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October 14, 1999

REPORT
of
SOIL AND GROUNDWATER ASSESSMENT
at
Peerless Stages Bus Property
2021 Brush Street
Oakland, California

Submitted by:
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SSIBILIST ACHES

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1.0 INTRODUCTION

This submittal outlines Aqua Science Engineers, Inc. (ASE's) soil and groundwater assessment at the Peerless Stages bus company site located on 2021 Brush Street in Oakland, California (Figures 1 and 2). The site assessment activities were designed to delineate the extent of hydrocarbon and polynuclear aromatic hydrocarbon (PNA's) contamination in soil and groundwater.

2.0 SITE HISTORY

2.1 October 1997 Soil and Groundwater Assessment

For decades, the site has been used as a maintenance yard and fueling site for the Peerless Stages bus company. In October 1997, Cambria Environmental Technology, Inc. of Oakland, California drilled five (5) soil borings at the site. These borings were drilled in the vicinity of the existing 2,000 gallon gasoline underground storage tank (UST), 8,000 gallon diesel-fuel UST and dispensers for the collection of soil and groundwater samples (Figure 2). Elevated concentrations of total petroleum hydrocarbons as gasoline (TPH-G) and diesel (TPH-D) were detected in the grab groundwater samples collected from two borings. Up to 120 parts per billion (ppb) TPH-G and 58,000 ppb TPH-D were detected in the groundwater samples. See Cambria's Subsurface Assessment Report dated October 20, 1997 for complete details regarding these activities.

2.2 May 1998 Gasoline UST Removal

In May 1998, ASE removed the 2,000 gallon gasoline UST from the site. Soil samples were collected from the bottom of the excavation and from the stockpiled soil generated during excavation activities. The soil samples were analyzed for TPH-G, TPH-D, benzene, toluene, ethyl benzene, total xylenes (collectively known as BTEX), methyl tertiary butyl ether (MTBE) and total lead. The only constituent identified in soil samples collected from the excavation was MTBE at concentrations up to 4.0 parts per million (ppm). The stockpiled soil contained 1.6 ppm TPH-G. 170 ppm TPH-D. trace concentrations of BTEX and MTBE, and 180 ppm total lead. The excavation was backfilled with import material on May 13, 1998. See ASE's UST Removal Report dated June 8, 1998 for complete details regarding these activities.

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2.3 December 1998 Diesel UST Removal

In December 1998, ASE returned to the site to remove the 8,000 gallon diesel-fuel UST and the two dispensers. Soil samples were collected from the bottom of the excavation, from beneath the dispensers, and from the stockpiled soil generated during excavation activities. The soil samples were analyzed for TPH-G, TPH-D, BTEX, MTBE and total lead. constituents detected in the soil samples collected from the excavation were 0.064 ppm MTBE and 30 ppm TPH-D in soil samples collected from the eastern end of the excavation, and 5.1 ppm TPH-D in soil samples collected from the western end of the excavation. The soil samples collected beneath the dispensers contained up to 3,800 ppm TPH-D and trace concentrations of BTEX and MTBE. No TPH-G was detected in these Soil samples collected from the stockpiled soil contained 2,900 ppm TPH-D, 510 ppm TPH-G, trace concentrations of BTEX and MTBE, 130 ppm total lead, and 4.9 ppm soluble lead by the waste extraction test The excavation was backfilled with clean import material. ASE's UST Removal Report dated January 8, 1999 for complete details regarding these activities. The stockpiled soil generated during the UST removal activities was transported to the Forward, Inc. Landfill in Manteca, California on May 25, 1999 for disposal. Also on May 25, 1999, the dispenser area was overexcavated to a depth of 11-feet below ground surface (bgs) in an effort to define and remove the vertical depth of TPH-D contamination beneath the dispensers previously identified in December Approximately 10 cubic yards of soil were removed and were transported along with the original stockpile to the Forward, Inc. landfill in Manteca, California. Two soil samples were collected from the northern and southern end of the excavation after overexcavation activities were Analytical results indicated hydrocarbon concentrations up to 17 ppm TPH-G, 250 ppm TPH-D, and 4.6 ppm total lead.

3.0 SCOPE OF WORK (SOW)

ASE prepared the following scope of work (SOW) to assess the subsurface soil and groundwater in the vicinity of the previously removed USTs and dispensers. This work was preformed to satisfy the requirements detailed in a letter prepared for the Alameda County Health Care Services Agency (ACHCSA) on June 14, 1999. The letter is presented in Appendix A.

1) Prepare a workplan and a health and safety plan for approval by the ACHCSA

- 2) Obtain a drilling permit from the Alameda County Public Works Agency (ACPWA).
- 3) Drill four (4) soil borings to approximately 30-feet bgs at the site.
- Analyze one soil sample collected from each soil boring at a CAL-EPA certified environmental laboratory for TPH-G by modified EPA Method 5030/8015M, TPH-D by modified EPA Method 3510/8015M, BTEX and MTBE by EPA Method 8020, and total lead by EPA Method 7420. Analyze the soil sample with the highest TPH-D concentration for polynuclear aromatic hydrocarbons (PNAs) by EPA Method 8310.
- 5) Install 2-inch diameter groundwater monitoring wells in each boring described in task 3.
- 6) Develop the monitoring wells.
- 7) Collect groundwater samples from each monitoring well for analyses.
- 8) Analyze the groundwater samples at a CAL-EPA certified analytical laboratory for TPH-G, TPH-D, BTEX and MTBE. In addition, the groundwater sample with the highest TPH-D concentration will also be analyzed for PNAs by EPA Method 8310.
- 9) Survey the top of casing elevation of each well, and determine the groundwater flow direction and gradient beneath the site.
- 10) Prepare a report detailing the methods and findings of this assessment.

Details of the assessment are presented below.

4.0 PREPARING A WORKPLAN AND HEALTH AND SAFETY PLAN

Based on the site history and the analytical results of the soil and groundwater samples collected during the previous assessment at the site. ASE has prepared a workplan as well as a site-specific health and safety plan. A nearby hospital was designated in the site safety plan as the emergency medical facility of first choice. A copy of the site specific Health and Safety Plan was present at the site at all times of during the soil and ground water investigation

5.0 DRILLING SOIL BORINGS AND COLLECTING SAMPLES

5.1 Permits

Prior to drilling, ASE obtained a drilling permit from the Alameda County Public Works Agency (ACPWA). ASE notified Underground Service Alert (USA) to have underground utility lines marked in the site vicinity prior to drilling. A copy of the drilling permit is presented in Appendix B

5.2 Drilling and Collection of Soil Samples

On August 18, 1999, West Hazmat Drilling Corp. of Newark, California drilled soil borings MW-1, MW-2, MW-3, and MW-4 at the site using a Mobile B-57 drill rig equipped with 8-inch diameter hollow-stem augers (Figure 2). Groundwater monitoring wells MW-1, MW-2, MW-3, and MW-4 were subsequently constructed in their respective borings. The drilling was directed by ASE associate geologist Ian Reed and senior geologist Robert E. Kitay, R.G.

Undisturbed soil samples were collected from all soil borings at 5-foot intervals as drilling progressed for lithologic and hydrogeologic description and for possible chemical analyses. The samples were collected by driving a split-barrel drive sampler lined with 2-inch diameter brass tubes ahead of the auger tip with successive blows from a 140-lb. hammer dropped 30inches. One tube from each sampling interval was immediately trimmed, sealed with Teflon tape, plastic end caps and duct tape, labeled, sealed in a plastic bag and stored on ice for transport to Chromalab, Inc. of Pleasanton, California (ELAP #1094) under chain of custody. Soil from the remaining tubes was described by an ASE geologist using the Unified Soil Classification System and was screened for volatile compounds with an Organic Vapor Meter (OVM). The soil was screened by emptying soil from one of the sample tubes into a plastic bag. The bag was then sealed and placed in the sun for approximately 10 minutes. After the hydrocarbons were allowed to volatilize, the OVM measured the vapor in the bag through a small hole punched in the bag. OVM readings are used as a screening tool only, since the procedures are not as rigorous as those used in the laboratory

Drilling equipment was steam-cleaned prior to use and sampling equipment was washed with a TSP solution between sampling intervals to prevent cross-contamination. Steam cleaning rinsate and drill cuttings were contained in sealed and labeled 55-gallon steel drums and left on-site for temporary storage until off-site disposal can be arranged.

5.3 Site Specific Geology

Sediments encountered during drilling generally consisted of clayey silt or clayey sand from beneath the surface to approximately 14-feet bgs, and silty sand from approximately 14-feet bgs to 30-feet bgs. Sediments below 30-feet bgs generally consisted of silty clay to the total depth explored of 31-feet bgs. Groundwater was encountered between 16 and 20-feet bgs during drilling. The boring logs and well construction details are included as Appendix B.

6.0 ANALYTICAL RESULTS FOR SOIL

6.1 Soil Samples Analyzed

The soil samples collected from 15.5-feet bgs in soil borings MW-1, MW-2, and MW-3 and the soil sample collected from 15.0-feet bgs in soil boring MW-4 were analyzed by Chromalab, Inc. for TPH-G by modified EPA Method 5030/8015M, TPH-D by modified EPA Method 3510/8015M, BTEX and MTBE by EPA Method 8020, and total lead by EPA Method 7420. The soil sample from soil boring MW-2 was analyzed because it appeared to be the most contaminated based on odors, staining and OVM readings. The soil samples collected from MW-1, MW-3, and MW-4 showed no indication of contamination, but were analyzed since they were collected from just above the water table (the capillary zone). The soil sample from soil boring MW-2 contained the highest TPH-D concentration and therefore was also analyzed for polynuclear aromatic hydrocarbons (PNAs) by EPA Method 8310.

6.2 Soil Analytical Results

The soil sample collected from 15.5-feet bgs in boring MW-2 contained 53 ppm TPH-G, 190 ppm TPH-D, and 0.018 ppm flourene. No other compounds were detected in the soil samples collected above the laboratory reporting limits. The analytical results are tabulated in Table One, and copies of the certified analytical report and chain of custody form are included in Appendix C.

