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KAPREALIAN ENGINEERING, INC.

Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510, 1077 3 | PH 12: 1 1

October 30, 1990

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

Attention: Ms. Cynthia Chapman

RE: Unocal Service Station #3135

845 - 66th Avenue Oakland, California

Dear Ms. Chapman:

Per the request of Mr. Rick Sisk of Unocal Corporation, enclosed please find our proposal dated October 9, 1990, for the above referenced site.

Should you have any questions, please feel free to call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

J.a. Demuy

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Enclosure

cc: Rick Sisk, Unocal Corporation



Consulting Engineers

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KEI-P88-1203.P3 October 9, 1990

PROPOSAL TO
UNOCAL CORPORATION
for the
Unocal Service Station #3135
845 - 66th Avenue
Oakland, California

GROUND WATER MONITORING, SAMPLING AND ANALYSIS

INTRODUCTION

Preliminary investigation of the ground water conducted in April, 1990, and continuing ground water investigation conducted in August, 1990, at the referenced site indicated the presence of detectable levels of total petroleum hydrocarbons (TPH) as gasoline and TPH as diesel in wells MW1 through MW6. Per our recommendations described in Kaprealian Engineering, Inc's. (KEI) report KEI-P88-1203.R8 dated September 24, 1990, KEI proposes the following work plan.

PROPOSED TASK

- Coordination with off-site property owners and the City of Oakland for obtaining the necessary permission and/or permits as required.
- Conduct a Hydropunch Ground Water Survey at the site and in its general vicinity. Ground water samples will be collected from approximately 10 locations adjacent to the site.
- 3. Evaluate the results of the survey to identify possible areas of contamination of gasoline and/or diesel hydrocarbons in the ground water to be used to determine placement of additional monitoring wells.
- 4. All ground water samples will be analyzed for TPH as gasoline using EPA method 5030 in conjunction with modified 8015, benzene, toluene, xylenes and ethylbenzene (BTX&E) using EPA method 8020, and TPH as diesel using EPA method 3510 in conjunction with modified 8015.

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> KEI-P88-1203.P2 May 31, 1990

Unocal Corporation 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

Attention: Mr. Ron Bock

RE: Work Plan/Proposal

Unocal Service Station #3135

845 - 66th Avenue Oakland, California workplan does motionaddress EB2

INTRODUCTION

1. Background:

Kaprealian Engineering, Inc's. (KEI) work at the site began on December 8, 1988 during modifications to the pump island located along San Leandro Street. Three soil samples were collected from undisturbed soil at depths ranging from 2.0 to 3.0 feet. The samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California, for total petroleum hydrocarbons (TPH) as gasoline, and benzene, toluene, xylenes and ethylbenzene (BTX&E). Laboratory analyses indicated non-detectable levels of all constituents for all three samples. This work was previously presented in KEI's report (KEI-J88-1203.R1) dated December 16, 1988.

KEI returned to the site on November 29, 1989 when two 10,000 gallon underground fuel storage tanks, and one 280 gallon waste oil tank were removed from the site. The gasoline tanks and the waste oil tank were made of steel and no apparent cracks or holes were observed in any of the tanks.

Water was initially encountered in the fuel tank pit at a depth of approximately 10.5 feet, thus prohibiting the collection of any soil samples from immediately beneath the tanks. Six soil samples, labeled SW1 through SW6, were collected from the sidewalls of the fuel tank pit approximately 18 to 30-inches above the water table. One soil sample, labeled W01, was collected from beneath the waste oil tank at a depth of 8.5 feet. The area beneath the waste oil tank was then excavated to ground water and two sidewall soil samples, labeled SWA and SWB, were collected from the waste oil tank pit sidewalls approximately 12-inches above the water table. All soil samples were analyzed by Sequoia

Analytical Laboratory in Redwood City, California. All of the fuel tank pit sidewall samples were analyzed for TPH as gasoline and BTX&E. Analytical results showed TPH as gasoline ranging from non-detectable to 32 ppm, with benzene ranging from non-detectable to 1.2 ppm. The waste oil tank bottom and sidewall samples were analyzed for TPH as gasoline, BTX&E, TPH as diesel, total oil and grease (TOG), EPA 8010 constituents, and the metals cadmium, chromium, lead and zinc. Analyses of the waste oil samples indicate less than 50 ppm TOG, non-detectable levels of BTX&E, TPH as diesel and EPA 8010 constituents, and less than 5.0 ppm TPH as gasoline for all three samples.

KEI collected eleven pipe trench samples, labeled D1 through D6, and P1 through P5, at depths ranging from 3.5 to 6.0 feet on November 29, and December 5 and 29, 1989. review of the laboratory analyses for sample P2, KEI returned to the site on January 9, 1990, to collect addi-Following the trench excavation to a tional soil samples. depth of 12 feet, one sample, labeled P2(12), was collected at a depth of 12 feet, and two samples, labeled SWP2E and SWP2W, were taken at a depth of 11.0 feet from the easterly and westerly sidewalls of the trench adjacent to sample point location P2(12). KEI completed the pipe trench sampling on January 10, 1990 when two samples, labeled P6 and P7, were collected at depths of 3.0 and 4.0 feet, respectively. Laboratory analyses of the pipe trench sample indicated TPH as gasoline levels ranging from non-detectable to 20 ppm, with non-detectable to 0.13 ppm benzene for all samples except sample P2, which showed TPH as gasoline at 3,800 ppm and benzene at 6.1 ppm. Following the additional excavation in the area of sample point P2, laboratory analyses of samples P2(12), SWP2E and SWP2W indicated nondetectable levels of TPH as gasoline and benzene for samples P2(12) and SWP2W, while sample SWP2E showed TPH as gasoline at 20 ppm with non-detectable levels of benzene.

After fuel tank pit soil sampling was completed, approximately 5,000 gallons of ground water were pumped from the fuel tank pit. On December 5, 1989, one water sample, labeled W1, was collected from the fuel tank pit. The water sample was analyzed for TPH as gasoline, BTX&E and EPA 8010 constituents. Analyses of the water sample indicated 7,900 ppb TPH as gasoline, 850 ppb benzene, and non-detectable levels of EPA 8010 constituents. For more detailed information, refer to KEI's report (KEI-J88-1203.R2) dated January 15, 1990.

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Based on the analytical results and in accordance with the guidelines established by the Regional Water Quality Control Board (RWQCB), KEI recommended the installation of three monitoring wells at the site to begin to define the extent of the soil and ground water contamination, and to determine the ground water flow direction.

On April 26 and 27, 1990, three two-inch diameter monitoring wells, designated as MW1, MW2 and MW3, were installed at the site. During drilling, an attempt was made to install MW2 near the pump island, however due to drill bit refusal and difficulties encountered, two exploratory borings (designated as EB1 and EB2) were drilled, and MW2 was installed as shown on the attached Site Plan. The wells were drilled, constructed and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB) and County well standards. The exploratory borings were backfilled to the surface with neat cement.

