

May 3, 1991

19459,001.02

Gerber Products Company 445 State Street Fremont, Michigan 49412

Attention: Mr. John A. Pelehach

Gentlemen:

Soil Boring Program
Former Gerber Products Company Facility
Oakland, California

This report presents the results of Harding Lawson Associates' (HLA) soil boring program conducted at the former Gerber Products Company (Gerber) facility located at the northwest corner of San Leandro Street and 98th Avenue in Oakland, California. The purpose of the soil boring program was to evaluate the potential presence of halogenated volatile organic compounds (VOCs), total petroleum hydrocarbons (TPH), and petroleum constituents in the unsaturated zone at selected locations of the facility once occupied by a Shell Oil Company service station (Plate 1). This area is an approximately one-third acre parcel most recently used for light industrial operations by Appling and Son Recycling.

BACKGROUND

Previous site investigations at the former Gerber facility indicate the presence of TPH and petroleum constituents in soil samples collected from the area of a former Chevron service station and in groundwater samples collected from onsite Monitoring Wells MW-2, MW-5, MW-6, and MW-8 (Plate-1). In addition, the halogenated VOCs 1,1-dichloroethane (DCA), 1,1-dichloroethene (DCE), and 1,1,1-trichloroethane (TCA) were detected in groundwater samples collected from onsite Monitoring Wells MW-1 and MW-7. A detailed characterization of the former Gerber site, other onsite soil and groundwater investigations, and regional groundwater conditions have previously been described in HLA's Phase III Site Investigation Addendum, Former Gerber Products Facility, Oakland, California (1990).

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FIELD INVESTIGATION

HLA's soil boring program was conducted on January 17, 1991. The scope of our services included obtaining the necessary boring permits from the Alameda County Flood Control and Water Conservation District, making arrangements to obtain site access, locating underground utilities in the vicinity of our drilling operations, and drilling six soil borings and collecting soil samples from them for chemical analysis.

Soil Boring Program

Six soil borings (SB-1 through SB-6) were drilled at the locations shown on Plate 2 to assess the potential presence of the VOCs previously identified in groundwater samples from Monitoring Wells MW-1 and MW-7 and/or the presence of TPH and petroleum constituents in soil of the vadose zone in the vicinity of the former Shell service station. On the basis of a site plan of the Shell service station, the borings were drilled in areas where underground fuel storage tanks, pump islands, used tire storage, and a drainage gutter once existed.

The soil borings were drilled using truck-mounted solid flight auger drilling equipment. An HLA geologist was present during drilling operations to coordinate activities, perform health and safety monitoring, collect soil samples, and record subsurface conditions. The soil samples from each boring were classified according to the Unified Soil Classification System (USCS). The lithologic logs of the soil borings and a key to the USCS are presented in Appendix A.

Undisturbed soil samples were collected from each boring at depths of approximately 3, 5, 10, and 15 feet below ground surface (bgs) by advancing a 2.5-inch-diameter modified California split-barrel sampler ahead of the augering equipment. The sampler was lined with stainless steel tubes in which the samples were retained. To prevent potential cross-contamination, all downhole equipment was steam cleaned before each boring and before the collection of each soil sample.

An organic vapor analyzer was used to screen soil samples for the presence of VOCs. Samples were also checked for other evidence of contamination, such as discoloration, petroleum and chemical odors, and the presence of liquid phase chemicals. Following sample collection and field screening, all soil sample tubes were sealed with Teflon tape-lined plastic end caps. Three soil samples from each boring were selected for chemical analysis and stored on blue ice until delivery to NET Pacific, Inc. (NET), Santa Rosa, California. Chain of custody records were initiated in the field and accompanied the samples to NET.

Following completion of the soil boring program, each borehole was backfilled with a bentonite-cement slurry seal to the pavement surface. Soil cuttings and steam cleaning water generated during the drilling process were placed in 55-gallon drums that will be stored onsite until arrangements with Gerber are made for their disposal.

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Analytical Program

Soil samples submitted to NET for chemical analysis were analyzed for halogenated volatile organic compounds using EPA Test Method 8010, for TPH calibrated as gasoline using EPA Test Method 8015 (modified) and for the petroleum constituents benzene, ethylbenzene, toluene and xylenes (BTEX) using EPA Test Method 8020. NET is a California state-certified laboratory authorized to perform the analyses requested.

RESULTS OF FIELD INVESTIGATION

Soil Conditions

Lithologic data obtained during drilling at the site reveal a general sequence of medium stiff to stiff sandy clay underlain by clay, which in turn is underlain by clayey sand with gravel (Appendix A). The completion depth of each soil boring was 15.5 feet. In general the soil became wet to saturated below approximately 15 feet.

Chemical Results of Soil Samples

The laboratory analytical reports of soil samples submitted for chemical analysis are presented in Appendix B, and Table I summarizes the results. On the basis of the analyses performed, only samples from Soil Borings SB-2 and SB-3 contained detectable concentrations of TPH and BTEX constituents. Analytical results of the samples from SB-1 and SB-4 through SB-6 were nondetectable. No VOCs were detected in any of the soil samples.

Soil samples from SB-2 collected at 3 and 10 feet bgs contained trace concentrations of toluene at 4.1 and 4.4 micrograms per kilogram (ug/kg), respectively; nondetectable concentrations of all chemicals were reported for the 15-foot sample. The soil samples collected from SB-3 at 6 and 10 feet bgs contained detectable concentrations of toluene, xylenes and TPH; the sample from 10 feet bgs also contained 32 ug/kg benzene and 120 ug/kg ethylbenzene. Nondetectable concentrations of all chemicals were reported for the sample collected from SB-3 at 15 feet.

DISCUSSION OF CHEMICAL RESULTS

Chemical results of the soil samples indicate that elevated concentrations of chemicals were detected only in Boring SB-3. The chemical results indicate the type of contamination present is related to a petroleum hydrocarbon product calibrated as gasoline and includes the constituents BTEX. The trace levels of toluene detected in the soil samples from SB-2 are not significant and may indicate laboratory or field contamination or the presence of minor petroleum contamination.

