
	03/25/94 ¹	31.07	25.03	57 ³	58	0.63	0.79	ND	0.65			
	05/18/94	31.76	24.34									
	06/19/94 ¹	32.26	23.84	61 ³	51	ND	1.4	ND	2.7		ND	7.4
	07/27/94	33.07	23.03	••								
	08/18/94	33.50	22.60		~-							
	09/15 /9 4 ¹	33.93	22.17	83 ³	ND	0.50	0.85	ND	0.77		ND	9.5
	10/11/94	33.25	22.85									
	11/08/94	34.05	22.05									
	12/06/94 ¹	32.37	23.73	ND	ND	ND	ND	ND	ND		ND	5.8
	01/10/95	31.29	24.81									
56.09	03/14/95	27.86	28.23	71 ³	380	20	ND	ND	10			
	06/20/95	28.20	27.89	170 ³	500	50	ND	ND	4.4			
	09/18/95	30.65	25.44	72.00	57	1.2	0.75	0.57	2.2	6		
	12/14/95	32.20	23.89	ND	ND	0.72	1.4	1.2	3.6		ND	3.8
	03/06/96	26.53	29.56	ND	96	4.5	ND	ND	3.7	ND		
	06/04/96	27.43	28.66	170^{3}	410	48	ND	3.4	7.9	ND		
	09/06/96	30.25	25.84	ND	ND	ND	ND	ND	ND	ND		
	03/08/97	26.03	30.06		ND	ND	ND	ND	ND	ND	ND	43
	09/04/97	31.56	24.53		ND	ND	ND	ND	ND	ND	ND	4.5
	03/09/98	20.63	35.46		ND	ND	ND	ND	ND	ND	ND	ND
	09/01/98	27.82	28.27		ND	0.59	NĎ	ND	ND	3.1	ND	8.9
	03/02/99	26.83	29.26		ND	ND	ND	ND	ND	ND	ND	4.5
	09/07/99	28.03	28.06		ND	ND	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-D	TPH-G	В	Т	E	X	MTBE	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)
U-I	03/09/00	25.50	30.59		ND	ND	ND	ND	ND	ND	ND	1.32 ND ⁹
(cont)	09/11/00 ¹⁶	28.16	27.93		ND	ND	0.592	ND	ND	ND	ND ⁹	
	03/26/01 ¹⁷	27.02	29.07		ND	ND	ND	ND	ND	ND	ND	2.50
U-2												
55.77	08/13/93	30.87	24.90		1,400	ND	ND	ND	ND			
	09/07/93	30.87	24.90									
55.27	12/16/93	32.19	23.08		330	1.7	ND	11	8.5			
	01/13/94	32.13	23.14		ψ u							
	02/09/94	33.50	21.77									
	03/25/94	30.09	25.18		130	0.70	0.78	0.65	0.64		ND	11
(D)	03/25/94										ND	ND
	05/18/94	30.73	24.54		 ,							
	06/19/94	31.31	23.96		180 ⁴	ND	ND	ND	0.86		ND	0.54
	07/27/94	32.12	23.15				+-					4.5
	08/18/94	32.50	22.77									
	09/15/94	33.00	22.27		1,000 ⁵	44	ND	ND	ND		ND	0.66
	10/11/94	32.35	22.92									
	11/08/94	33.09	22.18									
	12/06/94	31.44	23.83		250	19	ND	ND	ND		ND	ND
	01/10/95	30.25	25.02									
55.29	03/14/95	26.36	28.93		89	ND	ND	ND	1.2			
	06/20/95	26.74	28.55		ND	ND	0.58	ND	1.7			
	09/18/95	29.65	25.64		ND	ND	ND	ND	0.85	⁶		
	12/14/95	31.10	24.19		ND	ND	0.89	ND	2.0	7	ND	ND
	03/06/96	25.17	30.12		ND	ND	ND	ND	ND	80		••
	06/04/96	26.03	29.26		ND	ND	ND	ND	ND	110		
	09/06/96	29.18	26.11		ND	ND	ND	ND	ND	ND		
	03/08/97	24.64	30.65		ND	ND	ND	ND	ND	42		
	09/04/97	30.59	24.70		ND	ND	ND	ND	ND	46		

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH:D	TPH-G	В	T	E	X	MTBE	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-2	03/09/98	19.22	36.07		ND	ND	ND	ND	ND	4.4		
(cont)	09/01/98	26.40	28.89		ND	ND	ND	ND	ND	25		
,	03/02/99	25.48	29.81		ND	ND	ND	ND	ND	16		
	09/07/99	26.51	28.78		ND	ND	ND	ND	ND	20		
	03/09/00	23.95	31.34		ND	ND	ND	ND	ND	ND		
	09/11/00	26.75	28.54		ND	ND	0.635	ND	ND	ND		
	03/26/01	25.64	29.65		ND	ND	ND	ND	ND	ND		**
U-3												
55.66	08/13/93	30.70	24.96		23,000	1,000	ND	1,700	1,600			
	09/07/93	30.70	24.96			•-						
55.24	12/16/93	32.08	23.16		15,000	570	ND	940	670			
	01/13/94	31.98	23.26									
	02/09/94	33.82	21.42									
	03/25/94	30.03	25.21		18,000	560	40	1,000	770		ND	480
	05/18/94	30.66	24.58									
	06/19/94	31.19	24.05		17,000	580	ND	1,300	90		ND	410
	07/27/94	31.98	23.26							- -		
	08/18/94	32.39	22.85									
	09/15/94	32.84	22.40		12,000	370	ND	970	610		ND	420
	10/11/94	32.20	23.04									
	11/08/94	33.01	22.23									
	12/06/94	31.34	23.90		17,000	390	ND	990	560		ND	430
	01/10/95	30.23	25.01									
55.23	03/14/95	25.44	29.79		13,000	860	120	1,300	1,700			·
	06/20/95	26.70	28.53	••	9,800	590	ND	800	1,000	 4		
	09/18/95	29.55	25.68		9,800	600	ND	1,000	760	⁶		
	12/14/95	31.02	24.21		10,000	520	ND	920	630	7	ND	240
	03/06/96	25.25	29.98		19,000	1,400	ND	1,800	3,000	73		
	06/04/96	26.00	29.23		8,800	510	ND	600	830	ND		