The three wells were drilled and completed to total depths ranging from 22 to 23 feet. The exploratory borings were drilled and/or sampled to depths of 8.5 and 10.5 feet. Ground water was encountered at depths ranging from 9-1/2 to 14-1/2 feet beneath the surface during drilling. samples were taken at a maximum spacing of 5 foot intervals, obvious areas of contamination, changes in lithology and at the ground water/soil interface, beginning at a depth of approximately 5 feet below grade until ground water was en-The undisturbed soil samples were taken by driving a California-modified split-spoon sampler ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, and stored in a cooled ice chest for delivery to a certified laboratory. Each well casing was installed with a watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The wells were developed on May 3 and 4, 1990. Prior to development, the wells were checked for depth to water table using an electronic sounder, presence of free product (using paste tape) and sheen. No free product or sheen was noted in any of the wells. After recording the monitoring data, the wells were purged with a surface pump until the evacuated water was clear and free of suspended sediment.

The wells were sampled on May 11, 1990. Prior to sampling, monitoring data were collected and water samples were then collected using a clean Teflon bailer. The samples were decanted into clean glass VOA vials, sealed with Teflonlined screw caps, and labeled and stored on ice until delivery to a certified laboratory.

2. Site Description:

The service station site occupies the west corner at the intersection of 66th Avenue and San Leandro in Oakland. A Location Map and Site Plan are attached to this work plan.

PROPOSED FIELD WORK

PHASE II - DEFINING THE EXTENT OF SUBSURFACE CONTAMINATION

 KEI proposes to install three additional two-inch diameter monitoring wells, designated as MW4, MW5 and MW6 on the attached Site Plan, using hollow stem auger equipment. Permits will be obtained from the Alameda County Flood Control and Water Conservation District (ACFCWCD) as necessary prior to beginning work.

The wells will be drilled 15 feet into the saturated zone of the first encountered ground water unless a 5 foot thick clay aquitard is encountered first, at which time drilling will be terminated.

Soil samples will be collected at 5 foot intervals, changes in lithology, at obvious areas of contamination, and at/or within the soil/ground water interface beginning at a depth Sampling will continue until the first water of 5 feet. table is encountered. Classification of soil will be done using the Unified Soils Classification System (USCS) by KEI's field engineer or geologist. Samples will be collected in a California modified split-spoon sampler with liners. The sampler will be two-inch diameter brass advanced ahead of the drilling augers at designated depths by dropping a 140 pound hammer 30 inches. Blow counts will be recorded. Samples will be removed from the sampler and retained in brass liners. The liners will be sealed with aluminum foil, plastic caps and tape. They will be labeled and stored on ice for delivery to a state certified laboratory.

- 3. Finalized Boring Logs will be prepared from field logs and submitted to the ACFCWCD, and to the Regional Water Quality Control Board (RWQCB), San Francisco Bay Region.
- 4. Ground water is anticipated at approximately 10 feet below grade based on the ground water level found in the existing monitoring wells.

5. Well Construction:

Casing Type: Schedule 40 PVC, flush threaded joints, 0.02 inch factory slot, two-inch diameter. Screen to run from total depth of the well to approximately 6 feet below grade. Monterey sand (#3) will fill the annular space from total depth to 4 feet below grade. A foot thick bentonite seal will be placed in the annular space on top of the sand pack. Neat cement will be poured on top of the bentonite seal to the surface.

Well casings will be secured with a waterproof cap and a padlock. A round, watertight, flush-mounted well cover will be concreted in place over the top of each casing.

6. Water levels will be measured with an electronic sounder. The wells will be developed using a surface pump approximately one week after well completion. Wells will be pumped until expelled water is clear and free of turbidity. Effluent generated during well development will be contained in barrels and hauled from the site by a licensed hazardous materials hauler.

Casing elevations will be surveyed to an assumed datum.

7. Ground Water Sampling:

The wells will be purged with a surface bailer approximately four casing volumes prior to sampling, at least 72 hours after development. After recovery, samples will be collected using a clean Teflon bailer and promptly decanted into 40 ml VOA vials and/or one liter amber bottles, as appropriate. Vials and/or bottles will be sealed with Teflon-lined screw caps, labeled and stored on ice for delivery to a state certified laboratory. The sampling bailer will be cleaned with soap and a clean water rinse between uses.

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Wells will be checked for free product and sheen (using an interface probe and/or paste tape) prior to development and sampling.

Properly executed Chain of Custody documentation will accompany all samples.

8. Laboratory Analyses:

Water and selected soil samples will be analyzed by Sequoia Analytical Laboratory in Redwood City, California, a state certified laboratory, for TPH as gasoline using EPA method 5030 in conjunction with modified 8015 and BTX&E using EPA method 8020 as recommended by the RWQCB, and as specified in the Tri-regional guidelines. In addition, samples collected from MW2 and MW6 will be analyzed for TPH as diesel using EPA methods 3550/3510 in conjunction with modified 8015, and TOG using EPA method 418.1 with clean up.

Analytical results will be presented in tabular form, showing sample depths, results and detection limits.

The analytical results will be used to delineate the vertical and lateral extent of the contaminants in soil and ground water. A cross sectional profile will be constructed showing the subsurface lithology to depth drilled and first water table depth.

9. Hydrology:

Ground water flow direction will be determined from the survey data and water table depths from both the new and existing wells. The flow direction will be shown on the Site Plan.

10. Conclusions:

Conclusions and results of Phase II will be described in a technical report.

The technical report will be submitted to the ACFCWCD, and to the RWQCB.

In the interim of obtaining permits necessary for monitoring well installation the following monitoring and sampling program is recommended:

- Monitor all wells on-site on a monthly basis. Record the elevation of the water table and any abnormal conditions noted during inspection, including presence of product and sheen.
- 2. Purge and sample ground water from all monitoring wells on a quarterly basis, and analyze for TPH as gasoline and benzene, toluene, xylenes and ethylbenzene (BTX&E) on a quarterly basis. Prior to sampling, water table elevation will be recorded as well as the presence of any free product.
- Prepare quarterly technical reports summarizing the field activity water sampling and analyses with discussion and recommendations.
- 4. Excavate the area indicated on the Site Plan to approximately the depth of the ground water table.

The purging of ground water and sampling should continue for 12 months. This proposed monitoring and sampling program should be re-evaluated after 12 months.

PHASE III

Once the zero line is established through the completion of Phase II, a final remedial plan will be developed.

Interpretations of the subsurface stratigraphy will be used in consideration of various remedial options such as soil venting and/or air stripping.

PHASE V

Implementation of the remediation plan.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

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The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Approved by:

Don R. Braun

Certified Engineering Geologist

License No. 1310 Exp. Date 6/30/90

cll

Attachments: Location Map

Site Plan



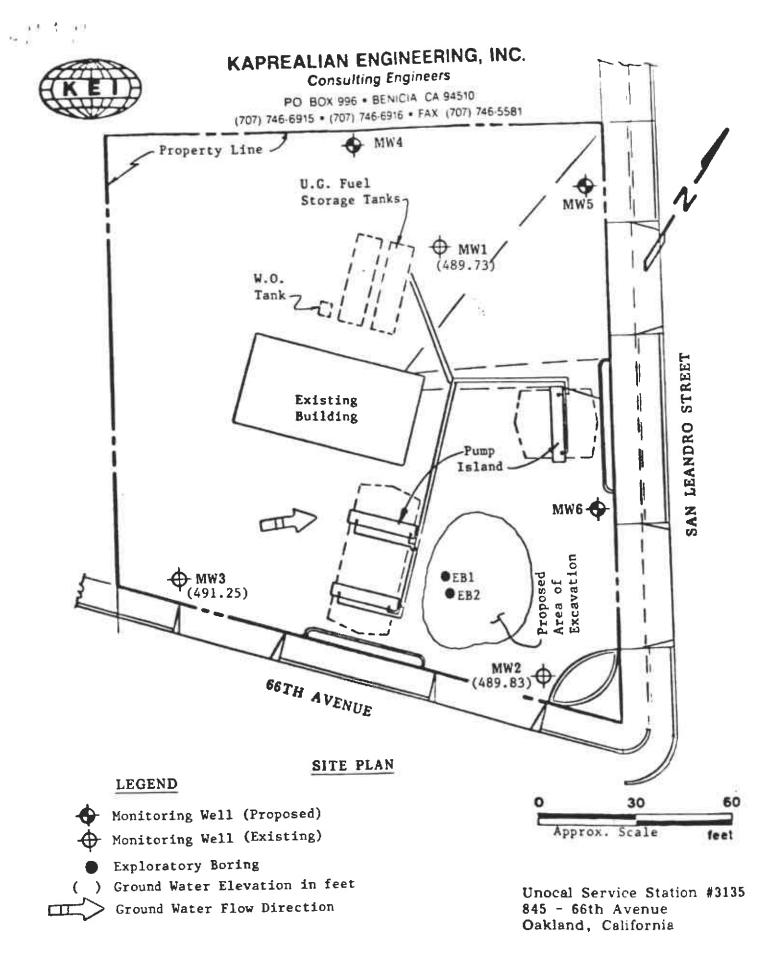
Consulting Engineers

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LOCATION MAP

Unocal S/S #3135 845 - 66th Avenue Oakland, CA





Consulting Engineers 💣

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> KEI-P88-1203.R7 May 31, 1990

Unocal Corporation 2000 Crow Canyon Place, Suite #400 P.O. Box 5155 San Ramon, CA 94583

Attention: Mr. Ron Bock

RE: Preliminary Ground Water Investigation at

Unocal Service Station #3135

845 - 66th Avenue Oakland, California

Dear Mr. Bock:

This report presents the results of Kaprealian Engineering, Inc's. (KEI) soil and ground water investigation for the referenced site in accordance with proposal KEI-P88-1203.P1 dated January 15, 1990. The purpose of the investigation was to determine the ground water flow direction, and to begin to determine the degree and extent of ground water contamination at the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Logging, preparation of Boring Logs and supervision of installation and development of three monitoring wells.

Soil sampling.

Ground water monitoring, purging and sampling.

Laboratory analyses.

Data analysis, interpretation and report preparation.

SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. A Location Map and three Site Plans are attached to this report.

KEI's work at the site began on December 8, 1988 during modifications to the pump island located along San Leandro Street. Three soil samples were collected from undisturbed soil at depths ranging from 2.0 to 3.0 feet. The samples were analyzed by

Sequoia Analytical Laboratory in Redwood City, California for total petroleum hydrocarbons (TPH) as gasoline and benzene, toluene, xylenes and ethylbenzene (BTX&E). Laboratory analyses indicated non-detectable levels of all constituents for all three samples. This work was previously presented in KEI's report (KEI-J88-1203.R1) dated December 16, 1988.

KEI returned to the site on November 29, 1989 when two 10,000 gallon underground fuel storage tanks, and one 280 gallon waste oil tank were removed from the site. The gasoline tanks and the waste oil tank were made of steel and no apparent cracks or holes were observed in any of the tanks.

Water was initially encountered in the fuel tank pit at a depth of approximately 10.5 feet, thus prohibiting the collection of any soil samples from immediately beneath the tanks. Elk soil samples, labeled SW1 through SW6, were collected from the sidewalls of the fuel tank pit approximately 18 to 30-inches above the water table. One soil sample, labeled W01, was collected from beneath the waste oil tank at a depth of 8.5 feet. The area beneath the waste oil tank was then excavated to ground water and two sidewall soil samples, labeled SWA and SWB, were collected from the waste oil tank pit sidewalls approximately 12-inches and stank pit sidewalls approximately 12-inches and stacked Site Plan, Figure 2.

All soil samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California. All of the fuel tank pit sidewall samples were analyzed for TPH as gasoline and BTX&E. Analytical results showed TPH as gasoline ranging from non-detectable to 32 ppm, with benzene ranging from non-detectable to 1.2 ppm. The waste oil tank bottom and sidewall samples were analyzed for TPH as gasoline, BTX&E, TPH as diesel, total oil and grease (TOG), EPA 8010 constituents, and the metals cadmium, chromium, lead and zinc. Analyses of the waste oil samples indicate less than 50 ppm TOG, non-detectable levels of BTX&E, TPH as diesel and EPA 8010 constituents, and less than 5.0 ppm TPH as gasoline for all three samples. Metals concentrations are as indicated in Table 4, attached.

REI collected eleven pipe trench samples, labeled D1 through D6, and P1 through P5, at depths ranging from 3.5 to 6.0 feet on November 29, and December 5 and 29, 1982. Upon review of the laboratory analyses for sample P2, KEI returned to the site on January 9, 1990, to collect additional soil samples. The trench excavation to a depth of 12 feet, one sample, labeled P2(12), was collected at a depth of 12 feet, and two samples, labeled SWP2E and SWP2W, were taken at a depth of 11.0 feet from the easterly and westerly sidewalls of the trench adjacent to

sample point location P2(12). KEI completed the pipe trench sampling on January 10, 1990 when two samples, labeled P6 and P7, were collected at depths of 3.0 and 4.0 feet, respectively. Pipe trench sample point locations are as shown on the attached Site Plan, Figure 3. Laboratory analyses of the pipe trench sample indicated TPH as gasoline levels ranging from non-detectable to 20 ppm, with non-detectable to 0.13 ppm benzene for all samples except sample P2, which showed TH as gasoline at 3.00 ppm and benzene at 6.1 ppm. Following the additional excavation in the area of sample point P2, laboratory analyses of samples P2(12), SWP2E and SWP2W indicated non-detectable levels of TPH as gasoline and benzene for samples P2(12) and SWP2W, while sample SWP2E showed TPH as gasoline at 20 ppm with non-detectable levels of benzene. Laboratory results are summarized in Table 4.

After fuel tank pit soil sampling was completed, approximately 5,000 gallons of ground water were pumped from the fuel tank pit. On December 5, 1989, one water sample, labeled W1, was collected from the fuel tank pit. The water sample was analyzed for TPH as gasoline, BTX&E and EPA 8010 constituents. Analyses of the water sample indicated 7,900 ppb TPH as gasoline, 850 ppb benzene, and non-detectable levels of EPA 8010 constituents. Laboratory results are summarized in Table 5. For more detailed information, refer to KEI's report (KEI-J88-1203.R2) dated January 15, 1990.

Based on the analytical results and in accordance with the guidelines established by the RWQCB, KEI recommended the installation of three monitoring wells at the site to begin to define the extent of the soil and ground water contamination, and to determine the ground water flow direction.

FIELD ACTIVITIES

On April 26 and 27, 1990, three two-inch diameter monitoring wells, designated as MW1, MW2 and MW3, were installed at the site. During drilling, an attempt was made to install MW2 near the pump island, however due to drill bit refusal and difficulties encountered, two exploratory borings (designated as EB1 and EB2) were drilled, and MW2 was installed at the location indicated on the attached Site Plan, Figure 1. The wells were drilled, constructed and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB) and County well standards. The exploratory borings were backfilled to the surface with neat cement.

