# QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT

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MLK Property 4629 Martin Luther King Jr. Way Oakland, California PROTECTION

99 JUN -4 PH 3: 52

June 2, 1999

# ADVANCED ASSESSMENT AND REMEDIATION SERVICES

2380 Salvio Street, Suite 202 Concord, CA 94520-2137 Phone. (925) 363-1999 Fax (925) 363-1998 c-mail dars@cenct.com



# ADVANCED ASSESSMENT AND REMEDIATION SERVICES (AARS)

2380 SALVIO STREET, SUITE 202 CONCORD, CALIFORNIA 94520-2137 TEL: (925) 363-1999 FAX: (925) 363-1998 e-mail: aars@ccnet.com

June 2, 1999

Ms. Eva Chu Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Subject:

Quarterly Groundwater Monitoring and Sampling Report for 4629 Martin Luther King Jr. Way, Oakland, California

Dear Ms. Chu:

The enclosed report presents the results and findings of the April 1999, quarterly groundwater monitoring and sampling for the above-referenced facility.

Should you have any questions regarding the report please contact Tridib Guha at (925) 363-1999.

Sincerely,

Advanced Assessment and Remediation Services

Tridib K. Guha, R.G., R.E.A.

Principal

cc: Ms. Lynn Nightingale, San Francisco, CA

MLKQ1 RP1

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# QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT

For

# MLK Property 4629 Martin Luther King Jr. Way Oakland, California

# 1.0 INTRODUCTION

This report presents the results and findings of the April 1999 quarterly groundwater monitoring and sampling performed at 4629 Martin Luther King Jr. Way, Oakland, California. This report is intended to fulfill quarterly self-monitoring requirements and to establish a groundwater monitoring history for the site. A site vicinity map is shown in Figure 1.

# 2.0 GROUNDWATER MONITORING WELLS

This section presents the water level monitoring, field observations, sampling and analysis procedures, as well as the analytical results. The location of the monitoring wells is presented in Figure 2. The work and related field sampling activities were conducted in accordance with the guidelines and requirements of the Alameda County Environmental Health Department (ACEHD) and the California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB).

# 2.1 Groundwater Level Monitoring and Surveying

Groundwater levels in each well were measured to the nearest 0.01 foot from the top of the PVC casing, using an electronic sounder. A groundwater surface elevation map, based on interpretation of groundwater level measurements taken on April 23, 1999, and survey data is presented in Figure 3. The survey data and water level measurements are presented in Table 1.

#### 2.2 Field Observations

The purged water from monitoring, MW-2. MW-3 and MW-4, were clear initially and with continual purging the water turned turbid. The purged water from monitoring well MW-1 was reddish turbid appearance. However, water samples collected at the time of sampling were clear. No floating product was observed in the groundwater samples from the

monitoring wells. However sheen was observed in all four monitoring well groundwater samples. Also, strong petroleum odor was noticed in the groundwater samples.

# 2.3 Sampling and Analysis Procedures

Groundwater samples were collected on April 23, 1999, following water level measurements. Samples were analyzed by McCampbell Analytical Inc of Pacheco, California which is certified by the California Department of Health Services (DHS) to perform the specified analyses.

Before purging, water levels were measured in all wells with an electronic sounder tape. Purging preceded sampling in order to ensure collection of non-stagnant water. A minimum of three casing volumes were removed before sampling the wells MW-1, MW-2, MW-3 and MW-3. The purged water was monitored for temperature, pH, conductivity and dissolved oxygen. Purging was considered complete when these parameters had stabilized. The wells were sampled after 96 percent recovery or greater. The groundwater monitoring well purge/sampling worksheets are presented Appendix A.

To prevent potential cross-contamination, all measuring, purging and sampling equipment was washed in an Alconox detergent solution, rinsed with tap water, and rinsed finally with distilled water between wells.

The sampling procedure for each monitoring well involved extracting well water with a clean PVC bailer on a clean nylon cord. Groundwater collected for analysis of Total Petroleum Hydrocarbon as gasoline (TPHg) and Benzene, Toluene, Ethylbenzene and total Xylenes (BTEX), Methyl Tertiary Butyl Ether (MTBE) was decanted into two 40-milliliter volatile organic analysis vials with Teflon-lined septa. Groundwater collected for analysis of Total Petroleum Hydrocarbon as diesel (TPHd) and Total Petroleum Hydrocarbon as motor oil (TPHmo) was decanted into one 1-liter amber glass bottles. Samples to be analyzed for TPHg/BTEX/MTBE were preserved using hydrochloric acid to a pH of 2.0. All samples were labeled and placed in a cooler containing blue ice, along with the chain-of-custody document (Appendix B). Samples transported to the laboratory were analyzed within the specified holding time.

Groundwater produced during purging and sampling was contained in 55-gallon steel drums. The drummed water was labelled with the source (i.e. well number) and date.

# 2.4 Analytical Methods

Samples were analyzed for TPHg by Modified EPA SW-846 Methods 5030/8015 modified, for TPHd-TPHmo by EPA Methods 3510/8015 modified, and for BTEX/MTBE by EPA SW-846 Methods 5030/8020.

A summary of the analytical results of groundwater samples from the monitoring wells is presented in Table 2. The certified analytical reports for these sampling events are included in Appendix B.

# 3.0 INTERPRETATION OF RESULTS

The results of water level measurements and groundwater sampling are discussed in the following sections.

#### 3.1 Groundwater Elevations and Gradients

A relative groundwater elevation contours for April 23, 1999, is presented in Figure 3. The flow direction, based on groundwater level data, was toward the southwest with an average hydraulic gradient of 0.033 foot per foot for this monitoring period. The average depth to stabilized groundwater in these wells was approximately 19 feet below ground surface.

# 3.2 Analytical Results

The analytical results for groundwater samples from four monitoring wells (MW-1 through MW-4) are presented in Table 2, which also includes the groundwater sampling results from the previous site investigation. Groundwater samples from four monitoring wells MW-1, MW-2, MW-3 and MW-4 were found to contain TPHg ranging 55 to 5100 parts per billion (ppb). TPHd concentrations ranging from 240 to 2900 ppb were measured in groundwater samples MW-1 through MW-4. TPHmo was detected in one sample MW-1, at 360 ppb. Benzene was detected only in groundwater samples from MW-1, MW-3 and MW-4, at concentrations ranging from 6.2 to 160 ppb. Toluene, ethylbenzene, and xylenes concentrations ranging from 1.6 to 31 ppb were measured in groundwater samples from MW-1, MW-3 and MW-4. MTBE was detected in groundwater samples from MW-3 and MW-4, at concentrations 8.3 and 24 respectively. Previously, MTBE was not detected in groundwater samples from any four monitoring wells. The source of MTBE is unknown at this time. Figure 4 shows the distribution of dissolved-phase petroleum hydrocarbons at the site.

#### 4.0 SELF-MONITORING PROGRAM SCHEDULE AND RECOMMENDATIONS

The next monitoring event scheduled for the site is July, 1999. In the next sampling event groundwater samples will be analyzed by using EPA Method 8260 to confirm the validity of MTBE. The report for the next monitoring event will contain tabulated data for all monitoring events for the site.

# 5.0 CERTIFICATION

The information provided in this report is based on the groundwater sampling activities conducted at the site. All data presented in this report is believed to be factual and accurate, unless proven otherwise. Any conclusions or recommendations provided within are based on our expertise and experience conducting work for a similar nature.

Advanced Assessment and Remediation Services

Tridib K. Guha, R.G. 5836



	TABLE 1: SURVEY AND WATER LEVEL MONITORING DATA MLK Property 4629 Martin Luther King Jr. Way Oakland, California								
Well No.	No. Date of Measurement Elevation (Feet - Relative) Depth to Groundwater Froduct Thickness (Feet) (Feet - Relative)								
MW-1	12-18-98	101.15	19.49	0.00	81.66				
	4-23-99	101.15	18.64	0.00	82.51				
MW-2	12-18-98	101.29	20.59	0.00	80.70				
	4-23-99	101.29	19.36	0.00	81.93				
MW-3	12-18-98	100.95	20.80	0.00	80.15				
	4-23-99	100.95	20.03	0.00	80.92				
MW-4	12-18-98	100.90	18.93	0.00	81.97				
	4-23-99	100.90	18.22	0.00	82.68				

Note: A bench mark, with an assumed elevation of 100.00 feet (Above Mean Sea Level), was established on top of the south curb at the 47th Street entrance to the center of the building; all well elevations are relative to this.

# TABLE 2: SUMMARY OF ANALYTICAL RESULTS OF GROUNDWATER SAMPLING

# **MLK Property**

# 4629 Martin Luther King Jr. Way Oakland, California

Sample ID	Date of Sampling	TPHg (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	TPHd µg/L	TPHmo μg/L
MW1-GW	11/15/95	220	NA	2.3	ND	ND	0.68	20,000	NA
	12/17/98	480	ND	12	1.9	ND	2.9	590	ND
	4/23/99	390	ND	6.2	1.6	ND	2.0	670	360
MW2-GW	12/18/98	ND	ND	ND	ND	ND	ND	730	ND
	4/23/99	55	ND	ND	ND	ND	ND	240	ND
MW3-GW	12/17/98	840	ND	3.6	1.1	1.0	2.2	<b>72</b> 0	ND
	4/23/99	1,800	8.3	54	4.7	1.7	5.8	980	ND
MW4-GW	12/17/98	4,000	ND	11	3.7	10	2.9	4,300	ND
	4/23/99	5,100	24	160	11	31	10	2,900	ND
RL	4/26-5/3/99	50	5	0.5	0.5	0.5	0.5	50	250

Notes

ND- Not Detected RL- Reporting Limit NA- Not Analyzed

mg/L- Milligram per liter (parts per million)

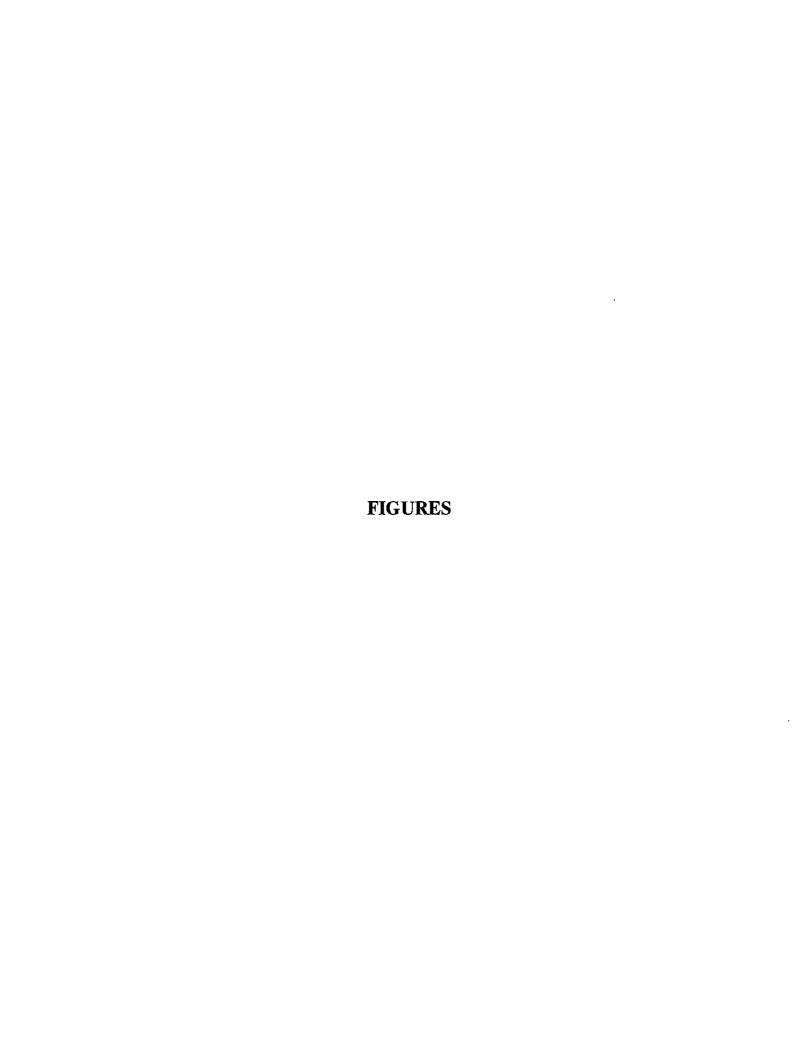
µg/l - Microgram per liter (parts per billion)

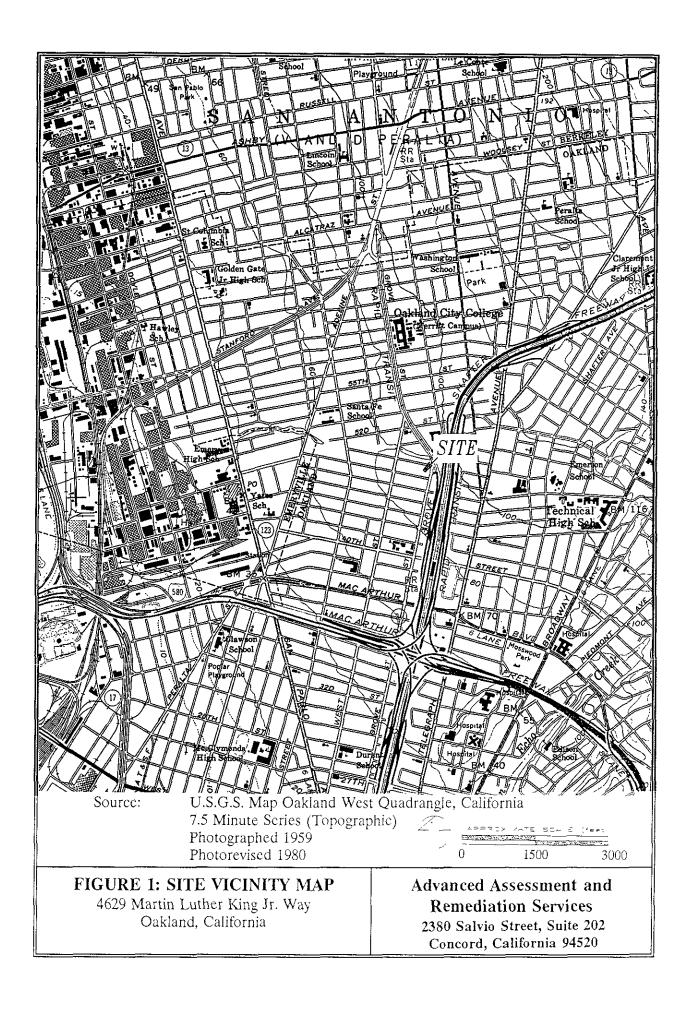
Total petroleum hydrocarbon as gasoline (EPA method modified 8015)

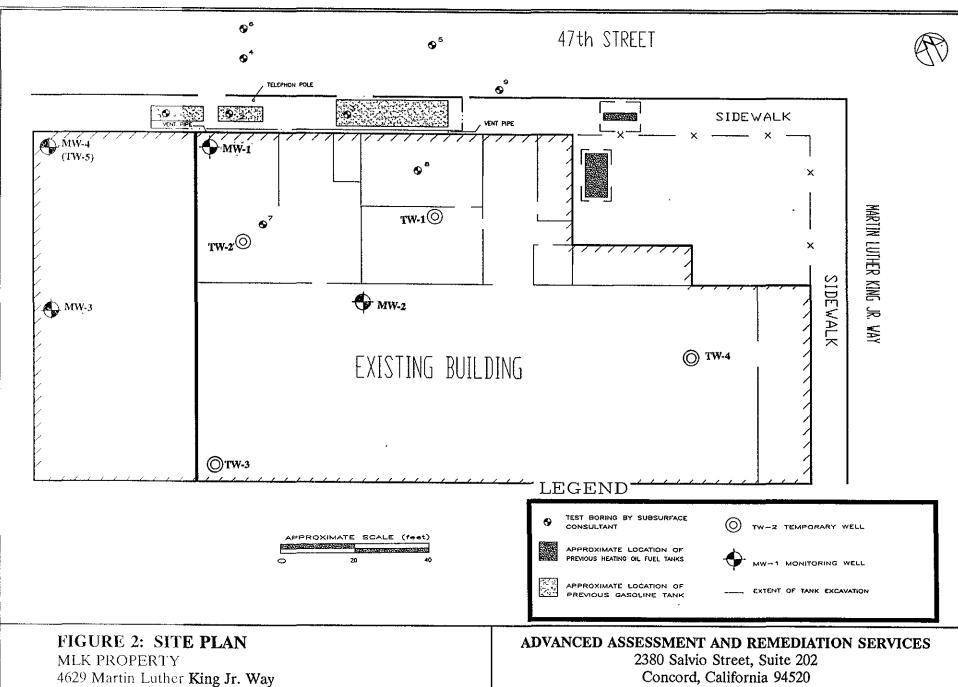
TPHdTotal petroleum hydrocarbon as diesel (EPA method modified 8015)

Total petroleum hydrocarbon as motor oil (EPA method modified 8015)

MIBE- Methyl Tertiary Butyl Ether (EPA method 8020)
Benzene, toluene, ethylbenzene, and total xylenes (EPA method 8020)



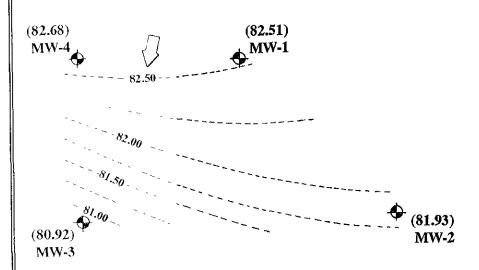




Oakland, California

Concord, California 94520





# **LEGEND**

**♦**MW-1 MONITORING WELL

(81.93) RELATIVE GROUNDWATER ELEVATION

-82.00-- GROUNDWATER ELEVATION CONTOUR

 $\sqrt{3}$ 

GENERAL DIRECTION OF GROUNDWATER FLOW

#### NOTE:

- 1. WATER LEVELS IN MONITORING WELLS MEASURED ON APRIL 23, 1999
- 2. CONTOUR INTERVAL = 0.25 FOOT
- 3. HYDRAULIC GRADIENT = 0.033 FOOT/FOOT

Scale:

Approximately 1 inch = 30 feet

FIGURE 3: GROUNDWATER SURFACE ELEVATIONS (4/23/99) MLK PROPERTY 4629 Martin Luther King Jr. Way Oakland, California ADVANCED ASSESSMENT AND REMEDIATION SERVICES 2380 Salvio Street, Suite 202 Concord, California 94520



TPHg	5100
MIBE	24
B	160
1	11
1.	31
λ	10
PHd	2900
MW	-4 🕁

TPHg	39
В	6.2
T	1.6
X	2.0
TPHd	670
TPHmo	36
♦ MW-1	

1800 8.3 54 4.7 1.7 5.8 TPHd

# **LEGEND**



TOTAL PETROLEUM HYDROCARBON AS

GASOLINE

METHYL TERTIARY BUTYL ETHER

BENZENE TOLUENE ETHYLBENZENE

XYLENES

TOTAL PETROLEUM HYDROCARBON AS

DIESEL

TOTAL PETROLEUM HYDROCARBON AS **TPHmo** 

MOTOR OIL

NOTE:

1. ALL CONCENTRATIONS ARE IN MICROGRAMS PER LITER (PARTS PER BILLION)

2. HYDROCARBON CONSTITUENTS WHICH WERE NOT

DETECTED ARE NOT LISTED

**SCALE** 

Approx. 1 inch = 30 feet

FIGURE 4: DISTRIBUTION OF DISSOLVED-PHASE HYDROCARBONS MLK PROPERTY 4629 Martin Luther King Jr. Way Oakland, California

ADVANCED ASSESSMENT AND REMEDIATION SERVICES 2380 Salvio Street, Suite 202 Concord, California 94520

# APPENDIX A

Monitoring Well Purge/Sample Worksheet

PROJECT NAME:	MLK Property	PROJECT	r number: 99	9006	
SITE ADDRESS:	4629 Martin Luther Kin	ıg Jr. Way, Oakland	l, CA		
WELL NUMBER:	MW! WELL CASING	G DIA.: ス"	DATE:	4/23/99	;
Stagnant Volume Ca Total Well Depth (ft	l <u>culation</u> ) - Initial Depth to Water /8.64	r = Water Column	ı Height (ft) -	Tim	e: 9:00
Water column Heigh	at (ft) x Gallons/Linear Foot	= Stagnant Volum			
(Gallons/Linear Foot: 2	" dia. = 0.17; 4" dia. = 0.66; 6" dia	. = 1.5)			
Groundwater Inspect Floating Product (ft.		Sheen/Iridescence:	yes (	Odor: Y	ES

Time	Volume Purged (gal)	Dissolved Oxygen (ppm)	Temperature (degrees F)	pН	Conductivity µS	Color/Turi	bidity/Other
10:40	0	5.9	63.0	6.99	590	REDDISH	TURBID
10:50	2	5.4	62.8	6.96	575	7:	11
11:00	4	5.4	62.9	7.00	628	11	"
11:10	6	5.4	62.8	7.02	649	11	//
					<u> </u>	_	

Purged Water Containment	Purge Method	<u>Used</u> :
6 gals stored in / 55 gal	(drums); Any previous drums? / Cap	pacity <u>5~5</u>
Groundwater Sampling	Water Level Recovery (Depth to ground	dwater in feet)
(P) After purging: 22.16 (I) In	nitially: 18.64 (S) Before sampling:_	18.78 Time: 12:48
$(P-S)/P-I) \times 100 = 100 \% \text{ Total } I$	Recovery: 96 /	SAMPLE TIME 12'SC
Sample Containers (How many?	Preservatives?)	
1 liter amber glass: / ; 4 REMARKS:	0 ml VOA: 3; 500 ml polypro	pylene:
SAMPLER: TRIDIB GUA	SIGNATURE:	Julek L

ADVANCED ASSESSMENT AND REMEDIATION SERVICES

(Print)

PROJECT NAME:	MLK Property	PROJECT	NUMBER: 9	99006		
SITE ADDRESS:	4629 Martin Luther King	Jr. Way, Oakland,	CA			
WELL NUMBER: M♭	V 2 WELL CASING	DIA: 2"	DATE:	4/2	3/99	
Stagnant Volume Calcul Total Well Depth (ft) -	Initial Depth to Water		Height (ft)	-	Time: 8	. <i>5</i> 5
Water column Height (fi	t) x Gallons/Linear Foot  O,17		e (Gallons)			
(Gallons/Linear Foot: 2" dia	= 0.17; 4* dia. = 0.66; 6* dia.	= 1.5)				
Groundwater Inspection Floating Product (ft. or		Sheen/Iridescence:	y ES	Odor:	YES	

Time	Volume Purged (gal)	Dissolved Oxygen (ppm)	Temperature (degrees F)	pН	Conductivity µS	Color/Turbidity/Other
10:05	0	5.7	62.8	6.93	813	CLEAR
10:15	2	5.5	62.4	6.94	852	SLIGHTLY TURBID
10:25	4	5.5	62.5	6.94	631	SLIGHTLY TURBIA
10:35	6	5.5	62.6	6.93	827	TURBID
	-					

Purged Water Containment	Purge Method Used:	
<u> </u>		
_6 gals stored in _/ 55 gal (dru	ms); Any previous drums? t Capacity 55	
Groundwater Sampling Wa	ter Level Recovery (Depth to groundwater in feet)	
(P) After purging: 22.20 (I) Initia	tly: 19.36 (S) Before sampling: 19.42 Time: 12:38	
$(P-S)/P-I) \times 100 = 100 \% \text{ Total Rec}$	overy: 98%. SAMPLE TIME 12	.40
Sample Containers (How many? Pre	ervatives?)	
1 liter amber glass:; 40 m REMARKS:	VOA: 3; 500 ml polypropylene:	
SAMPLER: TRIDIB GUH	n SIGNATURE: Judili	_
(Print)	ADVANCED ASSESSMENT AND REMEDIATION SERVICES	

4629 Martin Luther King Jr. Way, Oakland, CA

PROJECT NUMBER: 99006

Stagnant	Volume Calcu ll Depth (ft) -		to Water =	Water Col	DATI umn Height (ft)	, ,	e: 8.51
Water co	lumn Height (f 9.97		near Foot =	_	olume (Gallons)	)	
Groundw	Linear Foot: 2" dia ater Inspection Product (ft. or				nce: YES	Odor: YE	\$
Time	Volume Purged (gal)	Dissolved Oxygen (ppm)	Temperature (degrees F)	pН	Conductivity µS	Color/Turbi	dity/Other
9:10	0	5.5	62.8	6.69	798	CCEAR	
9:20	2	5.4	62.5	6.72	1183	SLIGHTLY	TURBID
9:30	4	5.5	62.6	6.76	1211	Ä	11
9:40	6	5.4	62.5	6.78	1255	и	,,
			-				
Purged W	ater Containm	ent		Purge ]	Method Used:		
6 gals	stored in	_ 55 gal (drum	s); Any previo	ous drums?_	/ Capacity s	<u>555</u>	
Groundwa	ater Sampling	Water	Level Recov	ery (Depth t	o groundwater i	n feet)	
P) After	purging: 22.5	92 (I) Initially	: 20.03 (	S) Before sar	npling: 20.06	Time: 12;	15

SAMPLER: TRIDIB GUHA SIGNATURE: Tridle L.

(Print)

REMARKS:

(P-S)/P-I) x 100 = 100 % Total Recovery: 97:

1 liter amber glass: 1 y 40 ml VOA: 3 ; 500 ml polypropylene:

Sample Containers (How many? Preservatives?)

PROJECT NAME:

SITE ADDRESS:

MLK Property

ADVANCED ASSESSMENT AND REMEDIATION SERVICES

SAMPLE TIME 12:20

PROJECT NUMBER: 99006

MLK Property

PROJECT NAME:

SITE AD	DRESS:	4629 Martin I	uther King J	r. Way, Oakl	and, CA	
WELL N	UMBER: MV	v4 WEL	L CASING D	)IA.: 2"	DATE	1: 4/23/99
Total We	Volume Calcuill Depth (ft) -	Initial Depth	1 to Water =		umn Height (ft) 1.78	- Time: 8:49
	lumn Height (f . フ웅	t) x Gallons/Li 0.17		Stagnant V	olume (Gallons)	
(Gallons/I	inear Foot: 2" dia	. = 0.17; 4" dia. =	0.66; 6" dia. = 1	1.5)		
	ater Inspection Product (ft. or		Sh	een/Iridescer	nce: YES	Odor: Y€S
Time	Volume Purged (gal)	Dissolved Oxygen (ppm)	Temperature (degrees F)	pН	Conductivity μS	Color/Turbidity/Other
9:40	0	5,6	62.9	6.88	1088	CLEAR
9:50	2	5.7	62.6	6.91	1158	SLIGHTLY TURBID
10:00	4	5.7	62.5	6.92	1176	TURBID GREENISH
10:10	6	5.7	62.6	6.92	1174	MUDDY
	ater Containm			<del></del>	Method Used:	
6 gals	stored in <u>l</u>	_ 55 gal (drum	s); Any previo	ous drums?_	Capacity S	<u>3,</u>
Groundwa	ater Sampling	Water	Level Recov	ery (Depth t	o groundwater i	n feet)

(P) After purging: 21.73 (I) Initially: 18.22 (S) Before sampling: 18.26 Time: 12:17

(P-S)/P-I) x 100 = 100 % Total Recovery: 99 / Sample Containers (How many? Preservatives?)

1 liter amber glass: 1 ; 40 ml VOA: 3 ; 500 ml polypropylene: REMARKS:

SAMPLER: 12.17

SIGNATURE: Advanced Assessment and Remediation Services

# APPENDIX B Certified Analytical Reports and Chain-of-Custody Documents



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced Assessment &	Client Project ID: MLK Property	Date Sampled: 04/23/99
Remediation Services		Date Received: 04/23/99
2380 Salvio St. Suite 202	Client Contact: Tridib Guha	Date Extracted: 04/23/99
Concord, CA 94520	Client P.O:	Date Analyzed: 04/23/99

04/30/99

Dear Tridib:

#### Enclosed are:

- 1). the results of 4 samples from your MLK Property project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly, Jugal For

Edward Hamilton, Lab Director

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
<a href="http://www.mccampbell.com">http://www.mccampbell.com</a> E-mail: main@mccampbell.com

Advanced Assessment &	Client Project ID: MLK Property	Date Sampled: 04/23/99			
Remediation Services		Date Received: 04/23/99			
2380 Salvio St. Suite 202	Client Contact: Tridib Guha	Date Extracted: 05/01/99			
Concord, CA 94520	Client P.O:	Date Analyzed: 05/01-05/03/99			

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline\*, with Methyl tert-Butyl Ether\* & BTEX\*

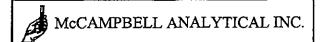
EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)⁺	МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
09796	MW1-GW	w	390,a	ND	6.2	1.6	ND	2.0	104
09797	MW2-GW	w	55,b	ND	ND	ND	ND	ND	97
09798	MW3-GW	w	1800,a	8.3	54	4.7	1.7	5.8	#
09799	MW4-GW	W	5100,a	24	160	11	31	10	#
			<del> </del>						
	· · · · · · · · · · · · · · · · · · ·								
Reportin	g Limit unless	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
otherwise stated; ND means not detected above the reporting limit		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

<sup>\*</sup> water and vapor samples are reported in ug L, wipe samples in ug/wipe soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation a) unmodified or weakly modified gasoline is significant, b) heavier gasoline range compounds are significant(aged gasoline?), c) lighter gasoline range compounds (the most mobile fraction) are significant, d) gasoline range compounds having broad chromatographic peaks are significant, biologically altered gasoline?, c) TPH pattern that does not appear to be derived from gasoline (?), f) one to a few isolated peaks present, g) strongly aged gasoline or diesel range compounds are significant, h) lighter than water immiscible sheen is present, i) liquid sample that contains greater than ~5 vol % sediment, j) no recognizable pattern

cluttered chromatogram, sample peak coelutes with surrogate peak



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced Assessment &	Client Project ID: MLK Property	Date Sampled: 04/23/99		
Remediation Services		Date Received: 04/23/99		
2380 Salvio St. Suite 202	Client Contact: Tridib Guha	Date Extracted: 04/26/99		
Concord, CA 94520	Client P.O:	Date Analyzed: 04/27-04/30/99		

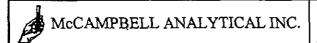
Diesel Range (C10-C23) & Motor Oil (C18+)Extractable Hydrocarbons as Diesel and Motor Oil\*

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510) % Recovery TPH(mo)+ Lab ID Client ID Matrix TPH(d)+ Surrogate 360 103 W 670,b,d,g 09796 MW1-GW ND 107 09797 W 240,b MW2-GW ND 105 W 980,d,b MW3-GW 09798 ND 103 09799 MW4-GW W 2900,d,b 250 ug/L W 50 ug/L Reporting Limit unless otherwise stated; ND means not detected above 5.0 mg/kg the reporting limit S 1.0 mg/kg

<sup>\*</sup> water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg kg, and all TCLP . STLC 'SPLP extracts in ug/L

<sup>&</sup>quot;cluttered chromatogram resulting in coeluted surrogate and sample peaks, or, surrogate peak is on elevated baseline, or, surrogate has been diminished by dilution of original extract

<sup>\*</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation a) unmodified or weakly modified diesel is significant, b) diesel range compounds are significant, no recognizable pattern, c) aged diesel? is significant), d) gasoline range compounds are significant, e) medium boiling point pattern that does not match diesel (?), ?) one to a few isolated peaks present, g) oil range compounds are significant, h) lighter than water immiscible sheen is present, i) liquid sample that contains greater than ~5 vol % sediment



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced As	ssessment &	Client	Project ID: MLK Property	Date Sampled: 04/23/99		
Remediation	Services			Date Received: 04/23/99		
2380 Salvio	St. Suite 202	Client	Contact: Tridib Guha	Date Extracted: 04/23/99		
Concord, CA	94520	Client	P.O:	Date Analyzed: 04/23-04/28/99		
EPA methods 4						
Lab ID	Client ID	Matrix				
09796	MW1-GW	w	1	ND		
09797	MW2-GW	W	1	ND		
09798	MW3-GW	W	1	ND .		
09799	MW4-GW	W	ND			
	Chent Project ID: MLR Property  Date Received: 04/23/99  Client Contact: Tridib Guha  Date Extracted: 04/23/99  Ord, CA 94520  Client P.O:  Date Analyzed: 04/23-04/28/9  Petroleum Oil & Grease (with Silica Gel Clean-up) *  Chent P.O:  Petroleum Oil & Grease (with Silica Gel Clean-up) *  Chent Project ID: MLR Property  Date Received: 04/23/99  Date Extracted: 04/23/99  Date Analyzed: 04/23-04/28/9  Petroleum Oil & Grease (with Silica Gel Clean-up) *  Chent Project ID: MLR Property  Date Received: 04/23/99  Date Extracted: 04/23/99  Date Analyzed: 04/23-04/28/9  Petroleum Oil & Grease (with Silica Gel Clean-up) *  Chent Project ID: MLR Property  Date Received: 04/23/99  Date Extracted: 04/23/99  Petroleum Oil & Grease (with Silica Gel Clean-up) *  Oil & Grease *  Petroleum Oil & Grease *  ND  ND  ND  ND  ND  ND  ND  ND  ND  N					
Reporting Lin	nit unless otherwise	w	5 r	ng/L		
the rep	oorting limit	s	50 t	ng/kg		

h) lighter than water immiscible sheen is present, i) liquid sample that contains greater than ~5vol % sediment



<sup>\*</sup> water samples are reported in mg/L, wipe samples in mg/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in mg/L

# QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/27/99 Matrix: WATER

	Concent:	ration	(ug/L)		% Reco	very	
Analyte	Sample  (#09710)	MS	MSD	Amount   Spiked 	MS	MSD	RPD
TPH (gas) Benzene	0.0	106.0	107.9	100.0	   106.0   97.0	107.9 98.0	1.8
Toluene	0.0	10.0	10.0	10.0	100.0	100.0	0.0
Ethyl Benzene Xylenes	0.0	10.2 30.5	10.3 30.6	10.0   30.0 	102.0 101.7	103.0	0.3
TPH(diesel)	0.0	8422	8158	7500	112	109	3.2
TRPH (oil & grease)	0	23700	24000	23700	100	101	1.3

<sup>%</sup> Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$ 

# QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/28/99

Matrix: WATER

	Concent	ration	(ug/L)		% Reco	very	<del></del>
Analyte	Sample  (#09710)	MS	MSD	Amount   Spiked 	MS	MSD	RPD
TPH (gas) Benzene	0.0	104.4	107.1	100.0	   104.4   100.0	107.1	2.6 5.8
Toluene Ethyl Benzene	0.0	10.3	11.0	10.0	103.0	110.0	6.6 1.9
Xylenes	0.0	31.4	32.3	30.0	104.7	107.7	2.8
TPH(diesel)	0.0	8289	8169	   7500 	   111 	109	1.5
TRPH (oil & grease)	N/A	N/A	N/A	   N/A 	N/A	N/A	N/A

<sup>%</sup> Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$ 

# QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/30/99-05/01/99 Matrix: WATER

	Concent	ration	(ug/L)	% Recovery			
Analyte	Sample   (#09710)	MS	MSD	Amount Spiked	   MS	MSD	RPD
   TPH (gas)	0.0	104.6	101.9	   100.0	   104.6	101.9	2.7
Benzene	0.0	10.3	10.1	10.0	103.0	101.0	2.0
Toluene	0.0	10.6	10.3	10.0	106.0	103.0	2.9
Ethyl Benzene	i 0.0	10.5	10.4	10.0	105.0	104.0	1.0
Xylenes	0.0	31.6	31.2	30.0	105.3	104.0	1.3
TPH(diesel)	0.0	8289	8169	7500	111	109	1.5
TRPH (oil & grease)	0	26200	27500	23700	   111 	116	4.8

% Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100$ 

14840-21/252 Loc CHAIN OF CUSTODY RECORD McCAMBELL ANALYTICAL INC. P  $\Box$  $\Box$ TURN AROUND TIME 110 2nd AVENUE SOUTH, #D7 RUSH 24 HOUR 48 HOUR 5 DAY PACHECO, CA 94553-5560 Fax: (925) 798-1622 Telephone: (925) 798-1620 Comments Other Analysis Request Bill To: Report To: Tridib Guha, Total Petroleum Oil & Grease (5520 E&F/B&F) Advanced Assessment and Company: Remediation Services (AARS) BTEX & TPH as Gas (602/8020 + 8015)/ MTBE EPA 625 / 8270 / 8310 2380 Salvio Street, Suite 202 710 Concord, CA 94520-2137 Total Petroleum Hydrocarbons (418.1) FAX: (925) 363-1998 TEL: (925) 363-1999 Project Name: MLK PROPERTY BTEX ONLY (EPA 602 / 8020) Lead (7240/7421/239.2/6010) Project #: EPA 608 / 8080 EPA 608 / 8080 PCB's ONLY Project Location: 4629 MLK Ja. WAY, CAKLAND EPA 624 / 8240 / 8260 Sampler Signature TPH as Diesel (8015) METHOD MATRIX PAH's / PNA's by SAMPLING PRESERVED Type Containers CAM-17 Metals EPA 601 / 8010 EPA 625 / 8270 LUFT 5 Metals Containers LOCATION SAMPLE ID Air Sludge Time Water Date Other HCI E 12,50 4/23/00 NWI GU MALAND 4 12:40 MN2-GN 12 20 MW3 GW 12:30 MW4-GN VOAS O O G METALS OTHER Remarks: Received By: Date: Time: PRESERVATION . Relinguished By 4/23/44 18:30 APPROPRIATE CONTAINERS GOOD CONDITION Received By: Time: Relinguished By Received By: Date: Time: Relinquished By