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-D	TPH-G	В	Т	E	X	MTBE	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-3	09/06/96	29.06	26.17		15,000	360	20	540	450	ND		
(cont)	03/08/97	24.65	30.58		3,500	310	ND	230	630	ND	ND	100
	09/04/97	30.44	24. 7 9		700	27	ND	48	34	ND	ND	160
	03/09/98	19.20	36.03		410	22	1.2	ND ⁹	6 .1	24	ND	4.4
	09/01/98	26.33	28.90	**	ND	ND	ND	ND	ND	6.1	ND	ND
	03/02/99	25.50	29.73		2,100	110	2.6	ND^9	240	39	ND	6.7
	09/07/99 ¹³	27.63	27.60		$2,400^{12}$	67	ND^9	150	150	ND^9	ND	1.1
	03/09/00	24.05	31.18		3,25012	143	ND^9	59.0	326	ND ⁹	ND ⁹	ND ⁹
	09/11/00 ¹⁷	27.83	27.40		ND	ND	ND	ND	ND	ND	ND	1.17
	03/26/0117	25.75	29.48		ND	ND	ND	ND	ND	ND	ND	ND
U-4												
55.39	03/14/95	26.52	28.87	•-	490	3.2	2.1	0.79	1.2		ND	ND
	06/20/95	26.90	28.49		ND	ND	ND	ND	1.5			
	09/18/95	29.79	25.60		ND	ND	ND	ND	ND	⁶		
	12/14/95	31.23	24.16		ND	ND	0.59	ND	0.79	7	ND	ND
	03/06/96	25.30	30.09		ND	ND	ND	ND	0.62	50		
	06/04/96	26.19	29.20		ND	ND	ND	ND	ND	290		
	09/06/96	29.32	26.07		ND	ND	ND	ND	ND	ND		·
	03/08/97	24.79	30.60		ND	ND	ND	ND	ND	ND		
	09/04/97	30.71	24.68		ND	ND	ND	ND	ND	18		
	03/09/98	19.37	36.02		ND	ND	ND	ND	ND	ND		
	09/01/98	26.56	28.83	••	ND	ND	ND	ND	ND	ND		
	03/02/99	25.62	29.77		110	0.89	0.53	ND	0.79	4.9		
	09/07/99	26.82	28.57	·	ND	ND	ND	ND	ND	3.0		
	03/09/00	24.07	31.32		ND	ND	0.615	ND	1.05	ND		
	09/11/00	26.48	28.91		ND	ND	0.686	ND	ND	ND		
	03/26/01	25.69	29.70		ND	ND	ND	ND	ND	ND		

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-D	TPH-G	В	T	E	X	MTBE	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
U-5								N.			NITS	NID.
54.18	03/14/95	25.20	28.98		ND	ND	ND	ND	1.2		ND	ND
	06/20/95	25.60	28.58		ND	ND	ND	ND	1.6			
	09/18/95	28.55	25.63		ND	ND	ND	ND	0.66			 ND
	12/14/95	29.94	24.24		ND	ND	ND	ND	ND		ND	
	03/06/96	24.03	30.15		ND	ND	ND	ND	ND	ND		
	06/04/96	24.91	29.27		ND	ND	ND	ND	ND	ND		
	09/06/96	28.06	26.12		ND	ND	ND	ND	ND	ND		
	03/08/97	23.49	30.69		ND	ND	ND	ND	ND	ND		==
	09/04/97	29.46	24.72		ND	ND	ND	ND	ND	ND		
	03/09/98	18.10	36.08		ND	ND	ND	ND	ND	ND		
	09/01/98	25.27	28.91		ND	ND	ND	ND	ND	ND		
	03/02/99	24.35	29.83		ND	ND	ND	ND	ND	ND		
	09/07/99	26.39	27.79		ND	ND	ND	ND	ND	ND		
	03/09/00	22.81	31.37		ND	ND	ND	ND	ND	ND		
	09/11/00	25.36	28.82		ND	ND	0.640	ND	ND	ND		
	03/26/01	24.55	29.63	**	ND	ND	ND	ND	ND	ND		
U-6					•							
55.36	03/14/95	26.94	28.42		14,000	170	36	790	1,500		ND	210
00.00	06/20/95	27.15	28.21		8,500	170	11	950	1,300			
	09/18/95	29.95	25.41		9,500	260	ND	1,400	1,800	6		
	12/14/95	31.32	24.04		15,000	240	ND	1,400	1,700	7	ND	370
	03/06/96	25.71	29.65		2,400	54	ND	170	250	ND		
•	06/04/96	26.52	28.84		4,600	83	ND	400	520	46		
	09/06/96	29.41	25.95		12,000	180	6.4	690	600	95		
	03/08/97	25.25	30.11		2,000	180	ND	96	290	ND		
	09/04/97	30.75	24.61		680	17	ND	52	39	ND		
	03/09/98	19.84	35.52		690	41	8.5	3.2	140	16		
	09/01/98	INACCESSIBL										

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/	DATE	DTW	GWE	TPH-D	TPH-G	В	Т	E	X	MTBE	1,2-DCB	1,2-DCA
TOC*		(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)	(ppb)	(ppb)
U-6	03/02/99	25.95	29.41		3,900	240	ND^9	650	430	45		
(cont)	09/07/99	28.19	27.17		32012	14	ND ⁹	5.2	ND ⁹	10		
, ,	03/09/00	24.64	30.72		4,980 ¹²	193	ND^9	520	365	ND^9		
	09/11/00	28.35	27.01		538 ¹⁵	22.8	ND	13.8	3.11	ND		
	10/13/00	29.67	25.69							/ND ¹⁸		
	03/26/01	26.88	28.48	••	16,40012	412	ND ⁹	2,010	1,010	ND ⁹		
U-7												
55.05	03/14/95	26.13	28.92		ND	ND	ND	ND	ND		ND	ND
7,7,00	06/20/95	26.38	28.67		ND	ND	ND	ND	ND			
	09/18/95	29.21	25.84		ND	ND	ND	ND	ND			
	12/14/95	30.75	24.30		ND	ND	ND	ND	0.88		. ND	ND
	03/06/96	25.10	29.95		ND	ND	ND	ND	ND	ND		
	06/04/96	25.67	29.38		ND	ND	ND	ND	ND	ND		
	09/06/96	28.75	26.30		ND	ND	ND	ND	ND	ND		
	03/08/97	24.33	30.72		ND	ND	ND	ND	ND	ND	ND	ND
	09/04/97 ^R	30.16	24.89		ND	ND	ND	ND	ND	ND	ND	ND
	03/09/98	18.91	36.14		ND	ND	ND	ND	ND	ND	ND	ND
	09/01/98 th	26.04	29.01		88	ND	ND	ND	ND	2.9	ND	ND
	03/02/9911	25.30	29.75		ND	ND	ND	ND	ND	ND	ND	ND
	09/07/99	27.27	27.78		ND	ND	ND	ND	ND	ND	ND	ND
	03/09/0014	23.76	31.29		ND	ND	ND	ND	1.09	ND	ND	ND
	09/11/00 ¹⁷	27.19	27.86		ND	ND	ND	ND	ND	ND	ND	ND
	03/26/01 ¹⁷	25.61	29.44		ND	ND	ND	ND	ND	ND	ND	ND
Trip Blank												
TB-LB	03/09/98				ND	ND	0.53	ND	ND	ND		
10-00	09/01/98				ND	ND	ND	ND	ND	5.0		
	03/02/99				ND	ND	ND	ND	ND	ND		

Table 1

Groundwater Monitoring Data and Analytical Results

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (ft.)	TPH-D (pph)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	1,2-DCB (ppb)	1,2-DCA (ppb)
770 L D	09/07/99				ND	ND	ND	ND	ND	ND		
TB-LB					ND	ND	ND	ND	ND	ND		
(cont)	03/09/00 09/11/00				ND	ND	ND	ND	ND	ND		
					ND	ND	ND	ND	ND	ND		
	10/13/00 03/26/01				ND	ND	ND	ND	ND	ND	••	u.