(B-3)

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Boring SB-3 was drilled where a pump island is reported to have been present (Plate 2). The distribution of TPH and BTEX constituents detected in soil samples from this boring suggests the primary zone of contamination is between 6 and 15 feet bgs. On the basis of this information, it seems likely that a leak or release resulting from the former pump island, an underground fuel storage tank, or a fuel conveyance line(s) is responsible for the occurrence of the soil contamination detected.

The concentrations of the TPH and BTEX constituents detected in the soil samples collected from the specific boring locations of this investigation do not appear to represent a significant potential to impact groundwater quality conditions beneath the site. Also, the TPH and BTEX concentrations do not appear to represent any significant potential for direct contact, ingestion, or fugitive emissions due to the low concentrations and the depth of their occurrence.

Soil samples may suggest that the location of the source responsible for the presence of DCA, DCE, and TCA in groundwater samples previously collected from Monitoring Wells MW-1 and MW-7 (HLA, 1990) is offsite.

HLA trusts this is the information you require at the present time. If you have any questions or comments regarding this report, please call us.

Yours very truly,

HARDING LAWSON ASSOCIATES

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Say Q. Sieh

Nicholas C. Pogoncheff Associate Hydrogeologist

Gary A. Lieberman Staff Geologist

NCP\GAL:lan/LAN16515-N

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REFERENCE CITED

Harding Lawson Associates (HLA), 1990. Phase III Site Investigation Addendum. Former Gerber Products Facility, Oakland, California. February.

ATTACHMENTS

Table 1 - Chemical Results of Soil Samples
Plate 1 - Site Plan
Plate 2 - Soil Boring Locations
Appendix A - Lithologic Logs of Soil Borings
Appendix B - Laboratory Analytical Reports of Soil Samples

Table 1. Chemical Results of Soil Samples
Gerber Products
January 1991

Soil Boring	Sample Depth (feet)	Benzene (µg/kg)	Toluene (µg/kg)	Ethyl- benzene (µg/kg)	Total Xylenes (µg/kg)	TPH as Gasoline (mg/kg)	EPA Method 8010 (µg/kg)	CL-HC
SB-1	6.0 - 6.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	-
	10.0 - 10.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
SB-2	3.0 - 3.5	ND (2.5)	4.1	ND (2.5)	ND (2.5)	ND (1)	ND	
	10.0 - 10.5	ND (2.5)	4.4	ND (2.5)	ND (2.5)	ND (1)	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
SB-3	6.0 - 6.5	ND (2.5)	6.3	ND (2.5)	31	3.5	ND	
	1 0 .0 - 10.5	32 To 2	59	120	160	14	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
SB-4	6.0 - 6.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	10.0 - 10.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
SB-5	6.0 - 6.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	10.0 - 10.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
SB-6	6.0 - 6.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	10.0 - 10.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	
	15.0 - 15.5	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)	ND (1)	ND	•

Note: No chemicals were detected using EPA Method 8010

μg/kg : Micrograms per kilogram mg/kg : Milligrams per kilogram

TPH: Total petroleum hydrocarbons

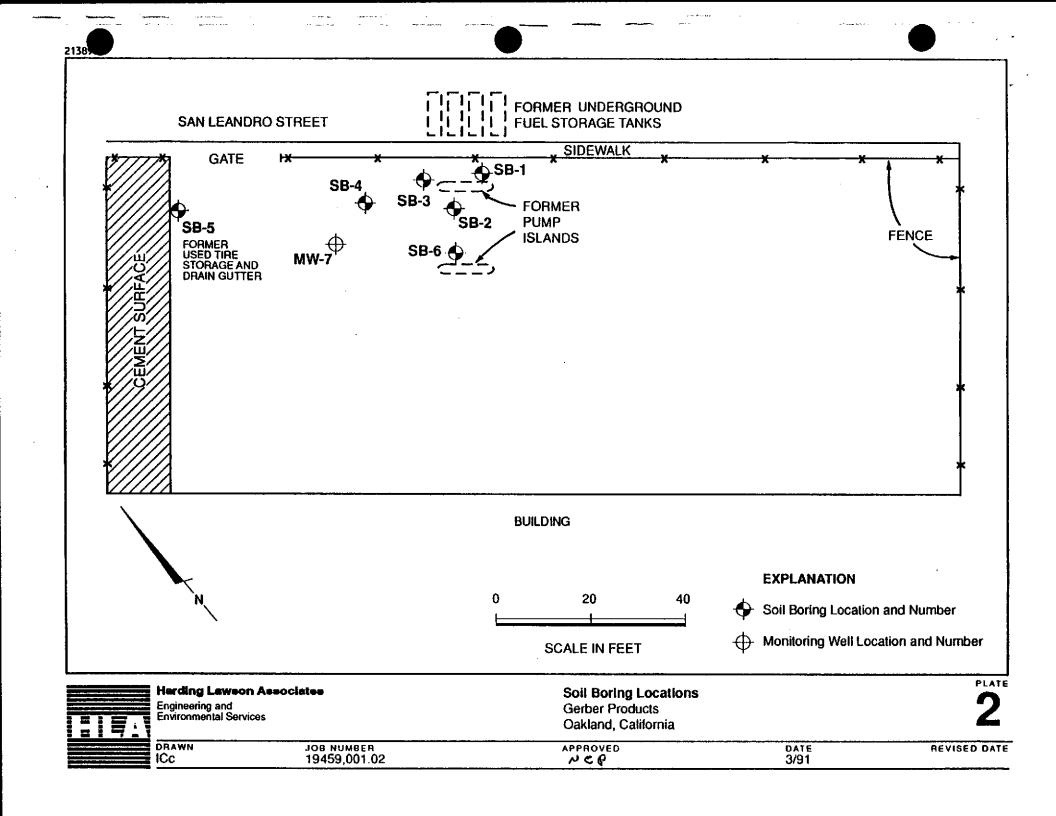
ND: Not detected at reported concentration