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7.0 MONITORING WELL CONSTRUCTION, DEVELOPMENT AND SAMPLING

7.1 Monitoring Well Construction

Groundwater monitoring wells MW-1, MW-2, MW-3, and MW-4 were constructed in their respective borings. The monitoring wells were constructed with 2-inch diameter, 0.020-inch factory slotted, flush-threaded, schedule 40 PVC well screen and blank casing. All four wells are screened between 10-feet bgs and 30-feet bgs to monitor the first water bearing zone encountered. Lonestar #3 Monterey sand occupies the annular space between the borehole and the casing from the bottom of the boring to approximately 3-feet above the well screen. A 2-foot thick hydrated bentonite layer separates the sand from the overlying cement surface seal. The wellhead is secured with a locking wellplug beneath an at-grade, traffic-rated vault.

7.2 Monitoring Well Development

On August 23, 1999, ASE associate geologist Ian Reed developed all four monitoring wells (MW-1, MW-2, MW-3, and MW-4) using multiple episodes of surge-block agitation and submersible pumping. At least ten well casing volumes of water were removed from each well during development, and evacuation continued until the water was clear. Well development purge water was contained in sealed and labeled 55-gallon steel drums and left on-site. No free-floating hydrocarbons or sheen were present on the groundwater surface during well development. There was a slight odor present in monitoring well MW-2 that was not characteristic of hydrocarbons.

7.3 Monitoring Well Sampling

On August 26, 1999, ASE associate geologist Ian Reed collected groundwater samples from monitoring wells MW-1, MW-2, MW-3, and MW-4 for analysis. No free-floating hydrocarbons or sheen were present on the groundwater surface in any of the monitoring wells. Prior to sampling, each well was purged of four well casing volumes of groundwater. The pH, temperature and conductivity of the purge water were monitored during evacuation, and samples were not collected until these parameters stabilized. Samples were collected from each well using a pie-cleaned polyethylene bailer. The groundwater samples to be analyzed for volatile compounds were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, pre-preserved with

hydrochloric acid and sealed without headspace. The remaining samples were contained in 1-liter amber glass bottles. All the samples were labeled and stored on ice for transport to Chromalab, Inc. of Pleasanton, California under chain of custody. Well sampling purge water was contained in sealed and labeled 55-gallon steel drums and left on-site for temporary storage. The field logs are presented in Appendix D.

8.0 GROUNDWATER RESULTS

8.1 Analytical Groundwater Results

The groundwater samples were analyzed by Chromolab Inc. for TPH-G by modified EPA Method 5030/8015M, TPH-D by modified EPA Method 3510/8015M, and BTEX and MTBE by EPA Method 8020. In addition, since the groundwater sample from monitoring well MW-2 contained the highest TPH-D concentration, it was also analyzed for PNAs by EPA Method 8310. The analytical results are tabulated in *Table Two*, and copies of the certified analytical report and chain of custody form are included in *Appendix E*.

The groundwater sample collected from monitoring well MW-1 contained 81 ppb TPH-G, 3.5 ppb benzene, 7.9 ppb toluene, 3.2 ppb ethyl benzene, and 15.0 ppb total xylenes. The groundwater sample collected from monitoring well MW-2 contained 8,600 ppb TPH-G, 1,200 ppb TPH-D, and 14,000 ppb MTBE. The groundwater sample collected from monitoring well MW-3 contained 2.5 ppb benzene, 3.0 ppb toluene, 0.87 ppb ethyl benzene, and 4.0 ppb total xylenes. The groundwater sample collected from monitoring well MW-4 contained 420 ppb TPH-D, 0.88 ethyl benzene, and 3.6 ppb total xylenes.

9.0 ELEVATION SURVEY AND GROUNDWATER FLOW

The site monitoring wells were surveyed relative to a site datum on August 8, 1999. This data was used in conjuction with the depth to groundwater measurements from August 26, 1999 to prepare a groundwater elevation (potentiometric surface) contour map. On August 26, 1999, the groundwater flow direction was to the west at a gradient of 0.02-feet/foot. The potentriometric surface map is included as Figure 2. The survey data and groundwater elevation data are presented in Table Three.

10.0 CONCLUSIONS AND RECOMMENDATIONS

10.1 Subsurface Soil

The soil sample collected from 15.5-feet bgs in monitoring well MW-2 contained 53 ppm TPH-G, 190 ppm TPH-D, and 0.018 ppm flourene. No other compounds detected in the soil samples from monitoring well MW-1 were above laboratory reporting limits, and no other compounds were detected in any soil samples collected from the other borings

10.2 Groundwater

The groundwater sample collected from monitoring well MW-1 contained 81 ppb TPH-G, 3.5 ppb benzene, 7.9 ppb toluene, 3.2 ppb ethyl benzene, and 15.0 ppb total xylenes. The groundwater sample collected from monitoring well MW-2 contained 8,600 ppb TPH-G, 1,200 ppb TPH-D, and 14,000 ppb MTBE. The groundwater sample collected from monitoring well MW-3 contained 2.5 ppb benzene, 3.0 ppb toluene, 0.87 ppb ethyl benzene, and 4.0 ppb total xylenes. The groundwater sample collected from monitoring well MW-4 contained 420 ppb TPH-D, 0.88 ethyl benzene, and 3.6 ppb total xylenes.

The benzene concentrations detected in groundwater samples collected from monitoring wells MW-1 and MW-3 exceeded the California Department of Health Services (DHS) maximum contamination level (MCL) for drinking water. The MTBE concentration detected in groundwater samples collected from monitoring well MW-2 exceeded the DHS MCL for drinking water.

10.3 Groundwater Flow Direction

Groundwater at the site flows to the west at a gradient of 0.02-feet/foot in an unconfined silty sand water bearing zone of medum permeability.

10.4 Recommendations

ASE recommends that groundwater beneath the site be sampled on a quarterly basis. ASE recommends that groundwater samples from all four wells be analyzed for TPH-G. TPH-D. BTEX. and MTBE.

11.0 REPORT LIMITATIONS

The results of this assessment represent conditions at the time of the soil and groundwater sampling, at the specific locations where the samples were collected, and for the specific parameters analyzed by the laboratory.

It does not fully characterize the site for contamination resulting from unknown sources, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-EPA certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project. Should you have any questions or comments, please feel free to call us at (925) 820-9391.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Ian T. Reed

Associate Geologist

Robert E. Kitay, R.G., R.E.A.

Senior Geologist

Attachments: Tables One through Three

Figures 1 and 2

Appendices A through E

CA Alex Gaeta, Responsible Party
Gardner Kent, Property Owner
Eva Chu, ACHSA
Chuck Headlee, RWQCB, San Francisco Bay Region

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TABLES

TABLE ONE

Summary of Chemical Analysis for Soil Samples Collected 8/18/99 Peerless Stages Property, Oakland, California All results are in parts per million (ppm)

SAMPLE	DEPT H			· · · · · · · · · · · · · · · · · · ·	 -	ETHYL-	TOTAL	······································	TOTAL	
LOCATION	(F1)	трн-с	TPH-D	BENZENE	TOLUENE	BENZENE	XYLENES	MTBE	LEAD	PNAs
\1\V 1	15.5	< 1.0	< 1.0	< 0 0050	< 0 0050	< 0 0050	< 0 0050	< 0.0050	< 5.0	NA
MW-2	15.5	53	190	< 0.62	< 0 62	< 0.62	< 0.62	< 0.62	< 5.0	0.018*
M/W - 3	155	< 1.0	< 1.0	< 0 0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 5.0	NA
MW-4	15.0	< 1.0	< 1.0	< 0.0050	< 0 0050	< 0.0050	< 0.0050	< 0.0050	< 5.0	NA
Industrial PRG Residential PRG		NE NE	NE NE	1.4 0.62	520 520	230 230	210 210	NE NE	1000 130	varies varies

Notes.

Detected concentrations in bold

Non-Detectable concentrations are noted by a less than symbol (<) followed by the laboratory reporting limit

NE = Not established

PNAs = Polynuclear Aromatic Hydrocarbons

* Fluotene at 0.018 ppb was the only PNA detected above the laboratory reporting method

NA = Sample was not analyzed

PRG = US EPA Preliminary Remediation Goal

TABLE TWO

Summary of Chemical Analysis for Groundwater Samples Collected 8/26/99 Peerless Stages Property, Oakland, California All results are in parts per billion (ppb)

SAMPLE ID	T PH-G	ТРН-D	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	МТВЕ	PNA's
MW-1	81	< 50	3.5	7.9	3.20	15	< 5.0	NA
MW-2	8,600	1,200	< 25	< 25	< 25	< 25	14,000	< 0.057 - < 0.23
MW-3	< 50	< 63	2.5	3	0.87	4	< 5.0	NA
MW-4	< 50	420	< 0.5	< 0.5	0.88	3.6	< 5.0	NA
DHS MCL	NE .	· NE .	arasan da da karanga	F-9-150-1-50	700	1750	ૄ૾૽ૢૺ૽૽ૣ૽૽૽ૺૺૹ૽ ૢૺૺૺૺ	varies

<u>Notes</u>

Detected concentrations in bold

Non-Detectable concentrations are noted by a less than symbol (<) followed by the laboratory reporting limit

NE = DHS MCL not established

PNAs = Polynuclear Atomatic Hydrocarbons

DHS MCLs = Department of Health Services Maximum Contaminant Levels for drinking water

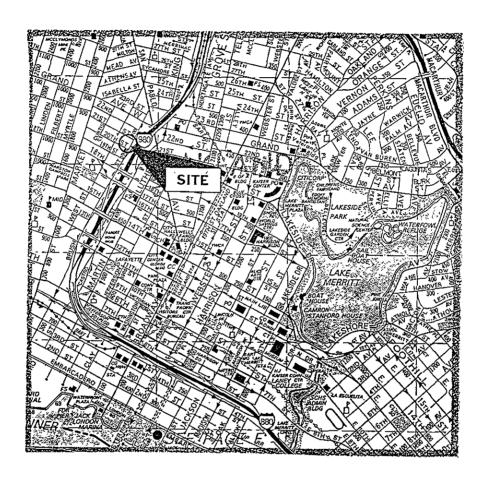
NA = Sample was not analyzed

TABLE THREE
Summary of Groundwater Well Survey Data
Peerless Stages Property, Oakland, California