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5430 1935 Washington Avenue San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 9, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

B = Benzene

1.2-DCA = 1.2-Dichloroethane

DTW = Depth to Water

T = Toluene

(ppb) = Parts per billion

(ft.) = Feet

E = Ethylbenzene

ND = Not Detected

GWE = Groundwater Elevation

X = Xylenes

-- = Not Measured/Not Analyzed

TPH-D = Total Petroleum Hydrocarbons as Diesel

MTBE = Methyl tertiary butyl ether

(D) = Duplicate

TPH-G = Total Petroleum Hydrocarbons as Gasoline

1,2-DCB = 1,2-Dichlorobenzene

- * TOC elevations were surveyed March 1995, based on Benchmark provided by City of San Leandro, City Engineers Office, Datum 1929, USGS adjusted. Prior to December 16, 1993, the DTW measurements were taken from the top of well covers.
- Total Oil and Grease (TOG) was ND.
- Not a typical diesel pattern; lower boiling hydrocarbons in the boiling range of stoddard calculated as diesel.
- 3 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- 4 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- 5 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- 6 Laboratory has potentially identified the presence of MTBE at reportable levels in the groundwater sample collected from this well.
- Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- ⁸ Carbon tetrachloride was detected at a concentration of 1.3 ppb.
- 9 Detection limit raised. Refer to analytical reports.
- Carbon tetrachloride was detected at a concentration of 2.0 ppb, and Chloroform was detected at a concentration of 0.60 ppb.
- 11 Carbon tetrachloride was detected at a concentration of 1.2 ppb.
- ¹² Laboratory report indicates gasoline C6-C12.
- Bromodichloromethane was detected at 1.4 ppb and Chloroform was detected at 31 ppb. All EPA Method 8010 reanalyzed by an alternate column or method to confirm the identification and/or concentration of these results.
- Laboratory report indicates Carbon tetrachloride was detected at 0.801 ppb.
- Laboratory report indicates weathered gasoline C6-C12.
- All other Volatile Organic Compounds (VOCs) by EPA Method 8010 were ND with a raised detection limit, except for Bromadichloromethane was detected at 3.58 ppb and Chloroform was detected at 75.2 ppb.
- All other VOCs by EPA Method 8010 were ND.
- MTBE by EPA Method 8260.

Note: All EPA Method 8010 constituents were ND, except as indicated above.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #5430 1935 Washington Avenue

San Leandro, California

東京学者の主意を表現しています。	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (<i>ppb</i>)	1,2-DCA (ppb)	EDB (ppb)
U-6	10/13/00	ND	ND	ND	ND	ND	ND	ND

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = Ethylene Dibromide/1,2-Dibromoethane

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

Address: 1935 Washington Ave. Date: 3-26-01 City: Saw Learn (o Ch. Sampler: Joe Well ID U-I Well Condition: O Ch. Sampler: Joe Well Diameter 2 in. Hydrocarbon Thickness: in. (product/water): O Ch. Sampler: Joe Ch. Sampling Equipment: Sampling Equipment: Sampling Equipment: Sampling Grandfos Other: Sampling Time: J.S. Weather Conditions: Change Ch. Sampling Time: J.S. Weather Conditions: Change Ch. Sampling Time: J.S. Weather Conditions: Change Ch. Sampling Time: J.S. Weather Conditions: Change Change Ch. Sampling Time: J.S. Sampling Time: J.S. Sampling Time: J.S. Sampling Time: J.S. Sampling Time: Joe Conductivity (o) Temperature D.O. ORP All	Client/ Facility # <u>54</u>	30		Job	#: <u> </u>	80107	<u>, </u>	
Well ID Well Diameter Well Diameter Z in Hydrocarbon Thickness: in in forodet/weter! Volume 2* = 0.17 3* = 0.38 4* = 0.66 Purge Disposable Bailer Equipment: Bailer Stack Suction Grundfos Other: Starting Time: 9:25 Sampling Time: 9:25			on Av	e_ Dat	e: <u>3</u>	-26-0	1	
Neil Diameter 2 in		. 1			npler: _J	0E		
Total Depth 3 9.6 f. Thickness: in. (product/water): Volume 27.0 v. Thickness: in. (product/water): Volume 27 = 0.17	Well ID	<u>U-1</u>	Well	Condition:		<u>k</u>		<u> </u>
Total Depth 39.66 fr.	Well Diameter	2 in.						
Depth to Water 12.67 X VF Q.17 = 2.17 X 3 (case volume) = Estimated Purge Volume: 7 Purge	Total Depth	39.65 tr			0.17	3" = 0.38	4"	= 0.66
Purge Disposable Bailer Bailer Sampling Equipment: Bailer Stack Suction Grandfos Other: Starting Time: Sampling Time: Starting Time: Sampling Time: Sampling Time: Sediment Description: Sediment Desc	Depth to Water	27.02 4	Fac	tor (VF)	6* = 1.5	io 	12" = 5.80	
Equipment: Bailer Stack Bailer Stack Bailer Grundfos Grundfos Other: Weather Conditions: Claudy Starting Time: 3:55 Weather Conditions: Claudy Starting Time: 4:22 ft. Water Color: Claudy Purging Flow Rate: gpm. Sediment Description: Again Gal.) Gal.) Gal.		12.63 x	vf <u>&17</u>	= 2.15 x 3 (ca	nse volume) =	Estimated Pu	ırge Volume:	7 1001
Sampling Time: 4.22 fw Water Color: Company Odor: Marie Odor:		Bailer Stack Suction Grundfos	· · · · · · · · · · · · · · · · · · ·	-	nnt: Dis Bail Pre Gra	er ssure Baile b Sample		y
A : 10 2 : 5 7.8	Sampling Time: Purging Flow Rat	4!22 te:	Pur ppm	Water Color: . Sediment Desc	cription: _A	010		
A:IN S 7.63 9.15 71.9 A:IN 7 7.60 9.14 71.6 LABORATORY INFORMATION SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES U-1 3 YO A Y HCL Seq. TPHG, BTEX, W 2 YO A II II III 8010	Time		Con µm	ductivity 🖓 Te hos/cm X				Alkalinity (ppm)
LABORATORY INFORMATION SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES U-1 3404 Y HCL Seq. TPHG. BTEX, M 2104 11 11 11 11					72./			
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES U-1 3404 Y HCL Seq. TPHG. BTEX, M 2 10 11 11 11 11 11		5 7.63 7 9.60						
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES U-1 3404 Y HCL Seq. TPHG. BTEX, M 2 10 11 11 11 11 11								· · · · · · · · · · · · · · · · · · ·
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES U- 3404 Y HCL Seq. TPHG. BTEX. M 2404 11 11 11 11 11 11 11			LABO	RATORY INFOR	MATION			
2 vot 11 " " 8010		· · · · · · · · · · · · · · · · · · ·	REFRIG.	PRESERV. TYP	E LABO			
	U-1		 			·		EX MIDE
COMMENTS:		2001	**	"			-	
COMMENTS:								
	COMMENTS:				,, 			
	-						· ···	