The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs.

The three wells were drilled and completed to total depths ranging from 22 to 23 feet. The exploratory borings were drilled and/or sampled to depths of 8-1/2 and 10-1/2 feet. Ground water was encountered at depths ranging from 9-1/2 to 14-1/2 feet beneath the surface during drilling. Soil samples were taken at a maximum spacing of 5 foot intervals, obvious areas of contamination, changes in lithology and at the ground water/soil interface, beginning at a depth of approximately 5 feet below grade until ground water was encountered. The undisturbed soil samples were taken by driving a California-modified split-spoon sampler ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, and stored in a cooled ice chest for delivery to a certified laboratory. Each well casing was installed with a watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The wells were developed on May 3 and 4, 1990. Prior to development, the wells were checked for depth to water table using an electronic sounder, presence of free product (using paste tape) and sheen. No free product or sheen was noted in any of the wells. After recording the monitoring data, the wells were purged with a surface pump until the evacuated water was clear and free of suspended sediment. Monitoring and well development data are summarized in Table 1.

The wells were sampled on May 11, 1990. Prior to sampling, monitoring data were collected and water samples were then collected using a clean Teflon bailer. The samples were decanted into clean glass VOA vials, sealed with Teflon-lined screw caps, and labeled and stored on ice until delivery to a certified laboratory.

ANALYTICAL RESULTS

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Redwood City, California. All samples were accompanied by properly executed Chain of Custody documentation. Samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified 8015, and BTX&E by EPA method 8020. In addition, sample EB2(9) collected from boring EB2 was analyzed for TPH as diesel by EPA method 3550 in conjunction with 8015, and for TOG by EPA 418.1 with clean up.

Analytical results of the soil samples, collected from the borings for monitoring wells (MW1 and MW3), indicate non-detectable levels of TPH as gasoline in all soil samples. Analytical results of the soil samples, collected from monitoring well MW2,

indicate levels of TPH as gasoline ranging from 2.2 to 6.8 ppm. However, analyses of the soil samples collected from EB2 indicated levels of TPH as gasoline ranging from 2,400 to 12,000 ppm. In sample EB2(9), TPH as diesel was detected at 1,400 ppm and TOG at 7,000 ppm. Benzene was detected in all soil samples collected from MW1, MW2 and MW3, except for samples MW2(10) and MW2(12), and the levels ranged from 0.0075 to 0.012 ppm. However, benzene was detected in samples EB2(7) and EB2(9) at concentrations of 5.0 ppm and 84 ppm, respectively.

Analytical results of the ground water samples collected from monitoring wells MW1 and MW2 indicate levels of TPH as gasoline ranging from 22,000 to 65,000 ppb. Benzene was detected in samples MW1 and MW2 and levels ranged from 590 to 3,300 ppb. Analyses of the ground water sample collected from MW3 showed non-detectable levels of all constituents analyzed. Results of the soil analyses are summarized in Table 2, and the water analyses in Table 3. Copies of the laboratory analyses and Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

The water table stabilized in the monitoring wells at depths ranging from 8.41 to 11.81 feet below the surface. Ground water flow direction appeared to be toward the northeast on May 11, 1990, (based on water level data collected from the three monitoring wells prior to pumping).

Based on review of regional geologic maps (U.S. Geological Survey Professional paper 943, "Flatland Deposits - Their Geology and Engineering Properties and their Importance to Comprehensive Planning", 1979), the subject site is underlain by relatively unconsolidated alluvial deposits described as fine-grained alluvium (Qhaf) typically consisting of clay and silt materials. In addition, the site is closely adjacent to a mapped geologic contact with Bay Mud (Qhbm) to the west.

Based on inspection of the tank pit excavation, the site is underlain by artificial fill materials to a depth of about 7.5 feet below grade. The fill materials are underlain by about 1.5 feet of adobe topsoil materials, which appears to in turn be underlain by light brown sandy silt containing a trace of fine gravel and light brown very fine-grained sand.

The results of our subsurface study indicate the site is underlain by artificial fill materials to depths of about 7 to 8 feet in the vicinity of wells MW1, MW2 and MW3. Locally, the fill materials extend to depths of at least 8.5 and 10.5 feet in the vicinity of borings EB1 and EB2 (maximum depth explored). The

fill materials are generally underlain by a 1-1/2 to 2 foot thick bed of silt which is in turn underlain by a persistent coarse-grained sequence of clayey to sandy gravel interbedded with clayey to silty sand to the maximum depth explored (23 feet).

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results, KEI recommends implementation of a monitoring and sampling program. The wells should be monitored on a monthly basis and should be purged and sampled on a quarter-The proposed program should be conducted for a period ly basis. Results of the monitoring program will be docuof 12 months. mented and evaluated after each monitoring and sampling event. Recommendations for altering or terminating the program will be made as needed. In addition, KEI recommends the installation of three additional monitoring wells to further define the extent of ground water contamination. Also, the vicinity of exploratory borings EB1 and EB2 should be excavated to approximately the depth of the ground water table at the area outlined on the attached Site Plan, Figure 1, because of the relatively high levels of TPH as gasoline, TPH as diesel and BTX&E detected in the soil samples. Our proposal for this work is attached for your review and consideration.

DISTRIBUTION

Copies of this report should be sent to the Alameda County Water District, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (707) 746-6915.

Sincerely,

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Kaprealian Engineering, Inc.

Don R. Braun

Certified Engineering Geologist

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License No. 1310 Exp. Date 6/30/90

Mardo Kaprealian

President

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Attachments: Tables 1, 2, 3, 4 & 5

Location Map

Site Plans - Figures 1, 2 & 3

Boring Logs

Laboratory Results

Chain of Custody documentation

Proposal

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND DEVELOPMENT DATA

Well #	Depth to Water <u>(feet)</u>	Product Thickness	Sheen	Gallons P	umped
			×		
	(Monitored	and Sampled	i on May 11,		
MW1	11.81	0	None	15	
MW2	10.36	0	None	15	
MW3	8.41	0	None	15	
	(Monitored and	Developed o	on Carting Assess		
MW1	11.70	0	None	80	3/6
MW2	10.20	0	None	110	10/
EWM.	8.35	0	None	90	2 %

TABLE 2
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on April 26 and 27, 1990)

Sample Number	Depth (feet)	TPH as Gasoline	Benzene	Toluene	Xylenes	Ethyl - benz <u>ene</u>
Hamber	TIEEL	Gasorine	Delizerie	TOTUENE	Nytenes	Democrie
MW1(5)	5	ND	0.012	0.16	ND	ND
MW1(10)	10	ND	0.0094	0.024	ND	ND
MW1(14)	14	ND	0.0075	0.031	ND	ND
MW2(5)	5	2.4	0.075	0.0071	ND	ND
MW2(10)	10	2.2	ND	0.017	0.018	0.0088
MW2 (12)	12	6.8	ND	0.028	0.015	0.10
MW3(5)	5	ND	0.0094	0.048	ND	ND
MW3 (10)	10	ND	0.0088	0.015	ND	ND
EB2(7)	7	2,400	5.0	16	230	62
EB2 (9) *		12,000	84	12	860	360
Detecti	on					
Limits		1.0	0.0050	0.0050	0.0050	0.0050

