#103

ENVIRONMENTAL PROTECTION



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June 28, 1999

Chevron Products Company 6001 Bollinger Canyon Road Building L, Room 1080 PO Box 6004 San Ramon, CA 94583-0904

Mr. Barney Chan Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

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Re: Chevron Service Station #9-0076

4265 Foothill Blvd. Oakland, California

Dear Mr. Chan:

Enclosed is the Evaluation of Intrinsic Bioremediation, dated June 8, 1999, that was prepared by Urmas Kelmser of Chevron's CRTC group. Also enclosed, are copies of bioparameter charts that were prepared to make a determination of the presence of intrinsic bioremediation within the hydrocarbon plume at the above noted site.

In general the indicator trends over distance from the source are very similar to the March 1998 trends. The significant difference from last year's data is the near source BTEX levels are considerably lower as are the overall sulfate and nitrate levels. This is consistent with the expected consumption of nitrates and sulfates during the biodegradation of the BTEX.

The observed trend of the indicator parameters of alkalinity and dissolved iron (ferrous) are consistent with the occurrence of intrinsic bioremediation in the groundwater at this site. The observed trend for sulfate suggests that intrinsic bioremediation is occurring at this site, while nitrate is an indicator parameter for intrinsic bioremediation.

The plots of the indicator parameters versus total BTEX for the site wells indicates the potential for intrinsic bioremediation occurring in the groundwater plume associated with this site. The effect of this process will be to stabilize the containment plume and reduce the size of the plume as the source area concentrations are reduced.

June 24, 1999 Mr. Barney Chan Chevron Service Station #9-0076 Page 2

The dissolved oxygen (DO) and oxygen reduction potential (ORP) bioparameters were inadvertently left off of CRTC evaluations. I have prepared and included copies of the bioparameter charts for these two indicators. The observed trend for DO suggests that intrinsic bioremediation is occurring at this site, while ORP is an indicator parameter for intrinsic bioremediation.

If you have any questions or comments, call me at (925) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANY

Miles Klanger

Philip R. Briggs

Site Assessment and Remediation Project Manager

Enclosure

CC. Mr. Alex Perez Shell Oil Company PO Box 8080 Matinez, CA 94553

> Mr. David Dewitt Tosco Oil Company Environmental Remediation Management 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

American Stores Properties, Inc. 299 South Main Street Salt Lake City, UT 84111-2203 Attn. Barbara Russell

Mr. Bill Scudder, Chevron

MEMORANDUM

June 8, 1998 Richmond, California

Evaluation of Intrinsic Bioremediation Chevron Service Station #9-0076 4265 Foothill Boulevard Oakland, California

Mr. Phil Briggs: San Ramon, California

We have reviewed the analytical data collected during the March 31, 1999 groundwater-sampling event for this site in order to make a determination of the presence of intrinsic bioremediation within the hydrocarbon plume at this site. Based on the attached plots of total BTEX versus indicator parameter, it is likely that intrinsic bioremediation is occurring within the hydrocarbon plume at this site. The effect of this process will be to stabilize the plume and reduce the plume as the source area is depleted.

Background

The demonstration of intrinsic bioremediation requires multiple lines of evidence, including analytical data which suggest that bioremediation is actually occurring in the field. The evaluation of indicator parameters across a dissolved contaminant plume can be used in the demonstration of intrinsic bioremediation. One or more trends observed across a dissolved plume (with increasing contaminant concentration) would suggest the potential occurrence of intrinsic bioremediation.

With <u>increasing</u> BTEX concentrations, the expected trend in indicator parameter concentrations would be:

Relative Decrease In:
Dissolved Oxygen
Oxidation- Reduction Potential (Redox)
Nitrate
Sulfate

Relative Increase In: Dissolved Iron (Ferrous) Alkalinity

In the attached plots, the sampled wells are presented on the X-axis from the upgradient wells to downgradient wells through the contaminant plume. The resulting order of the wells is C-1, C-2, C-4, C-6, C-8 and C-9 through the plume. Data was collected for all site wells and was not plotted for wells C-3, C-5 and C-7 because of their location with respect to the hydrocarbon plume. The sum of the BTEX results for each well for the 3/31/99 sampling event and the indicator parameter analytical result for each well are plotted on the Y-axis to create the attached plots. The plots are then evaluated by observation for apparent trends in the data.