Client/ Facility # <u>54</u>	30		Job#:	18010	7	
Address: <u>معا</u>	35 Washingt	on Ave.	Date:	3-26-6	21	
City:	u Leand	2 C N :	Sample	r: <u>Joe</u>		
Well ID	U-2	Well Condition	on:	O.K-		· · · · · · · · · · · · · · · · · · ·
Well Diameter	2 in.	Hydrocarbon Thickness:	<i>(</i>)	Amount B	-	(cal.)
Total Depth	39.25 #	Volume	2" = 0.17	3" = 0.3	8 4	' = 0.66
Depth to Water	25.64 +	Factor (VF)		6" = 1.50	12* = 5.80	
	<u>13.61</u> x	vr 0.17 = 2.3	X 3 (case vo	iume) = Estimated P	urge Volume: _	7 Igai
Purge Equipment:	Disposable Bailer Bailer Stack Suction		ampling quipment:	Disposable Bailer Bailer Pressure Baile		2
	Grandfos Other:		0	Grab Sample ther:	_	
Starting Time: Sampling Time: Purging Flow Ra	4!30 4!58 te:	Mater C		: cloude	Odor:	
Did well de-wate	er?	lf yes;	Time:	Volur	ne:	; (Jepl.)
Time	Volume pH (gal.)	Conductivity umhos/cm K	7 Tempera	ture D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
4.31	2.5 7.37	17.48	7/3			
4:41	7 7.46	12.53	. <u>-10. /</u> -71. 1	<u></u>		·
		<u> </u>	<u> </u>		-	
		LABORATORY	INFORMAT	ION		
SAMPLE ID	(#) - CONTAINER		IV. TYPE	LABORATORY	ANAL	
U- 2	BYOK	Y HC		Seq.	TPHG, BT	CX MIDE
				· .		
			1		<u> </u>	<u>.</u>
COMMENTS:				• .		
		<u> </u>			<u> </u>	

Client/ acility # <u>54</u>	3c	···	Job	#: 18010	7	
Address: <u>193</u>	5 Washingt	NA AV	<u>e</u> Date	e: <u>3-26-6</u>	<u> </u>	
	n Leandie			npler: <u>JoE</u>		
Well ID	<u>U-3</u>	Well	Condition: _	0.k-		<u>.</u>
Well Diameter	2 in		rocarbon :kness:	Amount B	-	(gai.)
Total Depth	38.50 F			0.17 3" = 0.3	8 4" = 0.66	
Depth to Water	25.75 "	Fac	tor (VF)	6" = 1.50	12" = 5.80	
		vf <u>0.17</u>		se volume) = Estimated F	Purge Volume:	igal_)
Purge Equipment:	Disposable Bailer Bailer	•	Sampling Equipmen		ailer	2
	Stack Suction	•.		Pressure Bail		
	Grundfos Other:	_		Grab Sample Other:	• -	
Starting Time: Sampling Time: Purging Flow Rat Did well de-wate	6:35 6:40 te: 40		Sediment Desc	_		(dal)
	Volume pH (gal.)	Con மு	ductivity 6 Ter	•	ORP Allea	dinity pm)
5.45 5.47 5.44	2.5 7.56 5 7.29 7 7.35		7.59	70.5 71.7 71.6		
		LABO	RATORY INFORI			
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY Seq.	TPHG, BTEX, M	тве
U- 3	340A	11	11	1/	8010	
 						
COMMENTS:						

Client/ Facility # <u>54</u>	30		Job#:	18010	7
Address: 193	5 Washingt	na Ave	Date:	3-26-	0
	" Leand			ier: JoE	
Well ID	U-4	Weil C	ondition:	O.K.	•
Well Diameter	2 in	Hydro Thickr	carbon	Amount	The same of the sa
Total Depth	39.02 #	Volum			
Depth to Water	25.69 #	Facto	r (VF)	6" = 1.50	12" = 5.80
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	vf <u>0.17</u> •	2.27 X 3 (case Sampling Equipment:		iler
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	5;w 	r.m v	ediment Descrip	clear	Odor: 14 0 14 8
	Olume pH (gal.) 2.5 7.45 7.40 7.48	/0.2	Tempor Sem X	(mg/L)	ORP Alkalinity (ppm)
SAMPLE ID	(#) - CONTAINER	LABORA REFRIG.	TORY INFORMA	TION LABORATORY	ANALYSES
U- A	BYOK	Y	HCL	Seq.	TPHG, BTEX, MTBE
COMMENTS: _					

Client/ Facility #_54	30		Job#:	18010	7
Address: 193	55 Washingt	on Ave	Date:	3-26-6	<u> </u>
	u Leandre			ler: <u>Joe</u>	
Well ID	<u>U-5</u>	Well C	Condition:	O.F-	· ·
Well Diameter	2 in	•	carbon ness:	Amount B	The same of the sa
Total Depth	38.48 tt	Volum	ne 2" = 0.1	17 3" = 0.3	8 4" = 0.66
Depth to Water	24.55 1	Facto	r (VF)	6" = 1.50	12" = 5.80
	<u>13.93</u> x	vf <u>0.17</u> .		volume) = Estimated P	urge Volume: 75 (gal.)
Purge Equipment:	Disposable Bailer Bailer		Sampling Equipment:	Disposable B	ailer
Edorbinenc.	Stack	•		Bailer Pressure Baile	
	Suction Grundfos	•		Grab Sample	
	Other:			Other:	-
Starting Time:	3\23	v	Veather Condition	is: clande	1
Sampling Time:	<u> </u>		Vater Color:	— .	Odor: None
	te:o	pan_ · S		tion: <u>৯০৭৮</u> Volum	me:
Did well de-wate	er <i>r</i>				
Time	Volume pH (gal.)	Condu µmho	ectivity (⁷⁾ Tempe ss/cm	zature D.O. (mg/L)	ORP Alkalinity (mV) (ppm)
335	2.5 8.06	10.3	1 72.	<u> </u>	
37:37	5 7.67	<u> </u>	$\frac{6}{6}$ $\frac{72}{72}$		· · · · · · · · · · · · · · · · · · ·
38	7.5 7.60	<u> 4.3</u>	<u> </u>		
			TORY INFORMA	TION	
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
U- 5	SYOA	Υ	HCL	Seq.	TPHG, BTEX, MTBE
COMMENTS: .					
COMMENT 13: ,			<u> </u>		
		•	• • •	• .	<u></u>

Client/ Facility #_54	30		Job#:	1801	07	
Address: 193	35 Washingt	on Ave.	Date:	3-26	-01	
	u Leande		Sampl	er: <u>Joe</u>		
Well ID	<u>U-6</u>	Well Condi	ition:	O.K.		· · · · · · · · · · · · · · · · · · ·
Well Diameter	2 in	Hydrocarbo	-		t Bailed	
Total Depth	39.95 #	Thickness:	2" = 0.1		/water):	' = 0.66
Depth to Water	26.88 +	Factor (VF		6" = 1.50	12" = 5.80	
	<u>13.07</u> x	VF 0.17 = 2.8	22 X 3 (case v	olume) = Estimate	d Purge Volume: _	7 (04)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Sampling Equipment:	Disposable Bailer Pressure B Grab Sam Other:	ailer	,
Starting Time: Sampling Time: Purging Flow Ra Did well de-wate	5:5: 6:2- er?	Water Sedin	nent Descripti	clear	Odor u d	
Time	Volume pH (gal.)	Conductivit µmhos/cm	y € Temper	ature D.C (mg/l		Alkalinity (ppm)
6:05_	25 7.27	_5.58	_72.	9		
(1:07	5 7.20		<u> 73.</u> 72		<u> </u>	·
6:09	7 7.25	<u> </u>				
SAMPLE ID	(#) - CONTAINER	LABORATOR REFRIG. PRES	Y INFORMAT	TION LABORATORY	ANAL	YSES
U-6	BYOK	Υ Η	ICL	Seq.	TPHG, BT	EX, MTBE
			· ·	· <u></u>		
COMMENTS:						
					 	