ILLUSTRATIONS

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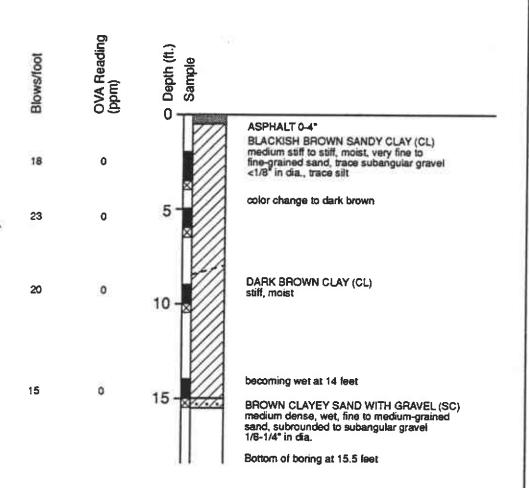
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Appendix A LITHOLOGIC LOGS OF SOIL BORINGS

SB-1 Log of Boring __ Equipment 4" Solid Flight Auger Date __1/17/91



Harding Lawson Associates

Engineering and Environmental Services

Log of Boring \$B-1 Gerber Products

PLATE

Oakland, California

APPROVED Nep

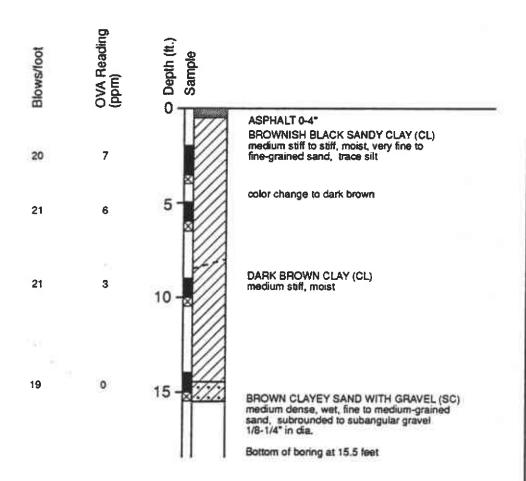
DATE 3/91

REVISED DATE

DRAWN JOB NUMBER **CSNc** 19459,001.02

Log of Boring _ Equipment 4* Solid Flight Auger

Date 1/17/91



Harding Lawson Associates

Engineering and Environmental Services

Log of Boring SB-2 Gerber Products Oakland, California

PLATE

DRAWN CSNc

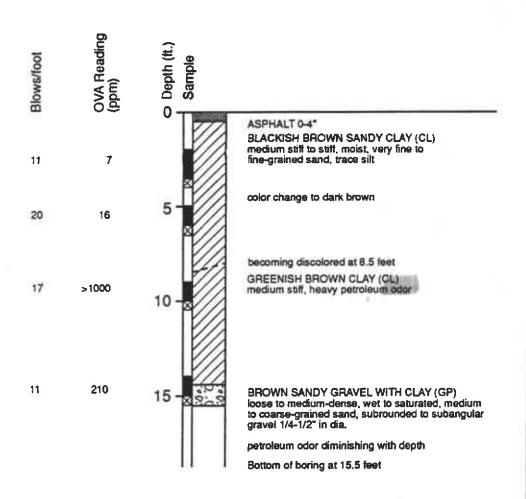
JOB NUMBER 19459,001.02 APPROVED NCP

DATE 3/91

Log of Boring SB-3

Equipment 4" Solid Flight Auger

Date 1/17/91





Harding Lawson Associates

Engineering and Environmental Services Log of Boring SB-3

Gerber Products
Oakland, California

A-3

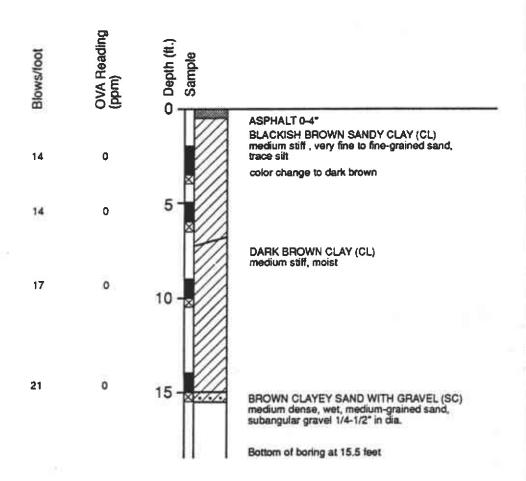
DRAWN JOB NUMBER CSNc 19459,001.02 APPROVED Neg 3/91

REVISED DATE

PLATE

Equipment 4° Solid Flight Auger

Date 1/17/91



HLA

Harding Lawson Associates

Engineering and Environmental Services Log of Boring SB-4 Gerber Products Oakland, California

_1

DRAWN JOB NUMBER CSNc 19459,001.02 APPROVED NCP

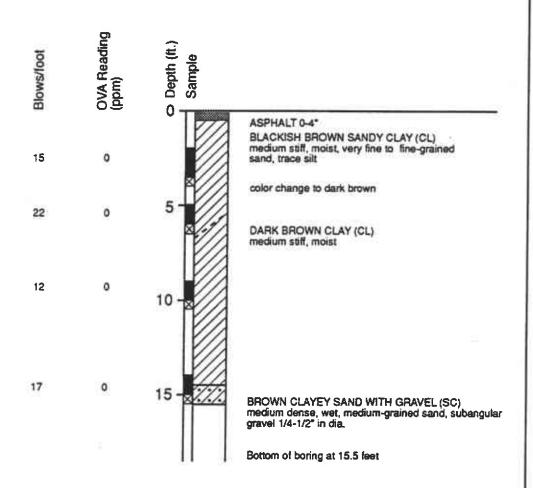
3/91

REVISED DATE

PLATE

Log of Boring ____SB-5

Equipment __4* Solid Flight Auger



HLA

Harding Lawson Associates

Engineering and Environmental Services Log of Boring SB-5 Gerber Products Oakland, California PLATE

