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Chevron U.S.A. Products Company

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500 Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Department

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92 FED 13 AMD: 52

February 10, 1992

94601

Mr. Edgar Howell Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, CA 94621

Re: Chevron Service Station #9-0076

Dear Mr. Howell:

Enclosed we are forwarding the Ground Water Monitoring Report dated January 30, 1992, prepared by our consultant Weiss Associates for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline and BTEX. Benzene was detected in all monitor wells with the exception of monitor wells C-5 and C-8 at concentrations ranging from .7 to 20,000 ppb. Separate-phase hydrocarbons were not observed in monitor well C-2 during this monitoring event. Depth to ground water was measured at approximately 26 to 30-feet on-site and 41-feet off-site. The direction of ground water flow is to the southwest.

The ground water extraction system started up on November 15, 1991. Chevron will continue to monitor this site and report findings on a quarterly basis and monitor the effectiveness of the ground water extraction system.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-9581.

Very truly yours, CHEVRON U.S.A. IN

Nancy Vukelich

Environmental Engineer

Enclosure

cc: Mr. Eddy So, RWQCB-Bay Area Mr. S.A. Willer File (9-0076Q2)

Fax: 510-547-5043 Phone: 510-547-5420

January 30, 1992

Nancy Vukelich Chevron U.S.A., Inc. P.O. Box 5004 San Ramon, CA 94583-0804

Re: Fourth Quarter 1991
Ground Water Monitoring Report
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California
WA Job #4-417-91

Dear Ms. Vukelich:

As you requested, Weiss Associates (WA) is providing this Ground Water Monitoring Report for the site referenced above (Figure 1). WA sampled the ground water monitoring wells (Figure 2) on December 20, 1991, in accordance with the requirements and procedures of the California Regional Water Quality Control Board - San Francisco Bay Region and local regulatory agencies.

SAMPLING PROCEDURES

Prior to purging and sampling the wells, WA measured the depth to ground water in each well to the nearest 0.01 ft using an electronic sounder (Table 1). We also checked the wells for floating hydrocarbons or sheen. No floating hydrocarbons or sheen was detected in any well.

WA collected ground water samples for analysis after purging at least 3 well-casing volumes of ground water from each well. Each sample was decanted from either a steam-cleaned or dedicated bailer into the appropriate clean sample containers and delivered to a California-certified laboratory following proper sample preservation and chain-of-custody procedures. Purged ground water was stored onsite in DOT-approved 55-gallon drums until properly disposed of offsite.

Nancy Vukelich January 30, 1992



MONITORING AND ANALYTIC RESULTS

The top-of-casing elevation, depth to ground water and the ground water elevation for each well are presented in Table 1. The ground water elevation contours and flow direction are shown on Figure 2. The contours suggest ground water flows to the southwest and southeast with a relatively steep gradient of about 0.02 to 0.12 ft/ft.

Current and historical ground water analytic results are summarized in Table 2. The water sample collection records, and the analytic report and chain-of-custody forms are included as Attachments A and B, respectively.

We appreciate this opportunity to provide hydrogeologic consulting services to Chevron USA and trust that this submittal meets your needs. Please call if you have any questions regarding this report.

Sincerely,

Weiss Associates

Mariette Shin Staff Geologist

James W. Carmody, C.E.G. Senior Project Hydrogeologist

MMS/JWC:fcr

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Attachments A - Water Sample Collection Records

No. EG 1576 CERTIFIED

ENGINEERING GEOLOGIST

OF CALIFO

B - Analytic Report and Chain-of-Custody Forms

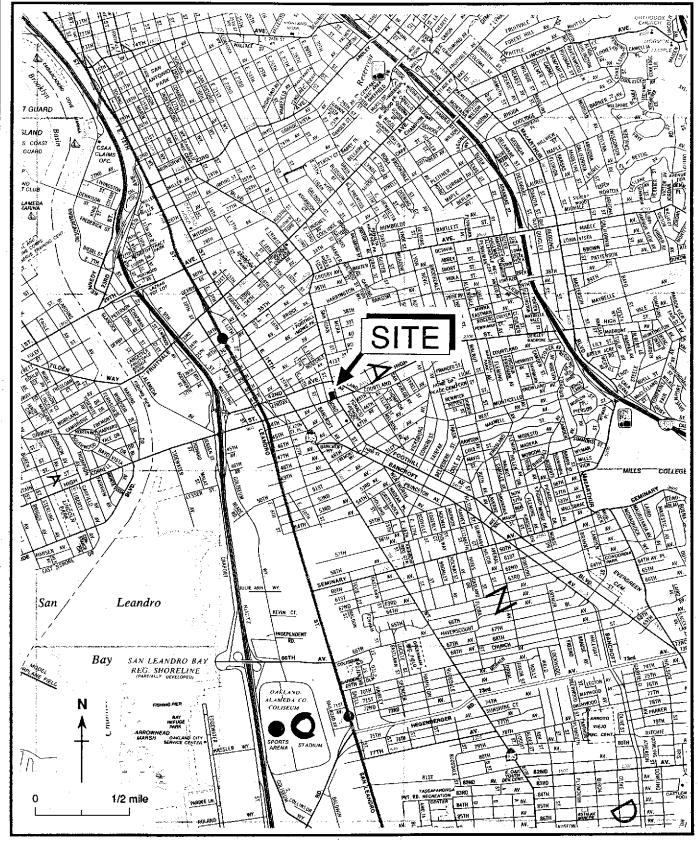


Figure 1. Site Location Map - Chevron Service Station #9-0076, 4265 Foothill Boulevard, Oakland, California

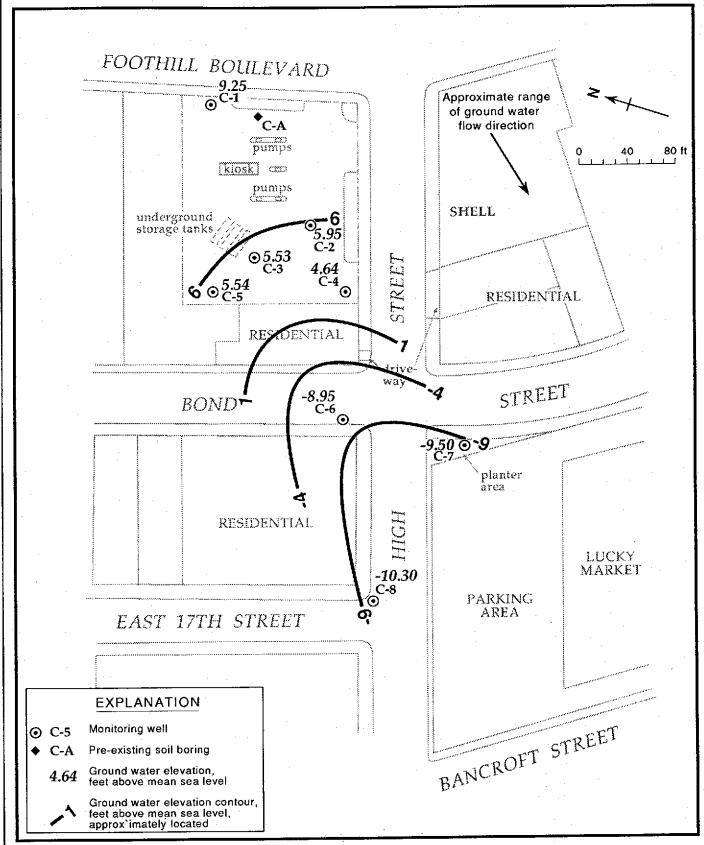


Figure 2. Monitoring Well Locations and Ground Water Elevations - December 20, 1991 - Chevron Service Station #9-0076, 4265 Foothill Boulevard, Oakland, California

TABLE 1. Ground Water Elevation Data - Chevron Service Station #9-0076, 4265 Foothill Boulevard, Oakland, California

Well ID C-1	Date 04/28/89 ^a 08/08/89 ^a	Elevation (ft above msl)	Water (ft)	Hydrocarbon Thickness	Elevation (ft above msl)
	04/28/89 ^a 08/08/89 ^a	<u>* .*.</u>	<u> </u>		
C-1	08/08/89ª	25 AD			
		JJ.42	20.05	•	15.37
			24.07		11.35
	12/21/89	Section 1	22.81		12.61
	08/27/90		22.12		13.30
	11/04/90	•	25.56		9.86
	06/18/91		21.64		13.78
	09/19/91		24.58		10.84
	12/20/91		26.17		9.25
		N.			
C-2	04/28/89ª	35.18 ^b	26.44		8.74
	08/08/89 ^a		29.90	0.01	5.29 ^c
	12/21/89		29.32		5.86
	08/27/90		29.55	0.17	5.77 ^c
	11/04/90	•	30.47		4.71
	06/18/91		28.33	0.06	6.90 ^c
	09/19/91		29.39	0.06	5.84 ^c
	12/20/91	-	29.232		5.95
	_	·			
C-3	04/28/89ª	35.28 ^b	28.00		7.28
	08/08/89ª	1.5	30.00	4	5.28
	12/21/89	٠	30.53		4.75
	08/27/90		29.68	and the second	5.60
	11/04/90	35.30 ^d	30.36		4.94
	06/18/91		28.46		6.84
	09/19/91	•	29.33		5.97
	12/20/91		29.77		5.53
C-4	01/12/89 ^a	33.45 ^b	29.49		3.96
U=4	04/12/89 ^a	55.45	29.49 27.44		6.01
	08/08/89 ^a				3.90
			29.55	the second second	3.43
	12/21/89	aa tad	30.02		
	08/27/90	33.48 ^d	29.02		4.46
	11/04/90		29.81		3.67
•	06/18/91		27.45		6.03
	09/19/91		28.65		4.83
	12/20/91		28.84		4.64
C-5	08/27/90	35.50	29.83		5.67
- - .	11/14/90		30.56		4.94
	06/18/91		28.52	en e	6.98
	09/19/91		29.51		5.99
	12/20/91		29.96		5.54

⁻ Table 1 continues on next page -

TABLE 1. Ground Water Elevation Data - Chevron Service Station #9-0076, 4265 Foothill Boulevard, Oakland, California (continued)

Well ID	Date `	Top-of-casing Elevation (ft above msl)	Depth to Water (ft)	Floating Hydrocarbon Thickness	Ground Water Elevation (ft above msl)
C-6	08/27/90	32.40	44.11		-11.71
	11/14/90	520	44.03		-11.63
	06/18/91		43.49		-11.09
	09/19/91		34.32		-1.92
	12/20/91		41.35		-8.95
2-7	08/27/90	32.17	44,23	+9-	-12.06
	11/14/90	- 	44.11		-11.94
	06/18/91	*	42.05		-9.88
	09/19/91		41.72		-9.55
	12/20/91		41.67		-9.50
C-8	11/14/90	30.68	43.29		-12.61
	06/18/91		42.62		-11.94
	09/19/91		41.72		-11.04
	12/20/91		40.98		-10.30

a = Ground water elevation measured against project datum, not actual top-of-casing elevation.
 b = Top-of-casing elevation surveyed 1/03/90.

d = Top-of-casing elevation resurveyed 08/21/90.

c = Ground water elevation adjusted for floating hydrocarbons in the well by the relation: Ground water elevation = Top-of-casing elevation - Depth to water + .8 (product thickness).

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #9-0076, 4265 Foothill Blvd, Oakland, California

Well ID	Analytic	Analytical	Depth to Water		TPH-G	В	E	1	x
10	Date	Lab	(ft)	· <		parts	per billion		
C-1	04/28/89	SPA	20.05		940	30	11	1.3	13
٠.	08/08/89	SPA	24.07	•	820	45	13	2	• 13
	08/27/90	GTEL	22.12		440	15	6	1	13
	06/18/91	SPA	21.64		74	5.6	1.9	. 0.6	1.3
	09/19/91	SPA	24.58		150	7.1	2.3	<0.5	3
	12/20/91	SPA	250		10	3.7	<0.5	1.6	
C-2	04/28/89*	SPA	26.44		120,000	30,000	3,000	22,000	17,000
· -	08/08/89*		29.90				•••		
	08/27/90*	• • •	29.55						
	06/18/91*		28.33		÷				
	09/19/91*		29.39	•					
	12/20/91	SPA			170,000	20,000	2,800	10,000	19,000
C-3	04/28/89	SPA	28.00		<500	1.7	<0.5	<0.5	<0.5
L-3	08/08/89	SPA	30.00		<500	1.	<0.5	<0.5	<0.5
	08/27/90	GTEL	29.68		<50	<0.3	<0.3	<0.3	<0.6
*		SPA			52	1.1	<0.5	<0.5	1.2
	06/18/91		28.46	-	73	1.2	<0.5	<0.5	<0.5
	09/19/91	SPA	29.33		/3 <50	1.2			<0.5
	12/20/91	SPA			< 50	0.7	<0.5	<0.5	C.0>
C-4	04/28/89	SPA	29.49		20,000	6,300	230	550	1,500
	08/08/89	SPA	29.55		8,000	7,500	88	340	1,000
	08/27/90	GTEL	29.02		26,000	10,000	410	280	1,400
	06/18/91	SPA	27.45		34,000	14,000	450	410	1,300
	09/19/91	SPA	28.65		16,000	7,400	110	90	460
	12/20/91	SPA	20.00		24,000	012,000	260	120	740
C-5	08/27/90	GTEL	29.83		<50	<0.3	<0.3	<0.3	<0.6
	06/18/91	SPA	28.52		<50	<0.5	<0.5	<0.5	<0.5
	09/19/91	SPA	29.51		< 5 0	<0.5	<0.5	<0.5	<0.5
•	12/20/91	SPA	27.51		<50	<0.5	<0.5	<0.5	<0.5
C-6	08/27/90	GTEL	44.11		7,200	2,100	41	6	300
	06/18/91	SPA	43.49		4,400	2,500	160	18	. 77
•	09/19/91	SPA	34.32	•	3,100	1,600	73	8.3	8
	12/20/91	SPA	J7.J2		4,400	1,300	74	3.2	10
C-7	08/27/90	GTEL	44.23	1	110	26	4	0.8	. 6
. ·	06/18/91	SPA	42.05		23,000	5,700	1,000	420	2,800
	09/19/91	SPA	41.72		26,000	4,600	970	330	2,400
	12/20/91	SPA	41.76		33,000	5,500	1,00	270	2,100

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #9-0076, 4265 Foothill Blvd, Oakland, California (continued)

Well ID	Analytic	Analytical	Depth to Water	TPH-G	B parts :	E per billion	T	
<u></u>	Date	Lab	(ft)			***		
C-8	11/14/90	GTEL	43.29	<50	<0.3	<0.3	<0.3	<0.6
	06/18/91	SPA	42.62	<50	<0.5	<0.5	<0.5	<0.5
	09/19/91	SPA	41,72	<50	<0.5	<0.5	<0.5	<0.5
	12/20/91	SPA		<50	<0.5	<0.5	<0.5	<0.5
Bailer	08/08/89	SPA		<500	<0.5	<0.5	<0.5	<0.5
Blank	08/27/90	GTEL		<50	<0.3	<0.3	<0.3	<0.6
	06/18/91	SPA	•	<50	<0.5	<0.5	<0.5	0.5
Travel	04/28/89	SPA		<500	<0.5	<0.5	<0.5	<0.5
Blank	08/08/89	SPA	•	<500	<0.5	<0.5	<0.5	<0.5
	08/27/90	GTEL		<50	<0.3	<0.3	<0.3	<0.6
	11/14/90	GTEL		<50	<0.3	<0.3	<0.3	<0.6
	06/18/91	SPA		<50	<0.5	<0.5	<0.5	<0.5
4.5	09/19/91	SPA		<50	<0.5	<0.5	<0.5	<0.5
	12/20/91	SPA	•	<50	<0.5	<0.5	<0.5	<0.5
DHS MCLs				NE	1	680	100 ^a	1,750

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline, by Modified EPA Method 8015

B = Benzene by EPA Method 8020

E = Ethylbenzene by EPA Method 8020

T = Toluene by EPA Method 8020

X = Xylenes by EPA Method 8020

DHS MCLs = Department of Health Services maximum

contaminant levels for drinking water

NE = Not established

* = Floating hydrocarbons in well

a = DHS recommended action level for drinking water; no MCL established

Analytical Laboratory:

SPA = Superior Precision Analytical, Inc., San Francisco, California GTEL = GTEL Environmental Laboratories, Inc., Concord, California

ATTACHMENT A WATER SAMPLE COLLECTION RECORDS

WATER SAMPLING DATA	Time of Samuling
Well Name C-1 Date 12/20/91	Time of Samping.
Sample Point Description M Location N. COLNER OF SITE	(M = Monitoring Well)
	nping) Depth to Product ft.
WELL DATA: Depth to Water 26.17 ft (statio, pun Product Thickness Well Depth 3939 ft (spec)	
	13.64 ft. = volume gal.
Casing Volumes to be Ev	
EVACUATION METHOD: Pump # and type	
Bailer# and type 1/2x 48" PIC* 12 Dec	
Other —	incated(1/14)
Evacuation Time: Stop 1146	
Start <u> 2 </u>	Formulas/Conversions
Total Evacation Time 25	r = well radius in ft.
Total Evacuated Prior to Sampling	gal. h = ht of water col in ft.
Evacuation Rate 0.56	
Depth to Water during Evacuation ft	time 7.48 gal/ft ³
Depth to Water at Sampling 28,62 ft. 16	$\frac{26}{\text{time}} \text{time} V_2'' \text{ casing} = 0.163 \text{ gal/ft}$
Evacuated Dry? After gal. Time	1146 V ₃ " casing = 0.367 gal/ft
80% Recovery = 28.90	V." casing = 0.653 gal/ft
% Recovery at Sample Time Time	$V_{4.5}$ " casing = 0.826 gal/ft
	V ₆ " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number	V8 casing = 2.61 gal/ft
Calibration: 4.0 7.0	10.0
Measured: SC/μmhos pH PC	Time Volume Evacuated (gal.)
NA	3
. (. 1	
SAMPLE: Color VERY LIGHT TAN	Odor SLIGHT
Description of matter in sample: VERY CII Sampling Method: four from TEX. BUR IN SEC.	VE SILT
Sample Port: Rategpm Totalizer	gal.
Time	
# of Sample Cont. Vol ² Fil ³ Ref ⁴	Preservative Analytic Turn ⁵ LAB
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Cont. ID Type ¹	Preservative Analytic Turn LAB (specify) Method
2 121-01 W/CV 40ml N Y	HCP 8015/8020 N SAL

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA Well Name C-2 Date 12/20/91Time of Sampling
Well Name C-2 Date 12/20/91 Time of Sampling 1557 Job Name CHEV. OAK II Job Number 4-417-61 Initials AK
Sample Point Description (M = Monitoring Well)
Location S. SIDE OF SITE
WELL DATA: Depth to Water 29.23 ft, (static, pumping) Depth to Product ft.
Product Thickness Well Depth 32.34 ft (spec) Well Depth 32.12 ft(sounded) Well Diameter 3 in
Initial Height of Water in Casing 2.89 ft. = volume 1.06 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type 1.5x48" pvc 1/2 Dedicated N(Y/N)
Other
Evacuation Time: Stop 1304
Start 1300 Formulas/Conversions
Total Evacation Time $\frac{q}{r}$ = well radius in ft.
Total Evacuated Prior to Sampling gal. h = ht of water col in ft.
Evacuation Rate 0.125 gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation ft time 7.48 gal/ft ³
Depth to Water at Sampling $\frac{20.71}{10.53}$ ft. $\frac{1653}{10.53}$ time $V_2^{"}$ casing = 0.163 gal/ft
Evacuated Dry? Y After I gal. Time $I/30/4$ V_3 " casing = 0.367 gal/ft V_4 " casing = 0.653 gal/ft
80% Recovery = $\frac{29.81}{90.00}$ V ₄ " casing = 0.653 gal/ft V _{4.5} " casing = 0.826 gal/ft
V_{6} casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft
Calibration: 4.0 7.0 10.0
Measured: SC/\mumbos pH T°C Time Volume Evacuated (gal.)
The Time to take a state (gain)
1/A = = = = = = = = = = = = = = = = = = =
VERY
SAMPLE: Color Armest CLEAR Odor STRONG
Description of matter in sample: TRACE Sampling Method: Pour Form TEF. Bul # AP
Sample Port: Rate gpm Totalizer gal.
Time —
of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Cont. ID Type ¹ (specify) Method
2 121-0- W/CN 40ml N y HCl 8015/8020 N SPA
2 1010 4000 10 1 1100 0015 1000 10 3111

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

Well Name C-3 Date 12/26/91 Time of Sampling	1630
Job Name CHEV. OAK. I Job Number 4-417-01 Initials	PK
	onitoring Well)
Location 4-417-01 BY UNDER GROWN STER. TANKS	, and the trenty
WELL DATA: Depth to Water 29.77 ft (static) pumping) Depth to Produc	et ft.
Product Thickness Well Depth 31.82 ft (spec) Well Depth 37.81 ft(sounded) Well D	
Initial Height of Water in Casing 10,04 ft. = volume 3.6	
Casing Volumes to be Evacuated. Total to be evacuated	
EVACUATION METHOD: Pump # and type Hose # and type	
Bailer# and type 1.5x48" Pre# Dedicated N (Y/N)	
Other	
Evacuation Time: Stop 1743	
Start 1226 Formulas/Convers	ions
Total Evacation Time	it.
Total Evacuated Prior to Sampling gal. h = ht of water co	l in ft.
Evacuation Rate 6.24 gal. per minute vol. in cyl. = $\pi r^2 h$	
Depth to Water during Evacuation ft time 7.48 gal/ft ³	
Depth to Water at Sampling 30.09 ft. 1031 time V_2 casing = 0.163	gal/ft
Evacuated Dry? Y After 4 gal. Time 1243 V ₃ " casing = 0.367	gal/ft
80% Recovery = $\frac{31.78}{}$ V_4'' casing = 0.653	gal/ft
% Recovery at Sample Time 979 Time 63 $V_{4.5}$ casing = 0.8	i26 gal/ft
V_6 " casing = 1.47	gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 g	al/ft
Calibration:4.07.010.0	•
Measured: SC/μmhos pH T°C Time Volume Evacuated (g	al.)
	_
/	_
SAMPLE: Color LT. TAN Odor MODERA	To
Description of matter in sample: VERY FINE SILT Odor MODERT	70
Sampling Method: Your From Tex. BLR. " AL	
Sample Port: Rategpm Totalizergal.	
Time —	
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic To	urn ⁵ LAB
Cont. ID Type ¹ (specify) Method	
2 121-03 W/cV 402 N Y HCl 8015/8020 N	J SPA
2 121-03 W/CV 40ml N Y HCl 8015/8020 N	3 3171
· · · · · · · · · · · · · · · · · · ·	

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA	•
Well Name C-4 Date 12/20/91 Time of Sampling 1642	
Job Name CHEV. OAK,II Job Number 4-417-01 Initials AK	
Sample Point Description (M = Monitoring	WeII)
Location SN. CORNER OF SITE	
WELL DATA: Depth to Water 27.45 ft (statie, pumping) Depth to Product	ft.
Product Thickness Well Depth 39.86 ft (spec) Well Depth 39.34 ft(sounded) Well Diameter	3 in
Initial Height of Water in Casing 12.29 ft = volume 4.51	2al
- 17 P 2	_ gal.
EVACUATION METHOD: Pump # and type Hose # and type	_ 0~
Bailer# and type 1.5x48" 9VC# Dedicated (Y/N)	
Other —	
Evacuation Time: Stop 1215	
Start 1202 Trek Formulas/Conversions	
Total Evacation Time 13 r = well radius in ft.	
·	
Depth to Water during Evacuation ft time 7.48 gal/ft ³	
Depth to Water at Sampling 29.99 ft. 100 time V_2 " casing = 0.163 gal/ft	
21. do dated 21 fait gai. 11mc 73 casing = 0.507 gar/10	
80% Recovery = $\frac{\mathcal{U}(A)}{(A)^2}$ V_4 " casing = 0.653 gal/ft	
% Recovery at Sample Time $\frac{80.9_{\circ}}{100}$ Time $\frac{2642}{100}$ $V_{4.5}$ casing = 0.826 gal/ft	
V ₅ " casing = 1.47 gal/ft	
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft	
Calibration: 4.0 7.0 10.0	
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)	•.
SAMPLE: Color AUNOST CLEAR Odor MODERATE	
Sampling Method: Your From Ter BLR. 405	
Sampling Method: FOUR FROM TEF. BLR. 535 Sample Port: Rate — gpm Totalizer gal.	
Time Total Rategpin Total 201	
	ΑB
Cont. ID Type ¹ (specify) Method	
2 121-04 W/CV 40ml N Y HCl 8015/8020 N SF	PA

Sample Type Codes: W = Water, S = Soil, Describe Other
 Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
 Cap Codes: PT = Plastic, Teflon lined;
 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
 ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA	
Well Name C-5 Date 12/20/91 Time of Sampling 1606	
Job Name CHEV. OAK. I Job Number 4-417-01 Initials ALK	
Sample Point Description (M = Monitoring W	/c11)
Location W. CORNER OF SITE	
	ſt.
Product Thickness Well Depth 44.78 ft (spec) Well Depth 44.62 ft (sounded) Well Diameter Z	in
Initial Height of Water in Casing 14.66 ft. = volume 2.37	gal.
	gal.
EVACUATION METHOD: Pump # and type Hose # and type	
Bailer# and type 1.5 x 60" PVC Dedicated Y (Y/N)	
Other	
Evacuation Time: Stop 1663	
Start [550] Formulas/Conversions	
Total Evacation Time 13 r = well radius in ft.	
Total Evacuated Prior to Sampling 7.5 gal. h = ht of water col in ft.	
Evacuation Rate gal. per minute vol. in cyl. = πr ² h	
Depth to Water during Evacuation ft time 7.48 gal/ft ³	
Depth to Water at Sampling 30.07 ft time V_2 " casing = 0.163 gal/ft	
Evacuated Dry? No After gal. Time V ₃ " casing = 0.367 gal/ft	
80% Recovery =	
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft	
V ₆ " casing = 1.47 gal/ft	
CHEMICAL DATA: Meter Brand/Number	
Calibration:4.07.010.0	
Measured: SC/μmhos pH T°C Time Volume Evacuated (gal.)	
——————————————————————————————————————	
// //	
/	
$T = T \times $	
SAMPLE: Color LT. TAN Odor MODERATE	
Description of matter in sample: FLT /SAND Sampling Method: POWE FROM DED. BLR.	
Sample Port: Rate gpm Totalizer gal.	
Time -	
	AB
Cont. ID Type ¹ (specify) Method	
2 121-05 W/W 40ml N Y Hel 8015/8020 N SPA	t

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

Well Name $C-6$ Date $12/20/91$ Time of Sampling 1528
Job Name CHEV. 04K. II Job Number 4-417-01 Initials AK
Sample Point Description $M = M$ (M = Monitoring Well)
Location BOND ST., BY HIGH ST. (N. SIDE)
WELL DATA: Depth to Water 41.35 ft (Statio, pumping) Depth to Product ft.
Product Thickness Well Depth 55,19 ft (spec) Well Depth 55.05 ft(sounded) Well Diameter 2 in
Initial Height of Water in Casing 13.7 ft. = volume 2.23 gal.
Casing Volumes to be Evacuated. Total to be evacuated 6.70 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type $1.5 \times 60^{\circ} PV \subset$ Dedicated $Y = (Y/N)$
Other
Evacuation Time: Stop 1527
Start 1514 Formulas/Conversions
Total Evacation Time $\frac{1^3}{1}$ r = well radius in ft.
Total Evacuated Prior to Sampling f gal. $h = ht$ of water col in ft.
Evacuation Rate 0.54 gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation ft time 7.48 gal/ft ³
Depth to Water at Sampling 43.24 ft. 1529 time V_2'' casing = 0.163 gal/ft
Evacuated Dry? After gal. Time V ₃ " casing = 0.367 gal/ft
80% Recovery = V_4 " casing = 0.653 gal/ft
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft
V_6 " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft
Calibration: 4.0 7.0 10.0
Measured: SC/μmhos pH T Time Volume Evacuated (gal.)
$\frac{N/N}{N}$
/
- ON STRONG
SAMPLE: Color LT. GRAM Odor MENERATE /STRONG
Description of matter in sample: $\frac{54 \text{ VD}}{5167}$
Description of matter in sample: $9400/5107$ Sampling Method: $900R$ Rom 000 , BLR.
Description of matter in sample: $9400/5107$ Sampling Method: $900R$ Rom 000 . BLR.
Description of matter in sample: 5400/5167 Sampling Method: pour room of p. BLR. Sample Port: Rate gpm Totalizer gal. Time -
Description of matter in sample: 5400/5167 Sampling Method: power from ogn. BLR. Sample Port: Rate gpm Totalizer gal. Time # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400/5167 Sampling Method: power from ogn. BLR. Sample Port: Rate gpm Totalizer gal. Time # of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow
Description of matter in sample: 5400 / 5107 Sampling Method: power from of the pow

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container;
3 = Filtered (Y/N);
4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
A DESCRIPTION OF THE COMMENTS CONTINUES PROPERTY.

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA	
WATER SAMPLING DATA Well Name C-7 Job Name CHEV. 04K. # Job Number 4-417-01 Initials ATK	
Job Name CHEV. OAK. It Job Number 4-417-01 Initials AK	_
Sample Point Description (M = Monitoring We	H)
Location PLANTER, BOND & HIGH ST.'S (SW COKNER)	
WELL DATA: Depth to Water 41.67 ft (static) pumping) Depth to Product	ſŧ.
Product Thickness Well Depth 54.64 ft (spec) Well Depth 54.60 ft (sounded) Well Diameter 2	in
Initial Height of Water in Casing 12.93 ft. = volume 2.11 g	al.
Casing Volumes to be Evacuated. Total to be evacuated 6.32 g	al.
EVACUATION METHOD: Pump # and type Hose # and type	
Bailer# and type 1.5x60" Pvc Dedicated Y (Y/N)	
Other	
Evacuation Time: Stop 1348	
Start (339 Formulas/Conversions	
Total Evacation Time 9	
Total Evacuated Prior to Sampling 6.5 gal. h = ht of water col in ft.	
Evacuation Rate 0.72 gal. per minute vol. in cyl. = $\pi r^2 h$	
Depth to Water during Evacuation ft time 7.48 gal/ft ³	
Depth to Water at Sampling 50.71 ft. 1355 time V_2 " casing = 0.163 gal/ft	
Evacuated Dry? $\frac{N}{N}$ After $\frac{1}{N}$ gal. Time $\frac{1}{N}$ V ₃ " casing = 0.367 gal/ft	
80% Recovery =	
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft	
V_{6} casing = 1.47 gal/ft	
·	
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft Calibration: 4.0 7.0 10.0	
Measured: SC/μmhos pH To Time Volume Evacuated (gal.)	
<u>/</u>	
SAMPLE: Color LT. GRAY Odor MODERATE	
Description of matter in sample: SAND SILT	
Sampling Method: Pour & From OED. BLR.	
Sample Port: Rate gpm Totalizer gal.	
Time —	_
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LA	D
# of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAI Cont. ID Type ¹ (specify) Method	3
	4
2 121-07 W/W 40ml N Y 4cl 8015/8020 N 582	<u> </u>

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA
Well Name $C-8$ Date $12/20/91$ Time of Sampling 1453
Job Name CHEV. OAK. II Job Number 4-417-01 Initials EX
Sample Point Description (M = Monitoring Well)
Location 6.17 m 5 HIGH ST.
WELL DATA: Depth to Water 40.98 ft (static) pumping) Depth to Product ft.
Product Thickness Well Depth 53.45 ft (spec) Well Depth 57.97 ft(sounded) Well Diameter in
Initial Height of Water in Casing 16.99 ft. = volume 2.77 gal.
Casing Volumes to be Evacuated. Total to be evacuated 8.31 gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type 1.5 x 16" PVC Dedicated Y (Y/N)
Other36"
Evacuation Time: Stop 450 1449
Start 1419 Formulas/Conversions
Total Evacation Time 30 r = well radius in ft.
Total Evacuated Prior to Sampling gal. h = ht of water col in ft.
Evacuation Rate $0, 24$ gal. per minute vol. in cyl. = $\pi r^2 h$
Depth to Water during Evacuation ft time 7.48 gal/ft ³
Depth to Water at Sampling 41.61 ft. 1453 time V_2 casing = 0.163 gal/ft
Evacuated Dry? N After gal. Time V ₃ " casing = 0.367 gal/ft
80% Recovery =
% Recovery at Sample Time Time V _{4.5} " casing = 0.826 gal/ft
V_6 " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft
Calibration: 4.0 7.0 10.0
Measured: SC/μmhos pH ToC Time Volume Evacuated (gal.)

SAMPLE: Color TAN Odor SUIGHT/WODERATE
Description of matter in sample: 54ND/SILT
Sampling Method: POUR FROM OED, BLR.
Sample Port: Rate gpm Totalizer gal.
of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB
Cont. ID Type ¹ (specify) Method
2 121-08 W/CV 40ml N Y HCl 8015/8020 N SPA

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
A DOUTION A COMMENTE COMMENTE COMMENTED BY THE PAGE

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA WILLIAM TO BE REALITY DATA 12/20/21 Time of St. 11/20/21
Well Name TRIP BLANKS Date 12/20/91 Time of Sampling 0730 Job Name CHOV. OAK.TI Job Number 4-417-01 Initials AK
Sample Point Description (M = Monitoring Well)
Location
WELLDATA: Depth to Water ft (static, pumping) Depth to Product ft.
Product Thickness Well Depth ft (spec) Well Depth ft (sounded) Well Diameter in
Initial Height of Water in Casingft. = volumegal
Casing Volumes to be Evacuated. Total to be evacuated gal.
EVACUATION METHOD: Pump # and type Hose # and type
Bailer# and type Dedicated(Y/N)
Other
Evacuation Time: Stop
Start Formulas/Conversions
Total Evacation Time r = well radius in ft.
Total Evacuated Prior to Sampling gal. h = ht of water col in ft.
Evacuation Rate gal. per minute vol. in cyl. = πr ² h
Depth to Water during Evacuation ft. time 7.48 gal/ft ³
Depth to Water at Sampling ft time V_2 " casing = 0.163 gal/ft Evacuated Dry? After gal. Time V_3 " casing = 0.367 gal/ft
80% Recovery =
V ₆ " casing = 1.47 gal/ft
CHEMICAL DATA: Meter Brand/Number V8 casing = 2.61 gal/ft
Calibration: 4.0 7.0 10.0
Measured: SC/\mumbos pH T T Time Volume Evacuated (gal.)
013016
SAMPLE: Color CLETTE Odor NENE
Description of matter in sample: NINE Sampling Method: POWE FROM ARROWHOAD DI WATER: MILL GXP 11/27/93
Sample Port: Rategpm Totalizer gal.
Time
with the state of
of Sample Cont. Vol ² Fil ³ Ref ⁴ Preservative Analytic Turn ⁵ LAB Cont. ID Type ¹ (specify) Method
2 121-21 W/cv 40ml N y Hcl 8015/8020 N SPA

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WATER SAMPLING DATA	1057							
Tob Name CHOL. ONE T Tob Number 4-417-71	of Sampling W/L							
Sample Point Description	(M - Montoring Well)							
Location	(iii = Mountoring wen)							
Well Name Aftler New Andres Well Name Aftler New Andres Sample Roint Description Well Depth to Water								
Depth to Water								
·	=-							
`								
	-							
1 14	Formulas/Conversions							
Total Evacation Time								
, , ,	gal. $h = ht$ of water col in ft.							
•								
Depth to Water during Evacuation ft. time	7.48 gal/ft ³							
,								
· · · · · · · · · · · · · · · · · · ·	-							
	•							
% Recovery at Sample Time Time	$V_{4.5}$ " casing = 0.826 gal/ft							
	V_6 " casing = 1.47 gal/ft							
CHEMICAL DATA: Meter Brand/Number	V8 casing = 2.61 gal/ft							
Calibration: 4.0 7.0 10.0	\							
Measured: SC/μmhos pH T°C Time	Volume Evacuated (gal.)							
(1) 010	1/201=							
Description of motter in complete A/3-4/6								
Sampling Method: PANK FROM TET. BLK = RG , W/ ANZA	CON HEAD DI WATER: MILEAP. 11/2							
Sample Port: Rate _ gpm Totalizer gal.	IAO							
Time —								
# of Sample Cont Vol ² Fil ³ Ref ⁴ Preservative	Analytic Turn ⁵ LAB							
	9015/0020 11 50A							
2 121-12 W/CV 40 m 10 9 11CC	1013 18020 N 214							
<u> </u>								
· ·	•							

¹ Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

ATTACHMENT B

ANALYTIC REPORT AND CHAIN-OF-CUSTODY FORMS



1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 12647

CLIENT: Weiss Associates

CLIENT JOB NO.: 4-417-01

DATE RECEIVED: 12/23/91

DATE REPORTED: 12/31/91

			Page 1 of	2											
Lab Number	Customer	Dat Sampl		Date Analyzed											
12647- 1	121-01				12/20	/91	$\overline{12/30/91}$								
12647- 2	121-02				12/20		12/26/91								
12647- 3	121-03				12/20		12/30/91								
12647- 4	121-04				12/20		12/31/91								
12647- 5	121-05				12/20		12/30/91								
12647- 6	121-06				12/20		12/26/91								
12647- 7	121-07				12/20	/91	12/26/91								
12647- 8	121-08				12/20	/91	12/30/91								
12647- 9	121-21				12/20		12/30/91								
12647-10	121-22				12/20	/91	/ /								
Laboratory N	umber:	12647	12647	12647	12647	126	147								
_		1	2	3	4	5	i								
AMALVEE TICE		Amount a /	Amounts/Quantitation Limits (ug/L)												
ANALYTE LIST		Amounts	Quantitati	OH TIMITES	(ug/L)										
OIL AND GREA	SE:	NA	NA	NA	NА	NA									
TPH/GASOLINE	RANGE:	250	170000	ND<50	24000	ND<	50								
TPH/DIESEL R	ANGE:	NA	NA	NA	NA	NA									
BENZENE:		10	20000	0.7	12000		0.5								
TOLUENE:		ND<0.5	10000	ND<0.5	120		0.5								
ETHYL BENZEN	E:	3.7	2800	ND<0.5	260		0.5								
XYLENES:		1.6	19000	ND<0.5	740	ND<	0.5								
Laboratory N	umber:	12647	12647	12647	12647	126	 -								
		6	7	8	9	10									
							<u>.</u>								
ANALYTE LIST		Amounts/	Quantitati	on Limits	(ug/L)										
OIL AND GREA	SE:	NA	NA	NA	NĄ	NΑ									
ANALYTE LIST OIL AND GREASE: TPH/GASOLINE RANGE:		4400	33000	ND<50	ND<50	NA									
TPH/DIESEL R		NA	NA	NA	NA	NA									
BENZENE:		1300	5500	ND<0.5	ND<0.5	NA									
TOLUENE:		3.2	270	ND<0.5	ND<0.5	NA									
ETHYL BENZEN	E:	74	1000	ND<0.5	ND<0.5	NA									
XYLENES:		10	2100	ND<0.5	ND<0.5	NA									

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CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2 QA/QC INFORMATION SET: 12647

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/l
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/l
Standard Reference: 07/23/91

SW-846 Method 8020/BTXE

Minimum Quantitation Limit in Water: 0.5ug/l

Standard Reference: 06/13/91

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	AИ
Diesel	NA	NA	NA	NA	NA
Gasoline	07/23/91	200ng	94/94	0.6	59-121
Benzene	06/13/91	200ng	103/101	1.5	70-125
Toluene	06/13/91	200 nq	102/101	1.0	74-116
Ethyl Benzene	e 06/13/91	200ng	106/104	1.9	75-120
Total Xylene	06/13/91	600ng	105/103	2.1	75-119

Richard Srna, Ph.D.

Laboratory/Director

Fax cop		Chev	ron	Facility	y Nu	mber	42	9-007 65 Foo	THILL	evr (ON ON LVD	CO 4. II	VT Tigo) AKL	(; 4ND	- (hevron				<u>/\</u>	ANC	Y 1 342	luk -9	EL1 581	сн		y-Record
Chevron U.S P.O. BOX S San Ramon, C FAX (415)84	5004 A 94583	Cone	ulta: sulta:	nt Pro nt Non	ject ne	Numi 500	oer <u>4</u> VETS: OSI	-417- 5 ASS 1ELLM 1AR1E .547-S.	00 11 00 11 0011 TTE	1 TE:	5 SI.,	em N	EPZY	VILLE	- 1	.aborata Samples Collectic Signatur	ry Rele Collect n Date	ted b	Number y (Nai 12	70)	40 191	303 4N/	(A) Siz	71			NALYTICAL
Sample Number	Lab Sample Number	Number of Containers		S = Soil A = Air W = Water C = Charcoal	Type G = Grab		Time	Sample Preservation	fred (Yes or No)		BIEX + TPH GAS (8020 + 8015)	TPH Diesed (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)		Extractoble Organics -		Cd,Cr,Pb,Zn,Ni (ICAP or AA)	ned							Remarks
21-01		2	-	W	G	7	1619	HCP	4		×							_								ļ	
21-02							1652				1_		ļ				<u> </u>					-				<u> </u>	
21-03							1630							Die	ries.	initial	0)40230		/9	-	# \$1,50\$ ± \$1.50\$	ervi a escuei f		24744411			
21-04				<u> </u>			1642			.				Sa	aph		red ir	1100		YL.		-			- }		·
21-05					Ш		1606			_	_	ļ	1	1		<u>oricic</u>			rs.	/							
21-06					\coprod		1528		-	-	1	ļ <u>.</u>	-			នេ ត្រវប ខ្លង់វិទា		_	nace								
121-07			_		\prod		1353		+		\bot	 		- 65	121100												
121-08			_ _	1	\Box		1453				\perp	 	 	<u> </u>		<u> </u>	-	-		····	 	+-		-			
21-21		$\bot \bot$	_ _	\bot	<u> </u>	_	0730	1			+	-		 							+		_				D PENDING PO
121-22			4	1	<u> </u>	<u> </u>	1052	1	^	<u>V</u>	Ψ				· · · · · · · · · · · · · · · · · · ·		() 金融公司() 14 中央		(NECESTRALISMENT	Company of the Control	can produce the		**************************************	error in the contract of the c	موسعون وحبر	C'T	HER HER ES
					-																						
> Stor			NE	eke	40	1 1		cure c	rec	لـد			 						Dak	<u> </u>	<u> </u>	- -	T	m A-	onbq ,	Time (C	Circle Choice)
Relinquished B	(Signature)) 2 /	0	- 1	ganiz (D) (12/20/91	1820			3y (Sigi	_	nse	. ودر		zation CAA LAG		12	/Time /23	191					24 Hrs.	
Relinquiehed B	(Signature)) Ma	-	Ore	gontz J	ation	2	Date/Time 12/23/0				By (Sign		ov.	70	Organi	zation	•	Date	e/Time		,00			ı	48 Hrs. 5 Days 10 Days	
Relinguished B	y (Signature		,	On	goniz	ation		Date/Time 2-23-	9 De	١.		For Lob		By (Sign	7 1	oug	u			•/Time 23/9/		; 0°0				Contrac	_