		·				

Client/ Facility #_543	SC		Job#:	180107	1
	= Washingto	A Ave.	Date:	3-26-0	
City:Siam	Leandro	· ch.	Sampl	er: <u>JoE</u>	
Well ID	U-7_	Well Cond	lition:	O.K.	
Well Diameter	2 in	Hydrocart Thickness		Amount Ba	The same of the sa
Total Depth	37.76 # 25.61 #	Volume Factor (V	2" = 0.1		4" = 0.66
Depth to Water		vf 0.17 =2		olume) = Estimated Po	urge Volume: 6.5 [gal.]
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	· .	Sampling Equipment:	Disposable Ba Bailer Pressure Baile Grab Sample Other:	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water	2:40 3:08 p.	<u>⊮</u> Wat	er Color: ment Descript	ion: <u>ABAG</u> Volum	Odor: Mone
Time Vo	Dlume pH gal.) 7.83 7.23 7.37		ity 1 ² Tempe a X	mg/L)	ORP Alkalinity (ppm)
·			RY INFORMA	TION	ANALYSES
SAMPLE ID	3 YO A	REFRIG. PR	HCL	Seq	TPHG, BTEX, MTBE
0-01	2404	U	"		8010
COMMENTS: _					

																				·				
ده دانسی سند. کارونندا			Facil	lly Numb	er[]]	NOCAL SS#	5430						. —	Conlact	(Name)	M	1. D	مررب	Dev	77.15				<u> </u>
		1	Faolil	ty Addres	. 193	5 WASHING	WASHINGTON AVE. SAN LEANDRO, CA							(Phone) (925) 277-2384						<u>: </u>				
6		Cone	neultant Project Number. 180107.85									ــ ر	Laboratory Name Sequoia Analytical											
TOSC	0	Cone	ultant Na	nt Nome Gettler-Ryan Inc. (G-R Inc.) Loboratory Release Number Loboratory Release Number See 6747 Sierra Court, Suite J. Dublin, CA 94568 Samples Collected by (Nome)																[
Touce Marketing (a Court, Suite J. Dublin, CA 94568 s							ampies	Collecte	d by (No	me)	706	- A-	EM.	MN	<u>·</u>			_ [
2000 Crow Carryon San Ramon, Callo	PL, \$14, 400	4				eanna L.						_ 0	ollection	Dote_	3-2	.6 - c	9			<u> </u>			21.00	_
			,	(P	hone) <u>51</u>	.0-551-75	<u>55 (</u> Fax	Number	<u>)510-</u>	-551-	7888	s	ignature		<u> </u>	سم	<u> </u>							=
		<u> </u>		<u>, </u>		Ī	T	1					Anglye	• Ta B	• Perfor	međ					סמ) NOT	BILI	
9165		,	Air Charteod		•			-		J	2	5	1	T	<u> </u>						TB-	LB A	NALYS	<u>IS</u>
Sample Number	Lab Sample Number	Number of Container	Metric S = Soll A = Air W = Water C = Cha	Type G as Grub C as Composite D as Discrete	Ilm•	Sample Preservation	load (Yes or No)	TPH Gas + STEX WANTBE	TPH Dissel (8015)	Oil and Grease (5520)	Purpeable Halocarbons (8010)	Purpeoble Aromotic (8020)	Purpeoble Organica (8240)	Extractoble Organics (8270)	Metals CA.C.Pb.Zn.Ni (ICAP or AA)							Remark	lca .	
B-LB	<i>ا</i> ن	vo A	3	G-	_	HCL	K	/			<u> </u>		ļ <u>.</u>					<u> -</u> -		 	 		· 	
Unl	07-	VOA	,	,	4.24	/	1	V			/		<u> </u>						<u></u>		 		 	
		VOA-		/	4.58		1	17													<u> </u>			
U-2	03		,		6:00		-	1 7		1	1													•
U-3	04	VOA	<u> </u>	/	ļ.—		-	 ~		 				 							1			-
U-4	05	V3A	١.	1	5 /30	7	1_	1~	ļ	 		 	 		 				<u> </u>	 	+-			
U-5	0.6	15		1	3:45	1	1	1			<u> </u>	<u> </u>		<u> </u>	 `				 	 	 -			
U-6	01	Va.A	1	/	6:27		1] 🗸			l .	<u> </u>	<u> </u>					ļ		 	 			
<u>U-7</u>		1-5-		/	3:08	/ /	1/	17	<u> </u>		17		T					<u> </u>	<u> </u>	<u> </u>	<u> </u>			
0 - 1	08	VOA	 -	 	├	<u>- </u>	+	 	 	 	<u> </u>								1] "				
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April 09, 2001

Deanna Harding Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin, CA 94568 RE: Tosco(1) / L103165

Enclosed are the results of analyses for samples received by the laboratory on 03/26/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jatonya K. Pett

Latonya Pelt Project Manager

CA ELAP Certificate Number 2360





Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding

Reported: 04/09/01 12:09

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	L103165-01	Water	03/26/01 00:00	03/26/01 20:00
U-1	L103165-02	Water	03/26/01 16:22	03/26/01 20:00
U-2	L103165-03	Water	03/26/01 16:58	03/26/01 20:00
U-3	L103165-04	Water	03/26/01 18:00	03/26/01 20:00
Ú-4	L103165-05	Water	03/26/01 17:30	03/26/01 20:00
U-5	L103165-06	Water	03/26/01 15:45	03/26/01 20:00
U-6	L103165-07	Water	03/26/01 18:27	03/26/01 20:00
U-7	L103165-08	Water	03/26/01 15:08	03/26/01 20:00



The results in this report apply to the samples analyzed in accordance with the chain of

custody document. This analytical report must be reproduced in its entirety.

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (L103165-01) Water Samp	led: 03/26/01 00:00	Received:	03/26/01	20:00					
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l	1	1040018	04/05/01	04/05/01	DHS LUFT	
Benzene	ND	0.500		н	n	Ħ		*	
Toluene	ND	0.500	"	#	77	**	R	*	
Ethylbenzene	ND	0.500	н	**	TF .	•		**	
Xylenes (total)	ND	0.500		n	n	Ħ	₩ .	**	
Methyl tert-butyl ether	ND	5.00	"	#		H	П		
Surrogate: a,a,a-Trifluorotoluene		83.3 %	70-	130	"	H		"	
U-1 (L103165-02) Water Sampled	: 03/26/01 16:22 Re	eceived: 03/2	26/01 20:	00					
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l	l	1040018	04/05/01	04/05/01	DHS LUFT	
Benzene	ND	0.500	tt	**	H	п		•	
Toluene	ND	0.500	-	10		u	•	Ħ	
Ethylbenzene	ND	0.500	-	Ħ		Ħ	n	Ħ	
Xylenes (total)	ND	0.500	**		•	Ħ	**	"	
Methyl tert-butyl ether	ND	5.00	Ħ		#		H	, H	
Surrogate: a,a,a-Trifluorotoluene		78.8 %	70-	130	"	n	n	7	
U-2 (L103165-03) Water Sampled	l: 03/26/01 16:58 R	eceived: 03/2	26/01 20:	00				· -	
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l	1	1040018	04/05/01	04/05/01	DHS LUFT	
Benzene	ND	0.500	**	m	Ħ	11	tt i	Ħ	
Toluene	ND	0.500		n	п		н	#	
Ethylbenzene	ND	0.500	Ħ	н	Ħ	tr .	#	n	
Xylenes (total)	ND	0.500	Ħ	71	n	Ħ	н	н	
Methyl tert-butyl ether	ND	5.00	*	•		"			
Surrogate: a,a,a-Trifluorotoluene		79.3 %	70-	-130	r	"	*	•	