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CSNc

JOB NUMBER 19459,001.02 APPROVED

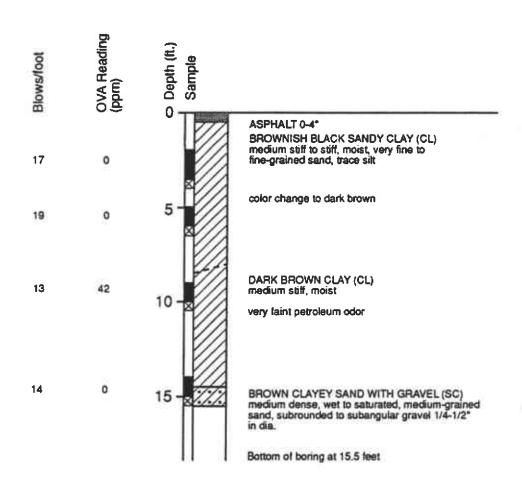
3/91

REVISED DATE

Log of Boring SB-6

Equipment 4° Solid Flight Auger

Date __1/17/91



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Harding Lawson Associates

Engineering and Environmental Services Log of Boring SB-6 Gerber Products Oakland, California

A-6

PLATE

DRAWN JOB NUMBER CSNC 19459,001.02

APPROVED PCP 3/91

REVISED DATE

	MA	JOR DIVISIONS			TYPICAL NAMES
		CLEAN GRAVELS WITH	GW) (O.	WELL GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
ER	GRAVELS	LITTLE OR NO FINES	GP	0.00	POORLY GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
D SO COARS EVE	MORE THAN HALF COARSE FRACTION	GRAVELS WITH OVER	GM		SILTY GRAVELS, SILTY GRAVELS WITH SAND
AINE LF IS 200 SI	IS LARGER THAN No. 4 SIEVE SIZE	12% FINES	GC	93	CLAYEY GRAVELS, CLAYEY GRAVELS WITH SAND
COARSE-GRAINED SOILS MORE THAN HALF IS COARSER THAN No. 200 SIEVE		CLEAN SANDS WITH	sw		WELL GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
ARS HE TE	SANDS	LITTLE OR NO FINES	SP		POORLY GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
88	MORE THAN HALF COARSE FRACTION	SANDS WITH OVER	SM		SILTY SANDS WITH OR WITHOUT GRAVEL
	IS SMALLER THAN No. 4 SIEVE SIZE	12% FINES	sc		CLAYEY SANDS WITH OR WITHOUT GRAVEL
n er	SII TS	AND CLAYS	ML		INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTS WITH SANDS AND GRAVELS
SOL		MIT 50% OR LESS	CL		INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY CLAYS WITH SANDS AND GRAVELS, LEAN CLAYS
MED SEL			OL		ORGANIC SILTS OR CLAYS OF LOW PLASTICITY
SEAN SEAN	CH TO	AND OLAVE	мн		INORGANIC SILTS, MICACEOUS OR DIATOMACIOUS, FINE SANDY OR SILTY SOILS, ELASTIC SILTS
FINE-GRAINED SOILS MORE THAN HALF IS FINER THAN No. 200 SIEVE	SILTS AND CLAYS LIQUID LIMIT GREATER THAN 50%		СН		INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS
			ОН		ORGANIC SILTS OR CLAYS OF MEDIUM TO HIGH PLASTICITY
	HIGHLY O	RGANIC SOILS	Pt	===	PEAT AND OTHER HIGHLY ORGANIC SOILS

UNIFIED SOIL CLASSIFICATION - ASTM D2487-85

Blows/foot: Number of blows from a
140-pound hammer dropped 30 inches
required to advance the sampler
one foot

OVA (ppm): Headspace concentration of
volatile organic compounds from
4 ounces of soil placed in an 8-ounce
glass jar for 10 minutes



Harding Lawson Associates

Engineering and Environmental Services Unified Soil Classification Chart Gerber Products Company Oakland, California

A-7

PLATE

DRAWN JOB NUMBER CSNC 19459,001.02 APPROVED ~ e @ 3/91

REVISED DATE

Appendix B

LABORATORY ANALYTICAL REPORTS OF SOIL SAMPLES

Appendix B

LABORATORY ANALYTICAL REPORTS OF SOIL SAMPLES
SOIL SAMPLE IDENTIFICATION KEY

Sample Number (Client ID)	Soil Boring	Soil Sample Depth (feet)
91011701	SB-1	6.0 - 6.5
91011702	SB-1	10.0 - 10.5
91011703	SB-1	15.0 - 15.5
91011704	SB-2	3.0 - 3.5
91011705	SB-2	10.0 - 10.5
91011706	SB-2	15.0 - 15.5
91011707	SB-3	6.0 - 6.5
91011708	SB-3	10.0 - 10.5
91011709	SB-3	15.0 - 15 <i>.</i> 5
91011710	SB-4	6.0 - 6.5
91011711	SB-4	10.0 - 10.5
91011712	SB-4	15.0 - 15.5
91011713	SB-5	6.0 - 6.5
91011714	SB-5	10.0 - 10.5
91011715	SB-5	15.0 - 15.5
91011716	SB-6	6.0 - 6.5
91011717	S B -6	10.0 - 10.5
91011718	SB-6	15.0 - 15.5



NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401

Tel: (707) 526-7200 :Fax: (707) 526-9623

JEN F

Nick Pogoncheff Harding Lawson Associates 200 Rush Landing Novato, CA 94947

Date: 02-04-91

NET Client Acct No: 281 NET Pacific Log No: 5722 Received: 01-18-91 1600

Client Reference Information

Gerber Products; Job: 19459,001.02

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

JS:rct Enclosure(s)



@ Client No: 281

Client Name: Harding Lawson Associates

NET Log No: 5722

Date: 02-04-91

Page:

Ref: Gerber Products; Job: 19459,001.02

		Reporting	91011701 01-17-91 0853	91011702 01-17-91 0900		
Parameter	Method	Limit	72615	72616	Units	
METHOD 8010 CL. HL			***			
DATE ANALYZED			01-25-91	01-25-91		
DILUTION FACTOR*			1	1		
Bromodichloromethane		2.0	ND	ND	ug/Kg	
Bromoform		2.0	מא	ND	ug/Kg	
Bromomethane		2.0	ND	ND	ug/Kg	
Carbon tetrachloride		2.0	ND	ND	ug/Kg	
Chlorobenzene		2.0	ND	ND	ug/Kg	
Chloroethane		2.0	ND	ND	ug/Kg	
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg	
Chloroform		2.0	ND	ND	ug/Kg	
Chloromethane		2.0	מא	ND	ug/Kg	
Dibromochloromethane		2.0	ND	ND	ug/Kg	
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg	
1,3-Dichlorobenzene		2.0	ND	ND	ug/Kg	
1,4-Dichlorobenzene		2.0	ND	ND	ug/Kg	
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg	
1,1-Dichloroethane		2.0	ND	ND	ug/Kg	
1,2-Dichloroethane		2.0	ND	ND	ug/Kg	
1,1-Dichloroethene		2.0	ND	ND	ug/Kg	
trans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg	
1,2-Dichloropropane		2.0	ND	ND	ug/Kg	
cis-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
rans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
Methylene Chloride		50	ND	ND	ug/Kg	
1,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg	
[etrachloroethene		2.0	ND	ND	ug/Kg	
1,1,1-Trichloroethane		2.0	ND	ND	ug/Kg ug/Kg	
1,1,2-Trichloroethane		2.0	ND	ND	ug/Kg	
frichloroethene		2.0	ND	ND	ug/Kg	
Trichlorofluoromethane		2.0	ND	ND	ug/Kg	
Vinyl chloride		2.0	ND	ND	ug/Kg ug/Kg	



E Client No: 281

Client Name: Harding Lawson Associates

NET Log No: 5722

3

Date: C2-04-91

Page: 3

Ref: Gerber Products; Job: 19459,001.02

			91011701 01-17-91 0853	91011702 01-17-91 0900	
		Reporting			
Parameter	Method	Limit	72615	72616	Units
PETROLEUM HYDROCARBONS					
VOLATILE (SOIL)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-21-91	01-21-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					
DILUTION FACTOR *	•		1	1	
DATE ANALYZED			01-21-91	01-21-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



® Client No: 281

Client Name: Harding Lawson Associates

NET Log No: 5722

Date: 02-04-91

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Ref: Gerber Products; Job: 19459,001.02

						
			91011703 01-17-91 0908	91011704 01-17-91 0927		
Parameter	Method	Reporting Limit	72617	72618	Units	
METHOD 8010	<u></u>					
DATE ANALYZED			01-25-91	01-25-91		
DILUTION FACTOR*			1	1		
Bromodichloromethane		2.0	ND	ND	ug/Kg	
Bromoform.		2.0	ND	ND	ug/Kg	
Bromomethane		2.0	ND	ND	ug/Kg	
Carbon tetrachloride		2.0	ND	ND	ug/Kg	
Chlorobenzene		2.0	ИD	ND	ug/Kg	
Chloroethane		2.0	ND	ND	ug/Kg	
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg	
Chloroform		2.0	ND	ND	ug/Kg	
Chloromethane		2.0	ND	ND	ug/Kg	
Dibromochloromethane		2.0	ND	ND	ug/Kg	
l,2-Dichlorobenzene		2.0	ND	ND	ug/Kg	
l,3-Dichlorobenzene		2.0	ND	ND	ug/Kg	
l,4-Dichlorobenzene		2.0	ND	ND	ug/Kg	
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg	
l,1-Dichloroethane		2.0	ND	ND	ug/Kg	
l,2-Dichloroethane		2.0	ND	ND	ug/Kg	
l,1-Dichloroethene		2.0	ND	ND	ug/Kg	
rans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg	
l,2-Dichloropropane		2.0	ND	ND	ug/Kg	
is-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
rans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
Methylene Chloride		50	ND	ND	ug/Kg	
,1,2,2~Tetrachloroethane		2.0	ND	ND	ug/Kg	
etrachloroethene		2.0	ND	ND	ug/Kg	
,1,1-Trichloroethane		2.0	ND	ND	ug/Kg	
,1,2-Trichloroethane		2.0	ND	ND	ug/Kg	
richloroethene		2.0	ND	ND	ug/Kg	
richlorofluoromethane		2.0	ND	ND	ug/Kg	
inyl chloride		2.0	ND	ND	ug/Kg	



© Client No: 281

Client Name: Harding Lawson Associates

NET Log No: 5722

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Ref: Gerber Products; Job: 19459,001.02

Descriptor, Lab No. and Results

Date: 02-04-91

			91011703 01-17-91 0908	91011704 01-17-91 0927	
Parameter	Method	Reporting Limit	72617	72618	Units
DEMONITURE THE PROPERTY OF THE					
PETROLEUM HYDROCARBONS VOLATILE (SOIL)				- 	
DILUTION FACTOR *			1		
DATE ANALYZED			01-21-91	01-22-91	
METHOD GC FID/5030			01-21-91	01-22-31	
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020		•			mg/ mg
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-21-91	01-22-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	4.1	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



Client No: 281

Client Name: Harding Lawson Associates

NET Log No: 5722

Date: 02-04-91

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Ref: Gerber Products; Job: 19459,001.02