Well ID	Date of Measurement	Top of Casing Elevation (relative to project datum)	Depth to Water (feet)	Groundwater Elevation (project data)	
MW-1	08/26/99	19.66	16.44	5.22	
MW-2	08/26/99	20.00	16.88	3.12	
MW-3	08/26/99	18.91	15.94	2.97	
MW-4	08/26/99	19.43	16.48	2.95	

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FIGURES

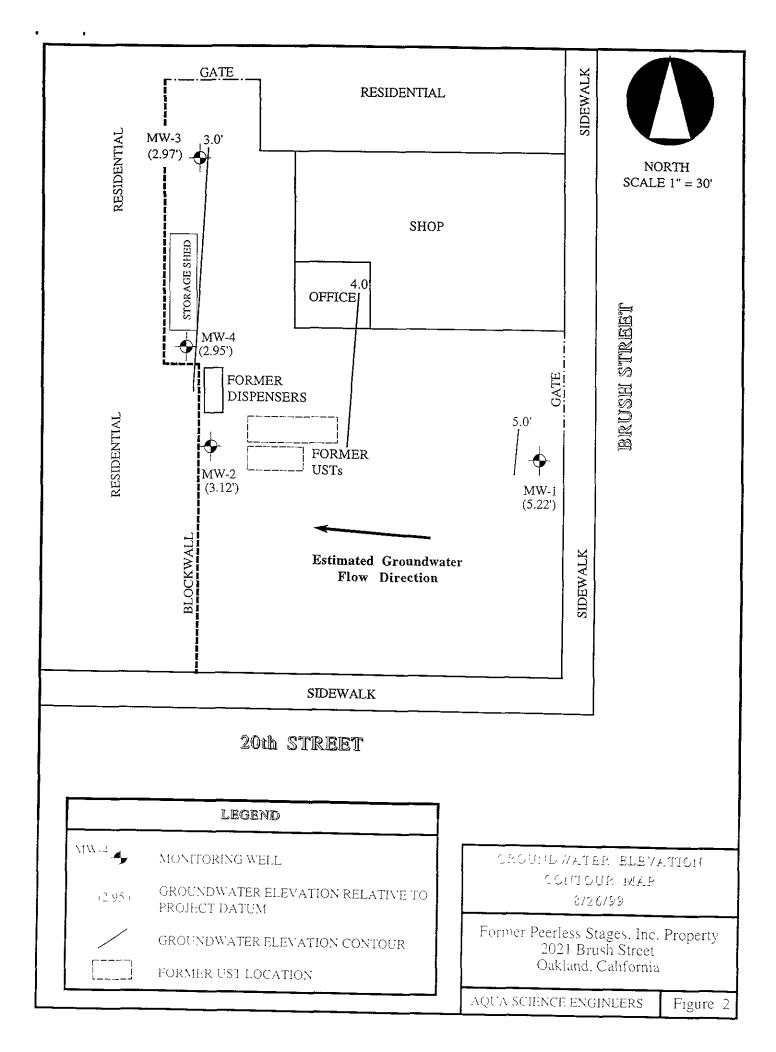


SITE LOCATION MAP

Former Peerless Stages, Inc Property 2021 Brush Street Oakland, California

Aqua Science Engineers

Figure 1



APPENDIX A

Permits



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 951 TURNER COURT, SULTE JOS, HAYWARD, CA 94545-2651 PHONE (\$10) 670-5575 ANDREAS GODFREY FAX (\$10) 670-5262 (\$10) 670-5266 ALVIN KAN

DRILLING PERMIT APPLICATION

POR OFFICE USE
PERMIT NUMBER
PERMIT CONDITIONS
Circled Pennit Requirements Apply
A. GENERAL 1. A permit apolication should be submitted so at to arrive at the ACPWA office five days prior to propored surring date. 2. Eubmit to ACPWA within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location search for approval date. 3. Permit is void if project not begun within 90 days of approval date. 5. WATER SUPPLY WELLS 1. Minimum surface seal thickness is two inches of exament grout placed by momic 2. Minimum surface seal thickness is two inches of exament grout placed by momic 2. Minimum surface seal thickness is two inches of wells unless a lesser depth is specially approved. COROUNDWATER MONITORING WELLS 1. Minimum surface seal thickness is two inches of examen grout placed by memic. A Minimum surface seal thickness is two inches of examen grout placed by memic. A Minimum surface seal thickness is two inches of examen grout placed by memic. A Minimum surface seal thickness is two inches of examen grout placed by memic. A Minimum surface seal thickness is two inches of examen grout placed by memic. A Minimum surface seal thickness is two inches of examen grout placed by memic. C. A HODIC Fill hole above anode seals with concrete placed by tremic. Fill hole above anode seals with concrete placed by tremic. C. SPECIAL CONDITIONS

APPENDIX B

Boring Log and Well Construction Details

SOIL BORING LOG AND MONIT	ORING WELL	COM	IPLETION DETAILS Monitoring Well: MW-1						
Project Name: Peerless Stages	Project Location	on: 2021 Brush Street, Oakland, CA Page 1 of 1							
Driller: West Hazmat Drilling Corp.	Type of Rig:	Hollow-	-Stem Auger Size of Drill: 8.0" Diameter						
Logged By: Ian Reed	Date Drilled:	August	18, 1999 Checked By: Robert E. Kitay, R.G.						
WATER AND WELL DATA		Total	Depth of Well Completed: 29.0'						
Depth of Water First Encountered: 22	.0'	Well	Screen Type and Diameter: Sch. 40 PVC, 2" diameter						
Static Depth of Water in Well: 16.44'		Well	Screen Slot Size: 0.02"						
Total Depth of Boring: 31.0'		Туре	and Size of Soil Sampler: 2.0" I.D. Split-barrel Sampler						
Φ - -	SAMPLE DATA	eet	DESCRIPTION OF LITHOLOGY						
Depth in Fe BOBING Description Interval Ow Counts	Level	Depth in Feet	standard classification, texture, relative moisture						
Description Interval Blow Counts OVM (normy)	Water Level Graphic Log	Dept	density, stiffness, odor-staining, USCS designation.						
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Asphalt						
Street Box Locking Wel Ca		<u>-</u>	Clayey SILT (ML); olive gray and brown; stiff; damp;						
			70% silt; 20% clay; 10% sand; trace gravel; moderate plasticity; low estimated K; no odor						
Portland Cement		_	moderate plasticity, fow estimated K, 110 odor						
2 11 0 12 15 15 15 15 15 15 15 15 15 15 15 15 15		- 5							
		-							
-1 0 Seaf		_							
		- 10							
		-							
-15 Same Sch 40 P P P P P P P P P P P P P P P P P P		_							
ြ 1 5 ကို	$ \underline{\nabla} $	- 15	Sandy SILT (ML); dark brown; stiff; moist; 70% silt;						
ID Blan		_	30% sand; non-plastic; high estimated K; no odor						
2ch. 40		-							
- 20		- 20	80% silt; 15% sand; 5% clay						
\$ \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Y	-							
- X 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-							
-2 0 page 4 18 22		- - 25	Silty SAND (SP) light brown dense, wet, 90% fine to						
- Hand Hand		-	medium sand 10° silt, non-plastic, high estimated K, no odor						
-		-							
-30 Sand		- -30							
<u></u>									
AOUA SOIENCE ENGINEERS, INC.									

Project Name: Peerless Project Location: 2021 Brush Street, Oakland, CA Page 2 of 2 SOIL/ROCK SAMPLE DATA BORING DETAIL BORING DETAIL DETAIL Project Location: 2021 Brush Street, Oakland, CA Page 2 of 2 DESCRIPTION OF LITHOLOGY standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation.	Project Name: Petrless Project Location: 2021 Brush Street, Oakland, CA Page 2 of 2 Page 2 of 2 Page 2 of 2	SOIL BORING LOG AND I	MONITORIN	G WELL COM	MPLETION DETAILS	Monitoring W	/ell: MW-1
BORING DETAIL BORING	BORING DETAIL BORING				21 Brush Street, Oakland,		
27 53 28 29 20% clay; medium plasticity; low estimated: no odor 20% clay; medium plasticit	Clayey SiLT (ML); gray to brown; dense; wet; 80% silt; 20% clay; medium plasticity; low estimated: no oddr End of boring at 31.0' 440 445 -45 -55 -55 -55 -60 -60	Pe	8	. Fe	standard classificati	on, texture, rela	aY
		-35 	27		Clayey SILT (ML); gray 20% clay; medium plasti	to brown; dense	: wet: 80% sitt:

:		
SOIL BORING LOG AND MONIT	ORING WELL	COMPLETION DETAILS Monitoring Well: MW-2
Project Name: Peerless Stages	Project Locati	on: 2021 Brush Street, Oakland, CA Page 1 of 2
Driller: West Hazmat Drilling Corp.	Type of Rig:	Hollow-Stem Auger Size of Drill: 8.0" Diameter
Logged By: Ian Reed	Date Drilled:	August 18, 1999 Checked By: Robert E. Kitay, R.G.
WATER AND WELL DATA		Total Depth of Well Completed: 30.0'
Depth of Water First Encountered: 19	.5'	Well Screen Type and Diameter: Sch. 40 PVC, 2" diameter
Static Depth of Water in Well: 16.88'		Well Screen Slot Size: 0.02"
Total Depth of Boring: 31.0'		Type and Size of Soil Sampler: 2.0" I.D. Split-barrel Sampler
a 	SAMPLE DATA	DESCRIPTION OF LITHOLOGY
Depth in Fe Description Interval Blow Counts	Water Level Graphic Log	standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation.
-0 ← Street Box	7777	O Asphalt
Locking Well Ca	The state of the s	Clayey SAND (SC); brown; dense; damp; 70% fine to medium sand; 20% clay; 10% silt; medium plasticity; low estimated K; no odor Sandy CLAY (CH); yellow-brown speckled black;
2" ID Blank Sch 40 PVC Beal Bentonite Seal 25 120 2	☑	stiff; damp; 70% clay; 25% sand; 5% silt; high plasticity; very low estimated K; no odor Silty SAND (SM); olive; dense; moist; 70% sand; 15% silt; 5% clay; low plasticity; medium estimated K; moderate hydrocarbon odor
2.0	Y	85% fine to medium sand; 15% silt; light brown; wet; non-plastic; high estimated K; no odor
3 0 #3 Sand		AQUA COLETCE ELGITEERS, INC

so	IL BORING L	OG A	ND	MON	VITC	RIN	G WEL	L COI	IPLETION DETAILS	Monitoring V	Vell: MW-2
Pro	ject Name: Pe	erless				Proje	ct Locati	ion: 20	21 Brush Street, Oakland	, CA	Page 2 of 2
Feet		<u> </u>	SOI			ī —	LE DATA	Feet	DESCRIPTI	ION OF LITHOLO	
Depth in Feet	BORING DETAIL	Description	Interval	Blow Counts	OVM (ppmv)	Water Level	Graphic Log	Depth in F	standard classificat density, stiffness, o	ion, texture, rel dor-staining, US0	ative moisture, CS designation.
- - 35 - - - - - 40				25 32				-35 -40	Silty CLAY (CH); olive silt; 5% sand; high pla no odor End of bo	gray; stiff; wet; sticity; very low oring at 31.0'	80% clay; 15% estimated K;
-45 - - - - - -50								- - - 45 - - - - - - - - -	-		
- 55								_ _ _ _ 5 5 _			
-60 -65 -								60			
									scille con	ENGE ERGINI	