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units I	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-3 (L103165-04) Water	Sampled: 03/26/01 18:00	Received: 03/20	6/01 20:00						
Purgeable Hydrocarbons as	Gasoline ND	50.0	ug/l	1	1040018	04/05/01	04/05/01	DHS LUFT	
Benzene	ND	0.500			н	**	п	n	
Toluene	ND	0.500	Ħ	*	н	**	•	**	
Ethylbenzene	ND	0.500	11	n	•	Ħ	*	#	
Xylenes (total)	ND	0.500	Ħ	Ħ	n	77	*1	"	
Methyl tert-butyl ether	ND	5.00		н	н	n	#		
Surrogate: a,a,a-Trifluoroto		86.5 %	70-130	7	H	л	,,	m	
U-4 (L103165-05) Water	Sampled: 03/26/01 17:30	Received: 03/2	6/01 20:00						
Purgeable Hydrocarbons as	Gasoline ND	50.0	ug/l	1	1040018	04/05/01	04/06/01	DHS LUFT	
Benzene	ND	0.500	н	n	n	n	#1	#	
Toluene	ND		**	*	#	н	Ħ	n	
Ethylbenzene	ND			**	н	•	9	Ħ	
Xylenes (total)	ND		и	11		*	п	H	
Methyl tert-butyl ether	ND		**	н	7			h	
Surrogate: a,a,a-Trifluorota	oluene	85.5 %	70-130	2	"	,,	7	Ħ	
U-5 (L103165-06) Water	Sampled: 03/26/01 15:45	Received: 03/2	6/01 20:00						
Purgeable Hydrocarbons as	Gasoline ND	50.0	ug/l	1	1040018	04/05/01	04/06/01	DHS LUFT	
Benzene	ND		n	Ħ	-	#	**	Ħ	
Toluene	ND		n	Ħ	•	п	. н	11	
Ethylbenzene	ND		•	Ħ	Ħ	R	*	Ħ	
Xylenes (total)	ND		Ħ		n		-	n	
Methyl tert-butyl ether	ND			#		97	#	n	
Surrogate: a,a,a-Trifluorote	oluene	86.1 %	70-13	0	"	*	H	er .	

 ${\bf Gettler\text{-}Ryan/Geostrategies} (1)$

6747 Sierra Court, Suite J

Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Dublin CA, 94568

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
L103165-07) Water Sampled: 03/.	26/01 18:27	Received: 03/2	6/01 20:00						
Purgeable Hydrocarbons as Gasoline	16400	5000	ug/l	100	1040019	04/05/01	04/05/01	DHS LUFT	P-0
Benzene	412	50.0	•	Ħ	Ħ	#	#	#	
Toluene	ND	50.0		11	н	#		#1	
Ethylbenzene	2010	50.0	я	н	•	н	*		
Xylenes (total)	1010	50.0	*	*	*			n	
Methyl tert-butyl ether	ND	. 400	# .	**	H			н	
Sufrogale: a,a,a-Trifluorotoluene	-	94.7 %	70-13	30	*	*		n	
U-7 (L103165-08) Water Sampled: 03/	26/01 15:08	Received: 03/2	26/01 20:00)					
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l	1	1040019	04/05/01	04/05/01	DHS LUFT	
Benzene	ND		H	**	n	m	**	#	
Toluene	ND		27	**	*	m	n	н	
Ethylbenzene	ND		п	n	•		n	Ħ	
Xylenes (total)	ND		п	Ħ	-	n	-	**	
Methyl tert-butyl ether	ND		Ħ	**	TI	н		n	
Surrogate: a,a,a-Trifluorotoluene		109 %	70-1.	30	"	н	*	H	

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Volatile Organic Compounds by EPA Method 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-1 (L103165-02) Water	Sampled: 03/26/01 16:22	Received: 03/2	6/01 20:00	0					
Bromodichloromethane	ND	0.500	ug/l	1	1D03008	04/03/01	04/03/01	EPA 8021B	
Bromoform	ND	0.500	Ħ	Ħ	"	n	**	**	
Bromomethane	ND	1.00	n	Ħ		и	ú.	n	
Carbon tetrachloride	ND	0.500	n	п		М	Ħ	н	
Chlorobenzene	ND	0.500	. "				77	Ħ	
Chloroethane	ND	1.00	W		Ħ	*	н	Ħ	
Chloroform	ND	0.500	**		Ħ	**	н	Ħ	
Chloromethane	ND	1.00		*	Ħ	**	п	Ħ	
Dibromochloromethane	ND	0.500	•	*	Ħ	**	. "	*	
1,3-Dichlorobenzene	ND	0.500	**	*	#	π	*	₩	
1,4-Dichlorobenzene	ИD	0.500	н	**	97	Ħ	Ħ	n	
1,2-Dichlorobenzene	ND	0.500	**		n	Ħ	п	n	
1,1-Dichloroethane	ND	0.500	**	tt	n	11	n	11	
1,2-Dichloroethane	2.50	0.500	**	Ħ	Ħ	**	Ħ	n	
1,1-Dichloroethene	ND	0.500	Ħ	#	#	11	Ħ	11	
cis-1,2-Dichloroethene	ND	0.500	**	#	H	н	•	"	
trans-1,2-Dichloroethene	ND	0.500	H	*		*		H	
1,2-Dichloropropane	ND	0.500		Ħ			•	H	
cis-1,3-Dichloropropene	ND	0.500		н	**		n	n	
trans-1,3-Dichloropropene	ND	0.500		*	*	a	#	•	
Methylene chloride	ND	5.00	•	m	Ħ	Ħ	**	•	
1,1,2,2-Tetrachloroethane	ND	0.500	Ħ	**	Ħ	н	H	•	
Tetrachloroethene	ND .	0.500	n		Ħ	Ħ	•	*	
1,1,1-Trichloroethane	ND	0.500	н	#	**	77	#	**	
1,1,2-Trichloroethane	ND	0.500	*	*	11	#	Ħ	**	
1,1,2-Trichlorotrifluoroetha		1.00	н	н	n	n	H	11	
Trichloroethene	ND	0.500	н	•			•	Ħ	
Trichlorofluoromethane	ND		,	*	н	#	*	п	
Vinyl chloride	ND		Ħ,	*	**	*	*	17	
1,2-Dibromoethane	ND		m	#	#	71	*	n	
Surrogate: 1-Chloro-3-fluo	rohenzene	102 %	70-1	30	"		"	n	

Gettler-Ryan/Geostrategies(1)