Results

In general the indicator trends over distance from the source are very similar to the March 1998 trends. The significant difference from last year's data is the near source BTEX levels are considerably lower as are the overall sulfate and nitrate levels. This is consistent with the expected consumption of nitrates and sulfates during the biodegradation of the BTEX.

The nitrate versus BTEX plot indicates that with increasing BTEX concentrations, nitrate is not present in the plume. As the BTEX concentration decreases downgradient of the site, nitrate concentration increase, indicating the presence of intrinsic bioremediation in the core of the hydrocarbon plume. Therefore, nitrate is an indicator parameter for intrinsic bioremediation at this site for this sampling event.

The sulfate versus BTEX plot indicates that sulfate is present where BTEX concentrations are low and reduced when BTEX concentrations are elevated. This is an expected trend for sulfate in the presence of BTEX and intrinsic bioremediation. Therefore, the observed sulfate trend through the plume suggests that intrinsic bioremediation is occurring in the groundwater at this site.

The alkalinity versus BTEX plot indicates that the upgradient waters and the interior plume at this site are elevated in alkalinity and the downgradient waters are lower in alkalinity. An increase in alkalinity across a contaminant plume is a potential indicator of biologic activity. Therefore, the observed trend for alkalinity is consistent with the occurrence of intrinsic bioremediation in the groundwater at this site.

The dissolved (ferrous) iron versus BTEX plot indicates that higher concentrations of ferrous iron are present in the higher BTEX waters of the contaminant plume. An increase of ferrous iron in the interior of a plume is a potential indicator of biologic activity at the site. Therefore, the observed trend for ferrous iron is consistent with the occurrence of intrinsic bioremediation in the groundwater at this site.

The plots of indicator parameter versus total BTEX for site wells indicates the potential for intrinsic bioremediation occurring in the groundwater plume associated with this site. The effect of this process will be to stabilize the contaminant plume and reduce the size of the plume as the source area concentrations are reduced.

Please contact me at 242-5953 with questions or comments regarding this review.

Sincerely,

Urmas Kelmser

Senior Hydrogeologist

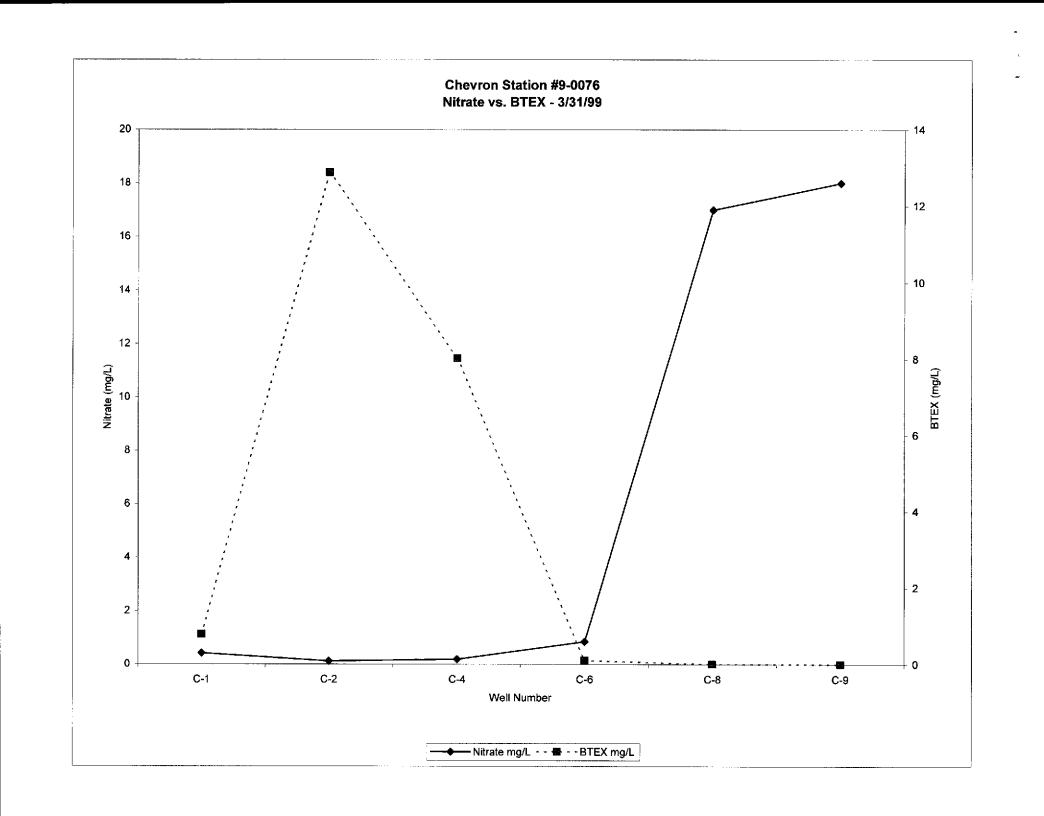
Attachments:

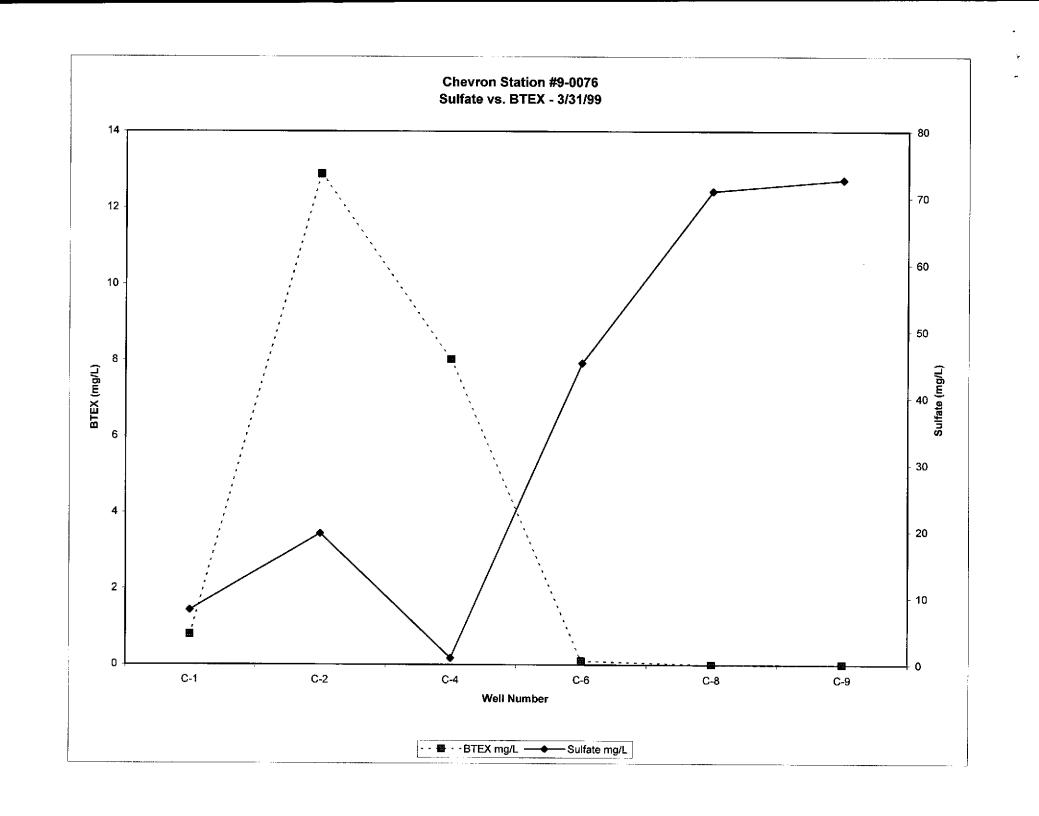
Data Table
Nitrate vs. BTEX
Sulfate vs. BTEX
Alkalinity vs. BTEX
Ferrous Iron vs. BTEX