>

SOIL BORING LOG AND MONITORING WELL COMPLETION DETAILS Monitoring Well: MW-3										
Project Name: Peerless Stages		on: 2021 Brush Street, Oakland, CA Page 1 of 2								
Driller: West Hazmat Drilling Corp.		Hollow-Stem Auger Size of Drill: 8.0" Diameter								
Logged By: Ian Reed		August 18, 1999 Checked By: Robert E. Kitay, R.G.								
WATER AND WELL DATA		Total Depth of Well Completed: 30.0'								
Depth of Water First Encountered: 16.	.0'	Well Screen Type and Diameter: Sch. 40 PVC, 2" diameter								
Static Depth of Water in Well: 15.94'		Well Screen Slot Size: 0.02"								
Total Depth of Boring: 31.0'		Type and Size of Soil Sampler: 2.0" I.D. Split-barrel Sampler								
	SAMPLE DATA	·								
Depth in Feet Description Description Description OVM (bomy)	Level	standard classification, texture, relative moisture,								
Depth in Descript Descript Slow Cour	Water Level Graphic Log	standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation.								
		_ O Asphalt								
Street Box Locking Well Ca	******	Clayey SILT (SM); yellow brown; dense; damp; 60%								
		silt; 20% clay; 20% sand; medium plasticity; low estimated K; no odor								
Portland Cement		- 5								
17 23 17 23 17 23		-								
		-								
10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		- -10								
To Sea		70% silt; 20% clay; 10% sand								
- 4 d d d d d d d d d d d d d d d d d d		-								
-15 S 24 0	$ \Sigma $	Silty SAND (SM); yellow brown; dense; damp; 75% sand: 25% silt; non-plastic; medium estimated K;								
48 a 8 A 48	Y	no odor wet at 16.0'								
		- wet at 16.0								
		=20 Silty SAND (SW): vellow brown; dense; wet; now								
-20 29 0 50+ 0		well-graded fine to coarse sand; 10% silt; non-plastic								
0200		high estimated K; no odor								
25		- -25								
25 John Mary 15 29 52 52 52		-								
		-								
-30		30								
£										
AOUA SO E SE EMGHIEERS. INS										

Project Name: Peerless Stages Project Location: 2021 Brush Street, Oakland, CA Page 2 of 2	so	IL BORING L	.OG A	ND	MOI	VITC	RIN	G WELL	_ COI	APLETION DETAI	ils	Mon	itoring V	Vell: M	W-3
SOLINGOR SAMPLE DATA BORNOS BORNOS	Pro	oject Name: Pe	erless	Stag	es		Proje	ct Locati	on: 20	21 Brush Street, Oa	akland,		<u> </u>		
BORNS USES designation. Standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation. Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor Stilly CLAY (CH); olive gray; stiff, wei; 80% clay; 20% sill; high plasticity; low estimated K; no odor odor odor odor odor odor odor o	Feet	SOIL/ROCK SAMPL							MPLE DATA DESCRIPTION OF LITHOU						
Silty CLAY (CH); olive gray; stiff; wat; 80% clay; 20% silt; high plasticity; low estimated K, no odor End of boring at 31.0' End of boring at 31.0' 40 45 45 60 60 60 60 60 65 65	Depth in	1	Descriptic	Interval	Blow Coun	OVM (ppm	Water Leve	Graphic Log	Depth in F	standard clas	sification	on, tex	kture, rel	ative m	oisture, gnation.
-35 -35 -35 -35 -35 -35 -35 -35 -35 -35	_ _ _ _				15 17					silt; high plasticity	y; low	estima ———	ted K; no	80% o	elay; 20%
AOUA SCHENCE ENGINEERS, 190									-40 -45 -50 -60	End	d of bo	ring at	31.0'		
										a.OU#	SOIE	IICE	ЕИФІИЕ	EFIS.	100

SOIL BORING LOG AND MONITORING WELL COMPLETION DETAILS Monitoring Well: MW-4									
Project Name: Peerless Stages Project Location: 2	tion: 2021 Brush Street, Oakland, CA Page 1 of 2								
Driller: West Hazmat Drilling Corp. Type of Rig: Hollo	Hollow-Stem Auger Size of Drill: 8.0" Diameter								
Logged By: Ian Reed Date Drilled: Augu	st 18, 1999 Checked By: Robert E. Kitay, R.G.								
<u></u>	al Depth of Well Completed: 30.0'								
Depth of Water First Encountered: 20.0' Wel	Il Screen Type and Diameter: Sch. 40 PVC, 2" diameter								
Static Depth of Water in Well: 16.48' Wel	Il Screen Slot Size: 0.020"								
	e and Size of Soil Sampler: 2.0" I.D. Split-barrel Sampler								
SOIL/ROCK SAMPLE DATA SOIL/ROCK SAMPLE DATA SOIL/ROCK SAMPLE DATA	DESCRIPTION OF LITHOLOGY								
Depth in Fee Interval Solution OVM (ppmv) Solution Caraphic Log Log Depth in Feet	standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation.								
Street Box	Asphalt								
Locking Well Cap	Silty SAND (SM); light brown; medium dense; damp;								
Portland Cement	70% fine to medium sand; 25% silt; 5% clay; low plasticity; medium estimated K; no odor								
_5									
— Portla									
-10 Seal 11 0 -10									
	70% fine to coarse sand; 20% silt; 10% clay; medium plasticity								
	·								
-15 S S S S S S S S S S S S S S S S S S S									
2" ID Blank Sch 40 P P VC	dense; moist; 85% fine to medium sand; 25% silt; non-plastic; high estimated K; no odor								
- P P P	Her places, high estimated K, 110 odor								
	wet at Ool								
	wet at 20'								
25 diameter 0 020 - 25									
-30									
30 €									
	AOUA SOIE. OE ENGRIEERS. INC								

Project Name: Pedress Stages Project Location: 2021 Brush Street, Oakland, CA Page 2 of 2 BORING PETAIL PROPERTY OF SUPERIST	so	IL BORING L	.OG A	ND	MOI	VITC	RIN	G WELL	_ COI	IPLETION DETAILS	Monitoring	Well: MW-4
BORING DETAIL STORY		ject Name: Pe	erless							21 Brush Street, Oakland	i, CA	Page 2 of 2
Standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation. Standard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation. Stilly CLAY (CH); clive gray; stiff, wet; 80% clay; 20% silt; high plasticity; low estimated k; no odor End of boring at 31.0° Stondard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation. Stilly CLAY (CH); clive gray; stiff, wet; 80% clay; 20% silt; high plasticity; low estimated k; no odor End of boring at 31.0° Stondard classification, texture, relative moisture, density, stiffness, odor-staining, USCS designation.	Feet		드	SOI				LE DATA	eet	OGY		
Silty CLAY (CH); olive gray; stiff; wet; 80% clay; 20% silt; high plasticity; low estimated K; no oddr End of boring at 31.0' End of boring at 31.0' 40 45 45 60 60 65 65	.⊑		Descriptíc	Interval	Blow Coun	OVM (ppm	Water Leve	Graphic Log	Depth in F	standard classificat density, stiffness, o	tion, texture, red dor-staining, US	elative moisture, SCS designation.
-35 -40 -40 -45 -45 -50 -50 -50 -55 -60 -65			***************************************		51		_			Silty CLAY (CH); olive silt; high plasticity; low	gray; stiff; we estimated K; n	t; 80% clay; 20% o odor
-40 -40 -40 -45 -45 -45 -50 -50 -55 -55 -55 -55 -55 -55 -55 -5	-								<u> </u>	End of be	oring at 31.0'	
-45 -45 -50 -50 -55 -55 -60 -65	- 35								-35			
-45 -45 -50 -50 -55 -55 -60 -65												
-45 -45 -50 -50 -55 -55 -60 -65	_						:		_			
-45 -45 -50 -50 -55 -55 -60 -65	- 40							!	- ₄₀			
-50 -50 -55 55 	_											
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APPENDIX C

Analytical Report and Chain of Custody Form For Soil Samples

Submission #: 1999-08-0368

Date: August 30, 1999

Aqua Science Engineers, Inc. 208 West El Pintado Road Danville, CA 94526

Attn.: Mr. lan T. Reed

Project: 3190

Peerless

Site:

2021 Brush Street

Oakland, CA

Dear Mr. Reed,

Attached is our report for your samples received on Monday August 23, 1999. This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after September 22, 1999 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

Sincerely,

Sunder Collinger Pierre Monette

Total Lead

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site:

2021 Brush Street

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1-15.5`	Soil	08/18/1999 08:30	3
MW-2-15.5`	Soil	08/18/1999 10:37	7
MW-3-15.5`	Soil	08/18/1999 12:24	10
MW-4-15.5`	Soil	08/18/1999 14:13	13

CHROMALAB, INC.

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method:

6010B

Submission #: 1999-08-0368

Prep Method:

3050B

Total Lead

Sample ID:

Project:

Site:

To:

MW-1-15.5°

3190

Peerless

2021 Brush Street

Oakland, CA

Sampled:

08/18/1999 08:30

Matrix:

Soil

Lab Sample ID: 1999-08-0368-003

Received:

08/23/1999 16:58

Extracted:

08/24/1999

QC-Batch:

1999/08/24-01.17

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Lead	ND	5.0	mg/Kg	1.00	08/24/1999	

CHROMALAB, INC.

Environmental Services (SDB)

Submission #: 1999-08-0368

To: Aqua Science Engineers, Inc.

Test Method:

6010B

Attn.: Ian T. Reed

Prep Method:

3050B

Total Lead

Sample ID:

MW-2-15.5`

Lab Sample ID: 1999-08-0368-007

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/24/1999

Sampled:

Oakland, CA 08/18/1999 10:37

QC-Batch:

1999/08/24-01.17

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	-	Analyzed	Flag
Lead	ND	5.0	mg/Kg	1,00	!	08/24/1999	

CHROMALAB, INC.

Aqua Science Engineers, Inc.

Environmental Services (SDB)

Test Method:

6010B

Submission #: 1999-08-0368

Attn.: Ian T. Reed

To:

Prep Method:

3050B

Total Lead

Sample ID:

MW-3-15.5°

Lab Sample ID: 1999-08-0368-010

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/24/1999

Oakland, CA 08/18/1999 12:24

Sampled: Matrix:

Soil

QC-Batch:

1999/08/24-01.17

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Lead	ND	5.0	mg/Kg	1.00	08/24/1999	

Environmental Services (SDB)

Submission #: 1999-08-0368

To: Aqua Science Engineers, Inc.

Test Method:

6010B

Attn.: Ian T. Reed

Prep Method:

3050B

Total Lead

Sample ID:

MW-4-15.5°

Lab Sample ID: 1999-08-0368-013

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/24/1999

Oakland, CA

Sampled:

08/18/1999 14:13

QC-Batch:

1999/08/24-01.17

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Lead	ND	5.0	mg/Kg	1.00	08/24/1999	

Environmental Services (SDB)

Environmental Services (SDB

Aqua Science Engineers, Inc.

Test Method:

6010B

Attn.: Ian T. Reed

To:

Prep Method:

3050B

Batch QC Report Total Lead

Method Blank

Soil

QC Batch # 1999/08/24-01.17

Submission #: 1999-08-0368

MB:

1999/08/24-01.17-001

Date Extracted: 08/24/1999

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Lead	ND	5.0	mg/Kg	08/24/1999	

Submission #: 1999-08-0368

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

6010B

Attn: Ian T. Reed

Prep Method:

3050B

Batch QC Report

Total Lead

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/08/24-01.17

LCS:

1999/08/24-01.17-002

Extracted: 08/24/1999

Analyzed:

08/24/1999

LCSD:

1999/08/24-01.17-003

Extracted: 08/24/1999

Analyzed:

08/24/1999

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recovery [%]	RPD	Ctrl. Limi	ts [%]	Flag	js į
	LCS	LCSD	LCS	LCSD	LCS LCSD	[%]	Recovery	RPD	LCS	LCSD
Lead	252	259	250	250	100.8 103.6	2.7	80-120	20		

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 6010B

Attn.: Ian T. Reed Prep Me

Prep Method: 3050B

Batch QC Report

Total Lead

Matrix Spike (MS/MSD)

Soil

QC Batch # 1999/08/24-01.17

Submission #: 1999-08-0368

Sample ID: MW-1-15.5`

Lab Sample ID: 1999-08-0368-003

MS: 1999/08/24-01.17-004 Extracted: 08/24/1999

Analyzed: 08/24/1999

Dilution: 1.0

MSD: 1999/08/24-01.17-005 Extracted: 08/24/1999

Analyzed: 08/24/1999

Dilution: 1.0

Compound	Conc	[m	g/Kg]	Exp.Conc.	[mg/Kg]	Recov	егу [%]	RPD	Ctrl. Limi	ts [%]	FI	ags
	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Lead	244	247	ND	250	250	97.6	98.8	1.2	75-125	20		

Gas/BTEX (Methanol Extraction)

Aqua Science Engineers, Inc.

208 West El Pintado Road ×

Danville CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site:

2021 Brush Street

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled		Lab#	1
MW-2-15.5`	Soil	08/18/1999 10:37	!	7	

Submission #: 1999-08-0368

CHROMALAB, INC.

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

8015M Test Method:

8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX (Methanol Extraction)

Sample ID:

MW-2-15.5°

Lab Sample ID: 1999-08-0368-007

Project:

3190

Received:

08/23/1999 16:58

Peerless

08/26/1999 15:31

Site:

2021 Brush Street Oakland, CA

Extracted:

Sampled:

08/18/1999 10:37

QC-Batch:

1999/08/26-01.04

Matrix:

Compound	Result	Rep.Limit	Units !	Dilution	Analyzed	Flag
Gasoline	53	10	mg/Kg	1.00	08/26/1999 15:31	g
Benzene	ND	0.62	mg/Kg	1.00	08/26/1999 15:31	_
Toluene	ND	0.62	mg/Kg	1.00	08/26/1999 15:31	
Ethyl benzene	ND	0.62	mg/Kg	1.00	08/26/1999 15:31	
Xylene(s)	ND	0.62	mg/Kg	1.00	08/26/1999 15:31	
MTBE	ND	0.62	mg/Kg	1.00	08/26/1999 15:31	
Surrogate(s)	1					
Trifluorotoluene	114.8	53-125	% :	.00	08/26/1999 15:31	
4-Bromofluorobenzene-FID	75.4	58-124	%	.00	08/26/1999 15:31	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report Gas/BTEX (Methanol Extraction)

Method Blank

Soil

QC Batch # 1999/08/26-01.04

Submission #: 1999-08-0368

MB:

1999/08/26-01.04-001

Date Extracted: 08/26/1999 06:47

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	08/26/1999 06:47	
Benzene	ND	0.0050	mg/Kg	08/26/1999 06:47	
Toluene	ND	0.0050	mg/Kg	08/26/1999 06:47	
Ethyl benzene	ND	0.0050	mg/Kg	08/26/1999 06:47	
Xylene(s)	ND	0.0050	mg/Kg	08/26/1999 06:47	
MTBE	ND	0.0050	mg/Kg	08/26/1999 06:47	
Surrogate(s)				1	
Trifluorotoluene	103.8	53-125	%	08/26/1999 06:47	
4-Bromofluorobenzene-FID	94.0	58-124	%	08/26/1999 06:47	

Printed on: 08/30/1999 13:59

Page 3 of 5

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

Submission #: 1999-08-0368

8020

Attn: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX (Methanol Extraction)

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/08/26-01.04

LCS:

1999/08/26-01.04-002

Extracted: 08/26/1999 06:47

Analyzed: 08/26/1999 06:47

LCSD:

1999/08/26-01.04-003

Extracted: 08/26/1999 07:41

Analyzed: 08/26/1

: 08/26/1999 07:41

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flag	gs
<u> </u>	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	0.494	0.420	0.500	0.500	98.8	84.0	16.2	75-125	35		
Benzene	0.0940	0.0910	0.1000	0.1000	94.0	91.0	3.2	77-123	35		
Toluene	0.0910	0.0880	0.1000	0.1000	91.0	88.0	3.4	78-122	35		1
Ethyl benzene	0.0900	0.0860	0.1000	0.1000	90.0	86.0	4.5	70-130	35		İ
Xylene(s)	0.268	0.259	0.300	0.300	89.3	86.3	3.4	75-125	35		;
Surrogate(s)	!	į							•		•
Trifluorotoluene	505	494	500	500	101.0	98.8		53-125			i
4-Bromofluorobenzene-Fl	485	391	500	500	97.0	78.2		58-124	,		r

Submission #: 1999-08-0368

CHROMALAB, INC.

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8020

8015M

Attn:lan T. Reed

Prep Method: 5030

Legend & Notes

Gas/BTEX (Methanol Extraction)

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

Diesel

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site:

2021 Brush Street

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1-15.5`	Soil	08/18/1999 08:30	3
MW-2-15.5`	Soil	08/18/1999 10:37	7
MW-3-15.5`	Soil	08/18/1999 12:24	10
MW-4-15.5`	Soil	08/18/1999 14:13	13

Environmental Services (SDB)

Submission #: 1999-08-0368

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3550/8015M

Diesel

Sample ID:

MW-1-15.5°

Lab Sample ID: 1999-08-0368-003

Project:

3190

Received:

08/23/1999 16:58

Peerless

08/26/1999 10:23

Site:

2021 Brush Street

Extracted:

Oakland, CA 08/18/1999 08:30

QC-Batch:

1999/08/26-03.10

Sampled: Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	1.0	mg/Kg	1.00	08/26/1999 15:55	
Surrogate(s)					1	
o-Terphenyl	78.9	60-130	%	1.00	08/26/1999 15:55	

Submission #: 1999-08-0368

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method:

8015m

Prep Method:

3550/8015M

Diesel

Sample ID:

MW-2-15.5°

Lab Sample ID: 1999-08-0368-007

Project:

3190

Received:

08/23/1999 16:58

Site:

Peerless 2021 Brush Street

08/26/1999 10:23

Extracted:

Oakland, CA

Sampled:

08/18/1999 10:37

QC-Batch:

1999/08/26-03.10

il

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	190	1.0	mg/Kg	1.00	08/26/1999 16:31	ed
Surrogate(s)						
o-Terphenyl	101.7	60-130	%	1.00	08/26/1999 16:31	

Submission #: 1999-08-0368

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3550/8015M

Diesel

Sample ID:

MW-3-15.5

Lab Sample ID: 1999-08-0368-010

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/26/1999 10:23

Sampled:

Oakland, CA 08/18/1999 12:24

QC-Batch:

1999/08/26-03.10

Matrix:

Compound	Result	Rep.Limit	Units	Dîlution	Analyzed	Flag
Diesel	ND	1.0	mg/Kg	1.00	08/26/1999 17:08	
Surrogate(s) o-Terphenyl	87.2	60-130	%	1.00	08/26/1999 17:08	

Submission #: 1999-08-0368

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3550/8015M

Diesel

Sample 1D:

MW-4-15.5°

Lab Sample ID: 1999-08-0368-013

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/26/1999 10:23

Oakland, CA

Sampled:

08/18/1999 14:13

QC-Batch:

1999/08/26-03.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	1.0	mg/Kg	1.00	08/26/1999 17:44	
Surrogate(s)					:	
o-Terphenyl	83.6	60-130	%	1.00	08/26/1999 17:44	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015m

Prep Method:

3550/8015M

Batch QC Report Diesel

Method Blank

Attn.: Ian T. Reed

To:

Soil

QC Batch # 1999/08/26-03.10

Submission #: 1999-08-0368

MB:

1999/08/26-03.10-001

Date Extracted: 08/26/1999 09:00

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	1	mg/Kg	08/26/1999 14:52	
Surrogate(s)					
o-Terphenyl	84.0	60-130	%	08/26/1999 14:52	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015m

Attn: Ian T. Reed

To:

Prep Method:

3550/8015M

Submission #: 1999-08-0368

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/08/26-03.10

LCS:

1999/08/26-03.10-002

Extracted: 08/26/1999 09:00

Analyzed:

08/26/1999 14:18

Extracted: 08/26/1999 09:00

LCSD: 1999/08/26-03.10-003

Analyzed: 08/26/1999 14:50

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recov	егу [%]	RPD	Ctrl. Lim	its [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Diesel	25.8	31.3	41.7	41.7	61.9	75.1	19.3	60-130	25		
Surrogate(s) o-Terphenyl	19.8	18.6	20.0	20.0	99.0	93.0		60-130			

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method: 8015m

Prep Method: 3550/8015M

Batch QC Report

Diesel

Matrix Spike (MS/MSD)

Soil

QC Batch # 1999/08/26-03.10

Submission #: 1999-08-0368

Lab Sample ID: 1999-08-0368-003

Sample ID: MW-1-15.5`

1999/08/26-03.10-004 Extracted: 08/26/1999 10:23 Analyzed: 08/26/1999 15:46 Dilution: 1.0

MS: MSD:

1999/08/26-03.10-005 Extracted: 08/26/1999 10:23 Analyzed: 08/26/1999 16:19 Dilution: 1.0

Compound	Conc	[r	ng/Kg]	Exp.Conc.	[mg/Kg]	Recov	ery [%	RPD	Ctrl. Limi	ts [%]	FI	ags
1	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Diesel	28.8	27.1	ND	41.7	41.7	69.1	65.0	6.1	60-130	25		
Surrogate(s) o-Terphenyl	17.6	16.2		20.0	20.0	88.0	81.0		60-130			

CHROMALAB, INC. Environmental Services (SDB)

Test Method: 8015m

Prep Method: 3550/8015M

Submission #: 1999-08-0368

To: Aqua Science Engineers, Inc.

Attn:lan T. Reed

Legend & Notes

Diesel

Analyte Flags

ed

Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard

Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site:

2021 Brush Street

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
MW-1-15.5`	Soil	08/18/1999 08:30	3
MW-3-15.5`	Soil	08/18/1999 12:24	10
MW-4-15.5`	Soil	08/18/1999 14:13	13

Aqua Science Engineers, Inc.

Environmental Services (SDB)

Submission #: 1999-08-0368

Test Method:

8015M

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-1-15.5°

Lab Sample ID: 1999-08-0368-003

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street

Extracted:

08/25/1999 16:10

Sampled:

Oakland, CA 08/18/1999 08:30

QC-Batch:

1999/08/26-01.04

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	08/25/1999 16:10	
Benzene	ND	1 0.0050	mg/Kg	1.00	08/25/1999 16:10	
Toluene	ND	0.0050	mg/Kg	1.00	08/25/1999 16:10	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	08/25/1999 16:10	
Xylene(s)	ND	0.0050	mg/Kg	1.00	08/25/1999 16:10	
MTBE	ND	0.0050	mg/Kg	1.00	08/25/1999 16:10	
Surrogate(s)						
Trifluorotoluene	92.5	· 53-125	%	1.00	08/25/1999 16:10	
4-Bromofluorobenzene-FID	77.0	58-124	%	1.00	08/25/1999 16:10	

Aqua Science Engineers, Inc.

Environmental Services (SDB)

Test Method:

8015M 8020

Submission #: 1999-08-0368

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-3-15.5°

Lab Sample ID: 1999-08-0368-010

Project:

To:

3190

Received:

08/23/1999 16:58

Peerless

Extracted:

08/24/1999 21:26

Site:

2021 Brush Street Oakland, CA

Sampled:

08/18/1999 12:24

QC-Batch:

1999/08/24-01.04

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	08/24/1999 21:26	
Benzene	ND	0.0050	mg/Kg	1.00	08/24/1999 21:26	
Toluene	ND	0.0050	mg/Kg	1.00	08/24/1999 21:26	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	08/24/1999 21:26	
Xylene(s)	ND	0.0050	mg/Kg	1.00	08/24/1999 21:26	
MTBE	ND	0.0050	mg/Kg	1.00	08/24/1999 21:26	
Surrogate(s)						
Trifluorotoluene	90.3	53-125	%	1.00	08/24/1999 21:26	
4-Bromofluorobenzene-FID	78.2	58-124	%	1.00	08/24/1999 21:26	

Submission #: 1999-08-0368

CHROMALAB, INC.

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8015M

8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-4-15.5°

Lab Sample ID: 1999-08-0368-013

Project:

3190

Peerless

Received:

08/23/1999 16:58

Site:

2021 Brush Street

Extracted:

08/25/1999 18:30

Oakland, CA

QC-Batch:

1999/08/26-01.04

Sampled:

08/18/1999 14:13

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	08/25/1999 18:30	
Benzene	ND	0.0050	mg/Kg	1.00	08/25/1999 18:30	
Toluene	ND	0.0050	mg/Kg	1.00	08/25/1999 18:30	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	08/25/1999 18:30	
: Xylene(s)	ND	0.0050	mg/Kg	1.00	08/25/1999 18:30	
MTBE	ND	0.0050	mg/Kg	1.00	08/25/1999 18:30	
: Surrogate(s)			1			
Trifluorotoluene	99.0	53-125	%	1.00	08/25/1999 18:30	
4-Bromofluorobenzene-FID	75.0	58-124	%	1.00	08/25/1999 18:30	

Submission #: 1999-08-0368

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Soil

QC Batch # 1999/08/24-01.04

MB:

1999/08/24-01.04-001

Date Extracted: 08/24/1999 15:21

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	08/24/1999 15:21	
Benzene	ND	0.0050	mg/Kg	08/24/1999 15:21	
Toluene	ND	0.0050	mg/Kg	08/24/1999 15:21	
Ethyl benzene	ND	0.0050	mg/Kg	08/24/1999 15:21	
Xylene(s)	ND	0.0050	mg/Kg	08/24/1999 15:21	
MTBE	ND	0.0050	mg/Kg	08/24/1999 15:21	
Surrogate(s)		:			
Trifluorotoluene	109.2	53-125	%	08/24/1999 15:21	
4-Bromofluorobenzene-FID	87.8	58-124	%	08/24/1999 15:21	

Printed on: 08/30/1999 14 00

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Soil

QC Batch # 1999/08/26-01.04

Submission #: 1999-08-0368

MB:

1999/08/26-01.04-001

Date Extracted: 08/26/1999 06:47

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	, ND	1.0	mg/Kg	08/26/1999 06:47	
Benzene	: ND	0.0050	mg/Kg	08/26/1999 06:47	
Toluene	; ND	0.0050	mg/Kg	08/26/1999 06:47	
Ethyl benzene	ND	0.0050	mg/Kg	08/26/1999 06:47	
Xylene(s)	ND	0.0050	mg/Kg	08/26/1999 06:47	
MTBE	; ND	0.0050	mg/Kg	08/26/1999 06:47	
Surrogate(s)	,				
Trifluorotoluene	103.8	53-125	%	08/26/1999 06:47	
4-Bromofluorobenzene-FID	94.0	58-124	%	08/26/1999 06:47	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

8020

Submission #: 1999-08-0368

Attn: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/08/24-01.04

LCS: LCSD: 1999/08/24-01.04-002 1999/08/24-01.04-003

Extracted: 08/24/1999 07:53 Extracted: 08/24/1999 08:47

08/24/1999 07:53 Analyzed:

Analyzed: 08/24/1999 08:47

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recov	егу [%]	RPD	Ctrl. Lim	its [%]	Flag	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	0.466	0.481	0.500	0.500	93.2	96.2	3.2	75-125	35	1	
Benzene	0.0926	່ 0.0815	0.1000	0.1000	92.6	81.5	12.8	77-123	35	ŀ	j
Toluene	0.0918	0.0811	0.1000	0.1000	91.8	81.1	12.4	78-122	- 35	1	1
Ethyl benzene	0.0901	0.0793	0.1000	0.1000	90.1	79.3	12.8	70-130	35	!	
Xylene(s)	0.269	0.238	0.300	0.300	89.7	79.3	12.3	75-125	35		r •
Surrogate(s)											ii.
Trifluorotoluene	533	450	500	500	106.6	90.0		53-125			1
4-Bromofluorobenzene-FI	475	: 473	500	500	95.0	94.6		58-124		!	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

8020

Submission #: 1999-08-0368

Attn: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/08/26-01.04

LCS:

1999/08/26-01.04-002

Extracted: 08/26/1999 06:47

Analyzed:

08/26/1999 06:47

LCSD:

1999/08/26-01.04-003

Extracted: 08/26/1999 07:41

Analyzed:

08/26/1999 07:41

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recover	y [%]	RPD	Ctrl. Limits [[%] Flags	
·	LCS	LCSD	LCS	LCSD	LCS LCSD		[%]	Recovery	RPD	LCS	LCSD
Gasoline	0.494	0.420	0.500	0.500	98.8	84.0	16.2	75-125	35		
Benzene	0.0940	0.0910	0.1000	0.1000	94.0	91.0	3.2	77-123	35		
Toluene	0.0910	0.0880	0.1000	0.1000	91.0	88.0	3 4	78-122	35		
Ethyl benzene	0.0900	0.0860	0.1000	0.1000	90.0	86.0	4.5	, 70-130	35		}
Xylene(s)	0.268	0.259	0.300	0.300	89.3	86.3	3.4	75-125	35		
Surrogate(s) Trifluorotoluene	505	494	500	500	101.0	98-8		53-125	 - 		
4-Bromofluorobenzene-FI	485	391	500	500	97.0	78.2		58-124	ĺ		

Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Submission #: 1999-08-0368

Prep Method: 5030

Attn.: Ian T. Reed

To:

Batch QC Report

Gas/BTEX and MTBE

Matrix Spike (MS/MSD)

Soil

QC Batch # 1999/08/24-01.04

Lab Sample ID: 1999-08-0368-010

Sample ID: MW-3-15.5`

1999/08/24-01.04-004 Extracted: 08/25/1999 21:53 Analyzed: 08/25/1999 21:53 Dilution: 1.0

MS:

MSD:

1999/08/24-01.04-005 Extracted: 08/24/1999 22:50 Analyzed: 08/24/1999 22:50 Dilution: 1.0

Compound	Conc		[mg/Kg]		[mg/Kg]	Recov	ery [%]	RPD	Ctrl. Limi	ts [%]	FI	ags
Compound	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Gasoline	0.392	0.382	ND	0.453	0.485	86.5	78.8	9.3	65-135	35		1
Benzene	0.0729	0.0760	ND	0.0906	0.0971	80.5	78.3	2.8	65-135	35		
Toluene	0.0728	0.0753	ND	0.0906	0.0971	80.4	77.5	3.7	65-135	35		
Ethyl benzene	0.0714	0.0737	ND	0.0906	0.0971	78.8	75.9	3.7	65-135	35		
Xylene(s)	0.213	0.219	.ND	0.272	0.291	78.3	75.3	3.9	65-135	35		1
Surrogate(s) Trifluorotoluene 4-Bromofluorobenzene-	462 404	445 412		500 500	500 500	92.4 80.8		1	53-125 58-124			

Polynuclear Aromatic Hydrocarbons (PNA)

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: Peerless

Attn: lan T. Reed

Project #: 3190

Site:

2021 Brush Street

Oakland, CA

Samples Reported

- Carriles	•		
Sample ID	Matrix Soil	Date Sampled 08/18/1999 10:37	Lab #
MW-2-15.5`			

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8310

Attn.: Ian T. Reed

Prep Method:

3550/8310

Polynuclear Aromatic Hydrocarbons (PNA)

Sample ID:

MW-2-15.5°

Lab Sample ID: 1999-08-0368-007

Project:

3190

Received:

08/23/1999 16:58

Peerless

Site:

2021 Brush Street Oakland, CA

Extracted:

09/01/1999 15:48

Sampled:

08/18/1999 10:37

QC-Batch:

1999/09/01-01.18

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Naphthalene	ND	15	ug/Kg	1.00	09/01/1999 19:16	
Acenaphthylene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Acenaphthene	ND	50	ug/Kg	1.00	09/01/1999 19:16	
Fluorene	18	5.0	ug/Kg	1.00	09/01/1999 19:16	
Phenanthrene	ND	50	ug/Kg	1.00	09/01/1999 19:16	
Anthracene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Fluoranthene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Pyrene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Benzo(a)anthracene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Chrysene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	i
Benzo(b)fluoranthene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Benzo(k)fluoranthene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Benzo(a)pyrene	ND	5.0	ug/Kg	1.00	09/01/1999 19:16	
Dibenzo(a,h)anthracene	ND	10	ug/Kg	1.00	09/01/1999 19:16	
Benzo(g,h,i)perylene	ND	10	ug/Kg	1.00	09/01/1999 19:16	
Indeno(1,2,3-cd)pyrene	ND	10	ug/Kg	1.00	09/01/1999 19:16	
Surrogate(s)						
1-Methyl naphthalene	129.0	50-150	%	1.00	09/01/1999 19:16	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

To:

Test Method:

8310

Prep Method:

3550/8310

Batch QC Report

Polynuclear Aromatic Hydrocarbons (PNA)

Method Blank

Soil

QC Batch # 1999/09/01-01.18

Submission #: 1999-08-0368

MB:

1999/09/01-01.18-001

Date Extracted: 09/01/1999

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Naphthalene	ND	15.0	ug/Kg	09/01/1999 17:29	
Acenaphthylene	ND	5.0	ug/Kg	09/01/1999 17:29	
Acenaphthene	ND	5.0	ug/Kg	09/01/1999 17:29	
Fluorene	ND	5.0	ug/Kg	09/01/1999 17:29	
Phenanthrene	ND	5.0	ug/Kg	09/01/1999 17:29	
Anthracene	ND	5.0	ug/Kg	09/01/1999 17:29	
Fluoranthene	ND	5.0	ug/Kg	09/01/1999 17:29	
Pyrene	ND	5.0	ug/Kg	09/01/1999 17:29	
Benzo(a)anthracene	ND	5.0	ug/Kg	09/01/1999 17:29	
Chrysene	ND	5.0	ug/Kg	09/01/1999 17:29	
Benzo(b)fluoranthene	ND	5.0	ug/Kg	09/01/1999 17:29	
Benzo(k)fluoranthene	ND	5.0	ug/Kg	09/01/1999 17:29	
Benzo(a)pyrene	ND	5.0	ug/Kg	09/01/1999 17:29	
Dibenzo(a,h)anthracene	ND	10.0	ug/Kg	09/01/1999 17:29	
Benzo(g,h,i)perylene	ND	10.0	ug/Kg	09/01/1999 17:29	
Indeno(1,2,3-cd)pyrene	ND	10.0	ug/Kg	09/01/1999 17:29	
Surrogate(s)					
1-Methyl naphthalene	72.0	50-150	%	09/01/1999 17:29	

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8310

Prep Method:

3550/8310

Submission #: 1999-08-0368

Attn: Ian T. Reed

Batch QC Report

Polynuclear Aromatic Hydrocarbons (PNA)

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 1999/09/01-01.18

LCS:

1999/09/01-01.18-002

Extracted: 09/01/1999

Analyzed:

09/01/1999 15:56

LCSD:

1999/09/01-01.18-003

Extracted: 09/01/1999

Analyzed:

09/01/1999 16:43

Compound	Conc.	[ug/Kg]	Exp.Conc.	[ug/Kg]	Recov	/ery [%]	RPD	Ctrl. Lim	its [%]	Flag	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Naphthalene	0.158	0.145	0.200	0.200	79,0	72.5	8.6	50-150	35		1
Phenanthrene	0.170	0.141	0.200	0.200	85.0	70.5	18.6	50-150	35		1
Pyrene	0.184	0.142	0.200	0.200	92.0	71.0	25.8	50-150	35		
Chrysene	0.199	0.142	0.200	0.200	99.5	71.0	33.4	50-150	35		
Benzo(a)pyrene	0.186	0.134	0.200	0.200	93.0	67.0	32.5	50-150	35		
Surrogate(s) 1-Methyl naphthalene	9.77	9.35	15	15	65.1	62.3		50-150			

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8310

Attn.: Ian T. Reed

Prep Method: 3550/8310

Batch QC Report

Polynuclear Aromatic Hydrocarbons (PNA)

Matrix Spike (MS/MSD)

Soil

QC Batch # 1999/09/01-01.18

Submission #: 1999-08-0368

Sample ID: MW-2-15.5`

Lab Sample ID: 1999-08-0368-007

MS: 19

1999/09/01-01.18-004 Extracted: 09/01/1999

Analyzed: 09/01/1999 18:05 Dilution: 1.0

MSD: 1999

1999/09/01-01.18-005 Extracted: 09/01/1999

Analyzed: 09/01/1999 18:41 Dilution: 1.0

Compound	Conc [ug/k		ug/Kg]	/Kg] Exp.Conc. [Recov	егу [%]	RPD	Ctrl. Limi	ts [%]	J Flags		
	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD	
Naphthalene	0.238	0.224	ND	0.199	0.199	119.6	112.6	6.0	50-150	35			
Phenanthrene	0.211	0.208	ND	0.199	0.199	106.0	104.5	1.4	50-150	35			
Pyrene	0.270	0.254	ND	0.199	0 199	135 7	127 6	62	50-150	35]	
Chrysene	0.197	0.182	ND	0.199	0.199	99.0	91.5	7.9	50-150	35			
Benzo(a)pyrene	0.178	0.168	ND	0.199	0.199	89.4	84.4	5.8	50-150	35			
Surrogate(s) 1-Methyl naphthalene	15.5	16.4		15	15	103.3	109.3		50-150				

Aqua Science Engineers, Inc. 208 W El Pintado Road Danville, CA 94526 (925) 820-9391

Chain of Custody

FAX (925) 837-4853				٠								V		PAC	iF.	1 ()F	2
	HONE N	0.)	PRO	JECT	NAME	7	Perle	255				···				314		
1 1 Reel 925-820-	9391								OGK lau	d, CA				DAT	NO. E	8-2	3-99	7
ANALYSIS REQUEST										<u> </u>	T	υ G	6			1		
SPECIAL INSTRUCTIONS:				ARB	VTICS	S	PANIC				မ္မ	SHU 814	E 815(တ္လ				
highest the sample with the	802 802 802 803			ALOC	MO5	ANIC	99		<u></u>	0-	CIDE	SPH	FPA	ATE				ĺ
Analyze the sample with the highest TPH-D concentration for PNAS by EPA Method 8310	/ MTI	OLIN 78015	3EL 3/8015	3,E H. 3010)	(LE A)	ORG (240)	ATILE (270)	ASE	ALS (+7000	-TAL:	EST1 /808(PHO PES (CHLC SES (YGEN 0)	2	14		SITE
SAMPLE ID DATE THE MATRIX NO. OF SAMPLES	TPH-GAS / MTBE & BTEX (EPA 5030/8015-8020)	TPH-GASOLINE (EPA 5030/8015)	TPH-DIESEL (EPA 3510/8015)	PURGEABLE HALOCARBONS (EPA 601/8010)	PURGEABLE AROMATICS (EPA 602/8020)	VOLATILE ORGANICS (EPA 624/8240)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	OIL & GREASE (EPA 5520)	LUFT METALS (5) (EPA 6010+7000)	CAM 17 METALS (EPA 6010+7000)	PCBs & PESTICIDES (EPA 608/8080)	ORGANOPHOSPHORUS PESTICIDES (EPA 8140)	ORGANOCHLORINE HERBICIDES (EPA 8150)	FUEL OXYGENATES (EPA 8260)	1 refot	HOL		COMPOSITE
MW-1-55 8-18-99 0825 30:1		<u> </u>	F 5	<u> </u>	<u> 로마</u>	<u> </u>	S.E.	<u>om</u>		오삔	<u>8 E</u>	0 4	ŌÏ	4.6	1/-		***	
MW-1-10.5' 0829 1																X		-
AW-1-155' 0830 1	X		X												×	1		
MW-1 205' 0835 1														, <u></u>				
MW-2-5.0' 1628 1								·								X		
MW-Z-10.5' 1031													-			X		
40-2-15,5' 1037	<u>×</u>		×												×			
4w·3·5.5' 1211 1																X		
10-3-10.5' 1215											7 1					2		
yu-3-15,5' V 12.24 V 1	X		×										-+		X	`` 		
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an T Paul 612-00 P. Margan	1.27	11	(0.6.14)	1.010) 1	,		(time)	(signa	iure)			Z(time `	٦ (- day	TA	T .		1
rinted name) 8-23-99 MOVYOW printed name)	8 /3	date)	(printe	d name	Mon	8.2	3:90	$ \mathcal{V} $	Harv	ing	tou.	1658		٠. ر	. ′	•		
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Aqua Science Engineers, Inc. 208 W. El Pintado Road Danville, CA 94526 (925) 820-9391 FAX (925) 837-4853