			91011705 01-17-91 0936	91011706 01-17-91 0943	
Parameter	Method	Reporting Limit	72619	72620	Units
METHOD 8010		- 			
DATE ANALYZED			01-25-91	01-25-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane		2.0	ND	ND	ug/Kg
Bromoform		2.0	ND	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,3-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,4-Dichlorobenzene		2.0	ND	ND	ug/Kg
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg
1,1-Dichloroethane		2.0	ND	ND	ug/Kg
1,2-Dichloroethane		2.0	ND	ND	ug/Kg
1,1-Dichloroethene		2.0	ND	ND	ug/Kg
trans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
1,2-Dichloropropane		2.0	ND	ND	ug/Kg
cis-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
trans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
Methylene Chloride		50	ND	ND	ug/Kg
1,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
Tetrachloroethene		2.0	ND	ND	ug/Kg
1,1,1-Trichloroethane		2.0	ND	ND	ug/Kg
1,1,2-Trichloroethane		2.0	ND	ND	ug/Kg
Trichloroethene		2.0	ND	ND	ug/Kg
Trichlorofluoromethane		2.0	ND	ND	ug/Kg
Vinyl chloride		2.0	ND	ND	ug/Kg



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Ref: Gerber Products; Job: 19459,001.02

•			·			
			91011705 01-17-91 0936	91011706 01-17-91 0943		
Parameter	Method	Reporting Limit	72619	72620	Units	
			· · · · · · · · · · · · · · · · · · ·		 -	
PETROLEUM HYDROCARBONS						
VOLATILE (SOIL)						
DILUTION FACTOR *			1	1		
DATE ANALYZED		•	01-22-91	01-22-91		
METHOD GC FID/5030						
as Gasoline		1	ND	ND	mg/Kg	
METHOD 8020					57 5	
DILUTION FACTOR *			1	1		
DATE ANALYZED			01-22-91	01-22-91		
Benzene		2.5	ND	ND	ug/Kg	
Ethylbenzene		2.5	ND	ND	ug/Kg	
Toluene		2.5	4.4	ND	ug/Kg	
Xylenes, total		2.5	ND	ND	ug/Kg	



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_		Reporting	91011707 01-17-91 1004	91011708 01-17-91 1011		
Parameter	Method	Limit	72621	72622	Units	
METHOD 8010		· · · · · · · · · · · · · · · · · · ·		<u> </u>		
DATE ANALYZED			01-25-91	01-25-91		
DILUTION FACTOR*			1	1		
Bromodichloromethane		2.0	ND	ND	ug/Kg	
Bromoform		2.0	ND	ND	ug/Kg	
Bromomethane		2.0	ND	ND	ug/Kg	
Carbon tetrachloride		2.0	ND	ND	ug/Kg	
Chlorobenzene		2.0	ND	ND	ug/Kg	
Chloroethane		2.0	ND	ND	ug/Kg	
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg	
Chloroform		2.0	ND	ND	ug/Kg	
Chloromethane		2.0	ND	ND	ug/Kg	
Dibromochloromethane		2.0	ND	אס	ug/Kg	
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg	
1,3-Dichlorobenzene		2.0	ND	אס	ug/Kg	
1,4-Dichlorobenzene		2.0	ND	ND	ug/Kg	
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg	
1,1-Dichloroethane		2.0	ND	ND	ug/Kg	
1,2-Dichloroethane		2.0	ND	ND	ug/Kg	
1,1-Dichloroethene		2.0	ND	ND	ug/Kg	
trans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg	
1,2-Dichloropropane		2.0	ND	ND	ug/Kg	
cis-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
trans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg	
Methylene Chloride		50	ND	ND	ug/Kg	
1,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg	
Tetrachloroethene		2.0	ND	ND	ug/Kg	
1,1,1-Trichloroethane		2.0	מא	ND	ug/Kg	
1,1,2-Trichloroethane		2.0	ND	ND	ug/Kg	
Trichloroethene		2.0	ND	ND	ug/Kg	
Trichlorofluoromethane		2.0	ND	ND	ug/Kg	
Vinyl chloride		2.0	ND	ND	ug/Kg	



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			91011707 01-17-91	91011708	
			1004	01-17-91 1011	
		Reporting	1004	1011	
Parameter	Method	Limit	72621	72622	Units
PETROLEUM HYDROCARBONS		****			
VOLATILE (SOIL)					
DILUTION FACTOR *			1	10	
DATE ANALYZED			01-22- 9 1	01-23-91	
METHOD GC FID/5030					
as Gasoline		1	3.5	14	mg/Kg
METHOD 8020					<i>3. 3</i>
DILUTION FACTOR *			1	10	
DATE ANALYZED			01-22-91	01-23-91	
Benzene		2.5	ND	32	ug/Kg
Ethylbenzene		2.5	ND	120	ug/Kg
Toluene		2.5	6.3	59	ug/Kg
Xylenes, total	•	2.5	31	160	ug/Kg



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		_	<u> </u>		
Parameter	Method	Reporting Limit	91011709 01-17-91 1020 72623	91011710 01-17-91 1041 72624	Units
T T T THE COL	Mechod	PIMIC	72023	12024	onics
METHOD 8010	· · · · · · · · · · · · · · · · · · ·				- · · · · · · · · · · · · · · · · · · ·
DATE ANALYZED			01-25-91	01-25-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane		2.0	ND	ND	ug/Kg
Bromoform		2.0	ND	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,3-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,4-Dichlorobenzene		2.0	ND	ND	
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg ug/Kg
1,1-Dichloroethane		2.0	ND	ND	
1,2-Dichloroethane		2.0	ND	ND	ug/Kg
1,1-Dichloroethene		2.0	ND	ND	ug/Kg
trans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
1,2-Dichloropropane		2.0	ND	ND ND	ug/Kg
cis-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
trans-1,3-Dichloropropene		2.0	ND	ND ND	ug/Kg
Methylene Chloride		50	ND	ND	ug/Kg
1,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
Tetrachloroethene		2.0	ND		ug/Kg
1,1,1-Trichloroethane		2.0	ND ND	ND	ug/Kg
1,1,2-Trichloroethane		2.0	DD מא	ND	ug/Kg
Trichloroethene		2.0		ND	ug/Kg
Trichlorofluoromethane			ND	ND	ug/Kg
Vinyl chloride		2.0	ND	ND	ug/Kg
A TIME CHITOTINE		2.0	ND	ND	ug/Kg