6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Volatile Organic Compounds by EPA Method 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-3 (L103165-04) Water Sa	mpled: 03/26/01 18:00	Received: 03/2	6/01 20:	00					
Bromodichloromethane	ND	0.500	ug/l	1	1D03008	04/03/01	04/03/01	EPA 8021B	
Bromoform	ND	0.500	#		н		#	Ħ	
Bromomethane	. ND	1.00	Ħ	*	n	Ħ	**	н	
Carbon tetrachloride	ND	0.500	*	71	n	H	•	•	
Chlorobenzene	ND	0.500	h	n	**		61	В	
Chloroethane	ND	1.00		π	**	-	74	. •	
Chloroform	ND	0.500	•	Ħ	**	#	n	•	•
Chloromethane	ND	1.00	•	Ħ	**	Ħ	**	•	
Dibromochloromethane	ND	0.500	#	Ħ	**	Ħ	n	Ħ	
1,3-Dichlorobenzene	ND		*		n	π	H	H .	
1,4-Dichlorobenzene	ND		н	•		H		*	
1,2-Dichlorobenzene	ND			Ħ	**	**	**	•	
1,1-Dichloroethane	ND		•	Ħ	**	Ħ	Ħ	*	
1.2-Dichloroethane	ND		n	R	н	Ħ	#	•	
1,1-Dichloroethene	ND		**		. #	**	11	n	
cis-1,2-Dichloroethene	ND		n			**	*	п	
trans-1,2-Dichloroethene	ND			#				n	
1,2-Dichloropropane	ND			*	#		₩	π	
cis-1,3-Dichloropropene	ND		**	#	**	Ħ	it.	,	
trans-1,3-Dichloropropene	ND		77	н	#	#	**	17	
Methylene chloride	ND		**		н	n	H		
1,1,2,2-Tetrachloroethane	ND			π		-		#	
Tetrachloroethene	ND		•	•		•			
1,1,1-Trichloroethane	ND		**	**	n	#	Ħ	*	
1,1,2-Trichloroethane	ND			н	**	Ħ	#	n	
1,1,2-Trichlorotrifluoroethane	NE NE		н			r	**	H	
Trichloroethene	NE NE		n		Ħ			•	
	NE NE		*					•	
Trichlorofluoromethane	NE NE		**	*	н	H	**	я	
Vinyl chloride				h	n	#	#	tt	
1,2-Dibromoethane	NE						n		
Surrogate: 1 Chloro, 3 fluorol		101 %	71	0-130	Tr	**		*	

Surrogate: 1-Chloro-3-fluorobenzene

101 %

70-130

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Volatile Organic Compounds by EPA Method 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
U-7 (L103165-08) Water S	ampled: 03/26/01 15:08	Received: 03/2	6/01 20:0	Ю					
Bromodichloromethane	ND	0.500	ug/i	1	1D03008	04/03/01	04/03/01	EPA 8021B	
Bromoform	ND	0.500	11	11	**	н	π	*	
Bromomethane	ND	1.00	н	•	"	W	77	*	
Carbon tetrachloride	ND	0.500	11	**	Ħ	7	**	n	
Chlorobenzene	ND	0.500	H	n		#	**	•	
Chloroethane	ND	1.00	H		Ħ	Ħ		H	
Chloroform	ND	0.500	•	•	*	Ħ	**		
Chloromethane	ND	1.00	•	**		Ħ	n		
Dibromochloromethane	ND	0.500	n	**		n	41	11	
1,3-Dichlorobenzene	ND	0.500	#	**	*	n	Ħ	H	
1,4-Dichlorobenzene	ND	0.500	#1	H	Ħ		n	я	
1,2-Dichlorobenzene	ND	0.500	Ħ	**	#		*	н	
1,1-Dichloroethane	ND	0.500	#	n	н		Ħ	11	
1,2-Dichloroethane	ND	0.500	**	*	н		n	Ħ	
1,1-Dichloroethene	ND	0.500	n	*	#	*	**	· #	
cis-1,2-Dichloroethene	ND	0.500	n		Ħ	41	n	н	
trans-1,2-Dichloroethene	ND	0.500		•	H	π	H	n	
1,2-Dichloropropane	ND	0.500	*		-	n		n	
cis-1,3-Dichloropropene	ND	0.500	#	**	•			n	
trans-1,3-Dichloropropene	ND	0.500	н	#1		7	•	tr	
Methylene chloride	ND	5.00	н	Ħ	#	*	н	H	
1,1,2,2-Tetrachloroethane	ND	0.500	Ħ	₩	Ħ	•	*	Ħ	
Tetrachloroethene	ND	0.500		**	**	**	н	•	
1,1,1-Trichloroethane	ND	0.500	*	H	11	#	77	ŧ	
1,1,2-Trichloroethane	ND	0.500				#	n	e	
1,1,2-Trichlorotrifluoroethane	e ND	1.00	•	-		ņ	n	н	
Trichloroethene	ND	0.500	•	Ħ	•	n	H	H	
Trichlorofluoromethane	ND	0.500	Ħ	#	•	M		#	
Vinyl chloride	ND		Ħ	Ħ	•		77	**	
1,2-Dibromoethane	ND		**	**	*		Ħ	#	
Surrogate: 1-Chloro-3-fluoro	benzene	100 %	70-	130	6	"	p		_

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - San Carlos

	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Vestrii	Tame					*		<u> </u>	
Batch 1040018 - EPA 5030B (P/T)							···-			
Blank (1040018-BLK1)				Prepared	& Analyz	ed: 04/05/0	01			
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l							
Benzene	ND	0.500								
Foluene	ND	0.500	•							
Ethylbenzene	ND	0.500	н							
Kylenes (total)	ND	0.500	*							
Methyl tert-butyl ether	ND	5.00							 	
Surrogate: a,a,a-Trifluorotoluene	7.88		p	10.0		78.8	70-130			
LCS (1040018-BS1)					& Analyz	ed: 04/05/				
Benzene	7.86	0.500	ug/l	10.0		78.6	70-130			
Toluene	8.01	0.500	Ħ	10.0		80.1	70-130			
Ethylbenzene	7.81	0.500	Ħ	10.0		78.1	70-130			
Xylenes (total)	23.9	0.500	n	30.0		79.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	8.36			10.0		83.6	70 -130			
LCS (1040018-BS2)		_		Prepared	& Analyz	zed: 04/05/				
Purgeable Hydrocarbons as Gasoline	289	50.0	ug/l	250		116	70-130			
Surrogate: a,a,a-Trifluorotoluene	9.17		н	10.0		91.7	70-130			
Matrix Spike (1040018-MS1)	So	Source: L103165-02			& Analy	zed: 04/05		·····		
Benzene	8.28	0.500	ug/l	10.0	ND	82.8	60-140			
Toluene	8.39	0.500	н	10.0	ND	83.9	60-140			
Eihylbenzene	8.24	0.500	н	10.0	ND	82.4	60-140			
Xylenes (total)	25.1	0.500		30.0	ND	83.7	60-140			,
Surrogate: a,a,a-Trifluorotoluene	8.68		**	10.0		86.8	70-130			
Matrix Spike Dup (1040018-MSD1)	So	ource: L1031	65-02			zed: 04/05				
Benzene	8.75	0.500	ug/i	10.0	ND	87.5	60-140	5.52	25	
Toluene	8.77	0.500	Ħ	10.0	ND	87.7	60-140	4.43	25	
Ethylbenzene	8.66	0.500	p	10.0	ND	86.6	60-140	4.97	25	
Xylenes (total)	26.6	0.500	•	30.0	ND	88.7	60-140	5.80	25	
Surrogate: a,a,a-Trifluorotoluene	8.53		N	10.0		85.3	70-130			