^{*} TPH as diesel was 1,400 ppm, and TOG was 7,000 ppm.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P88-1203.R7 May 31, 1990

TABLE 3
SUMMARY OF LABORATORY ANALYSES
WATER

(Collected on May 11, 1990)

Sample <u>Number</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethylbenzene
MW1	22,000	590	42	3,600	1,200
MW2	65,000	3,300	3,300	12,000	4,100
мwз	ND	ND	ND	ND	ND
Detection Limits	30	0.3	0.3	0.3	0.3

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

KEI-P88-1203.R7 May 31, 1990

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

(Samples Collected on November 29, and December 5 & 29, 1989)

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Xylenes	Ethyl- <u>benzene</u>
SW1	9.0		1.6	ND	ND	ND	ND
SW2	9.0		3.8	ND	ND	ND	ND
SW3	9.0		5.6	ND	ND	2.3	0.42
SW4	9.0		32	1.2	ND	1.0	2.1
SW5	9.0		4.8	0.20	ND	0.11	ND
SW6	8.0		ND	ND	ND	ND	ND
D1	3.5		ND	ND	ND	ND	ND
D2	3.5		1.5	0.08	ИD	ND	ND
D3	3.5		6.6	0.14	ND	0.31	ND
D4	3.5		7.4	0.11	ND	0.1	ND
D5	3.5		1.9	ND	ND	ND	ND
D6	3.5		2.0	ND	0.17	0.25	ND
70.7	<i>c</i> 0		15	0.086	ND	8.5	0.18
P1	6.0		15		290	750	140
P2	5.5	 3	8,800 ND	6.1 ND	ND	ND	ND
P2(12) P3	12.0		ทบ 11	0.13	ND	1.3	0.18
P3 P4	5.0 4.5		1.4	ND	ND	0.23	ND
P4 P5	4.5		ND	ND	ND	ND	ND
P6	3.0		ND	ND	ND	ND	ND
P7	4.0		ND	ND ND	ND	ND	ND
F /	4.0		ND	ND	ND	ND	11.5
SWP2E	11.0		2	ND	0.16	3.1	0.50
SWP2W	11.0		ND	ND	ND	ND	ND
_,,,,			***	- · - ·			
W01*	8.5	ND	1.6	ND	ND	ND	ND

TABLE 4 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

(Samples Collected on November 29, and December 5 & 29, 1989)

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
SWA** SWB***	9.5 9.5	ND ND	2.1 3.9	ND ND	ND ND	ND ND	ND ND
Detecti Limits	on	1.0	1.0	0.05	0.1	0.1	0.1

- * TOG was <50 ppm, and all 8010 constituents were non-detectable. Metal concentrations were as follows: cadmium non-detectable, chromium 20 ppm, lead 75 ppm, and zinc 65 ppm.
- ** TOG was <50 ppm, and all 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium non-detectable, chromium 20 ppm, lead 5.9 ppm and zinc 44 ppm.
- *** TOG was <50 ppm and all 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium non-detectable, chromium 15 ppm, lead 5.0 ppm, an zinc 39 ppm.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 5
SUMMARY OF LABORATORY ANALYSES
WATER

(Samples Collected on December 5, 1989)

Sample #	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Xylenes	<u>Ethylbenzene</u>
W1	7,900	850	150	720	ND
Detection Limits	30.0	0.3	0.3	0.3	0.3

NOTE: All 8010 constituents were non-detectable.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.



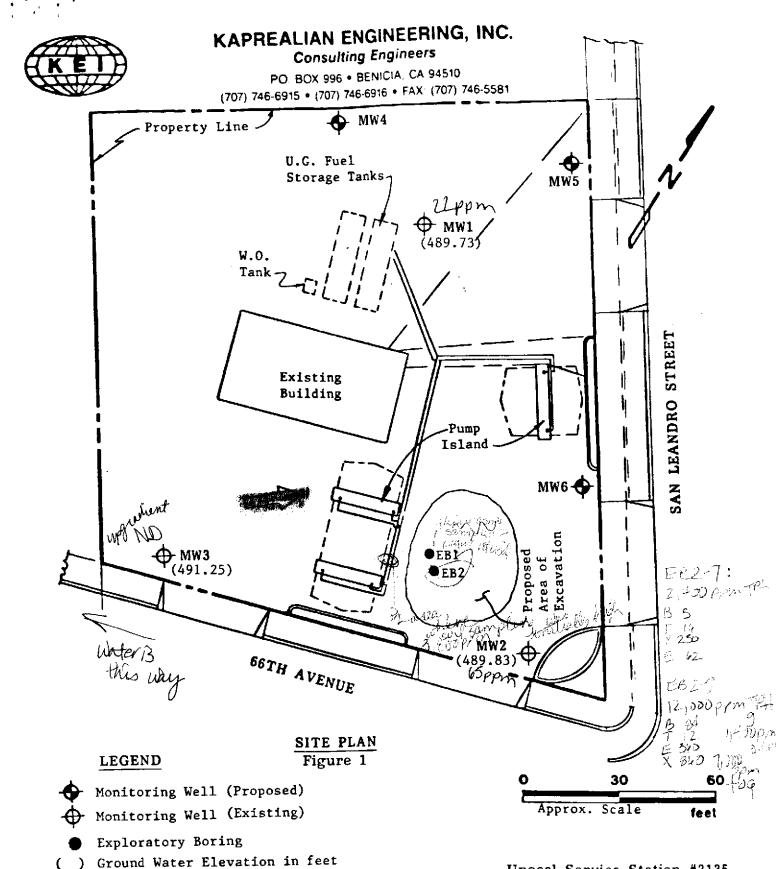
Consulting Engineers

PO BOX 996 • BENICIA CA 94510 (707) 746-6915 • (707) 746-6916 • FAX (707) 746-5581



LOCATION MAP

Unocal S/S #3135 845 - 66th Avenue Oakland, CA



NOTE: Elevations are based on an assumed benchmark of 500.00 feet by Kier & Wright Surveyors.