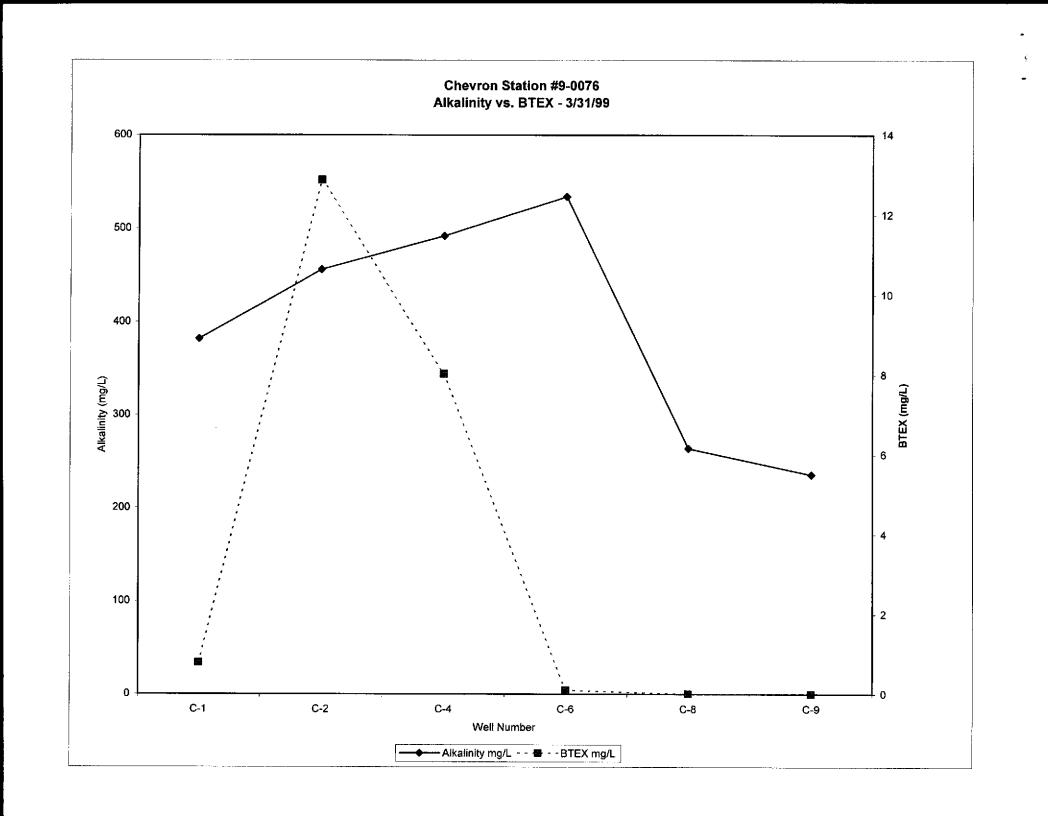
#9-0076 - 3/31/99 IB Parameter Plots

Well C-1 C-2 C-4 C-6 C-8	Alkalinity mg/L 382 - 456 492 534 264 236	Ferrous Iron mg/L 2.52 2.1 1.56 0.5 0.5	Nitrate mg/L 0.418 0.118 0.191 0.849 17	Sulfate mg/L 8.23 19.7 1 45.3 71	B mg/L 0.776 4.8 4.45 0.092 0.0005	T mg/L 0.00589 1.11 0.443 0.001 0.0005	E mg/L 0.005 1.52 1 0.0066 0.0005	0.00515 5.45 2.13 0.001 0.0005	BTEX mg/L 0.79204 1 12.88 8.023 0.1006 0.002	0.79204 12,88 8,023 0.1006 ¢.002	1.8 7 1.6 2.2 8.4 1.5 7	ORP 89 157 176 168 132 -142
C-9	236	0.5	18	72.7	0.0005	0.0005	0.0005	0.0005	0.002	0.002	2.3	142 ــر









Chevron Station #9-0076 Ferrous Iron vs. BTEX - 3/31/99