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

RPD

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - San Carlos

Spike

Source

%REC

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1040019 - EPA 5030B (P/T)						_				
Biank (1040019-BLK1)				Prepared	& Analyz	ed: 04/05/	01			
Purgeable Hydrocarbons as Gasoline	ND	50.0	ug/l	•••						
Benzene	ND	0.500	**							
Toluene	ND	0.500	н							
Ethylbenzene	ND	0.500								
Xylenes (total)	ND	0.500	•							
Methyl tert-butyl ether	ND	5.00	•							
Surrogate: a,a,a-Trifluorotoluene	10.7		"	10.0		107	70-130			
LCS (1040019-BS1)				Prepared	& Analyz	ed: 04/05/	01			
Benzene	8.92	0.500	ug/l	10.0		89.2	70-130			
Toluene	8.81	0.500	11	10.0		88.1	70-130			
Ethylbenzene	8.88	0.500	н	10.0		88.8	70-130			
Xyienes (total)	26.9	0.500	•	30.0		89.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	10.7		n	10.0		107	70-130			
LCS (1040019-BS2)	Prepared & Analyzed: 04/05/01									
Purgeable Hydrocarbons as Gasoline	225	50.0	ug/I	250		90.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	10.2		,,	10.0		102	70-130			
Matrix Spike (1040019-MS1)	Sou	rce: L10316	65-08	Prepared	& Analyz	ed: 04/05/	01			
Benzene	10.2	0.500	ug/l	10.0	ND	102	60-140			
Toluene	10.1	0.500		10.0	ND	101	60-140			
Ethylbenzene	10.4	0.500	**	10.0	ND	104	60-140			
Xylenes (total)	30.6	0.500	41	30.0	ND	102	60-140			
Surrogate: a,a,a-Trifluorotoluene	11.1		"	10.0		111	70-130	·····		
Matrix Spike Dup (1040019-MSD1)	Sou	rce: L10316	65-08	Prepared	: 04/05/01	Analyze	d: 04/06/01		 	
Benzene	9.20	0.500	ug/l	10.0	ND	92.0	60-140	10.3	25	
Toluene	9.21	0.500		10.0	ND	92.1	60-140	9.22	25	
Ethylbenzene	9.42	0.500		10.0	ND	94.2	60-140	9.89	25	
Xylenes (total)	27.8	0.500	•	30.0	ND	92.7	60-140	9.59	25	
Surrogate: a,a,a-Trifluorotoluene	10.4		W	10.0		104	70-130			

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J Dublin CA, 94568 Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding

Spike

Source

Reported: 04/09/01 12:09

RPD

%REC

Volatile Organic Compounds by EPA Method 8021B - Quality Control Sequoia Analytical - Morgan Hill

Reporting

		Reporting		- Spine	D1	0/DEC	Limits	RPD	Limit	Notes
Analyte	Result	Limit	Units	Level	Result	%REC	Limis	KID	14000	
Batch 1D03008 - EPA 5030B [P/T]		<u></u>								
Blank (1D03008-BLK1)				Prepared	& Analyze	ed: 04/03/0)1			
Bromodichloromethane	ND	0.500	ug/l							
3romoform	ND	0.500	#							
3romomethane	ND	1.00	**							
Carbon tetrachloride	ND	0.500	۳							
Chlorobenzene	ND	0.500	•							
Chloroethane	ND	1.00	Ħ							
Chloroform	ND	0.500	**							
Chloromethane	ND	1.00	п							
Dibromochloromethane	ND	0.500	•							
,3-Dichlorobenzene	ND	0.500	**							
,4-Dichlorobenzene	ND	0.500								
,2-Dichlorobenzene	ND	0.500	-							
1,1-Dichloroethane	ND	0.500	#							
,2-Dichloroethane	ND	0,500	n							
1,1-Dichloroethene	ND	0.500								
eis-1,2-Dichloroethene	ND	0.500	Ħ							
trans-1,2-Dichloroethene	ND	0.500	н							
1,2-Dichloropropane	ND	0.500	•							
cis-1,3-Dichloropropene	ND	0.500	п							
trans-1,3-Dichloropropene	ND	0.500								
Methylene chloride	ND	5.00								
1,1,2,2-Tetrachloroethane	ND	0.500	п							
Tetrachloroethene	ND	0.500								
1,1,1-Trichloroethane	ND	0.500								
1,1,2-Trichloroethane	ND	0.500	"							
1,1,2-Trichlorotrifluoroethane	ND	1.00	n							
Trichloroethene	ND	0.500	*							
Trichlorofluoromethane	ND	0.500	н							
Vinyl chloride	ND	1.00								
1,2-Dibromoethane	ND	1.00								
Surrogate: 1-Chloro-3-fluorobenzene	11.1			10.0		111	70-130			

Gettler-Ryan/Geostrategies(1) 6747 Sierra Court, Suite J

Dublin CA, 94568

Project: Tosco(1)

Project Number: Unocal SS#5430 Project Manager: Deanna Harding Reported: 04/09/01 12:09

Volatile Organic Compounds by EPA Method 8021B - Quality Control Sequoia Analytical - Morgan Hill

Analyte		Reporting		Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1D03008 - EPA 5030B [P/T]			_							
LCS (1D03008-BS1)				Prepared	& Analyze	ed: 04/03/	01			
Chlorobenzene	8.99	0.500	ug/l	12.5		71.9	70-130			
1,1-Dichloroethene	12.4	0.500	**	12.5		99.2	65-135			
Trichloroethene	13.3	0.500	Ħ	12.5		106	70-130			
Surrogate: 1-Chloro-3-fluorobenzene	10.9		H	10.0		109	70-130			
Matrix Spike (1D03008-MS1)	Sou	rce: MKD0	013-03	Prepared	& Analyz	ed: 04/03/	01			
Chlorobenzene	14.3	0.500	ug/l	12.5	ND	114	60-140			
1,1-Dichloroethene	12.2	0.500		12.5	ND	97.6	60-140			
Trichloroethene	13.7	0.500	•	12.5	ND	110	60-140			
Surrogate: 1-Chloro-3-fluorobenzene	11.5		"	10.0		115	70-130			
Matrix Spike Dup (1D03008-MSD1)	Sor	urce: MKD0	013-03	Prepared	& Analyz	ed: 04/03/	01			
Chlorobenzene	15.2	0.500	ug/l	12.5	ND	122	60-140	6.10	25	
1,1-Dichloroethene	13.2	0.500	**	12.5	ND	106	60-140	7.87	25	
Trichloroethene	14.6	. 0.500	H	12.5	ND	117	60-140	6.36	25	
Surrogate: 1-Chloro-3-fluorobenzene	10.7		п.	10.0		107	70-130			

Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Project Number: Unocal SS#5430
Project Manager: Deanna Harding

Reported:
04/09/01 12:09

Notes and Definitions

P-01 Chromatogram Pattern: Gasoline C6-C12

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference