### GETTLER-RYAN INC.

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## TIRANSMITTAL

TO:

Barney Chan

Alameda County Environmental

Health Services

1131 Harbor Bay Parkway

Alameda, CA 94502

From:

Jed Douglas

DATE:

PROJECT NO.

May 19, 2000

140070.03

SUBJECT:

Tosco 3135

Site Conceptual Model

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#### **IMPORTANT NOTE:**

Appendix A of this report contains well location and construction details obtained from water well driller's reports filed with DWR. California Water Code Section 13753 states that these reports are confidential and not for public use or inspection. Therefore, this report or its attachments should not be placed in files accessible to the general public.

Signed:

COPIES TO:

David De Witt - Tosco Marketing Company

May 19, 2000

Mr. Barney Chan Alameda County Environmental Health Services 1131 Harbor Bay Parkway Alameda, CA 94502

Subject:

Site Conceptual Model for Tosco (76) Service Station No. 3135,

located at 845 - 66th Avenue, Oakland, California.

Mr. Chan:

At the request of Tosco Marketing Company (Tosco), Gettler-Ryan Inc. (GR), has prepared this Site Conceptual Model (SCM) for the subject site. This SCM was prepared in response to a letter from the Alameda County Environmental Health Services (ACEHS), dated October 27, 1999. The ACEHS letter requested the preparation of an SCM and verification that ongoing annual groundwater monitoring at the site is appropriate.

#### Site Description

The subject site is situated on the northwest corner of San Leandro Street and 66<sup>th</sup> Avenue in Oakland, California (Figure 1). Station facilities currently include two gasoline underground storage tanks (USTs), a 550-gallon waste oil UST, three dispenser islands under canopies, and a service station building. The product dispensers utilize a balanced vapor recovery system. Ten groundwater monitoring wells are present at the site. Locations of the pertinent site features are shown on Figure 2.

#### Geology and Hydrogeology

The site vicinity is underlain by relatively unconsolidated alluvial deposits that are described as fine-grained alluvium, and typically consist of clay and silt materials. Additionally, the site is in close proximity to a mapped geologic contact with the Bay Mud to the west (KEI, 1993). Based on previous subsurface investigation at the site, soils underlying the site are predominantly composed of clay with variable amounts of gravel, sand and silt. Geologic cross-sections describing the subsurface lithology are presented on Figures 3 and 4. Soil boring logs utilized to create the cross-sections are included in Appendix C.

Between 1993 and 2000, first groundwater was typically encountered at the site at depth of approximately 4 to 11 feet below ground surface (bgs) Depth to water measurements collected on March 14, 2000 ranged from approximately 4 to 7 feet bgs (GR, 2000).

Historical groundwater flow directions (Figure 5) have varied from northeast, northwest, southeast, and southwest, and currently flows toward the south at a gradient of 0.02 feet/feet.

The site is located at an elevation of approximately 5 feet above mean sea level (MSL). The nearest surface water is Lion Creek, located approximately 500 feet southeast of the subject site. Lion Creek discharges into San Leandro Bay, located approximately 0.65 miles southwest of the site (USGS, 1959).

#### **Previous Environmental Investigations**

Historical data indicate the site has been a service station for approximately 53 years. Renovation of the site first occurred in 1967, when the size of the site expanded to its current configuration.

Two 10,000-gallon gasoline USTs, one 280-gallon waste oil UST and product piping were removed from the site in 1989. Confirmation soil samples collected from the UST pit indicated residual concentrations of Total Petroleum Hydrocarbons as gasoline (TPHg) up to 32 parts per million (ppm), benzene up to 1.2 ppm, and Total Oil and Grease (TOG) at less than 50 ppm. Confirmation soil samples collected from the product piping trench indicated residual concentrations of TPHg up to 20 ppm and benzene up to 0.13 ppm. After confirmation soil sampling was complete, approximately 5,000 gallons of groundwater was removed from the UST pit and properly disposed of. A groundwater sample was collected and analyzed after recharge of the UST pit and contained TPHg at 7,900 parts per billion (ppb) and benzene at 850 ppb.

Three 2-inch groundwater monitoring wells (MW-1 through MW-3) and two shallow soil borings (EB-1 and EB-2) were installed at the site in April of 1990 (Figure 2). The three monitoring wells were installed to a depths of approximately 22 feet below ground surface (bgs). Soil samples indicated concentrations of TPHg ranging from 2.2 to 6.8 ppm in well boring MW-2. In soil boring EB-2, TPHg was detected at concentrations ranging from 2,400 to 12,000 ppm. TOG was detected at 7,000 ppm and Total Petroleum Hydrocarbons as diesel (TPHd) at 1,400 ppm. Benzene was detected in soil samples from the three well borings at concentrations ranging from 0.0075 to 0.012 ppm, and in the two soil borings at concentrations ranging from 5 to 84 ppm. The groundwater sample from well MW-3 was reported as nondetect (ND) for all analytes. Groundwater samples from wells MW-1 and MW-2 contained concentrations of TPHg at 22,000 ppb and 65,000 ppb, and benzene at 590 ppb and 3,300 ppb, respectively.

Three 2-inch groundwater monitoring wells (MW-4 through MW-6) were installed at the site in August of 1990. Soil samples indicated detectable concentrations in only one of the well borings, MW-6, at the following concentrations: TPHg ranging from 2.5 to 160 ppm, benzene ranging from 0.24 to 3.4 ppm, TPHd ranging from 5.1 to 93 ppm, and TOG at 200 ppm. Groundwater samples from well MW-5 were reported as ND. Groundwater samples from wells MW-4 and MW-6 contained concentrations of TPHg at 62,000 ppb and 12,000 ppb, and benzene at 810 ppb and 1,700 ppb, respectively. TPHd was detected in well MW-6 at a concentration of 1,000 ppm.

A Hydropunch groundwater study was performed at the site in January of 1991. Seven Hydropunch sampling points were installed and groundwater samples collected and analyzed. One sample contained TPHg at a concentration of 92 ppb, and benzene at 0.8 ppb.

In March of 1991, the pre-1967 UST pit was over-excavated, and two concrete slabs were removed from depths of approximately 8.5 and 10 feet bgs. Approximately 2,000 cubic yards of impacted soil was removed from the site and properly disposed of. Confirmation soil samples collected from the former UST pit indicated residual concentrations of TPHg at concentrations ranging from 53 to 1,400 ppm. Elevated residual concentrations of TPHg remained in the soil due to the over-excavation being limited by existing product piping. Prior to back-filling the pit, approximately 20,000 gallons of groundwater was pumped from the former UST pit and properly disposed of.

Three 2-inch groundwater monitoring wells (MW-8 through MW-10) were installed in the streets adjacent to the site in September of 1992 (Figure 2). Soil samples were collected and analyzed and indicated detectable concentrations in one of the well borings, MW-10, at the following concentrations: TPHg ranging from ND to 210 ppm, benzene ranging from ND to 0.58 ppm, and TPHd ranging from ND to 39 ppm. Groundwater samples from the three wells were analyzed and samples from MW-8 and MW-9 were reported as ND for all analytes. Groundwater samples from well MW-10 contained concentrations of TPHg at 740 ppb, benzene at 11 ppb, and TPHd at 1600 ppb.

One 2-inch groundwater monitoring well (MW-7) was installed at the site in April of 1993. Soil samples were collected and analyzed and indicated no detectable concentrations of petroleum hydrocarbons. Groundwater samples from the new well were analyzed and indicated no detectable concentrations of petroleum hydrocarbons.

Groundwater monitoring and sampling of the 10 wells has been ongoing at the site since 1990. Historical monitoring and sampling data is presented in Table 1. Historical groundwater flow directions have varied from northeast, northwest, southwest and southeast, and currently flows toward the south at a gradient of 0.02 feet/feet.

In August of 1998, Oxygen Releasing Compound (ORC) was installed in monitoring well MW-6 to assist with biological attenuation of hydrocarbon compounds. Starting in 1999, the following bio-attenuation parameters have been measured at the site: nitrate; sulfate; ferrous iron; dissolved oxygen; and, oxidation-reduction potential. The results of the measurements of these parameters are presented in GR's annual monitoring and sampling report for the site, dated March 14, 2000. Review of the parameters indicate bio-attenuation is occurring at the site.

#### Site Conceptual Model

The SCM is summarized on Figure 6. Information utilized to create the SCM include figures, tables and charts, which are presented in the appendices and include:

- Vicinity and site maps showing site location, site features, locations of groundwater monitoring wells, and locations of geologic cross-sections.
- Potentiometric surface contour map with groundwater elevations, flow direction and calculated gradient.
- Historical groundwater flow direction
- Groundwater concentration maps with iso-contours for TPHg and Methyl tert-Butyl Ether (MtBE).
- Geologic cross-sections with subsurface features.
- Graphs of TPHg, benzene and MtBE concentrations over the last 10 years in monitoring wells MW-1, MW-3, MW-6 and MW-10.
- Graphs of TPHg, benzene and MtBE concentrations versus distance from the UST pit (assumed source area).
- Historical groundwater data tables.
- Historical soil data tables.
- Boring logs and well construction details.
- One mile radius well search report

#### Discussion of Site Conceptual Model

The SCM and geologic cross-sections (Figures 2, 3, 4 and 6) show that the site is underlain primarily with fine-grained clay interspersed with coarser zones of clay mixed with silt, sand and gravel. Review of the graphs showing change in hydrocarbon concentrations in groundwater over time at the site (Appendix A) reveal the following trends. TPHg and MtBE in the source area (UST pit) do not change significantly with the fluctuations in groundwater levels. As distance from the source area increases, hydrocarbon concentrations tend to decrease. Hydrocarbon concentrations in the wells at distance from the source area tend to follow the rise and fall in groundwater levels.

TPHg impacted groundwater is limited to the vicinity of monitoring wells MW-1 and MW-6 (Figure 7) and does not appear to be moving laterally. Historical occurrences of TPHg in well MW-10 appear to have naturally degraded and have not been detected since 1995. The MtBE groundwater plume at the site (Figure 8) may be influenced by the large range in historical groundwater flow directions. Due to the reluctance of MtBE to bio-degrade as quickly as other petroleum hydrocarbons, MtBE appears in groundwater further from the source area. Historical groundwater data collected at the site is presented in Appendix B.

GR evaluated the bio-parameters collected during the February 2, 2000 sampling event. This evaluation was based on protocols outlined in Buscheck and others (1993)<sup>1</sup>, Buscheck and O'Reilly (1995)<sup>2</sup>, and Borden and others (1995)<sup>3</sup>. The evaluation consisted of comparing chemical indicators from the February 2000 sampling event across the dissolved hydrocarbon plume in a transect through MW-1, MW-6, MW-2, and MW-10. Bio-parameters and chemical concentrations in groundwater from the February 2000 sampling event are summarized in Appendix B.

The bio-parameter graph attached in Appendix A shows the relationship between TPHg concentrations in the wells during the most recent sampling event, and the bio-attenuation parameters oxidation-reduction potential (ORP), Dissolved Oxygen (DO), and ferrous iron. The expected indications of bio-attenuation across the plume would be a relative decrease in ORP, and DO as TPHg concentrations increase. Conversely, ferrous iron concentrations would be expected to increase as TPHg concentrations increase. As shown on the attached graph, ORP and DO concentrations decrease with an increase in TPHg concentrations, while iron concentrations increase with an increase in TPHg concentration. These trends suggest ongoing bio-attenuation of petroleum hydrocarbons at the site. Trends of MtBE bio-attenuation were not referenced in the literature reviewed.

The site is located in an industrial area of Oakland, and a one mile radius well search performed by the Alameda County Water Resources Department revealed no domestic, industrial or municipal wells in the search area. The only potential sensitive receptors identified are two historical former municipal well fields located approximately 1,200 feet southeast (Fitchburg Well Field) and 1,300 feet northeast (Damon Group) of the site. The approximate locations of the two well fields are presented on Figure 1. A location map (Figure 9) produced in 1912 (Norfleet Consultants, 1998) shows the orientation and design of the two well fields. The Damon Group well field, located in the area of a current City Park near Lion Creek, was shut down around 1912. The Fitchburg well field operated until approximately 1932, and was situated in the present location of the Oakland-Alameda Coliseum Complex.

The historical inoperative water wells may not have been abandoned properly, and therefore present a potential for vertical migration of contaminants to deeper aquifers (SFBRWQCB, 1999). However, the former wells are located at least 1,000 feet away from the site, and therefore are unlikely to be impacted. Additionally, a petroleum pipeline runs along the western side of the Southern Pacific Railroad tracks, between the site and Fitchburg Field. Wells from the Damon Group and Fitchburg Field were typically screened at intervals below 200 feet bgs.

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<sup>&</sup>lt;sup>1</sup> Buscheck, T. E., K. T. O'Reilly, and N. N. Sheldon, 1993, Evaluation of Intrinsic Bioremediation at Field Sites, in Proceedings of the Conference on Petroleum Hydrocarbons and Organic Chemicals in Groundwater: National Groundwater Association/API, Houston, Texas, November 10-12, 1993.

<sup>&</sup>lt;sup>2</sup> Buscheck, Tim, and Kirk O'Reilly, 1995, Protocol for Monitoring Intrinsic Bioremediation in Groundwater: Chevron Research and Technology Company, Health, Environment and Safety Group, dated March 1995.

<sup>&</sup>lt;sup>3</sup> Borden, R. C., C. A. Gomez, and M. T. Becker, 1995, Geochemical Indicators of Intrinsic Bioremediation: Groundwater, volume 33, No. 2, dated 1995.

Appendix A of this report contains well location and construction details obtained from water well driller's reports filed with DWR. California Water Code Section 13753 states that these reports are confidential and not for public use or inspection. Therefore, this report or its attachments should not be placed in files accessible to the general public.

#### Recommendations

Based on the latest Draft Guidelines for Investigation and Cleanup of MTBE (2/23/00), Tosco Service Station No. 3135 is classified as a Class C, prioritized at the lowest level for sites within a vulnerable groundwater basin, requiring determination of a cleanup priority classification within three years. A cleanup priority will be determined after the MtBE plume is defined in the downgradient direction, and geotechnical soil sample analysis has been performed to determine hydraulic conductivity of the soil in the site vicinity.

Based on the SCM, hydrocarbon impact to groundwater appears to fluctuate with the historical rise and fall of the groundwater surface beneath the site. Impact to groundwater has been defined except in the down-gradient direction, and the hydrocarbon plumes appear to be stable. Due to the current extent of MtBE impact predominantly confined to the site and immediate vicinity, and the lack of sensitive receptors in the immediate site vicinity, GR recommends continued monitoring of groundwater chemical concentrations as well as collection of bio-parameter measurements.

The potential for an off-site source exists based on the presence of MtBE in off-site well MW-10, and on the variability of the historical groundwater flow directions. Due to the industrial nature of the site vicinity, and the varied types of industry which may have been operating, multiple potential sources may be present.

Due to the following items, GR recommends installation of one downgradient groundwater monitoring well and continuation of the ongoing quarterly monitoring events:

- groundwater impact is delineated in all directions except for due south of the site
- hydrocarbon plume is stable
- hydraulic conductivity of soil is predicted to be very low
- soil impact is delineated
- hydrocarbon source removed from the former UST pit during tank replacement activities
- site upgraded to California 1998 UST standards
- presence of a product dispenser balanced vapor recovery system
- presence of petroleum pipeline located between the site and the nearest sensitive receptor.

If you have any questions or comments please feel free to call either of us.

Sincerely

Gettler-Ryan Inc.,

Jed A. Douglas Project Geologist

Stephen J. Carter

Senior Geologist

R.G. 5577

Attachments: Figure 1 – Vicinity Map

Figure 2 – Site Plan and Cross-Section Locations

No. 5577

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Figure 3 - Cross-Section A - A'

Figure 4 - Cross-Section B - B'

Figure 5 – Historical Groundwater Flow Directions

Figure 6 – Site Conceptual Model

Figure 7 – TPHg Iso-concentration Map

Figure 8 – MtBE Iso-concentration Map

Figure 9 – Fitchburg Well Field - 1912

Appendix A - Graphs and Well Search

Appendix B – Historical Groundwater Data

Appendix C – Historical Soil Data and Boring Logs

cc: Mr. David De Witt, Tosco Marketing Company, San Ramon, California

7

#### References

U.S. Geological Survey, 1959, Oakland East Quadrangle, California, 7.5 Minute Series (Topographic): Scale 1:24,000, photorevised 1980.

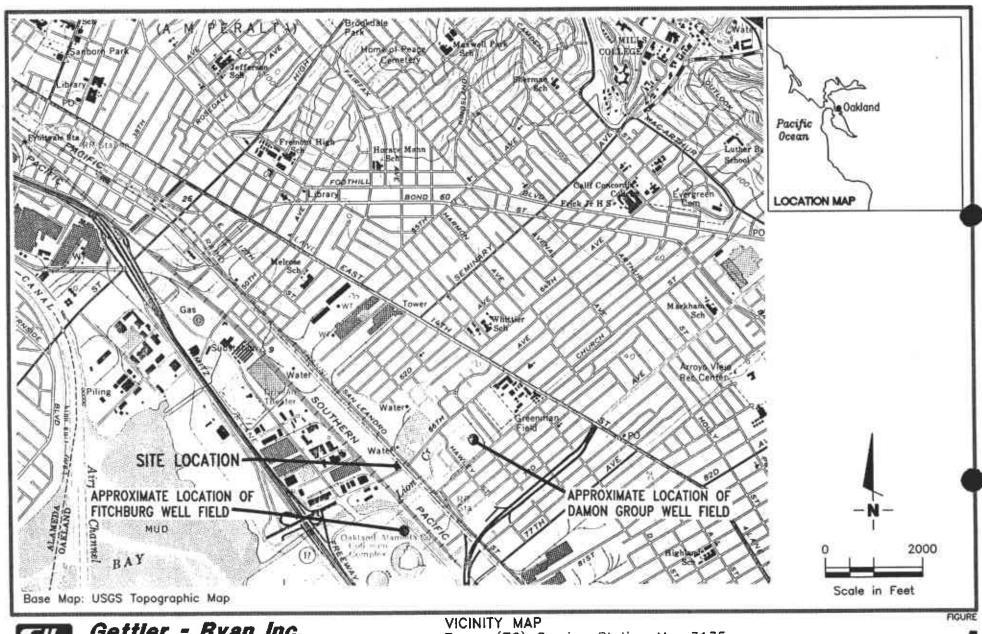
State Water Resources Control Board, 1999, Draft Guidelines for Investigation and Cleanup of MTBE and Other Ether-Based Oxygenates, dated February 23, 2000.

Kaprealian Engineering Incorporated, 1993, Continuing Groundwater Investigation and Quarterly Report, Unocal Service Station #3135, 845 – 66<sup>th</sup> Avenue, Oakland, California, Dated June 10, 1993.

Gettler-Ryan Inc., 1999, Groundwater Monitoring and Sampling Report, Annual 2000 – Event of February 2, 2000, dated March 14, 2000.

San Francisco Bay Regional Water Quality Control Board Groundwater Committee, 1999, East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, Final Report dated December 1, 1999.

San Francisco Bay Regional Water Quality Control Board, Personal Communication, November 1999.





## Gettler - Ryan Inc.

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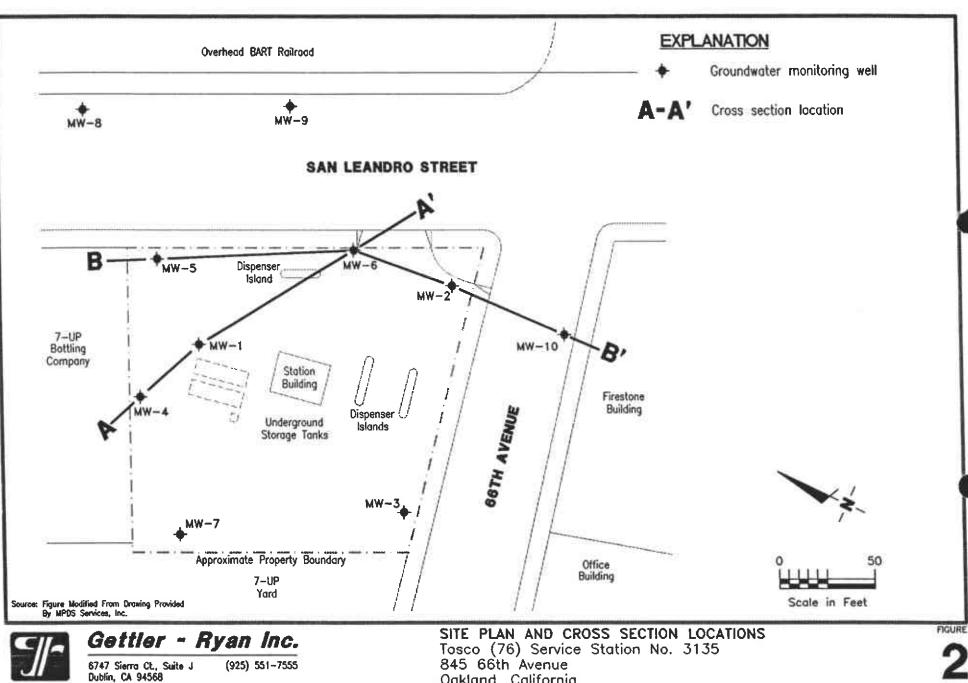
Tosco (76) Service Station No. 3135 845 66th Avenue Oakland, California

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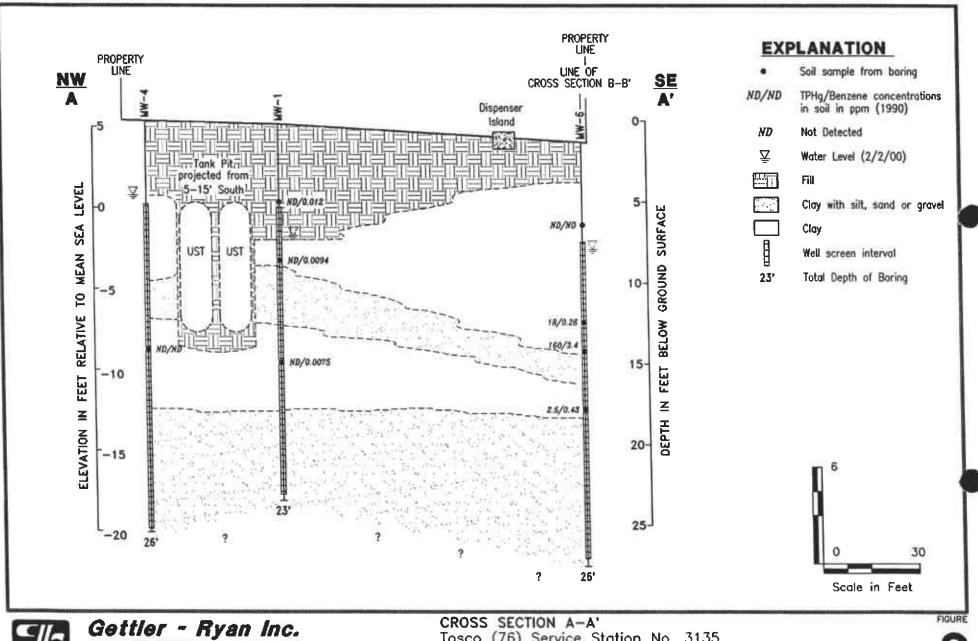
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Oakland, California DATE

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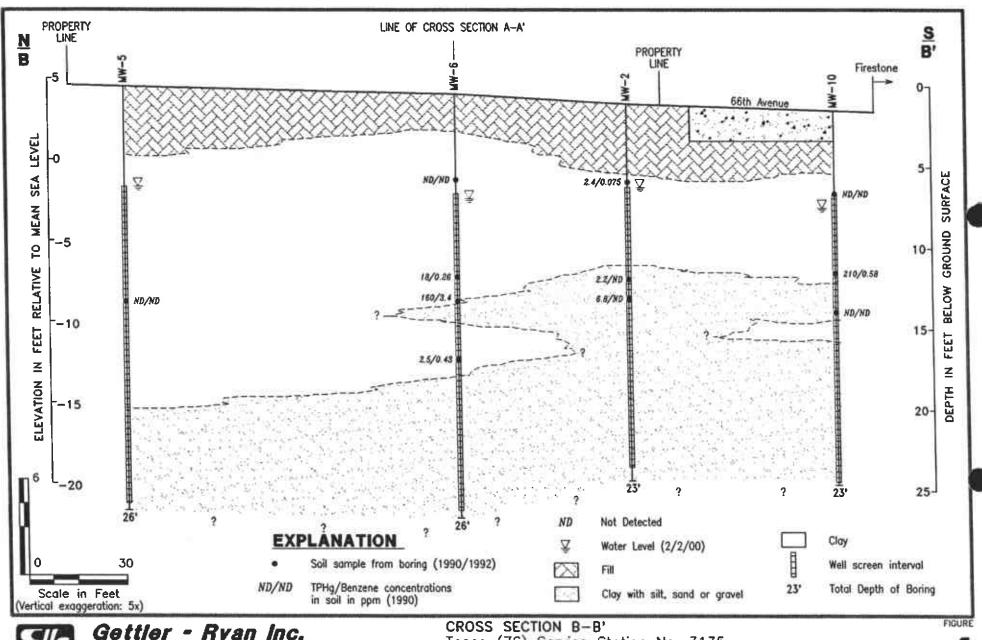
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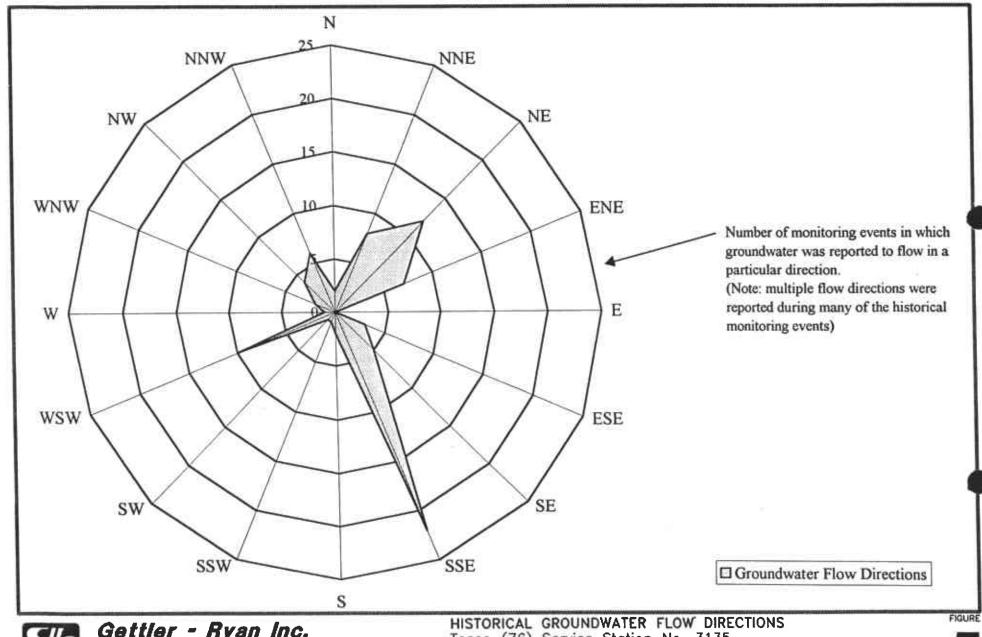
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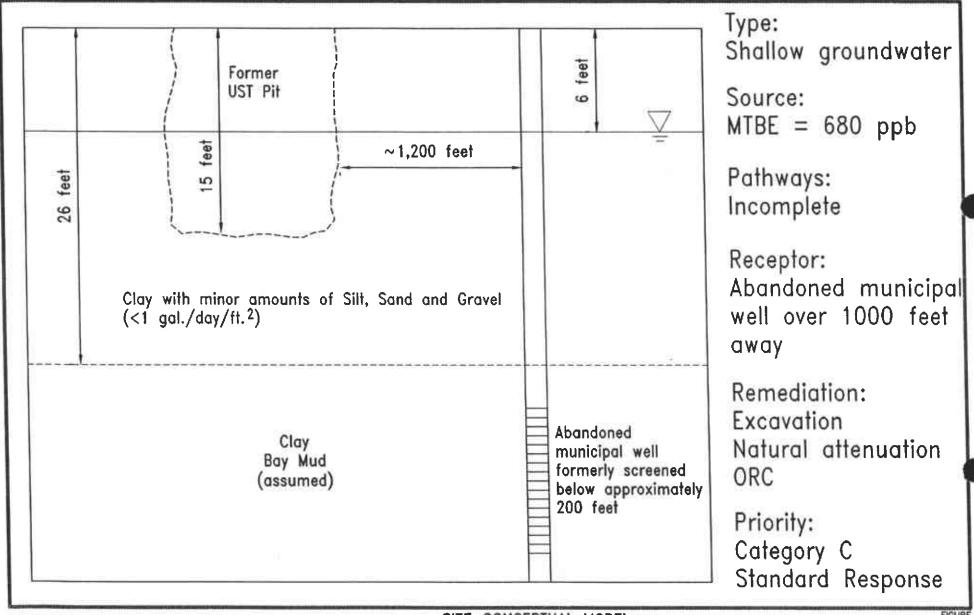
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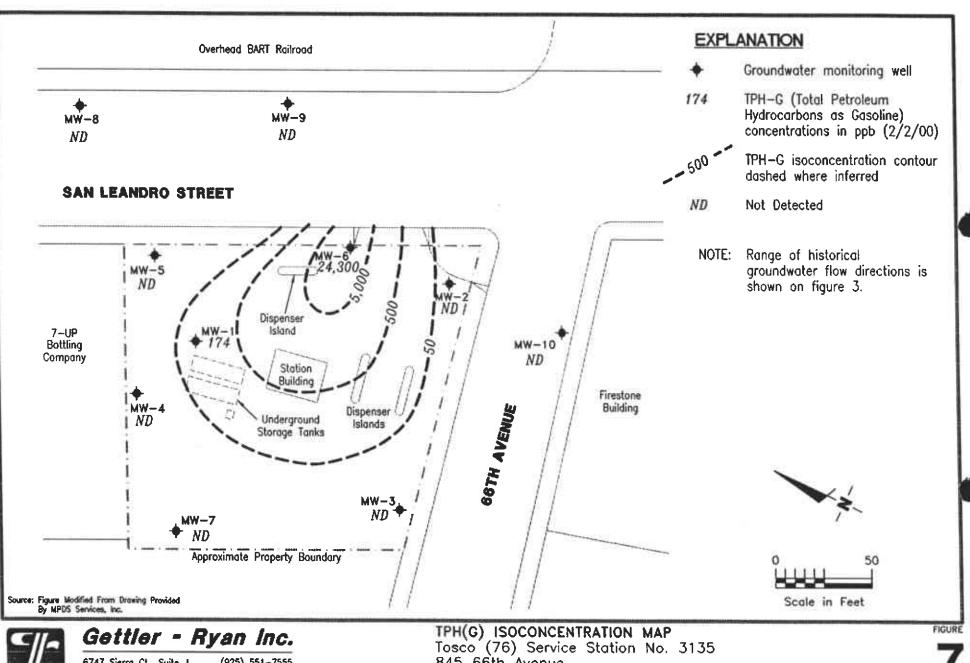
SITE CONCEPTUAL MODEL Tosco (76) Service Station No. 3135 845 66th Avenue Oakland, California

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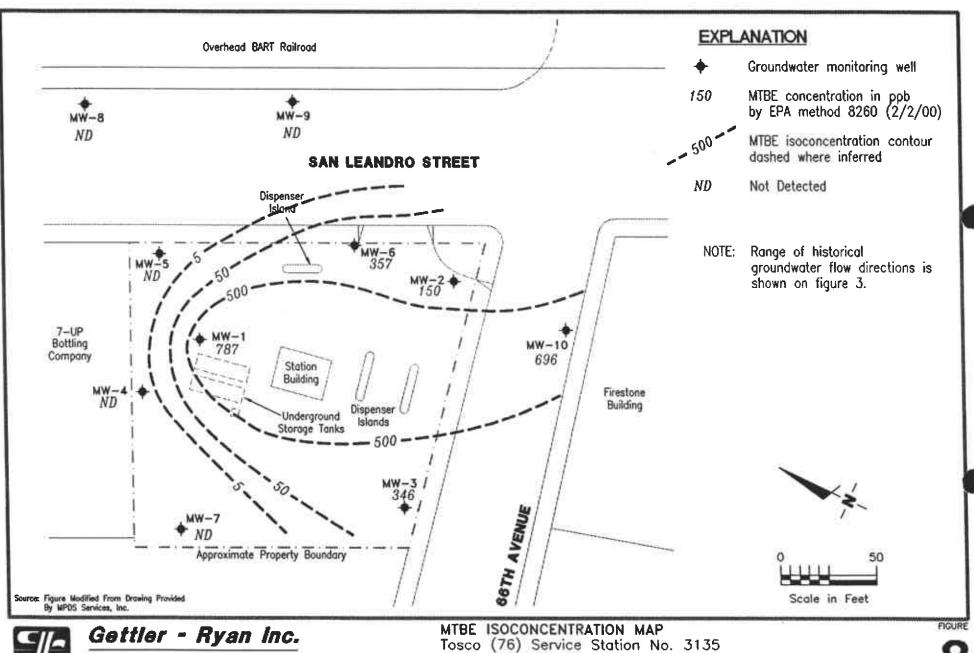
845 66th Avenue Oakland, California

DATE

REVISED DATE

JOB NUMBER 140070.03 REVIEWED BY

02/00





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845 66th Avenue Oakland, California

DATE

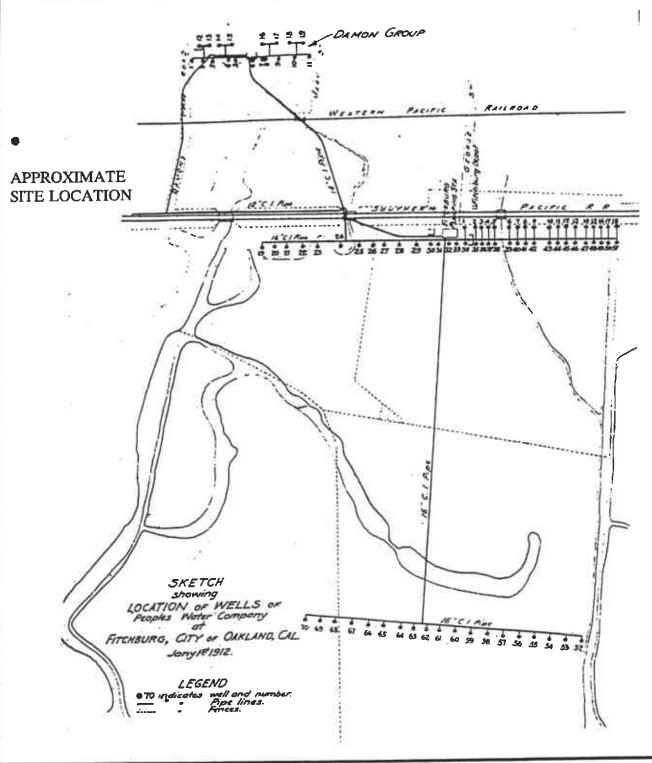
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## THE FITCHBURG WELL FIELD, OAKLAND - 1912

This map shows the approximate location of the wells in the Fitchburg and Damon Well Fields circa 1912. The Damon wells were shut down soon after this map was made, and is now a city park. The Fitchburg Field was active for another 20 years, and about another 30 wells were drilled. The Fitchburg Field is now the site of the Oakland Coliseum.



Norfleet Consultants FITCHBURG WELL FIELD - 1912

EAST BAY PLAIN BENEFICIAL USE STUDY

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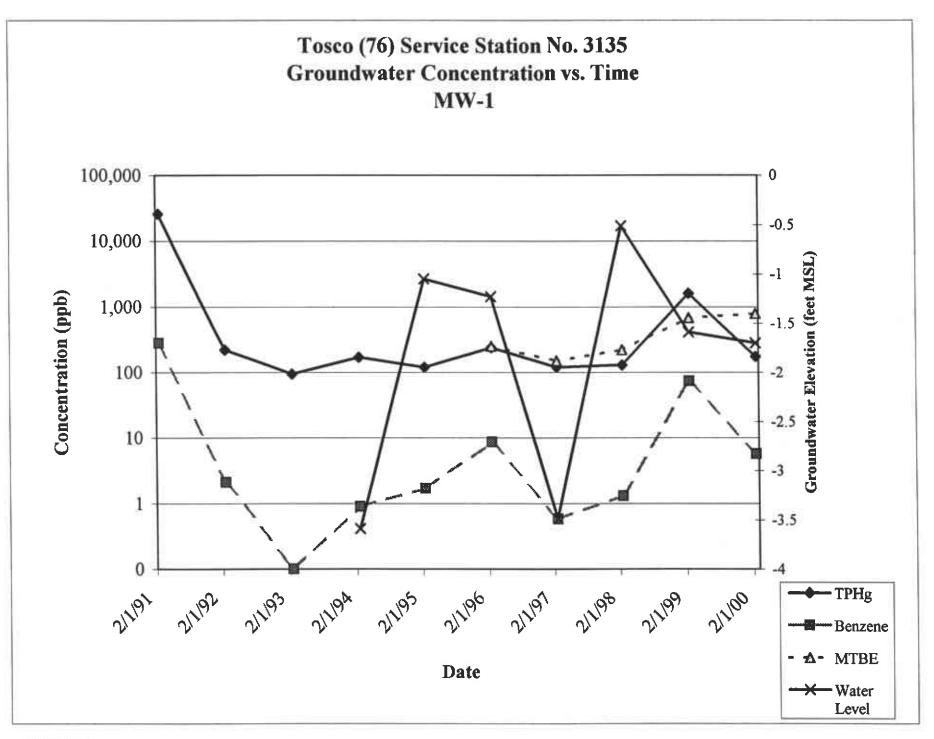
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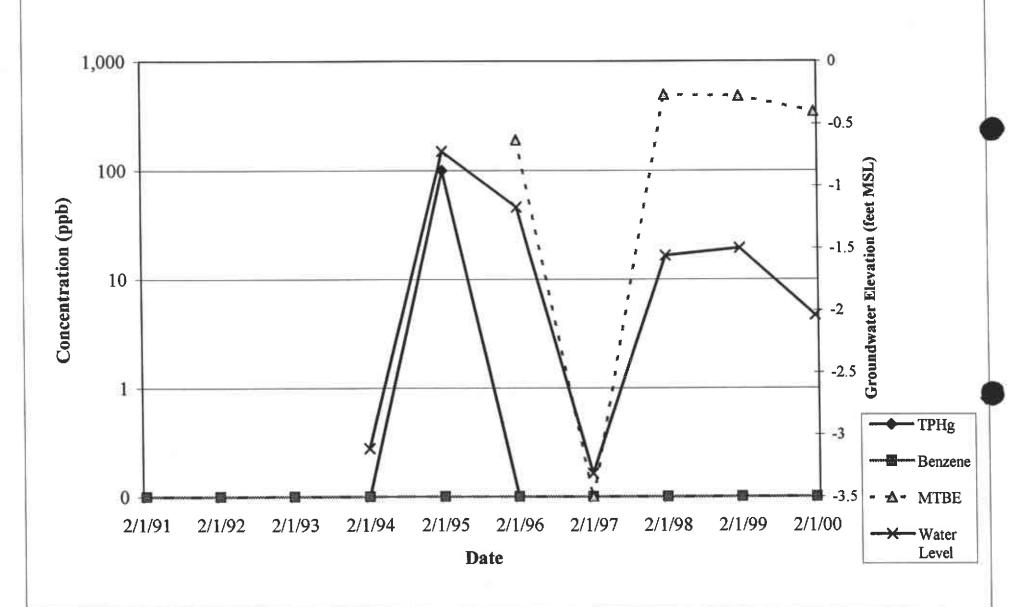
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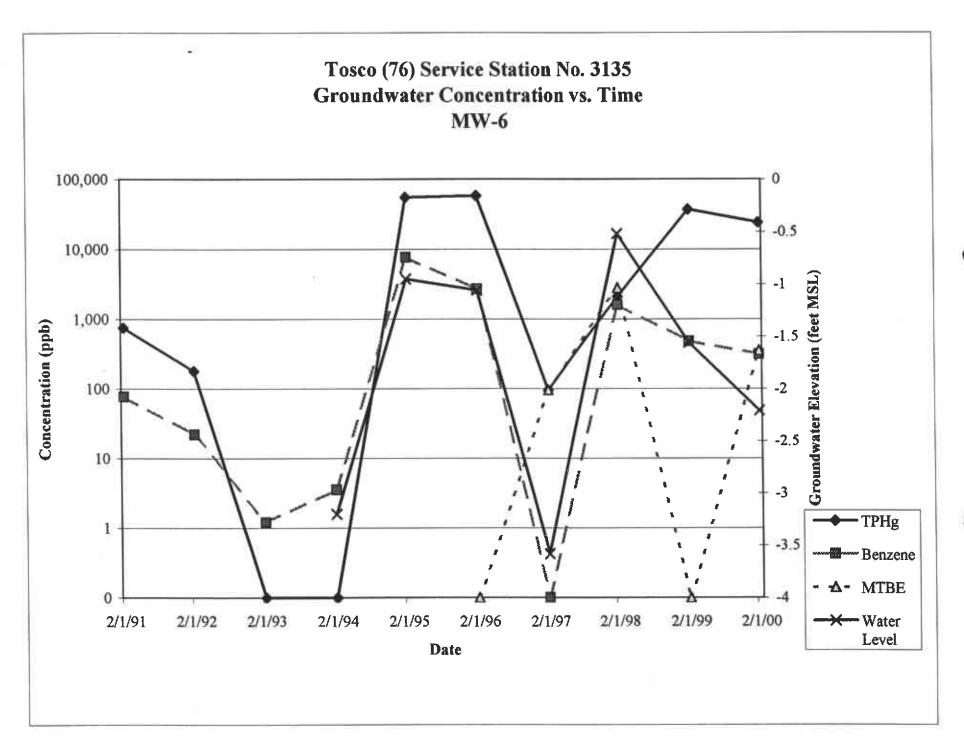
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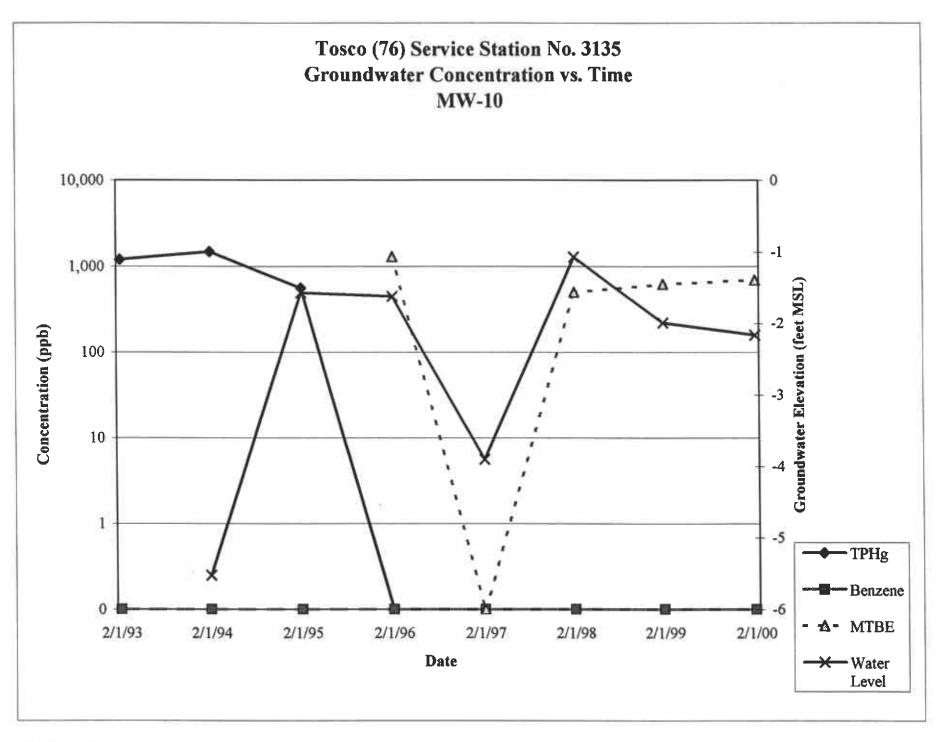
## APPENDIX A GRAPHS AND WELL SEARCH

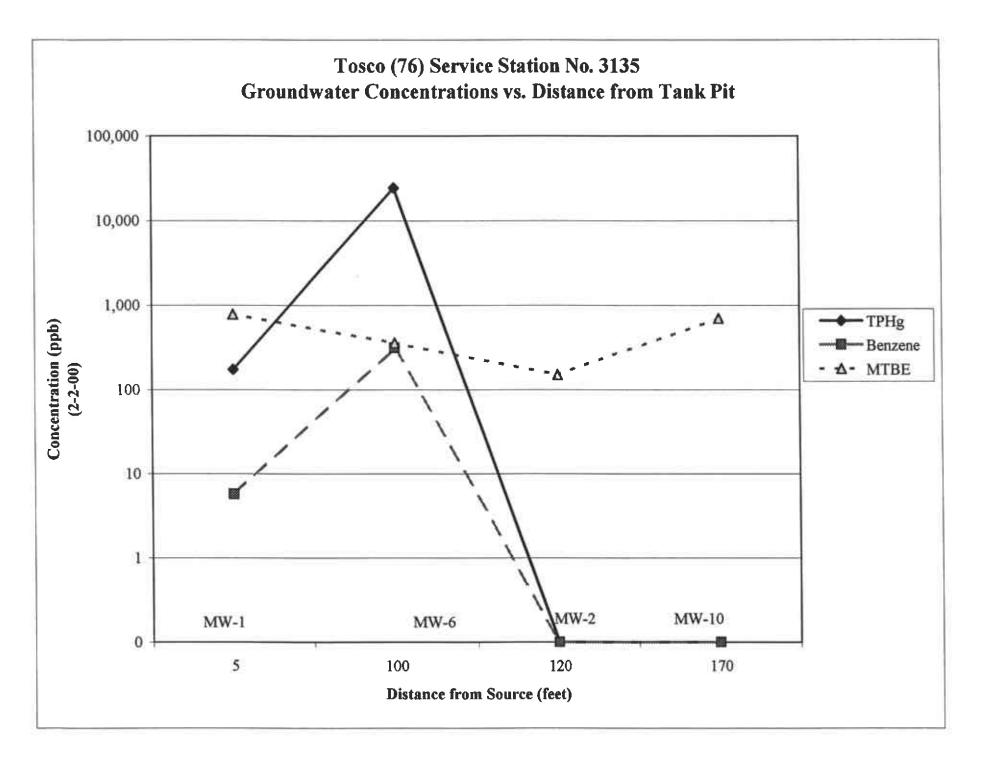


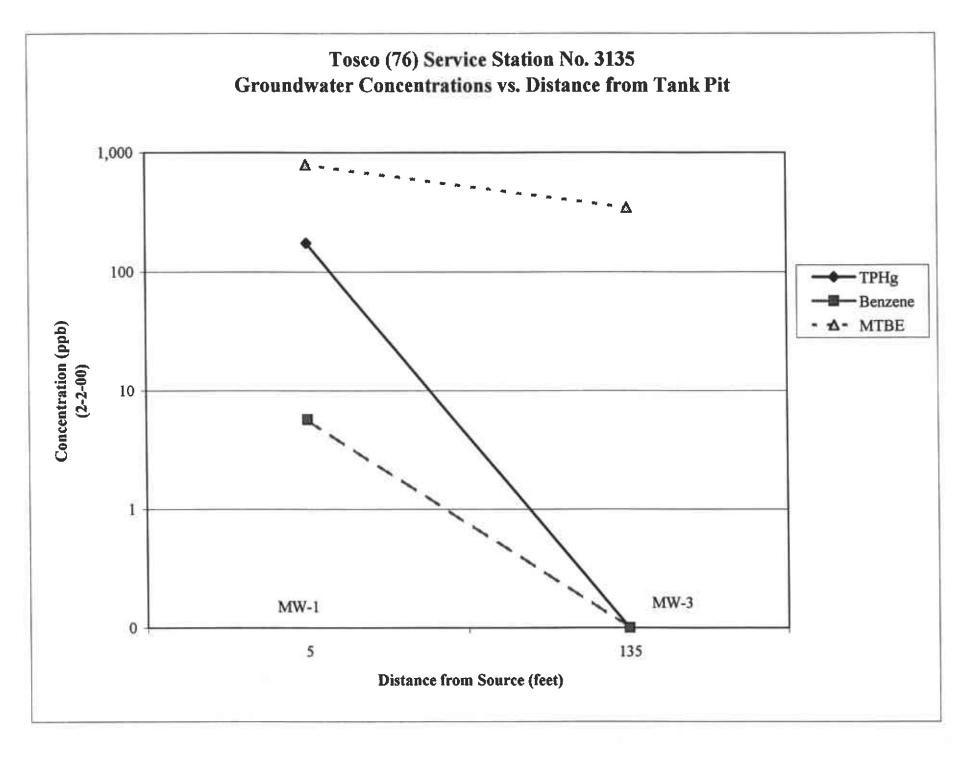




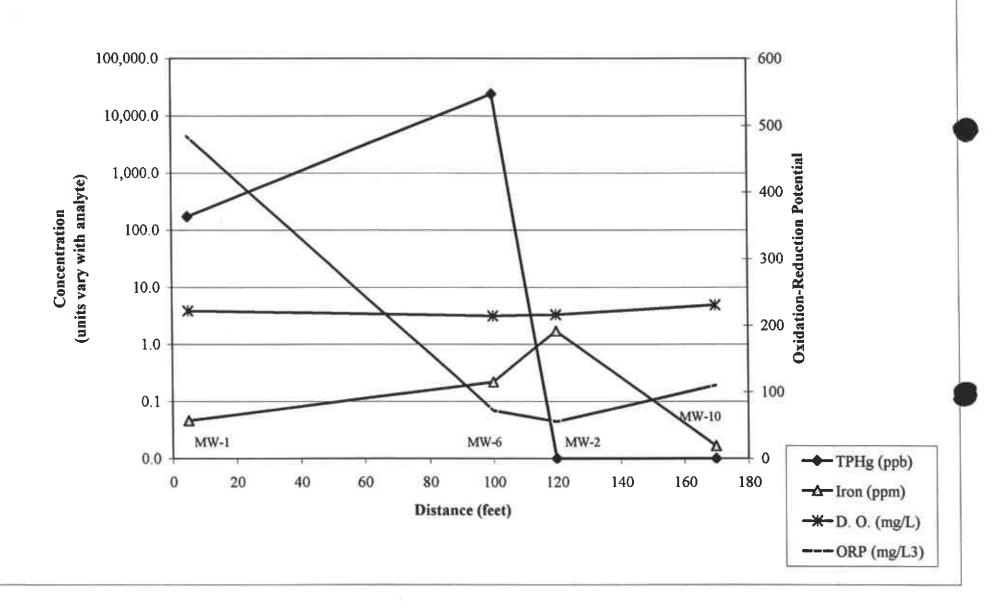












# APPENDIX B HISTORICAL GROUNDWATER DATA

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135

845 66th Avenue Oakland, California

					Manu, Cumorma					MTBE
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	
тос*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ррв)	(ppb)	(ppb)	(ppb)
,					1				2 (00	
MW-1	05/11/90				22,000	590	42	1,200	3,600	
	08/28/90			**	1,700	140	1.4	180	150 270	
(D)	08/28/90				2,600	180	3	810	320	
ζ- /	11/26/90				2,900	160	2.3	330	1,900	
	02/21/91			690	26,000	280	39	1,200	1,900 80	
	08/05/91			200	1,200	95	6.2	230	160	
	11/05/91	**		260	4,900	80	ND	150		
	02/07/92			ND	220	2.1	ND	10	16	
	05/05/92		<del></del>	120	310	5.7	ND	7.1	15	
	08/03/92			220 <sup>4</sup>	980	22	0.69	77	82	
	11/03/92			400 <sup>4</sup>	1,100	28	ND	80	78	
	02/03/93			ND	94 <sup>7</sup>	ND	ND	1.4	1.6	
5.18	03/01/93	7.30	-2.12						47	
5.10	04/01/93	7.12	-1.94		<b></b> _					
	05/17/93	8.25	-3.07	490 <sup>5</sup>	960 <sup>7</sup>	39	ND	57	60	
	06/15/93	INACCESSIBLE								
	07/14/93	9.48	-4.30							
	08/13/93	10.00	-4.82	170 <sup>5</sup>	860	3.5	ND	17	20	
	09/13/93	10.40	-5.22							
	10/14/93	10.73	-5.55		~-		~*			
4.99	11/11/93	10.80	-5.81	160 <sup>5</sup>	930	7.3	ND	25	19	
4.22	12/14/93	9.50	-4.51							
	01/10/94	9.80	-4.81	<del></del>				_		•
	02/10/94	8.58	-3.59	ND	170 <sup>6</sup>	0.9	2.3	ND	ND	
	03/14/94	7.73	-2.74			_		••		<del></del>
	04/23/94	8.28	-3.29							
	05/05/94	8.11	-3.12	ND	96 <sup>6</sup>	ND	ND	ND	ND	
	06/07/94	8.09	-3.10		'				••	
	07/05/94	8.43	-3.44							
	08/02/94	8.76	-3.77	130 <sup>5</sup>	700	13	0.62	2	3.6	
	11/07/94	8.26	-3.27	270 <sup>4</sup>	890	16	ND	31	21	
	12/03/94	6.59	-1.60							
	01/10/95	6.12	-1.13		••	47				
	02/01/95	6.04	-1.05	ND	120	1.7	ND	ND	ND	
	02/01/95	6.73	-1.74							
	USIUSISS	0.75	A. r •							

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135

845 66th Avenue

Oakland, California

			and the second s		TENUT	В	T	E	X	MTBE
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(рро)	(PV)	WEST	ger er reger 🔀 🗷 et 🥙 en en en en en e	
				120 <sup>4</sup>	460	14	ND	14	13	
MW-1	05/02/95	6.57	-1.58	120 86 <sup>4</sup>	190	4	ND	3.7	2	
(cont)	08/01/95	7.70	-2.71			2.5	ND	0.82	0.57	280
(	11/01/95	9.08	-4.09	190 <sup>5</sup>	160	8.7	2	ND	0.66	250
	02/01/96	6.22	-1.23	90 <sup>4</sup>	240	0.58	ND	ND	ND	150
	02/04/97	8.48	-3.49		120 <sup>6</sup>		ND	2.7	11	220
	02/05/98	5.50	-0.51		130	1.3	16	ND <sup>9</sup>	$ND^9$	680/850 <sup>10</sup>
	02/04/99	6.58	-1.59		1,600	74		ND	ND	839/787 <sup>10</sup>
	02/02/00	6.69	-1.70	<del></del>	17412	5.70	1.41	ND		
					65,000	3,300	3,300	4,100	12,000	
MW-2	05/11/90		<del></del>			2,600	1,300	1,900	3,000	
	08/28/90 <sup>1</sup>			3,100	27,000	1,600	450	1,100	2,100	
	11/26/90 <sup>1</sup>			3,800	15,000	1,600	61	200	490	
	02/21/911			7,000	3,400	2,900	190	3,400	7,900	
	08/05/91 <sup>1</sup>			4,200	33,000	4,200	200	3,400	8,600	
	11/05/91 <sup>2</sup>	<b>-</b>		3,900	110,000		30	1,900	1,400	
	02/07/921			2,300	11,000	1,400	110	2,700	6,900	
	05/05/921		₩.	4,600	26,000	2,300	480	3,300	9,700	
	08/03/92 <sup>1</sup>	<del></del>		3,300 <sup>5</sup>	37,000	4,500	130	3,000	6,100	
	11/03/921			9,6004	40,000	5,600		830	1,200	
	02/03/931			3,900 <sup>4</sup>	9,300	780	68			
3.83	03/01/93	5.92	-2.09							
3.63	04/01/93	5.76	-1.93						9,900	
	05/17/93	7.08	-3.25	5,500⁵	46,000	4,400	510	2,900	<del>9,900</del> 	<b></b>
	06/15/93	7.02	-3.19							
	07/14/93	8.13	-4.30							
	08/13/93	8.64	-4.81	2,800 <sup>5</sup>	44,000	5,100	600	2,900	8,500	
	09/13/93	9.00	-5.17							
	10/14/93	9.03	-5.20							<del></del>
		9.22	-5.65	7,000 <sup>5</sup>	36,000	4,800	970	3,000	8,100	
3.57	11/11/93	9.22 8.05	-4.48					••		•-
	12/14/93		-4.72							
	01/10/94	8.29	-3.36	2,0005	12,000	1,000	17	880	940	
	02/10/94	6.93	-3.30 -2.84	2,000						
	03/14/94	6.41			<del></del>					
	04/23/94	6.66	-3.09		•					

Table 1
Groundwater Monitoring Data and Analytical Results

5/05/94 6/07/94 7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95	6.38 6.33 6.52 6.75 6.04 4.95 4.59 4.54 5.17	-2.81 -2.76 -2.95 -3.18 -2.47 -1.38 -1.02 -0.97	TPH(D) (ppb) 3,100 <sup>5</sup>  8,500 <sup>4</sup> 3,100 <sup>5</sup> 	TPH(G) (ppb) 36,000   32,000 49,000	3,200   2,400 1,700	670  2,200	£ (ppb) 2,700   2,900	9,600   12,000	MTBE (ppb)   
5/05/94 6/07/94 7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95	6.38 6.33 6.52 6.75 6.04 4.95 4.59 4.54	-2.81 -2.76 -2.95 -3.18 -2.47 -1.38 -1.02 -0.97	3,100 <sup>5</sup> 8,500 <sup>4</sup> 3,100 <sup>5</sup>	36,000   32,000 49,000	3,200   2,400	670   2,200	2,700   2,900	9,600   12,000	
6/07/94 7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95	6.38 6.33 6.52 6.75 6.04 4.95 4.59	-2.81 -2.76 -2.95 -3.18 -2.47 -1.38 -1.02 -0.97	3,100 <sup>5</sup> 8,500 <sup>4</sup> 3,100 <sup>5</sup>	  32,000 49,000	  2,400	  2,200	  2,900	  12,000	  
6/07/94 7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95	6.33 6.52 6.75 6.04 4.95 4.59	-2.76 -2.95 -3.18 -2.47 -1.38 -1.02 -0.97	8,500 <sup>4</sup> 3,100 <sup>5</sup>	  32,000 49,000	  2,400	  2,200	  2,900	  12,000	 
6/07/94 7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95	6.33 6.52 6.75 6.04 4.95 4.59	-2.76 -2.95 -3.18 -2.47 -1.38 -1.02 -0.97	8,500 <sup>4</sup> 3,100 <sup>5</sup>	 32,000 49,000	 2,400	2,200	 2,900	 12,000	 
7/05/94 8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95 05/02/95	6.52 6.75 6.04 4.95 4.59 4.54	-2.95 -3.18 -2.47 -1.38 -1.02 -0.97	8,500 <sup>4</sup> 3,100 <sup>5</sup>	32,000 49,000	2,400	2,200	2,900	12,000	
8/02/94 1/07/94 2/03/94 01/10/95 02/01/95 03/03/95 05/02/95	6.75 6.04 4.95 4.59 4.54	-3.18 -2.47 -1.38 -1.02 -0.97	8,500 <sup>4</sup> 3,100 <sup>5</sup>	49,000					
1/07/94 2/03/94 01/10/95 02/01/95 03/03/95 05/02/95	6.04 4.95 4.59 4.54	-2.47 -1.38 -1.02 -0.97	3,100 <sup>5</sup> 	49,000	1.700	4 000			
2/03/94 01/10/95 02/01/95 03/03/95 05/02/95	4.95 4.59 4.54	-1.38 -1.02 -0.97			-,,,,	2,000	3,000	10,000	
1/10/95 12/01/95 13/03/95 15/02/95	4.59 4.54	-1.02 -0.97				##			
2/01/95 3/03/95 05/02/95	4.54	-0.97							
3/03/95 05/02/95			1,800 <sup>4</sup>	9,300	300	210	630	2,600	
5/02/95	5.17	-1.60		**					
			2,300 <sup>5</sup>	5,600	150	ND	150	180	. <b></b>
	5.03	-1.46	2,900 <sup>4</sup>	13,000	700	140	1,400	5,500	
8/01/95	6.16	-2.59 2.73			490	110	1,300	4,600	190
							1,400	5,900	ND
								ND	81
02/04/97								58	5.5
)2/05/98									
08/28/98							0.60	1.5	19/16 <sup>10</sup>
02/04/99									163/150 <sup>10</sup>
02/02/00	5.35	-1.78	<del></del>	שא	ND	14D			
				MD	ND	ND	ND	ND	
5/11/90									
08/28/90									
11/26/90									
02/21/91	_								
08/05/91	'	••							
11/05/91									
02/07/92									
05/05/92			56						
08/03/92			58						
			52 <sup>4</sup>						
			ND	ND	ND				
		-1.54			••				
			53	ND	ND	ND	ND	ND	
1102 222 200 100 100 100 100 100 100 100	2/01/95 2/01/96 2/04/97 2/05/98 3/28/98 2/04/99 2/02/00 5/11/90 8/28/90 1/26/90 2/21/91 8/05/91 1/05/91 1/05/91 1/2/07/92	1/01/95       7.30         1/01/96       4.57         1/04/97       7.10         1/05/98       4.12         3/28/98       6.26         1/04/99       5.01         1/02/00       5.35         5/11/90          8/28/90          1/26/90          2/21/91          8/05/91          1/05/91          12/07/92          15/05/92          11/03/92          12/03/93          13/01/93       4.84         14/01/93       4.60         15/17/93       5.47	7.30	7.30	1/01/95				

Table 1
Groundwater Monitoring Data and Analytical Results

Oakland, California												
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	MTBE		
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)		
MW-3	07/14/93	6.92	-3.62				••					
(cont)	08/13/93	7.85	-4.55	ND	ND	ND	ND	ND	ND			
(COIL)	09/13/93	8.42	-5.12									
	10/14/93	8.90	-5.60	<b>n-</b>								
3.12	11/11/93	8.92	-5,80	51	ND	ND	ND	ND	ND			
J.12	12/14/93	7.36	-4.24					<u> </u>				
	01/10/94	7.54	-4.42									
	02/10/94	6.23	-3.11	50 <sup>5</sup>	ND	ND	ND	ND	0.84			
	03/14/94	5.56	-2.44									
	04/23/94	7.72	-4.60									
	05/05/94	5.50	-2.38	66	62 <sup>6</sup>	ND	ND	ND	ND			
	06/07/94	5.35	-2.23				<del></del>					
	07/02/94	5.46	-2.34					~*				
	08/02/94	5.84	-2.72	76	$150^{6}$	ND	ND	ND	ND			
	11/07/94	6.05	-2.93	ND	94 <sup>6</sup>	ND	ND	ND	ND			
	12/03/94	4.51	-1.39									
	01/10/95	3.82	-0.70									
	02/01/95	3.84	-0.72	ND	100 <sup>6</sup>	ND	ND	ND	ND			
	03/03/95	4.27	-1.15									
	05/02/95	4.11	-0.99	56	360 <sup>6</sup>	ND	ND	ND	ND			
	08/01/95	5.10	-1.98	ND	ND	ND	ND	ND	ND			
	11/01/95	6.65	-3.53	200 <sup>4</sup>	ND	ND	ND	ND	ND	200		
	02/01/96	4.29	-1.17	160 <sup>4</sup>	ND	ND	ND	ND	ND	190		
	02/04/97	6.43	-3.31		ND	ND	ND	ND	ND	ND		
	02/05/98	4.68	-1.56	-	ND	ND	ND	ND	ND	490		
	02/04/99	4.62	-1.50		ND	ND	ND	ND	ND	480/530 <sup>10</sup>		
	02/02/00	5.16	-2.04	-	ND	ND	ND	ND	ND	250/346 <sup>14</sup>		
					<b>60</b> 000	210	70	4 400	4 600			
MW-4	08/28/90				62,000	810	72 26	4,400	4,600			
	11/26/90				49,000	360	36	3,800	11,000			
	02/21/91			4,100	33,000	210	21 70	3,800	12,000			
	08/05/91			6,200	37,000	310	70	3,600	9,700			
	11/05/91			7,700	140,000	320	ND	4,800	13,000			
	02/07/92			2,300	8,100	24	4.9	1,800	3,200	~~		

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135 845 66th Avenue

Oakland, California

Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
					15.000	02	12	2,000	5,600	
MW-4	05/05/92		<del></del>	3,200	15,000	82	12 ND		5,400	
(cont)	08/03/92			2,400 <sup>4</sup>	24,000	61	ND	2,100 3,000	7,400	
	11/03/92			8,300 <sup>4</sup>	36,000	69	ND		53	
	02/03/93			720 <sup>5</sup>	370	2.6	ND	1.2		
5.27	03/01/93	7.63	-2.36	•			<del></del>			<del></del>
	04/01/93	7.25	-1.98					170	410	<del></del>
	05/17/93	8.46	-3.19	3,100 <sup>4</sup>	2,500	ND	ND	170		
	06/15/93	9.00	-3.73						 	
	07/14/93	9.74	-4.47							
	08/13/93	10.23	-4.96	2,0005	19,000	ND	ND	1,600	4,100	
	09/13/93	10.62	-5.35		<del></del>	~~				
	10/14/93	10.84	-5.57						2 000	
4.93	11/11/93	10.88	-5.95	4,000 <sup>4</sup>	16,000	110	12	1,800	3,800	
	12/14/93	9.60	-4.67							
	01/10/94	9.92	-4.99							
•	02/10/94	8.79	-3.86	170 <sup>4</sup>	830	3.5	1.4	36	80	
	03/14/94	7.91	-2.98							
	04/23/94	8.41	-3.48	<del></del> .						
	05/05/94	8.27	-3.34	2,000⁵	6,900	17	ND	480	1,300	~*
	06/07/94	8.27	-3.34			*-				
	07/05/94	8.58	-3.65							
	08/02/94	8.91	-3.98	2,500 <sup>5</sup>	17,000	38	ND	1,800	4,300	
	11/07/94	8.64	-3.71	$2,200^4$	20,000	84	17	1,500	3,000	
	12/03/94	6.78	-1.85							
	01/10/95	6.35	-1.42							
	02/01/95	5.73	-0.80	ND	ND	ND	ND	ND	ND	
	03/03/95	6.82	-1.89				<u></u>	••		••
	05/02/95	5.74	-0.81	2,500 <sup>4</sup>	5,400	36	ND	130	710	
	08/01/95	7.78	-2.85	3,400 <sup>4</sup>	7,900	21	ND	210	860	
	11/01/95	9.16	-4.23	3,300 <sup>4</sup>	4,900	12	ND	190	710	210
	02/01/96	4.64	0.29	ND	91	2.7	ND	1.2	6.8	7.8
	02/04/97	8.65	-3.72	••	130 <sup>6</sup>	0.58	ND	ND	ND	150
	02/05/98	PAVED OVER		<del></del>						
	02/04/99	4.04	0.89		ND	ND	ND	ND	ND	ND
	02/02/00	4.07	0.86		ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135

845 66th Avenue

Oakland, California

Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
Var.	00/20/00				ND	ND	ND	ND	1.2	
MW-5	08/28/90				ND ND	ND	ND	ND	ND	
	11/26/90				56	ND ND	ND	ND	4.7	
	02/21/91				ND	ND	ND	ND	ND	
	08/05/91			ND		ND	ND	ND	ND	
	11/05/91			ND	ND		ND	0.36	0.94	
	02/07/92			ND	ND	ND	ND ND	0.30	1.4	
	05/05/92			72	ND	ND	ND	ND	ND	
	08/03/92			ND	ND	ND	ND ND	ND	ND	
	11/03/92			ND	ND	ND		ND	ND	
	02/03/93			ND	ND	ND	ND		 ND	
4.61	03/01/93	6.68	-2.07	~						
	04/01/93	6.51	-1.90	<b></b>		•••		ND.		
	05/17/93	7.75	-3.14	ND	ND	ND	ND	ND	ND	
	06/15/93	8.18	-3.57							
	07/14/93	8.98	-4.37			<b></b>				
	08/13/93	9.49	-4.88	ND	ND	ND	ND	ND	ND	
	09/13/93	9.88	-5.27	••						
	10/14/93	10.04	-5.43							
4.27	11/11/93	10.13	-5.86	ND	ND	ND	ND	ND	ND	**
	12/14/93	8.85	-4.58							
	01/10/94	9.10	-4.83							
	02/10/94	7.71	-3.44	ND	ND	ND	ND	ND	0.59	
	03/14/94	7.02	-2.75							
	04/23/94	7.57	-3.30							
	05/05/94	7.38	-3.11	SAMPLED SEM	II-ANNUALLY					
	06/07/94	7.39	-3.12		. <b></b>					
	07/05/94	7.72	-3.45							
	08/02/94	8.05	-3.78	ND	ND	ND	ND	ND	ND	
	11/07/94	7.56	-3.29	••						
	12/03/94	5.80	-1.53							
	01/10/95	5.37	-1.10							
	02/01/95	5.24	-0.97	ND	ND	ND	ND	ND	ND	
	03/03/95	5.99	-1.72		<b></b>					_
	05/02/95	5.85	-1.58							
	08/01/95	7.00	-2.73	ND	ND	ND	ND	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

Oakiand, Camornia												
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	Т	E	X	MTBE		
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)		
MW-5	11/01/95	8.40	-4.13									
	02/01/96	5.45	-1.18	ND	ND	ND	ND	ND	ND	0.72		
(cont)	02/01/90	7.82	-3.55		ND	ND	ND	ND	ND	ND		
	02/04/97	3.85	0.42		ND	ND	ND	ND	ND	490		
	02/03/98	5.85	-1.58		ND	ND	ND	ND	ND	23/26 <sup>10</sup>		
	02/04/99	5.94	-1.67	_	ND	ND	ND	ND	ND	ND		
	02,02,00	0.74										
MW-6	08/28/90 <sup>3</sup>			1,000	12,000	1,700	1,400	230	2,100			
	11/26/90 <sup>1</sup>			320	4,800	1,000	200	340	650			
(D)	11/26/90				4,000	800	120	250	440			
(2)	02/21/91			160	750	77	14	23	140			
	08/05/91 <sup>1</sup>		- <del>-</del>	130	860	130	11	92	150			
	11/05/911			300	7,100	200	ND	190	580			
	02/07/92 <sup>t</sup>			ND	180	22	0.68	22	20			
	05/05/92 <sup>1</sup>			47	ND	ND	ND	ND	1.3			
	08/03/92			1704	1,100	180	1.1	62	78			
	11/03/92			2204	920	45	0.76	12	110			
	02/03/93 <sup>1</sup>			ND	ND	1.2	ND	ND	ND			
4.31	03/01/93	6.20	-1.89									
7.51	04/01/93	6.04	-1.73									
	05/17/93	7.50	-3.19	1,4004	4,900	890	46	210	530			
	06/15/93	7.76	-3.45									
	07/14/93	8.69	-4.38		_							
	08/13/93	9.20	-4.89	440 <sup>5</sup>	2,300	330	ND	95	40			
	09/13/93	9.59	-5.28	<del></del>					~~			
	10/14/93	9.75	-5.44			<b></b>				÷= .		
4.03	11/11/93	9.87	-5.84	650 <sup>5</sup>	3,000	470	ND	220	270			
4.03	12/14/93	8.60	-4.57									
	01/10/94	8.81	-4.78									
	02/10/94	7.23	-3.20	ND	ND	3.5	ND	1.5	ND			
	03/14/94	6.68	-2.65				••					
*	03/14/94	7.24	-3.21	 								
	04/23/94 05/05/94	7.24 7.01	-2.98	630 <sup>5</sup>	2,600	430	99	24	420			
	06/07/94	7.01	-2.99		2,000							
	00/07/94	7.02	-2.99						<b></b>			

Table 1
Groundwater Monitoring Data and Analytical Results

Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	Т	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
(	<u></u>									
MW-6	07/05/94	7.41	-3.38							
(cont)	08/02/94	7,66	-3.63	$2,400^{5}$	28,000	2,200	940	1,600	7,500	
	11/07/94	6.78	-2.75	770 <sup>4</sup>	23,000	3,800	970	1,400	4,700	
	12/03/94	5.44	-1.41							
	01/10/95	5.00	-0.97							
	02/01/95	4.98	-0.95	2,700 <sup>5</sup>	55,000	7,700	9,100	4,500	20,000	
	03/03/95	5.71	-1.68	<b></b>						
	05/02/95	5.58	-1.55	$3,600^5$	59,000	4,700	4,400	4,000	18,000	
	08/01/95	6.76	-2.73	$2,800^4$	23,000	1,400	510	940	7,300	
	11/01/95	8.10	-4.07	4,3004	24,000	1,100	200	1,900	6,000	170
	02/01/96	5.09	-1.06	3,700 <sup>4</sup>	58,000	2,700	1,800	4,200	17,000	ND
	02/04/97	7.61	-3.58		95 <sup>6</sup>	ND	1.0	ND	ND	96
	02/05/98	4.55	-0.52		44,000	2,100	1,600	5,200	20,000	2,800
	08/28/98 <sup>8</sup>	6.95	-2.92							
	02/04/99	5.59	-1.56		37,000	480	250	2,900	10,000	ND <sup>9</sup>
	02/02/00	6.24	-2.21		24,300 <sup>13</sup>	313	42.0	1,880	5,490	604/357 <sup>10</sup>
MW-7										
4.84	05/11/93	4.52	0.32				·			
4.01	05/17/93	7.00	-2.16	ND	ND	ND	ND	ND	ND	
	06/15/93	7.47	-2.63							
	07/14/93	8.55	-3.71							
	08/13/93	9.23	-4.39	ND	ND	ND	ND	ND	ND	
	09/13/93	10.08	-5.24							
	1014/93	10.25	-5.41							
4.42	11/11/93	10.27	-5.85	66	ND	ND	ND	ND	ND	
2	12/14/93	8.52	-4.10						<u></u> `	
	01/10/94	9.30	-4.88							••
	02/10/94	7.93	-3.51	ND	ND	ND	ND	ND	ND	
	03/14/94	6.78	-2.36							
	04/23/94	INACCESSIBLE							<del></del>	
	05/05/94	7.13	-2.71	SAMPLED SEN	MI-ANNUALLY				_	
	06/07/94	7.09	-2.67				<del></del>			
	07/05/94	7.49	-3.07			**				

Table 1
• Groundwater Monitoring Data and Analytical Results

Canada, Camorna											
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	MTBE	
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	
					<b>110</b>	MD	ND	ND	0.63	••	
MW-7	08/02/94	7.98	-3.56	ND	ND	ND			<b>0.</b> 63		
(cont)	11/07/94	7.86	-3.44								
	12/03/94	5.95	-1.53								
	01/10/95	5.50	-1.08	***	<del></del>			ND	ND		
	02/01/95	5.43	-1.01	ND	ND	ND	ND				
	03/03/95	5.97	-1.55								
	05/02/95	5.73	-1.31			<b></b>					
	08/01/95	7.62	-3.20	ND	ND	ND	ND	ND	ND		
	11/01/95	8.58	-4.16							 1 d	
	02/01/96	5.77	-1.35	96⁴	ND	ND	ND	ND	ND	1.4	
	02/04/97	7.64	-3.22		ND	ND	ND	ND	ND	ND	
	02/05/98	PAVED OVER									
	02/04/99	5.54	-1.12		ND	ND	ND	ND	ND	ND	
	02/02/00	5.75	-1.33	-	ND	ND	ND	ND	ND	ND	
MW-8	11/03/92			ND	ND	ND	ND	ND	ND		
	02/03/93			ND	ND	ND	ND	ND	ND		
5.12	03/01/93	6.64	-1.52							<del></del>	
	04/01/93	6.55	-1.43						<del></del>		
	05/17/93	8.25	-3.13	ND	ND	ND	ND	ND	ND		
	06/15/93	8.67	-3.55								
	07/14/93	9.47	-4.35						-		
	08/13/93	10.00	-4.88	ND	ND	ND	ND	ND	ND		
	09/13/93	10.40	-5.28			<del>-</del>					
	10/14/93	10.23	-5.11		, <b></b> -						
4.43	11/11/93	10.22	-5.79	ND	ND	ND	ND	ND	ND	**	
	12/14/93	9.00	-4.57	**							
	01/10/94	9.17	-4.74								
	02/10/94	7.23	-2.80	ND	ND	ND	ND	ND	ND		
	03/14/94	6.94	-2.51								
	04/23/94	7.63	-3.20							<del></del>	
	05/05/94	7.39	-2.96	SAMPLED SEN	MI-ANNUALLY	_					
	06/07/94	7.44	-3.01						₩		
	07/05/94	7.86	-3.43								

# Table 1 Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	T	E	X	MTBE
TOC*		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
	<u>and properties and experience and experienced for </u>	and the second second second second second								
MW-8	08/02/94	8.23	-3.80	ND	ND	ND	ND	ND	ND	
(cont)	11/07/94	6.56	-2.13				~ <del>~</del>			
• ,	12/03/94	5.60	-1.17							
	01/10/95	4.90	-0.47							
	02/01/95	5.02	-0.59	ND	ND	ND	ND	ND	ND	
	03/03/95	5.81	-1.38							
	05/02/95	5.73	-1.30							
	08/01/95	7.11	-2.68	ND	ND	ND	ND	ND	ND	
	11/01/95	8.98	-4.55							
	02/01/96	5.52	-1.0 <del>9</del>	110 <sup>4</sup>	ND	ND	ND	ND	ND	1.3
	02/04/97	8.07	-3.64		ND	ND	ND	ND	ND	ND
	02/05/98	4.97	-0.54		ND	ND	ND	ND	ND	ND
	02/04/99	6.12	-1.69		ND	ND	ND	ND	ND	ND
	02/02/00	6.11	-1.68		ND	ND	ND	ND	ND	ND
							•			
MW-9	11/03/92			ND	ND	ND	ND	ND	ND	
	02/03/93			ND	ND	ND	ND	ND	ND	
4.84	03/01/93	6.22	-1.38							
	04/01/93	6.17	-1.33							
	05/17/93	7.95	-3.11	ND	ND	ND	ND	ND	ND	
	06/15/93	8.34	-3.50					••		
	07/14/93	9.13	-4.29		44					
	08/13/93	9.69	-4.85	ND	ND	ND	ND	ND	ND	
	09/13/93	10.10	-5.26		••					
	10/14/93	10.23	-5.39	. ••						
4.60	11/11/93	10.39	-5.79	ND	ND	ND	ND	ND	ND	
	12/14/93	9.14	-4.54							
	01/10/94	9.27	-4.67							-1-0-
	02/10/94	7.20	-2.60	ND	ND	ND	ND	ND	ND	
	03/14/94	7.06	-2.46			<b></b> '				
	04/23/94	7.79	-3.19							
	05/05/94	7.52	-2.92	SAMPLED SEM	/II-ANNUALLY					
	06/07/94	7.54	-2.94						_	
	07/05/94	7.98	-3.38							

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Simple of the second states who	PARTY WE	AV A	TOUTON	TPH(G)	В	T	E	X	MTBE
Well ID/	Date	DTW	GWE (msl)	TPH(D) (ppb)	(ppb)	a (ppb)	ı (ppb)	(ppb)	(ppb)	(ppb)
TOC*		(ft.)	(HSI)	(PPD)	(PPO)	φρογ	(PPe)	(PPS)	(VP-)	
MW-9	08/02/94	8.34	-3.74	ND	ND	ND	ND	ND	ND	
(cont)	11/07/94	6.44	-1.84							
(com)	12/03/94	5.68	-1.08							
	01/10/95	4.98	-0.38							
	02/01/95	5.18	-0.58	65 <sup>4</sup>	ND	ND	ND	ND	ND	
	03/03/95	5.90	-1.30			<del></del>				
	05/02/95	5.86	-1.26							
	08/01/95	7.30	-2.70	ND	ND	ND	ND	ND	ND	
	11/01/95	8.66	-4.06	~		_				
	02/01/96	5.14	-0.54	76 <sup>4</sup>	ND	ND	ND	ND	ND	ND
	02/01/96	8.12	-3.52		ND	ND	ND	ND	ND	ND
	02/04/9/	4.95	-0.35		ND	ND	ND	ND	ND	ND
	02/04/99	5.81	-1.21		ND	ND	ND	ND	ND	ND
	02/04/99	5.71	-1.11		ND	ND	ND	ND	ND	ND
MW-10	11/03/92			160 <sup>4</sup>	740	11	2.1	32	56	
1/1// 10	02/03/93			ND	1,200 <sup>6</sup>	ND	ND	ND	ND	
3.34	03/01/93	5.82	-2.48					44		
	04/01/93	5.69	-2.35							
	05/17/93	7.04	-3.70	ND	$1,200^6$	ND	ND	ND	ND	
	06/15/93	7.22	-3.88					<b>+-</b>		
	07/14/93	8.01	-4.67		_				<b></b> `	
	08/13/93	8.42	-5.08	97 <sup>5</sup>	$1,500^{7}$	ND	ND	41	21	
	09/13/93	8.74	-5.40							
	10/14/93	8.57	-5.23							
2.69	11/11/93	8.59	-5.90	88 <sup>5</sup>	1, <b>600<sup>6</sup></b>	ND	ND	ND	ND	
	12/14/93	7.50	-4.81							
	01/10/94	7.69	-5.00							-
	02/10/94	8.21	-5.52	71	1,480 <sup>6</sup>	ND	ND	ND	ND	
	03/14/94	5.56	-2.87			••				
	04/23/94	6.22	-3.53							
	05/05/94	6.03	-3.34	55	1,000 <sup>6</sup>	ND	ND	ND	ND	
	06/07/94	6.10	-3.41	**						
	07/05/94	6.38	-3.69							

Table 1
Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #3135

845 66th Avenue

Oakland, California

				- Oal	kiand, Camornia					
Well ID/	Date	DTW	GWE	TPH(D)	TPH(G)	В	Т	E	X	MTBE
TOC*		(fi.)	(msl)	(ppb)	(ppb)	(ppb)	(ррь)	(ppb)	(ppb)	(ppb)
MW-10	08/02/94	6.67	-3.98	110	95 <sup>6</sup>	ND	ND	ND	ND	
(cont)	11/07/94	6.08	-3.39	120 <sup>5</sup>	$1,100^{6}$	ND	ND	ND	ND	
	12/03/94	4.68	-1.99	••				~ <del>~</del>		
	01/10/95	4.21	-1.52							
	02/01/95	4.26	-1.57	72 <sup>4</sup>	560 <sup>6</sup>	ND	ND	ND	ND	
	03/03/95	4.94	-2.25							
	05/02/95	4.80	-2.11	99	. 840 <sup>6</sup>	ND	ND	ND	9.5	
	08/01/95	5.79	-3.10	260	ND	ND	ND	ND	ND	
	11/01/95	6.95	-4.26	280	ND	ND	ND	ND	ND	830
	02/01/96	4.31	-1.62	320 <sup>4</sup>	ND	ND	ND	ND	ND	1,300
	02/04/97	6.59	<b>-3</b> .90		ND	ND	ND	ND	ND	ND
	02/05/98	3.76	-1.07		ND	ND	ND	ND	ND	500
	02/04/99	4.68	-1.99		$ND^9$	ND <sup>9</sup>	ND <sup>9</sup>	ND <sup>9</sup>	ND <sup>9</sup>	620/85010,11
	02/02/00	4.85	-2.16		ND	ND	ND	ND	ND	737/696 <sup>10</sup>
1 diam										
MWD (D)(MW6)	02/22/91				740	74	12	33	140	
(=)(===================================	02,22,71				740	, ,	12	33	140	
Trip Blank					·					
TB-LB	02/05/98				ND	ND	ND	ND	ND	ND
	02/04/99				ND	ND	ND	ND	ND	ND
	02/12/99				ND	ND	ND	ND	ND	ND
	02/02/00				ND	ND	ND	ND	ND	ND

#### Table 1

### **Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to February 5, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing elevation

B = Benzene

(D) = Duplicate

DTW = Depth to Water

T = Toluene

ppb = Parts per billion

(ft.) = Feet

E = Ethylbenzene

ppm = Parts per million

GWE = Groundwater Elevation

X = Xylenes

ND = Not Detected

-- = Not Measured/Not Analyzed

msl = Relative to mean sea level

MTBE = Methyl tertiary butyl ether

TOG = Total Oil and Grease

TPH(D) = Total Petroleum Hydrocarbons as Diesel

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

- TOC elevations are relative to Mean Sea Level (msl), per the City of Oakland Benchmark No. 3881 (Elevation = 4.72 feet msl). Prior to November 11, 1999, 1993 DTW measurements were taken from the top of well covers.
- TOG was ND.
- TOG was detected at a concentration of 78 ppb.
- TOG was detected at a concentration of 16 ppb.
- Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- ORC installed in well.
- Detection limit raised. Refer to analytical reports.
- 10 MTBE by EPA Method 8260.
- 11 Laboratory analyzed sample 9 minutes past holding time.
- 12 Laboratory report indicates weathered gasoline C6-C12.
- 13 Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates MTBE by EPA Method 8260 was analyzed past EPA recommended holding time.



### **Dissloved Oxygen Compounds**

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

	(mg/L)	(mg/L)
02/04/00	3 56	
02/02/00	3.83	<del></del>
00/20/00	0.70	_
02/02/00	3.28	
02/04/99	ና 34	
02/02/00	6.06	
02/04/99	6.46	
02/02/00	5.93	-
02/04/99	6,65	<b></b>
02/02/00	6.35	
08/29/98	0.32	
02/02/00	3.12	
02/04/99	5.05	<del></del>
02/02/00	4.58	<del>-</del>
08/28/98	0.32	
02/04/99	4.95	
02/02/00	5.24	-
02/04/99	4.77	45
02/02/00	5.12	
02/04/99	4.02	
02/02/00	4.84	<b></b>
	08/28/98 02/04/99 02/02/00 02/04/99 02/02/00 02/04/99 02/02/00 08/29/98 02/02/00 02/04/99 02/02/00 08/28/98 02/02/00 08/28/98 02/04/99 02/02/00	02/02/00       3.83         08/28/98       0.70         02/04/99       3.64         02/02/00       3.28         02/04/99       5.34         02/02/00       6.06         02/04/99       6.46         02/02/00       5.93         02/04/99       6.65         02/02/00       6.35         08/29/98       0.32         02/05/99       2.78         02/05/99       2.78         02/02/00       3.12         02/04/99       5.05         02/02/00       4.58         08/28/98       0.32         02/04/99       4.95         02/04/99       4.95         02/02/00       5.24         02/04/99       4.77         02/04/99       4.02

**EXPLANATIONS:** 

mg/L = milligrams per liter

-- = Not Measured

NOTES:

ORC installed in well.

Table 3

### **Groundwater Analytical Results**

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

Well ID		Date	Nitrate as NO <sub>3</sub>	Sulfate ((ppm)	Redox Potential (mV)	Ferrous Iron (ppm)
			(ppm)	((рри)		(pp///4)
MW-1		02/04/99	7.0	4.4	-054 <sup>1</sup>	
	NP	02/12/99			470	3.3
		02/02/00	ND	13.7	484	0.0456
MW-2		02/04/99	ND	12	-104¹	
	NP	02/12/99			380	4.3
		02/02/00	ND	15.2	55.3 <sup>2</sup>	1.70
MW-3		02/04/99	ND	47	-064 <sup>1</sup>	
	NP	02/12/99			460	1.4
		02/02/00	ND	26.0	45.0	0.123
MW-4		02/04/99	5.4	15	007 <sup>1</sup>	. <b></b>
.,_,,	NP	02/12/99			610	6.0
		02/02/00	10.3	38.4	61.0	3.00
MW-5		02/04/99	10	79	1021	
	NP	02/12/99			480	0.16
		02/02/00	12.1	98.4	83.7	0.0208
B 4337 /		00/04/00	ND	4.8	-034 <sup>1</sup>	
MW-6	NP	02/04/99 02/12/99	ND 	7.0 	400	3.2
	MF	02/02/00	ND	8.91	71.5	0.217
MW-7		02/04/99	ND	4.6	-071 <sup>1</sup>	
	NP	02/12/99	<del></del>	<del></del>	450	1.8
		02/02/00	ND	6.43	84.0	0.812
MW-8		02/04/99	ND	41	90¹	
	NP	02/12/99			470	0.15
		02/02/00	ND	47.5	111	ND
MW-9		02/04/99	22	30	78¹	-
	NP	02/12/99		••	470	0.26
		02/02/00	20.6	36.5	172	ND

### Table 3

### **Groundwater Analytical Results**

Tosco (Unocal) Service Station #3135 845 66th Avenue Oakland, California

	- \-	02/02/00	ND	40.1	110	0.0165
	NP	02/12/99			470	0.24
MW-10		02/04/99	ND	36	94 <sup>1</sup>	
Well ID		Date	Nitrate as NO <sub>3</sub> (ppm)	Sulfate ((ppm)	Redox Potential (mV)	Ferrous Iron (ppm)

### **EXPLANATIONS:**

ppm = Parts per million

mV = millivolts

-- = Not Analyzed

Redox Potential was measured in the field.

Laboratory report indicates this value is actually negative.

# APPENDIX C HISTORICAL SOIL DATA AND BORING LOGS

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Date</u>	Sample <u>Number</u>	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>	TOG
4/26/90 & 4/27/90	MW1(5) MW1(10) MW1(14)		ND ND ND	0.012 0.0094 0.0075	0.16 0.024 0.031	ND ND ND	ND ND ND	
	MW2(5) MW2(10) MW2(12)	 	2.4 2.2 6.8	0.075 ND ND	0.0071 0.017 0.028	ND 0.018 0.015	ND 0.0088 0.10	3 
	MW3(5) MW3(10)		ND ND	0.0094 0.0088	0.048 0.015	ND ND	ИD ND	
	EB2(7) EB2(9)	1,400	2,400 12,000	5.0 84	16 12	230 860	62 360 7	,000
8/14/90	MW4 (14.5	5)	ND	ND	ND	ND	ND	
	MW5(13)		ND	ND	0.010	ИД	ИD	
	MW6(5) MW6(10) MW6(12.5 MW6(15.5	•	ND 18 160 2.5	ND 0.26 3.4 0.43	0.042 0.22 12 0.41	ND 1.2 3.6 0.12	ND 0.34 20 0.50	ND ND 200 ND
4/28/93	MW7(5)	ND	ND	ND	ИD	ND	ND	
9/28/92 & 9/29/92	MW8(5) MW8(10) MW8(13)	ND ND ND	ND ND ND	ND ND	ND ND ND	ND ND ND	ND ND ND	
٠	MW9(5.5) MW9(10) MW9(13)	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	 
	MW10(5) MW10(10. MW10(13)		ND 210 ND	ND 0.58 ND	ND 0.38 ND	ND 10 0.0063	ND 4.4 0.0090	 )

### TABLE 4 (Continued)

## SUMMARY OF LABORATORY ANALYSES SOIL

NOTE: The soil samples were collected at the depths below grade indicated in the ( ) of the respective sample number.

- \* Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.
- -- Indicates analysis was not performed.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 5
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on November 29, and December 5 & 29, 1989)

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- benzene
07.71	0 0		1.6	ND	ND	ND	ND
SW1	9.0		3.8	ND	ND	ND	ND
SW2	9.0		5.6	ND	ND	2.3	0.42
SW3	9.0			1.2	ND	1.0	2.1
SW4	9.0		32	0.20	ND	0.11	ND
SW5	9.0		4.8	ND	ND	ND	ND
SW6	8.0		ND	ND	ND	112	
D. 3	3.5		ND	ND	ND	ND	ND
D1	3.5		1.5	0.08	ND	ND	ND
D2			6.6	0.14	ND	0.31	ND
D3	3.5		7.4	0.11	ND	0.1	ND
D4	3.5		1.9	ND	ND	ND	ND
D5	3.5			ND	0.17	0.25	ND
D6	3.5		2.0	ND	0.17	0.00	
	<i>c</i> 0		15	0.086	ND	8.5	0.18
P1	6.0		,800	6.1	290	750	140
P2	5.5	3	,800 ND	ND	ND	ND	ND
P2(12)	12.0		11	0.13	ND	1.3	0.18
P3	5.0		1.4	ND	ND	0.23	ND
P4	4.5		ND	ND	ND	ND	ND
P5	4.5			ND	ND	ND	ND
P6	3.0		ND	ND	ND	ND	ND
P7	4.0		ND	ND	ND		
6777 <b>5</b> 6 75			20	ND	0.16	-3.1	0.50
SWP2E	11.0		ND	ND	ND	ND	ND
SWP2W	11.0		מא	ND	1,0		
W01*	8.5	ND	1.6	ND	ND	ND	ND

### TABLE 5 (Continued)

## SUMMARY OF LABORATORY ANALYSES SOIL

(Collected on November 29, and December 5 & 29, 1989)

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>
SWA**	9.5	ND	2.1	ND	ND	ND	ND
SWB***	9.5	ND	3.9	ND	ND	ND	ND

- \* TOG was <50 ppm, and all EPA method 8010 constituents were non-detectable. Metal concentrations were as follows: cadmium was non-detectable, chromium was 20 ppm, lead was 75 ppm, and zinc was 65 ppm.
- \*\* TOG was <50 ppm, and all EPA method 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium was non-detectable, chromium was 20 ppm, lead was 5.9 ppm, and zinc was 44 ppm.
- \*\*\* TOG was <50 ppm, and all EPA method 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium was non-detectable, chromium was 15 ppm, lead was 5.0 ppm, an zinc was 39 ppm.
- -- Indicates analysis was not performed.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

Project No. KEI-P88-120	• 03			9"		sing Diameter 2"	Logged By Alb
Project Nam Oakland - 6	ne Und	ocal /e.	We	11- H	ead El N/A	Levation	Date Drilled 4/26/90
Boring No.				illi		Hollow-stem Auger	Drilling Company EGI
Penetration plows/6*	G. W. level	Depti (feet	t)	str gra usc		Desc	cription
		_ o				A. C. Pavement Clay, sand and	gravel: fill.
50-5 3/4"				RICE D		to 1 1/2" diameter black. Gravel debris.	gravel with sand, gravel meter, dense, moist, to 4" diameter, minor with sand, gravel to
5/7/7		E	E	МН	7	dark olive.	, medium dense, moist, E OF FILL -10% coarse sand, stiff,
11/15/19	<	_ _ _ 10 _		GC/		5/8" diameter moist, dark g	with sand, gravel to , 15-20% clay, dense, reenish gray, occasion- to clayey sand, with yellowish brown below
13/16/20		Ē		sc		l cina ambibod	ith silt, predominantly very dense, moist, d dark gray, mottled.
7/10/14	÷	_ _ 15 _ _ _	-	SM		cilty sand tr	ace clay, sand is fine- um dense, wet, dark
15/30/21		_ _ _ _ 20	- - 	GP- GC		Poorly graded sand, very de	gravel with clay and nse, wet, olive brown.
		E		GP-		Poorly graded sand, very de	gravel with clay and nse, wet, olive brown.

Boring No.  MW2  Penetration blows/6"  Penetration blows/6"  Revel (feet) Samples  Samples  Stratigraphy USCS  A. C. Pavement Sand and gravel: fill.  Fill: Clayey gravel with sand dense, moist, black, with be dense, moist, black.  Base of Fill?  CL/  Clay with silt, 5-10% fine-gravel, with sand, gravel, dense, moist and olive brown, mottled.  SP- SM  Poorly graded sand with silt medium grained, dense, wet, brown.  7/14/21  15 GC/ SC  Clayey gravel with sand, gravel with sand, gravel diameter, 15-20% clay, occa grading to clayey sand with dense, wet, olive brown.  Well graded gravel with sand of the prown.  Well graded gravel with sand of the prown.	Project No KEI-P88-12	03		Во	ring 9"	& Cas	ing Diameter 2"	Logged By D.L.
Boring No.  MW2  Penetration G. W. Depth (feet) Samples USCS  A. C. Pavement Sand and gravel: fill.  6/7/8	Project Name of the Projec	me Uno	cal ve.	We	11 He		evation	
Samples   Greet   Gr	Boring No.			Dr Me	illir	ng		Drilling Company EGI
Sand and gravel: fill.    Fill: Clayey gravel with said dense, moist, black, with brown.		G. W. level	(feet	t)	grap	ohy	Des	cription
dense, moist, black, with M.  CH Clay, 5-10% sand and gravel diameter, trace silt, stiff black.  Base of Fill?  CL/ CH sand, stiff, moist, dark gray, and olive, mottled.  7/14/20  9/20/18  SP- SM Poorly gravel with sand, gray and olive brown, mottled.  SP- SM Poorly graded sand with silt medium grained, dense, wet, brown.  Clayey gravel with sand, gray diameter, 15-20% clay, occase grading to clayey sand with dense, wet, olive brown.  Well graded gravel with sand 10% fines, gravel to 1-1/2" dense, wet, olive brown.			= °		The state of the s		A. C. Pavement Sand and grave	: 1: fill.
diameter, trace silt, still black.  Base of Fill?  CL/ CH sand, stiff, moist, dark gray, and olive, mottled.  7/14/20  9/20/18  SP- SM Poorly graded sand with silt medium grained, dense, wet, brown.  GC/ SC SC ST Grading to clayey sand with dense, wet, olive brown.  GW Well graded gravel with sand 10% fines, gravel to 1-1/2 dense, wet, olive brown.					GC		Fill: Clayey dense, moist,	gravel with sand, mediu black, with bricks.
CL/ CH CH sand, stiff, moist, dark gr gray, and olive, mottled.  7/14/20  GC Clayey gravel with sand, gra 1/2" diameter, dense, moist and olive brown, mottled.  SP- SM Poorly graded sand with silt medium grained, dense, wet, brown.  Clayey gravel with sand, gra diameter, 15-20% clay, occa grading to clayey sand with dense, wet, olive brown.  GC/ SC Clayey gravel with sand, gra diameter, 15-20% clay, occa grading to clayey sand with dense, wet, olive brown.  GW Well graded gravel with sand 10% fines, gravel to 1-1/2" dense, wet, olive brown.	6/7/8		_ 5 _		СН		diameter, tra black.	ace silt, still, molde,
SP-SM Clayey gravel with sand, gravel with, gravel with sand, grav			E					5-10% fine-grained
Clayey gravel with sand, gra  1/2" diameter, dense, moist and olive brown, mottled.  SP- SM Poorly graded sand with silt medium grained, dense, wet, brown.  Clayey gravel with sand, gra diameter, 15-20% clay, occa grading to clayey sand with dense, wet, olive brown.  Well graded gravel with sand 10% fines, gravel to 1-1/2" dense, wet, olive brown.	4/7/10		Ē	E			sand, stiff, gray, and oliv	moist, dark greenish
Poorly graded sand with silt medium grained, dense, wet, brown.  GC/ SC Clayey gravel with sand, gradiameter, 15-20% clay, occase grading to clayey sand with dense, wet, olive brown.  Well graded gravel with sand 10% fines, gravel to 1-1/2% dense, wet, olive brown.			= 10 =		GC	Y A	1 1/20 diametel	c. dense, morse,
diameter, 15-20% Clay, occur grading to clayey sand with dense, wet, olive brown.  Well graded gravel with sand 10% fines, gravel to 1-1/2" dense, wet, olive brown.	9/20/18	Ť	E				Poorly graded medium grains	sand with silt, sand is
GW 10% fines, gravel to 1-1/2 dense, wet, olive brown.	7/14/21	-	- - - 15	Ŧ			diameter, 15- grading to c dense, wet, c	layey sand with gravel, olive brown.
and gravel with sand			_ _ _ _ 20	-	GW		10% fines, gi dense, wet,	olive brown.
well graded graded wet, olive brown.			E		GW		Well graded g wet, olive b	ravel with sand, dense, rown.

Project No. KEI-P88-120			Во	ring 9"	& Cas	ing Diameter 2"	Logged By DE
Project Nam	ne Uno	cal	We	11 He	ad El	evation	Date Drilled 4/26/90
Boring No.				illir thod	ng	Hollow-stem Auger	Drilling Company EGI
Penetration	G. W. level	Depth (feet	:)	Stra grap USCS		Des	cription
		0				A. C. Pavement Clay, sand and bricks: fill	graver, brack, "Ton
4/4/7		_ _ _ _ _ 5		GC		to stiff, mol	gravel with sand, firm st to very moist, black.
				sc		Clayey sand, to coarse-to fir gravel to 1/8 dense, moist,	race gravel, sand is ne-grained, 30-35% clay, diameter, medium dark yellowish brown.
9/12/12	Ť	10		SM		to fine-grain	-10% clay, sand is mediumed, medium dense, very dark grayish brown and own, streaked.
7/30/31		- - - - - 15	<u> </u>	GP- GC			gravel with clay and to 3/4" diameter, very dark yellowish brown.
50-5 1/2"		- 20		GW		fines, grave very dense,	ravel with sand, 5% l to 1-3/4" diameter, wet, dark yellowish brow
		E	-	GW		Well graded g dense, wet,	ravel with sand, very dark yellowish brown.
		E	-				

Project Nam Oakland -			O W	≥11-i	Head E N/A	levation	Date Drilled 8/14/90
Boring No.				rilli ethod		Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level	Depti (feet	t)	gra	rati- iphy CS	Desc	cription
						gravel fill, t	over clay, sand and trace cobbles to 5" dia. orangish brown.
2/3/6		5 - - - -		CL	•	1/2" dia., 5% moist, stiff,	ace to 10% gravel to sand, moist to very gray with slight mot- nish gray, trace organic
9/15/24		10		GC		Clayey gravel, grading to ora to 1/2" dia.,	trace sand, olive green ange, subangular gravel moist, dense.
9/15/18			Ē	sc		moist, olive o	and is fine-grained, green, dense, grading to a with trace organic
8/11/14	<u>.</u>	15   	Ē	SM		Clayey silt, tr orangish brown gray, very moi silty sand trace	race organic matter, n mottled with olive st, very stiff. se clay, sand is fine- im dense, wet, dark
				GW		to 10% fines, medium dense, brown.	vel with sand, trace gravel to 1-1/4" dia., wet, dark yellowish
6/14/15		<del>-</del> 20	士	GC	-04.0		ith sand, subangular
	8 8 8			GC		gravel to 1-1/ medium dense t brown.	2" dia., sand wet, to dense, dark yellowish
15/32/32				sw		from very coar grained, satur	tified, fining upward se-grained to very fine ated, dense, gray.
,,			Ц	GC	o di wa	Clayey gravel w 1-1/2" dia., w orangish brown	et, very dense,
		-			1 1	Morandian promi	

KEI-P88-12	03		9"			2"	w.w.	UKY
Project Name Oakland -	me Un 66th A	ocal ve.	We	ell H	lead E N/A	levation C/.6/	Date Dri: 8/14/90	lled
Boring No.			Drilling Method			Hollow-stem Auger	Drilling EGI	Company
Penetration blows/6"	G. W. level		:)	gra	ati- phy S	Desc	ription	
		= 0				A.C. Pavement u and gravel fil		
			-	GC		Clayey gravel w 3/4" dia., tra trace debris, Base of	ce organic	matter, .st, black.
4/5/6		5		CL		Clay, trace to dia., trace to moist, stiff, olive brown.	5% fine-g	rained sand,
7/9/11				sc		Clayey sand with matter, fine grand is predom with 5% fine-grands, medium trace olive grands.	ravel to l inantly co rained, tr dense, ora	/4" dia., arse-grained ace caliche,
12/15/18	Ť	<u> </u>		ML		clayey silt, transist, very state brown, grading grained sand, bluish green me	iff, dark to silt w orangish b ottling.	yellowish ith fine- rown with
13/15/13	į	_ _ 15 - _	f	sc		clayey sand, fir trace gravel to medium dense,	ne-to medi o 3/4" dia	., saturated,
		-		ML		Clayey silt, tra sand, very mois orangish brown	st, medium	dense,
		_ _ 20 -		GC	00.00	Clayey gravel wi	th sand.	
7/14/17		-		GC		Clayey gravel wi rounded gravel ated, dense, gr	to 1-1/4"	dia., satur-
		- - - 25 - -		CL		Clay, trace to 5 moist, very sti brown.	% fine-gra	ined sand, rellowish

Project Nam Oakland - 6	ne Und	ocal ve.	We	11 H	ead El	levation U.3/	Date Drilled 8/14/90
Boring No.			Drilling Method			Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level	Depth (feet Sampl	:)	) graphy		Desc	cription
						A.C. Pavement and gravel:	underlain by clay, sand fill.
4/4/7			-			trace organic	ace gravel to 1/2" dia., matter, trace caliche, olive gray, traces of clay lenses.
3/4/6				CL		chiff trace	ace caliche, moist, fine-grained sand, ith slight dark yellow- tling.
						Silty clay, as brown with slivery moist, ve	above, dark yellowish ight blue gray mottling, ery stiff.
8/11/11				GC		gravel to 1/2	with sand, subrounded " dia., very moist, orangish brown.
8/14/21	<u></u>	15   		ML		moist hard.	race organic matter, orangish brown mottled own grading to bluish
12/17/13				GC		3/4" dia sa	with sand, gravel to turated, dense, bluish ngish brown below 18
		=	-	GC		Clayey gravel,	as above.
8/15/48		_ _ _ _ _ 25		SW		sequence, from very fine-gray	atified, fining upward m very-coarse-grained to ined, saturated, medium
8/15/48			E	GC	1 1 53°	clavey gravel	with sand, gravel to turated, very dense, n.

Project No. KEI-P88-1203				Casing	g Diam	eter 2"	ogged By JGG W.W. LEG 1633
Project Name Unocal S/S #3135 845 - 66th Ave., Oakland Boring No. MW8			Well (	Cover E	levation	Date Drilled 9/29/92	
			Drilling Hollow-stem Method Auger			Drilling Company Woodward Drilling	
Penetration blows/6"	G. W. level	Depth (feet) Sample	es	Strati graph USC	y		Description
		= 0 =		T	(4.) **	10 inches of concrete or	ver sand and gravel base.
5/10/11		- - - - - - 5				1	nd clay, estimated at 15-20% silt, 8% sand, subangular gravel to 1 inch in e, moist, yellowish brown (10 YR 5/4).
			7 1 1 N 1	ML		very stiff, moist, black	
4/6/9		10	, -	CL		brown (10YR 5/3) with common pores.	10-15% silt and 5% sand, stiff, moist. greenish gray (5G 5/1) mottling around
7/11/21	<u>*</u>					Sandy silt, estimated a very stiff, very moist to	20% fine-grained sand and 5% clay, a saturated, greenish gray (5GY 5/1).
6/14/27		- 1:  	5 +	ML		Sandy silt as above, es and 5% clay, gravel to greenish gray (5GY 5/	timated at 15-20% sand, 5-10% gravel, 3/4 inch in diameter, hard, saturated, 1).
9/17 <i>1</i> 27			20	GM		14	estimated at 20% sand and 15% silt, gravel to 1-3/4 inches in diameter, dense rown (10YR 5/4) with greenish gray
12/			7	-GW-		Sandy gravel, trace	silt, subangular gravel to 2 inches in urated, yellowish brown (10YR 5/4) with
16/26		E	-			greenish gray (5GY	5/1) mottling.  TOTAL DEPTH: 23'
		E	25 —				101VF Dry 1111

roject No. KEI-P88-1203			Casing Dia	meter 2"	W.W. CEG 1633
Project Name 845 - 66th Ave	Unocal S/	S #3135	Well Cover	Elevation	Date Drilled 9/28/92
Boring No. MW9		Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling	
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS		Description
		= 0 ==		10 inches of concre	te pavement over sand and gravel base.
7/8/3			GW-GC	all araded gravel	clay, estimated at 15% clay and 10% silt, to 1-1/2 inches in diameter, medium dense, own (10YR 5/6), (fill).
1/0/3			201	Clayey silt, estimatine-grained, stiff,	ted at 15% clay and 5-10% sand, silt is moist, black (5Y 2.5/1).
			ML	Clayey silt, estimate stiff, moist to very pores.	ed at 20% clay and trace fine-grained sand, moist, yellowish brown (10YR 5/4), trace
4/6/7		10		Clayey silt as above saturated below 13	ve, estimated at 5-10% sand, very moist to 3 feet.
4/6/9	<u>*</u>	_ 15 -		Clayey silt as above saturated, yellowis	e, estimated at 10% sand, trace gravel, the brown (10YR)
5/8/11			SM	\$2020E	ed at 15% silt, trace clay, trace gravel to 1/2 and is predominantly fine-grained, medium ight yellowish brown (10YR 6/4).
12/17/24		20	GW	Well graded grave gravel to 2-1/2 inc yellowish brown (	el with sand, estimated at 5% silt, subrounded thes in diameter, dense, saturated, light (10YR 6/4)).
14			GW P	W-H and add on	nd and gravel with clay, estimated at 15-20%
15/15			GW-GC	sand, 10-15% c yellowish brow	lay, and 5% sill, delise, saldiales, us
					TOTAL DEPTH: 23'
				1	particular in the

VI and Ci		Casing		eter 2"	Logged By 766  W.W. CE6 1633		
Project Name Unocal S/S #3135 845 - 66th Ave., Oakland				levation 3.34	Date Drilled 9/28/92		
., Oakiind		Drillin Metho	_	Hollow-stem Auger	Drilling Company Woodward Drilling		
G. W. level	Depth (feet) Samples	graphy	y	D	escription		
	= 0 ==			8 inches of asphalt paver	ment over sand and gravel base.		
		GM		brown (10YR 5/4), (fill).			
	E	CL-ML	0000	Silty clay, estimated at 3 black (5Y 2.5/1).	0% silt and 5-10% sand, stiff, moist,		
	CL			Clay, estimated at 5% si (5Y 5/2), trace root pore	It and 5% sand, stiff, moist, olive gray s and caliche.		
/10/15		ML		gray (5GY 5/1), trace po			
		SM		it 30% silt, sand is fine-grained, medium enish gray (5GY 5/1), trace pores.			
	E E	GW		Sandy gravel, estimate subangular to 1 inch i	d at 5% silt, trace clay, gravel is diameter, dense, very moist, greenish		
Ŧ		ML		Sile actimated at 10-1	5% fine-grained sand, trace clay, hard, d, greenish gray (5GY 5/1).		
	15	SM		silve and estimated at	15% silt, sand is fine grained, medium vish brown (10YR 5/4).		
8/15/21		GW		to 1-3/4 inches in diam (10YR 5/4).	d at 5% silt, sand and gravel well graded eter, dense, saturated, yellowish brown		
	1	GW		Well graded sandy graded sandy graded, silt, dense, saturated,	ravel, estimated at 5-10% clay and 5% yellowish brown (10YR 5/4).		
	25				OTAL DEPTH: 23'		
		level (feet) Samples  0  10  115  20	level (feet) graph USCS  O GM  GM  GM  SM  GW  ML  15  SM  GW  GW  GW  GW  GW  GW  GW  GW	level (feet) Samples USCS  GM SSSS GM SSS GM SSS GM SSS GM SSS GM SSSS GM SSS	Samples   Silty gravel, traces of brown (10YR 5/4), (fill)		

### BORING LOG Boring & Casing Diameter Logged By Project No. D.L. KEI-P88-1203 Date Drilled Well Head Elevation Project Name Unocal 4/26/90 N/A Oakland - 66th Ave. Drilling Company Hollow-stem Drilling Boring No. EGI Method Auger EB1 Depth Strati-Penetration G. W. Description graphy level (feet) blows/6" USCS Samples = 0 = A. C. Pavement Sand and gravel: fill. SP Fill: sand and gravel, very dark 4/6/6 grayish brown, very moist, gravel to >6" diameter. AUGER REFUSAL - Concrete Obstruction? TOTAL DEPTH: 8.5'

### BORING LOG Logged By Boring & Casing Diameter Project No. 211 D.L. KEI-P88-1203 Date Drilled Well Head Elevation Project Name Unocal 4/26/90 Oakland - 66th Ave. N/A Drilling Company Hollow-stem Boring No. Drilling EGI Method Auger EB2 Penetration G. W. Depth Strati-Description blows/6" level (feet) graphy USCS Samples 0 = A. C. Pavement Clay, sand and gravel: fill. Fill consisting of sand and gravel, SP 5/3/4 gap graded, sand is medium-grained, dark greenish gray, gravel to >6" diameter, sand is locally free of gravel, loose to dense. 4/16/15 <u>¥</u> Color change at 9.5 feet to very dark 7/20/21 gray, wet. 9 I TOTAL DEPTH DRILLED: 10.51 TOTAL DEPTH SAMPLED:

20

3)				BORING LOG	
Project No.			Boring I	Diameter 8.5"	Logged By
KEI-P89-120	3		Casing	Diameter 2"	D.L.
Project Name		246144		l Cover Elevation	Date Drilled
MCH #335/DAKUMD Boring No.			Dril Met	_	Drilling Company
blows/6" level (feet) g			Strati- graphy USCS		Description
		=0=	176	A STANGAR ON BUEL	SILT, SHAND BUD GRANTLE DASE
			c.	ZEMOI C'YS GOOD	10-63% COUNTER " SHEE NOWS "
1.101			MIC	CAMELLY SILT INTO	LEVIS LANCE CPA " SILEL MEDIA DESTE CESTANOSA DESTE MEDIA DESTE CESTA " SILEL MEDIA DESTE CESTA " SILEL
3/1/1/1	¥	5 18	NS	SLIEC INDIES &	TH SAND, TRACE CHAM. MANY O WET. BLACK (GU?)
<i>ઝ\ત્ર\લ</i>		10 1		CUERMAH CUSAN	
]/v/28/m	S		Sir	CRAWES DELOSEN	THE CAMP THE GROWN TO THE GROWN AND THE STATE OF THE STAT
		= 15 <del> </del>	Can	CLAY DENSE TO	4546 4804 15-206515 TARK
28/ <i>3मे</i> त्र	9			12121-04112	NENDURA BOOMA BONDED COOMER "NAOM DENAR MICH SHAND "UBOLE 12% 2117"
		20 -		707AL 9	DEB1H: 50,

PROJECT	NAME: Unc	ocal - Oakland	66th	Avenue	BORING/WELL	NO. MW1
PROJECT	NUMBER:	KEI-P88-1203				

WELL PERMIT NO.: 90096

	E	D		н
C	F			

λ	Total	Depth:	231	

B. Boring Diameter\*: 9"

Drilling Method: Hollow Stem

Auger

- C. Casing Length: 23'

  Material: Schedule 40 PVC
- D. Casing Diameter: OD = 2.375"

  ID = 2.067"
- E. Depth to Perforations: 51
- F. Perforated Length: 181

Machined
Perforation Type: Slot

Perforation Size: 0.020"

G. Surface Seal: 2'

Seal Material: Concrete

H. Seal: 2'

Seal Material: Bentonite

I. Gravel Pack: 19'

RMC Lonestar

Pack Material: Sand

Size: #3

J. Bottom Seal: None

Seal Material: N/A

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

PROJECT	NAME:	Unocal .	- Oakland -	- 66th	Avenue	BORING/WELL	NO	MW2

PROJECT NUMBER: KEI-P88-1203

WELL PERMIT NO.: 90096		
	F	19
Flush-mounted Well Cover	A.	Total Depth: 23'
	в.	Boring Diameter*: 9"
		Drilling Method: Hollow Stem
		Auger
o o	c.	Casing Length: 23'
		Material: Schedule 40 PVC
H H	D.	Casing Diameter: OD = 2.375"
E		$ID = 2.067^{II}$
	Ε.	Depth to Perforations: 5'
		Perforated Length: 18'
		Machined
		Perforation Type: Slot
		Perforation Size: 0.020"
	G.	Surface Seal: 2'
f		Seal Material: Concrete
	н.	Seal:2'
		Seal Material: Bentonite
	ı.	Gravel Pack: 21'
		CISCO White Pack Material: Silica Sand
		Size:8/20
	J.	Bottom Seal: None
	-	Seal Material: N/A
В ——		·····

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

PROJECT NAME: Unocal - Oakland - 845 66th Ave. BORING/WELL NO. MW4			
PROJECT NUMBER: KEI-P88-1203			
WELL PERMIT NO.:			
Flush-mounted Well Cover	A. Total Depth: 26'		
	B. Boring Diameter*: 9"		
	Drilling Method: Hollow Stem		
	Auger		
	C. Casing Length: 25!		
	Material: <u>Schedule 40 PVC</u>		
H H	D. Casing Diameter: OD = 2.375"		
	ID = 2.067"		
	E. Depth to Perforations: 5'		
	F. Perforated Length: 20'		
	Machined Perforation Type: Slot		
	Perforation Size: 0.020"		
	G. Surface Seal: 3'		
	Seal Material: Concrete		
1   1   1   1	H. Seal: 1'		
	Seal Material: Bentonite		
	I. Gravel Pack: 22' RMC Lonestar		
	Pack Material: Sand		
	Size: <u>#3</u>		
	J. Bottom Seal: None		
В	Seal Material: N/A		
*Boring diameter can vary from 8-1	/4" to 9" depending on bit wear.		

WELL COMPLETI	ON DIAGRAM
PROJECT NAME: Unocal - Oakland - 845	66th Ave. BORING/WELL NO. MW5
PROJECT NUMBER: KEI-P88-1203	
WELL PERMIT NO.:	
Flush-mounted Well Cover	
TITAL	B. Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
	C. Casing Length: 26'
	Material: Schedule 40 PVC
н	D. Casing Diameter: OD = 2.375"
E	ID = 2.067"
	E. Depth to Perforations: 6'
	F. Perforated Length: 20'
	Machined Perforation Type: Slot
	Perforation Size: 0.020"
	G. Surface Seal: 4'
F     E	Seal Material: Concrete
	H. Seal:
[	Seal Material: Bentonite
	I. Gravel Pack: 21' RMC Lonestar
	Pack Material: Sand
	Size: #3
	J. Bottom Seal: None
	Seal Material: N/A

\*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

WELL COMPLETION	N DIAGRAM		
PROJECT NAME: Unocal - Oakland - 845 66th Ave. BORING/WELL NO. MW6			
PROJECT NUMBER: KEI-P88-1203			
WELL PERMIT NO.:	•		
Flush-mounted Well Cover  B.  C.  E.  F.	Total Depth:		
	Seal Material: Bentonite  Gravel Pack: 21'  RMC Lonestar		
	Pack Material: Sand Size: #3		
	Bottom Seal: None Seal Material: N/A		
*Boring diameter can vary from 8-1/4	" to 9" depending on bit wear.		

PROJECT NAME: UNDOLD # 3135 MAKLINING WELL NO. MWY

PROJECT NUMBER: 121-1288-1203

WELL PERMIT NO .: BCFC & WED 493158

Flush-mounted Well Cover

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		20,	
Α.	Total Depth :	70	

В.	Boring Diameter:	285

Drilling Method: Hollow Stem Auger

C.	Casing Length:	10
	Material:	Schedule 40 PVC

D. Casing Diameter: OD = 2.375

E. Depth to Perforations: 3.5

F. Perforated Length: \\\ \( \) \( \)

Perforation Type: Machined Slot

Perforation Size: 0.00

G. Surface Seal:

Seal Material: WEAT CEMENT

H. Seal:

Seal Material: Bentonite

I. Filter Pack:

Pack Material: RMC LOWESTAR SAND

Size: # 2/12

J. Bottom Seal: None

Seal Material: N/A

PROJECT NAME: Unocal #3135, 845 - 66th Ave., Oakland

MW10 WELL NO.

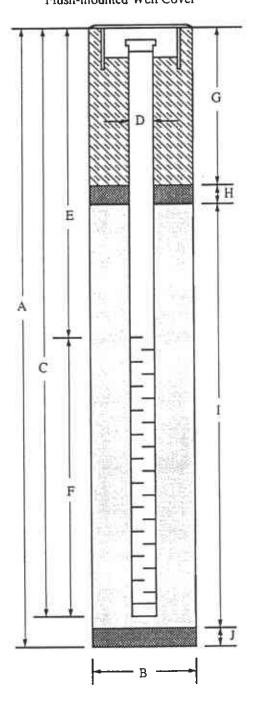
PROJECT NUMBER: \_

KEI-P88-1203

WELL PERMIT NO .: \_\_\_

92354

### Flush-mounted Well Cover



- A. Total Depth: 23
- Boring Diameter\*:

Drilling Method: Hollow Stem Auger

C. Casing Length: 23'

Schedule 40 PVC Material:

D. Casing Diameter: OD = 2.375"

ID = 2.067"

- E. Depth to Perforations: \_\_\_\_\_\_
- F. Perforated Length: 18'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 3'

Seal Material: Neat Cement

H. Seal: \_\_\_\_\_\_1'

Seal Material: Bentonite

I. Filter Pack: 19'

Pack Material: RMC Lonestar Sand

Size: 2/12

J. Bottom Seal: None

Seal Material: N/A