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			91011709 01-17-91 1020	91011710 01-17-91 1041	-
		Reporting			
Parameter	Method	Limit	72623	72624	Units
PETROLEUM HYDROCARBONS					
VOLATILE (SOIL)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
METHOD GC FID/5030		•			
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					5. 5
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	NĎ	ug/Kg



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Descriptor, Lab No. and Results

Date: 02-04-91

		Reporting	91011711 01-17-91 1048	91011712 01-17-91 1056	***************************************
Parameter	Method	Limit	72625	72626	Units
METHOD 8010					
DATE ANALYZED			01-28-91	01-28-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane		2.0	ND	ND	ug/Kg
Bromoform		2.0	ND	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,3-Dichlorobenzene		2.0	מא	ND	ug/Kg
l,4-Dichlorobenzene		2.0	ND	ИD	ug/Kg
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg
l,1-Dichloroethane		2.0	ND	ND	ug/Kg
l,2-Dichloroethane		2.0	ND	ND	ug/Kg
l,1-Dichloroethene		2.0	ND	ND	ug/Kg
rans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
l,2-Dichloropropane		2.0	ND	ND	ug/Kg
is-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
rans-1,3-Dichloropropene		2.0	ND	ND	ua/Ka
Methylene Chloride		50	ND	ND '	ug/Kg
,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
etrachloroethene		2.0	ND	ND	ug/Kg
,1,1-Trichloroethane		2.0	ND	ND	ug/Kg
,1,2-Trichloroethane		2.0	ND	ND	ug/Kg
richloroethene		2.0	ND	ND	ug/Kg
richlorofluoromethane		2.0	ND	ND	ug/Kg
/inyl chloride		2.0	ND	ND	ug/Kg



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			91011711 01-17-91 1048	91011712 01-17-91 1056	
Parameter	Method	Reporting Limit	72625	72626	Units
DETERM INDROGRADOWS					<u> </u>
PETROLEUM HYDROCARBONS					
VOLATILE (SOIL)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	m g/K g
METHOD 8020					
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
Benzene		2.5	ND	ND ND	ug/Kg
Ethylbenzene		2.5	ND	ND	
Toluene		2.5			ug/Kg
Xylenes, total		= =	ND	ND	ug/Kg
wirenes, total		2.5	ND	ND	ug/Kg



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		Reporting	91011713 01-17-91 1211	91011714 01-17-91 1220	
Parameter	Method	Limit	72627	72628	Units
METHOD 8010					
DATE ANALYZED			01-28-91	01-28-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane		2.0	ND	ND	ug/Kg
Bromoform		2.0	ND	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
,2-Dichlorobenzene		2.0	ND	ND	ug/Kg
l,3-Dichlorobenzene		2.0	ND	ND	ug/Kg
l,4-Dichlorobenzene		2.0	ND	ND	ug/Kg
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg
l,1-Dichloroethane		2.0	ND	ND	ug/Kg
1,2-Dichloroethane		2.0	ND	ND	ug/Kg
,1-Dichloroethene		2.0	ND	ND	ug/Kg
rans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
,2-Dichloropropane		2.0	ND	ND	ug/Kg
is-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
rans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
Methylene Chloride		50	ND	ND	ug/Kg
.,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
etrachloroethene		2.0	ND	ND	ug/Kg
,1,1-Trichloroethane		2.0	ND	ND	ug/Kg
,1,2-Trichloroethane		2.0	ND	ND	ug/Kg
richloroethene		2.0	ND	ND	ug/Kg
Crichlorofluoromethane		2.0	ND	ND	ug/Kg
inyl chloride		2.0	ND	ND	ug/Kg



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		 Reporting	91011713 01-17-91 1211	91011714 01-17-91 1220	
Parameter	Method	Limit	72627	72628	Units
PETROLEUM HYDROCARBONS		··			
VOLATILE (SOIL)				der off	
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					2. 2
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene	4	2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



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		Banauki -	91011715 01-17-91 1228	91011716 01-17-91 1250	
Parameter	Method	Reporting Limit	72629	72630	Units
METHOD 8010					
DATE ANALYZED			01-28-91	01-25-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane	•	2.0	ND	ND	ug/Kg
Bromoform		2.0	ИĎ	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
1,2-Dichlorobenzene		2.0	סא	ND	ug/Kg
1,3-Dichlorobenzene		2.0	ND	ND	ug/Kg
l,4-Dichlorobenzene		2.0	ND	ND	ug/Kg
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg
l,1-Dichloroethane		2.0	ND	ND	ug/Kg
1,2-Dichloroethane		2.0	ND	ND	ug/Kg
l,1-Dichloroethene		2.0	ND	ND	ug/Kg
rans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
,2-Dichloropropane		2.0	ND	ND	ug/Kg
is-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
rans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
Methylene Chloride		50	ND	ND	ug/Kg
,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
etrachloroethene		2.0	ND	ND	ug/Kg
.,1,1-Trichloroethane		2.0	ND	ND	ug/Kg
,1,2-Trichloroethane		2.0	ND	ND	ug/Kg
richloroethene		2.0	ND	ИD	ug/Kg
richlorofluoromethane		2.0	ND	ND	ug/Kg
inyl chloride		2.0	ND	ND	ug/Kg



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			91011715 01-17-91 1228	91011716 01-17-91 1250	
_		Reporting			
Parameter	Method	Limit	72629	72630	Units
PETROLEUM HYDROCARBONS					
VOLATILE (SOIL)					
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020		_			9/9
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
Benzene		2.5	ND	ND ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