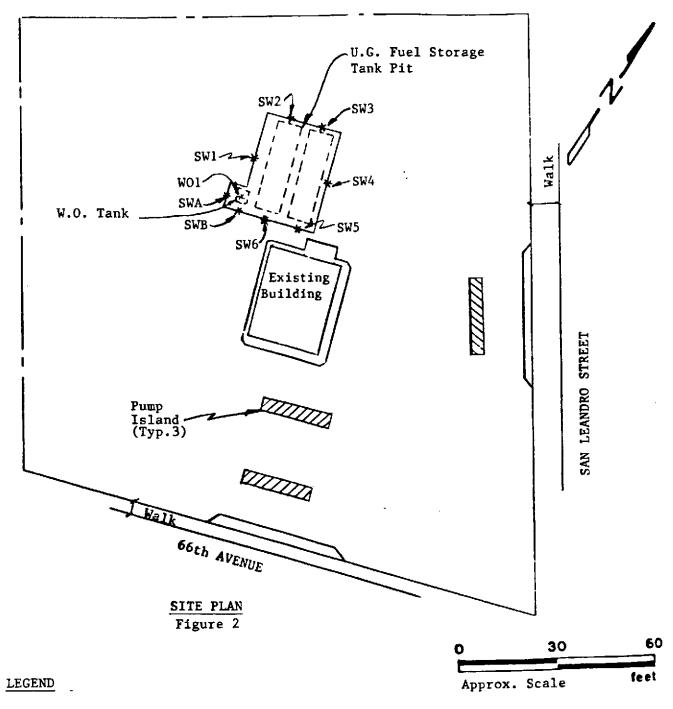
With Cater Elow Direction

Unocal Service Station #3135 845 - 66th Avenue Oakland, California



Consulting Engineers

PO. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX (707) 746-5581



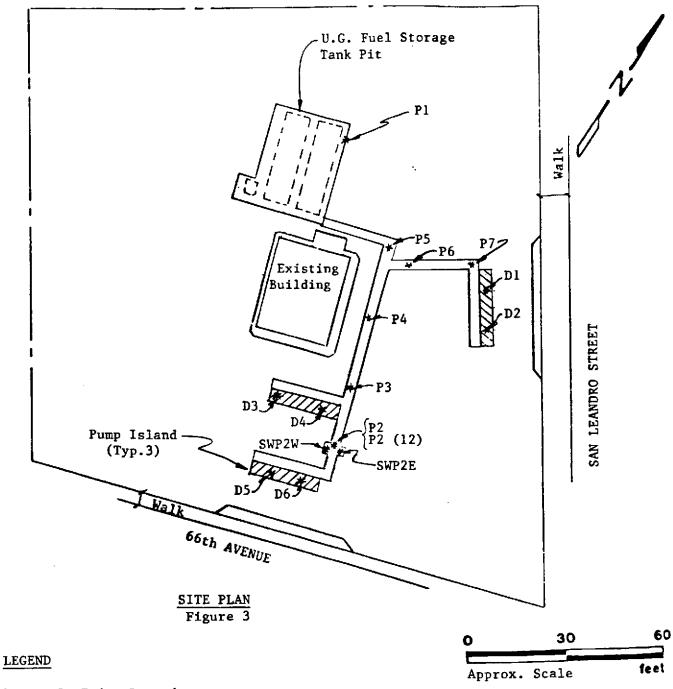
* Sample Point Location

Unocal SS #3135 845 66th AVENUE OAKLAND, CALIFORNIA



Consulting Engineers

PO BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX (707) 746-5581



* Sample Point Location

Unocal SS #3135 845 66th AVENUE OAKLAND, CALIFORNIA

. ,)	,							
				 		NG LOG		
Project No KEI-P88-12	• 03		Вс	oring 9"	& Ca	sing Diameter 2"	Logged By July D.L.	
Project Name Unocal Well Head Eleven Oakland - 66th Ave. N/A					3	Date Drilled 4/26/90		
Boring No. EB1						Drilling Company EGI		
Penetration blows/6"	G. W. level		t)	graj		Desc	cription	
						A. C. Pavement Sand and gravel	l: fill.	
							MDCOMMONT Proder	
4/6/6		 5 	SP SP			Fill: sand and gravel, very dark grayish brown, very moist, gravel to >6" diameter.		
						AUGER REFUSAL -	- Concrete Obstruction?	
		10 						
						TO	TAL DEPTH: 8.5'	

, , ,				ВО	RI	NG LOG				
Project No. KEI-P88-1203				oring 9"	& Ca	sing Diameter 2"	Logged By D.L.			
	Project Name Unocal Oakland - 66th Ave.					levation	Date Drilled 4/26/90			
Boring No. EB2				rilli ethod		Hollow-stem Auger	Drilling Company EGI			
Penetration blows/6"	G. W. level		E)	gra		Desc	cription			
		— ·	7			A. C. Pavement Clay, sand and	gravel: fill.			
5/3/4 4/16/15		5 		SP		SP 1		Fill consisting of sand and gravel, gap graded, sand is medium-grained, dark greenish gray, gravel to >6" diameter, sand is locally free of gravel, loose to dense.		
7/20/21	<u>-</u>	10				Color change at gray, wet.	9.5 feet to very dark			
							PTH DRILLED: 9' PTH SAMPLED: 10.5'			

, , ,			<u> </u>	ВО	RII	NG LOG	
Project No. KEI-P88-120		Вс	oring 9"	& Ca	sing Diameter	Logged By D.L.	
Project Nam Oakland - 6			We	ell He	ead E	levation	Date Drilled 4/26/90
Boring No. MW1				rilli ethod		Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level		t)	gra	ati- phy S	Desc	cription
						A. C. Pavement Clay, sand and	gravel: fill.
50-5 3/4"				GC		to 1 1/2" diam black. Gravel debris.	gravel with sand, gravel meter, dense, moist, to 4" diameter, minor
5/7/7				MH		1/2" diameter, dark olive. BASE	with sand, gravel to medium dense, moist, OF FILL sand, stiff,
11/15/19		 10 		GC/ SC		5/8" diameter, moist, dark gr ally grading t	with sand, gravel to 15-20% clay, dense, reenish gray, occasion- to clayey sand, with rellowish brown below
13/16/20	_	_ _ _ _		sc		fine-grained,	th silt, predominantly very dense, moist, dark gray, mottled.
7/10/14	\	15 15 		SM			nce clay, sand is fine- nm dense, wet, dark
15/30/21				GP- GC			gravel with clay and use, wet, olive brown.

1		·		ВО	RIN	IG LOG	,
Project No. KEI-P88-1203				oring 9"	& Cas	sing Diameter 2"	Logged By
Project Name Unocal Oakland - 66th Ave.				ell Ho	ead El	levation	Date Drilled 4/26/90
Boring No. MW1				rilli ethod		Hollow-stem Auger	Drilling Company EGI
Penetration blows/6#	G. W. level		t)	gra		Desc	cription
			GP- GC		Poorly graded o	gravel with clay and nse, wet, olive brown.	
		 25 					
		30					
		 35					
		- - - -					
						mar	TAL DEPTH: 23'

WELL COMPLETION DIAGRAM

PROJECT N	AME:_	Unocal	_	<u>Oakland</u>	-	66th	Avenue	BORING/WELL	NO.	MWl
-----------	-------	--------	---	----------------	---	------	--------	-------------	-----	-----

PROJECT NUMBER: KEI-P88-1203

WELL PERMIT NO.: 90096

- A. Total Depth: 23'
- B. Boring Diameter*: 9"

 Drilling Method: Hollow Stem

 Auger
- C. Casing Length: 23'

 Material: Schedule 40 PVC
- E. Depth to Perforations: 5'
- F. Perforated Length: 18'

 Machined
 Perforation Type: Slot
- G. Surface Seal: 2'

Perforation Size: 0.020"

- Seal Material: <u>Concrete</u>
- H. Seal: 2'
 - Seal Material: <u>Bentonite</u>
- I. Gravel Pack: 19'

 RMC Lonestar

 Pack Material: Sand

Size: #3

J. Bottom Seal: None

Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

BORING LOG											
Project No. KEI-P88-1203				oring 9"	& Ca	sing Diameter 2"	Logged By D.L.				
Project Name Unocal Oakland - 66th Ave.				ell Ho	ead E. N/A	levation	Date Drilled 4/27/90				
Boring No. MW2				rilli: ethod		Hollow-stem Auger	Drilling Company EGI				
Penetration blows/6"	G. W. level	h Strati- t) graphy les USCS			Description						
						A. C. Pavement Sand and gravel	: fill.				
6/7/8				GC			gravel with sand, medium black, with bricks.				
				СН			nd and gravel to 1/4" ce silt, stiff, moist,				
		F	_			Base o	of Fill?				
4/7/10		_ _ _ _ 10		CL/			5-10% fine-grained moist, dark greenish e, mottled.				
7/14/20				GC			with sand, gravel to dense, moist, olive wn, mottled.				
9/20/18	¥			SP- SM			sand with silt, sand is d, dense, wet, olive				
7/14/21		 15 		GC/ SC		diameter, 15-2	with sand, gravel to 1" 20% clay, occasionally ayey sand with gravel, live brown.				
		20		GW		Well graded graded graden 10% fines, gradense, wet, olderse, wet, olders	avel with sand, trace- avel to 1-1/2" diameter, live brown.				

	<u>.</u>			во	RII	NG LOG	
Project No. KEI-P88-1203				oring 9"	& Cas	sing Diameter 2"	Logged By
Project Name Unocal Oakland - 66th Ave. Boring No. MW2				ell H	ead E	levation	Date Drilled 4/27/90
				rilli ethod	ng	Hollow-stem Drilling Company Auger EGI	
enetration G. W. Depth lows/6" level (feet Sampl			t) graphy			Description	
				GW		Well graded grawet, olive bra	avel with sand, dense, own.
		 25					
		_					
]		
		30					
		 35					
		_	_				
		- 40				TO	TAL DEPTH: 23'

WELL COMPLETION DIAGRAM

PROJECT	NAME:	Unocal	_	Oakland	_	66th	Avenue	BORING/WELL	NO	MW2

PROJECT NUMBER: KEI-P88-1203

WELL PERMIT NO.: 90096

Flush-mounted Well Cover	A.	Total Depth: 23'
	В.	Boring Diameter*: 9"
		Drilling Method: Hollow Stem
		_Auger
D G	C	Casing Length: 23'
	٠.	
		Material: Schedule 40 PVC
E (2012)	D.	Casing Diameter: OD = 2.375"
		ID = 2.067"
	Ε.	Depth to Perforations: 5'
	F.	Perforated Length: 18'
		Machined Perforation Type: Slot
		Perforation Size: 0.020"
	G.	Surface Seal: 2'
		Seal Material: Concrete
	н.	Seal:2'
		Seal Material: Bentonite
	ı.	Gravel Pack: 21'
		CISCO White
		Pack Material: Silica Sand
		Size:8/20
Table Sales J	J.	Bottom Seal: None
В		Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

· · · ·																			
1				ВО	RI	NG LOG													
Project No. KEI-P88-1203				oring 9"	& Ca	sing Diameter 2"	Logged By D.L.												
Project Nam Oakland -			We	ell H	ead E	levation	Date Drilled 4/26/90												
Boring No. MW3				rilli ethod		Hollow-stem Auger	Drilling Company EGI												
Penetration blows/6"	G. W. level	Depti (feet Samp	t)	gra	ati- phy S	Description													
						A. C. Pavement Clay, sand and bricks: fill.	gravel, black, with												
4/4/7	▼	₹			GC		to stiff, mois	gravel with sand, firm st to very moist, black.											
			₹.	<u>~</u>	<u> </u>	<u> </u>	<u> </u>	_ :	<u> </u>			sc		coarse-to fine gravel to 1/8	race gravel, sand is e-grained, 30-35% clay, diameter, medium dark yellowish brown.				
9/12/12										<u> </u>	<u> </u>	<u> </u>	Ť	<u> </u>	Ť	<u>\$</u>	Ā	<u> </u>	<u>*</u>
7/30/31		 15 		GP- GC		sand, gravel t	gravel with clay and to 3/4" diameter, very ark yellowish brown.												
50-5 1/2"		 20		GW		fines, gravel	avel with sand, 5% to 1-3/4" diameter, et, dark yellowish brown												

				ВО	RII	1G LOG				
Project No. KEI-P88-1203				ring 9"	& Cas	sing Diameter 2"	Logged By J.L.			
Project Name Unocal Oakland - 66th Ave.				ell H	ead Ei N/A	levation	Date Drilled 4/26/90			
Boring No. MW3			Drilling Method			Hollow-stem Auger	Drilling Company EGI			
Penetration G. W. Dept blows/6" level (fee Samp			t)	gra		Description				
					9	Well graded gravel with sand, very dense, wet, dark yellowish brown.				
		_ _ _ 25								
	i		_							
		- - -								
		— 30 —								
		— 35 —								
		- 40				TO	TAL DEPTH: 22'			

WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - Oakland - 66th Avenue BORING/WELL NO. MW3

PROJECT NUMBER: KEI-P88-1203

WELL PERMIT NO.: 90096

Flush-mounted Well Cover									
	A CONTRACTOR								
A									
<u> </u>									

Δ	Total	Depth:	22'	
Α.	IULAI	DED CII.	ZZ -	

B. Boring Diameter*: 9"

Drilling Method: Hollow Stem

Auger

- C. Casing Length: 22'

 Material: Schedule 40 PVC
- E. Depth to Perforations: 4'
- F. Perforated Length: 18'

 Machined
 Perforation Type: Slot

Perforation Size: 0.020"

G. Surface Seal: 1.5'
Seal Material: Concrete

H. Seal: 1.5'

Seal Material: Bentonite

I. Gravel Pack: 19'

RMC Lonestar

Pack Material: Sand

Size: #3

J. Bottom Seal: None
Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.



Client Project ID:

Unocal #3135, Oakland, 845 66th Ave.

Sampled:

P.O. Box 996

Soil Matrix Descript:

Received:

Apr 26, 1990 Apr 27, 1990

Benicia, CA 94510

Analysis Method: Attention: Mardo Kaprealian, P.E. First Sample #:

EPA 5030/8015/8020 004-4051

Analyzed: Reported:

May 7, 1990 May 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
004-4051	EB2-7	2,400	5.0	16	62	230
004-4052	EB2-9	12,000	84	12	360	860

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager



Client Project ID: P.O. Box 996 Matrix Descript:

Unocal #3135,Oakland,845 66th Ave. Soil

Sampled: Apr 26, 1990 Received: Apr 27, 1990

Benicia, CA 94510 Attention: Mardo Kaprealian, P.E.

Analysis Method: First Sample #:

EPA 3550/8015 004-4052

May 7, 1990 Extracted: Analyzed: May 8, 1990

Reported:

May 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
004-4052	EB2-9	1,400

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega **Project Manager**

44051.KEI <2>



(415) 364-9600 • FAX (415) 364-9233

Kaprealian Engineering, Inc.

P.Ö. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID: Matrix Descript:

First Sample #:

Unocal #3135, Oakland, 845 66th Ave. Soil

Sampled: Received:

Apr 26, 1990 Apr 27, 1990

Analysis Method:

EPA 418.1 (I.R. with clean-up)

Extracted: Analyzed: May 10, 1990 May 11, 1990

004-4052

Reported:

May 11, 1990

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
004-4052	EB2-9	7,000

Detection Limits:

1.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega **Project Manager**

44051.KEI <3>



KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER				s &	SITE HAME & ADDRESS				ANALYSI	ES REO	ESTED	<u> </u>	TURN AROUND TIME:		
WITHESSING AGENCY		- i 	NHOCHE # 3135 OAKLAND								Sie Sie		1 1 		
SAMPLE 10 NO.	DATE	TIME	sotr	WATER	GRAB	 COMP	NO. OF	SAMPLING LOCATION	1	D-HAT	120	197			RENARKS
EB1-(3)	14-26-60		;		 	 		SEE SAMUE 10 NO.	1 7	 	ΙX	 			HOLD
EB2-(7)	1		\ \		17		\		İΧ	<u>.</u>	j k	 		<u> </u>	0044051
405-6		·	ļ Y		*			4	X	X	i >	<u>X</u>	, -	<u> </u>	10044052
	1					 			<u> </u>	<u> </u>	 	<u> </u> 	 	1	4
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			, 1		<u> </u>	<u> </u>	<u> </u>	İ	<u> </u>	 	 -	 	' 	 	↓
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1						 -			<u> </u>	<u> </u>	<u> </u>	<u> </u>		 	<u> </u>
Refinquished by: (Signature) Date/Time			Received by: (819nature)			for .	The following MUST BE completed by the laboratory accepting samples for analysis: 1. Have all samples received for analysis been stored in ice?								
Relinquishe 	d by: (si	gnature)	1	Date/T	ine	1	Recei	ved by: (Signature)		2.	Will so	mples	remain	refrigerat	red until analyzed?
Relinquishe				Recei	ved by: (Signature)	1		N	<u>D</u>			nalysis have head space?			
 	ed but (Si	onature)	 	Date/T	ime	- -	Paraised by: (Signature) 4/27			4.	<u> </u>	<u>23</u>		opriate co	ontainers and properly packaged?
.	оү. (31	3. 10 (G) E)				İ۱	J.a.	ved by: (signature) 4/27 Herrera 3:16	i S	[nature	iera	/ <u>-</u>	Title Date

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID: Matrix Descript:

First Sample #:

Unocal #3135, Oakland, 845 66th Av

Soil

EPA 5030/8015/8020 Analysis Method:

004-4034

Sampled: Apr 26-27, 1990

Received: Analyzed: Apr 27, 1990 May 4, 1990

Reported:

May 9, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
004-4034	M W1-(5)	N.D.	0.012	0.16	N.D.	N.D.
004-4035	MW1-(10)	N.D.	0.0094	0.024	N.D.	N.D.
004-4036	MW1-(14)	N.D.	0.0075	0.031	N.D.	N.D.
004-4037	MW2-(5)	2.4	0.075	0.0071	N.D.	N.D.
004-4038	MW2-(10)	2.2	N.D.	0.017	0.0088	0.018
004-4039	MW2-(12)	6.8	N.D.	0.028	0.10	0.015
004-4040	MW3-(5)	N.D.	0.0094	0.048	N.D.	N.D.
004-4041	MW3-(10)	N.D.	0.0088	0.015	N.D.	N.D.

			0.0050	0.0050	0.0050
Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager Please Note:

Amended report on 5/11/90.



KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER ON THE		A. C A.	SITE HAVE & ADDRESS UNUCAL #3135 OFFICEHUE BYS 66TH AVEHUE							ANALYSES REQUESTED		!	TURN AROUND TIME:				
SAMPLE ID NO.		TIME	 SOIL	 WATER	GRAB	 COMP	NO. OF	SAMPLING LOCATION	9.4	BAKE	BAKE				 	REHARKŠ	
MW1-(3)	4-76-00	 	\ \ 	 	<u>K</u>	 	\	SEE SHARE ID IN	γ.	¥			1		 	004/1004	
MM1- (10)	: :	<u> </u>	*	 	x	 	\		X	¥	 	+		i +		10044035	
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MU3-15			17	 	14	 	\ 	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	1 %	1 10	 - -	 - -	 		-	0044041	
Mr3-(10)	2) xx-58-40)' 	1 1	 	17	<u> </u> 	\ 	***************************************	} 		 	- -					
Laster			1	Date/Time			Received by: (Signature) Received by: (Signature)			for	anal	ysis:	sampl			y the laboratory accepting samples analysis been stored in ice?	
Relinquished by: (Signature) Date/T			1 m e 	1	RECEI	ved by: (3)gratture)	i	2.	will	38	les r	emain	refrigera	ted until analyzed?			
		1	Date/Time Received by: (Signature)					3.		Did any samples received for analysis have head space							
ad by: (Signature)			 	Date/T	ine	- 		ved by: (signature) 4-27 Herrera 3:11	٥ ا	4. Were samples in appropriate containers and pro YES V.O. Herrero Signature Title						4-27	

Client Project ID:

Unocal, Oakland, 845 66th Ave.

Sampled:

May 11, 1990

P.O. Box 996

Matrix Descript:

Water

Received:

May 11, 1990

Benicia, CA 94510

Analysis Method:

EPA 5030/8015/8020

Analyzed:

May 11, 1990

Attention: Mardo Kaprealian, P.E.

First Sample #:

005-1706 A-B Reported:

May 15, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyl Benzene μg/L (ppb)	Xylenes μg/L (ppb)
0051706 A-B	MW1	22,000	590	42	1,200	3,600
0051707 A-B	MW2	65,000	3,300	3,300	4,100	12,000
0051708 A-B	MW3	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits:	30	0.30	0.30	0.30	0.30	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Project Manager



KAPREALIAN ENGINEERING, INC.

CHAIN OF CUSTODY

SAMPLER RAY (NET)				SITE NAME & ADDRESS							,	ES REO	JESTED	1	,	TURN AROUND TIME: -		
WITNESSING AGENCY		_ 	ONOCAL OAKCAND 845 66 TH AVE.					7	7 1	 	 	 	† 	1	1 Week			
SAMPLE ID NO.	DATE	TIME	SOIL	 Water	 GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	91	B	 	 	 	 	1	REMARKS		
MW/	5-11-90	14:60	 - 	X	X	 	200	A	1	t	 		 		1			
MW2	u	¥			X	 	#		ا ج	4	 	<u> </u>	Í 	 	<u> </u>	 		
MM3	4	4	 	>	<u> </u>	 	4		<u>6</u>	+	† 	1 +	 	 	 	 		
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Retinquished by: (signature) Date/Time Received by: (signature) S-11-90 14:35							<u> </u>	for a	nalys	is:				the laboratory accepting samples				
Relinquished by: (Signature) Date/Time					1	Received by: (Signature)			2. 1	fill s	mples	remain	refr	igerate	ed until analyzed?			
					ine	Received by: (Signature)				3. Did any samples received for analysis have head space?						nalysis have head space?		
 Relinquished by: (Signature) 				Date/T	ime	Received by: (Signature)				4. Were samples in appropriate containers and properly packaged? Signature								



KAPREALIAN ENGINEERING, INC. **Consulting Engineers**

P.O. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581 90 JUL 12 PM 2: 27

July 10, 1990

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

Unocal Service Station #3135

845 - 66th Avenue

Oakland, California

Gentlemen:

Per the request of Mr. Rick Sisk of Unocal Corporation, enclosed please find our report and work plan/proposal, both dated May 31, 1990, for the above referenced site.

Should you have any questions, please feel free to call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

jad\82

Enclosure

1. Will they continue to excavate that area? 2. What about sampling results from EB-1?

3. They doneed better info on groundwater direction

cc: Rick Sisk, Unocal Corporation