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		Reporting	91011717 01-17-91 1300	91011718 01-17-91 1310	
Parameter	Method	Limit	72631	72632	Units
METHOD 8010					
DATE ANALYZED			01-28-91	01-28-91	
DILUTION FACTOR*			1	1	
Bromodichloromethane		2.0	ND	ИD	ug/Kg
Bromoform		2.0	ND	ND	ug/Kg
Bromomethane		2.0	ND	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ND	ug/Kg
Chlorobenzene		2.0	ND	ND	ug/Kg
Chloroethane		2.0	ND	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ND	ug/Kg
Chloroform		2.0	ND	ND	ug/Kg
Chloromethane		2.0	ND	ND	ug/Kg
Dibromochloromethane		2.0	ND	ND	ug/Kg
1,2-Dichlorobenzene		2.0	ND	ND	ug/Kg
1,3-Dichlorobenzene		2.0	ND	DM	ug/Kg
1,4-Dichlorobenzene		2.0	ND	ND	ug/Kg
Dichlorodifluoromethane		2.0	ND	ND	ug/Kg
1,1-Dichloroethane		2.0	ND	ND	ug/Kg
1,2-Dichloroethane		2.0	ND	ND	ug/Kg
1,1-Dichloroethene		2.0	ND	ND	ug/Kg
trans-1,2-Dichloroethene		2.0	ND	ND	ug/Kg
1,2-Dichloropropane		2.0	ND	ND	ug/Kg
cis-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
trans-1,3-Dichloropropene		2.0	ND	ND	ug/Kg
Methylene Chloride		50	ND	ND	ug/Kg
1,1,2,2-Tetrachloroethane		2.0	ND	ND	ug/Kg
Tetrachloroethene		2.0	ND	ND	ug/Kg
1,1,1-Trichloroethane		2.0	ND	ND	ug/Kg
1,1,2-Trichloroethane		2.0	ND	ND	ug/Kg
Trichloroethene		2.0	ND	ND	ug/Kg
Trichlorofluoromethane		2.0	ND	ND	ug/Kg
Vinyl chloride		2.0	ND	ND	ug/Kg



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			91011717 01-17-91	91011718 01-17-91	
Parameter	Method	Reporting Limit	1300 72631	1310 72632	Units
PETROLEUM HYDROCARBONS	· ,			<u> </u>	
VOLATILE (SOIL)					
DILUTION FACTOR *			1		
DATE ANALYZED			01-22-91	01-22-91	
METHOD GC FID/5030			01-22-91	01-22-91	
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020		•		ND	mg \ va
DILUTION FACTOR *			1	1	
DATE ANALYZED			01-22-91	01-22-91	
Benzene		2.5	ND	מא	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	מא	ug/Kg



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QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicat Spike % Recovery	
Chlorobenzene	2.0	ug/Kg	N/A	ND	98	96	1.5
1,1-Dichloroethene	2.0	ug/Kg	N/A	ND	90	88	2.8
Trichloroethene	2.0	ug/Kg	N/A	ND	94	102	7.6
1,1-Dichloroethene	2.0	ug/Kg	N/A	ND	86	86	1.2
Trichloroethene	2.0	ug/Kg	N/A	ND	90	96	6.4
Chlorobenzene	2.0	ug/Kg	N/A	ND	84	89	6.4
COMMENT:	Blank Resul	ts were	ND on oth	er anal	ytes teste	d.	
Gasoline	1	mg/Kg	96	ND	98	106	7.5
Benzene	2.5	ug/Kg	100	ND	91	92	1.1
Toluene	2.5	ug/Kg	96	ND	97	97	< 1
Gasoline	1	mg/Kg	95	ND	89	86	3.4
Benzene	2.5	ug/Kg	110	ND	90	85	5.7
Toluene	2.5	ug/Kg	117	ND	96	93	3.2
Gasoline	1	mg/Kg	89	ND	90	80	12

COMMENT: Blank Results were ND on other analytes tested.



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KEY TO ABBREVIATIONS and METHOD REFERENCES

:	Less than; When appearing in results	column indicates analyte
	not detected at the value following.	This datum supercedes
	the listed Reporting Limit.	•

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram

of sample, wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of

sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters

of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable

listed reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram

of sample, wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of

sample.

umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

<u>Methods</u> 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

 \underline{SM} : see "Standard Methods for the Examination of Water & Wastewater, $\overline{16}$ th Edition, APHA, 1985.

CHAIN OF USTODY FORM

Lab:

ANALYSIS REQUESTED

Telecopy: 415/892-1586	Samplers: Gary Globerman L
Job Number: 19459,001,03	
Name/Location: Gerber Products	
Project Manager: Nick Pogancheff	Recorder: 2 any 2 ichin (Signature Mequired)
[#OONEANS DO]	(Signature (Tiquired)

Name/	Location	14459 ; i: Gerber er: Nick P	Products	Recorder: 2		Metals ne/Xylene & E ydrocarb. s.s. &GGS/\$320 E & SWO
j	Vater Soil Oil	#CONTAINERS & PRESERV. HNO ³ NHO ³	SAMPLE NUMBER OR LAB NUMBER Yr Wk Seq	DATE Yr Mo Dy Time	STATION DESCRIPTION/ NOTES	EPA 601/8010 EPA 624/8240 EPA 625/8270 EPA 625/8270 Priority Piltnt. Metals Benzene/Toluene/Xylene, E Total Petrol. Hydrocarb. cs gythink by 805/5830 mothol
50	X		9101170191703	9101170853 9101170853 910117090 0908 0936 09436 1004 1004	B-1 @ 6.0-6.5 B-1 @ 10.0-10.5 B-1 @ 15.0-15.5 B-2 @ 30-3.5 10.0-10.5 15.0-15.5 B-3 @ 6.0-6.5 10.0-10.5 15.0-15.5 B-4 @ 60-6.5	X

	HOLLINGUISHED BY: (Signature)	RECEIVED BY: (Signature) DATE/TIME
Contact Nich R	RELINGUISHED BY: (Signature) RELINGUISHED BY: (Signature)	RECEIVED BY: (Signature) DATE/TIME RECEIVED BY: (Signature) DATE/TIME
Pogasch Payoning FF Cuith results	RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature) DATE/TIME
	DISPATCHED BY: (Signature) , DATE/ METHOD OF SHIPMENT	TIME RECEIVED FOR LAB BY: DATE/TIME