Chain of Custody

SANADI ED 46	TC):		····															PAC	SE)F	
SAMPLER (S					IONE 1	NO.)	PRC	JECT	NAME	Ξ	Pecrl	<u>دي ۲</u>						JOB	NO	3/9	90	
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		Υ	ı- 		TPH-GAS / MTBE & BTEX (EPA 5030/8015-8020)	TPH-GASOLINE (EPA 5030/8015)	TPH-DIESEL (EPA 3510/8015)	PURGEABLE HALOCARBONS (EPA 601/8010)	PURGEABLE AROMATICS (EPA 602/8020)	VOLATILE ORGANICS (EPA 624/8240)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	OIL & GREASE (EPA 5520)	LUFT METALS (5) (EPA 6010+7000)	CAM 17 METALS (EPA 6010+7000)	PCBs & PESTICIDES (EPA 608/8080)	ORGANOPHOSPHORUS PESTICIDES (EPA 8140)	ORGANOCHLORINE HERBICIDES (EPA 8150)	FUEL OXYGENATES (EPA 8260)	Tokerl	HOLD		COMPOSITE
SAMPLE ID.	DATE	TIME	MATRIX	NO. OF	PA5	PA S	PAS	PA 60	PAGE 94 66	A & 62	MI-V	& G 7A 55	FT N	M 17	Bs 8	STI(GA RBI	EL C	16	2		O WE
MW-4-5,5'	13.16.95	1461		SAMELES	E E	<u> </u>	TT (E	<u>S</u>	<u>S</u>	ŞË	N.E	일반	300	오声	8 1	P. B.	윤포	교	1			O
MN-4-10.5'	5.12.00	1407		<u> </u>																X		
MW-4 - 15.0'			-									· ———	<u> </u>							X		
7710 1 1010	017 11	14/3	501	<u> </u>	×		×											·	×			
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signature) lan T Receprinted name) company- AS		1 \ \ .	Compa	ny- W- UM	ab V	/	Comp	any-	<u>G</u>	gralle		Comp	any-	ar.	%23	/99	14.	, o C				
\$ * *		47/8								0							<u> </u>					

APPENDIX D

Well Sampling Field Logs







	2.1		
Project Name and Address:	Perile		
Job #: 3901	. Date of sam	ipling: 8-26-99	
Well Name: MW-1	_ Sampled by:	:	
Total depth of well (feet):	27.6 W	Vell diameter (inches): _	
Depth to water before sam:	oling (feet):	16.44	
Thickness of floating produ	ct if any:	None	
Depth of well casing in wa Number of gallons per well	ter (feet):	10.56	
Number of gallons per well	casing volume (gal	llons):	<u> </u>
Number of well casing volu	imes to be removed	:	
Req'd volume of groundwat	er to be purged before	ore sampling (gallons):	4.2
Equipment used to purge t	ne_well: <i>SO</i>	15. pump.	
Equipment used to purge to Time Evacuation Began: 13	<u>15</u> Time	Evacuation Finished:	13:45
Approximate volume of gre	oundwater nurged	10	
Did the well go dry?: No	After After	how many gallons:	
Did the well go dry?: No Time samples were collected Depth to water at time of	:d:1550		·
Depin to water at time of	sampling:	17,45	
i creent recovery at time of	sampling:	07.1	
Samples collected with:	· <u>dedicated</u>	<u>boler</u>	
Sample color: 500y Clear	Odor:_	Non	· ·
Description of sediment in	sample:		
CHEMICAL DATA			
Volume Purged Temp	nH (Conductivity	
71.	0 3,57	Conductivity 429	
2 69.	0 10.02	498	
3 (8)	9 5.78		
4 70	4 5.69	404	
	<u> </u>		
SAMPLES COLLECTED			
Some Services Volume	& type contain. 1	•	
MU^{-1} $= \frac{3}{2}$	ht Volts /	· / · · · · · · · · · · · · · · · · · ·	
MW-1 4 1-1	iter Amber		_
			_



WELL SAMPLING FIELD LOG

Project Name and A	.ddress:	cerless.	2021	Bruh	street	Ocklo	oci (A
Job #: 390 Well Name: ML	21	Date	of sam	pling:	8	-710-9	G
Well Name: MV	<u> </u>	Sampl	ed by:	:	<u> </u>	ITR	
Total depth of well (feet):3	0.00		ell dia	meter (inches):	2"
Depth to water before	re sampling	(feet): _	/	6.88			
Thickness of floating	product if	any:		None	·		
Depth of well casing	in water (fe	eet):		13.12	2		
Number of gallons p	er well casi:	ng volum	ne (gal	llons):	2	. 2	
Number of well casi	ng volumes"	to be re	moved	! :		4	
Req'd volume of gro	undwater to	be purge	ed before	ore sar	mpling (gallons).	8.9
Equipment used to p	ourge the we	ell: 😘	subme	13171	nimin		
time Evacuation Beg	gan: <u>1239</u>	_	Time	Evacua	ition Fi	nished.	12.49
Approximate volume	of groundw	zater nur	ged:		90		•
Did the well go dry?	(St.)		A ftor	how n	nanv ga	llons	
THIN, SAULDIES WELD	CONTECHO						
Depth to water at tir	ne of sampl	ing:		17.08	<u></u>		
Percent recovery at	time of sam	pling:		90%	•		
Samples collected wi	ith:		dec	17mla	d boil		
Sample color:	Grey		Odor:		Section	smell	77
Sample color: Description of sedime	ent in samp	le: 🏞	Fran	in so	implio?	l.	
	^				· — [· · · · · · ·		
CHEMICAL DATA					(TSA	M	
					OM	X V	-
Volume Purged	Temp	<u>pH</u>	<u>(</u>	Conducti	vity	1 X	>
<u> </u>	69.9	5.64	_	73	34	Ą	7
3	70.1	5137	• • •	54	8		•
2	69,5	5.78	_	53			
	70.0	5,89	_	53			
G 1 5 due							
SAMPLES COLLECT	ED						
C .							
Sample intentions Hw 2 3 Mw.2 4	Note: 10 194) in the second of the second	<u>15, 6</u>	1 <u>000</u> '	$\Delta (\underline{\lambda}_{C}) \underline{\chi}_{S} \underline{\gamma}_{S}$		
Mw.2 4	<u>70 ~ 1</u>	AMbers					
	1-liter A	MACIS	- -				



WELL SAMPLING FIELD LOG

Project Name and Address: Perless, 2021 Brush street Oakland	C A
Job #: 3190 Date of sampling: 8-26-99	
Well Name: Mw-3 Sampled by: Tak	
Total depth of well (feet): 29.6 Well diameter (inches): 2"	-
Depth to water before sampling (feet): 15.94'	
Thickness of floating product if any:	
Thickness of floating product if any:	_
Number of gallons per well casing volume (gallons): 2.3	
Req'd volume of groundwater to be purged before sampling (gallons). 9	<u> </u>
Equipment used to purge the well:	
Time Evacuation Began: #/S Time Evacuation Finished: 1120	-
Approximate volume of groundwater purged. 9.5	
Did the well go dry?: No After how many gallons:	
Time samples were collected: 1138	
1250UL IO WAIRE AL TIME OF CAMPIENCE 11. AA	
Percent recovery at time of sampling: 90%	
Samples collected with: dedicated hater	
Sample color: aray (clear Odor. Oone	
Description of sediment in sample:	
CHEMICAL DATA Volume Purged Temp pH Conductivity	
Volume Purged Temp pH Conductivity 1 40.0 5.43 437	
$\frac{2}{\sqrt{5\cdot 37}}$ $\frac{3\cdot 15}{\sqrt{5\cdot 37}}$ $\frac{137}{\sqrt{129}}$	
3 <u>60 3</u> 5.24 410	
70. 5.46 451	
SAMPLES COLLECTED	
12.12 = 1 = 1.00 Notion 12.00 Notion	-
	-
	-



WELL SAMPLING FIELD LOG

Project Name and Ad	dress:	Per	less		
Job #: 3901		Date of sa	mpling:	8-26-99	
Well Name:MW	1-H	Sampled b	v:		
Total depth of well (f	eet):	29.64	Well diameter	(inches):	Z "
Depth to water before	sampling	(feet):	16.48	/	
					
Depth of well casing	in water (fe	eet):	13.16		
Number of gallons pe	r well casi	ng volume (g	(allons): 2	. 2	
Number of well casin	g volumes	to be remove	ed:	4	
Req'd volume of grou	ndwater to	be purged be	efore sampling	g (gallons).	89
Equipment used to pu	irge the we	ell:	submusile pu	inno toalter	
Time Evacuation Bega	in: 1200	Time	Evacuation	Finished:	
Approximate volume	of groundw	vater purged:	9	۵.	
Did the well go dry?	Nο	Afte	how many	gallons:	
Did the well go dry? Time samples were c	ollected:	1	215		
Time samples were c Depth to water at tim Percent recovery at ti	e of sampl	ing:	17.08		
Percent recovery at ti	me of sam	pling:	90%		
Samples collected wit	h:	dedicat	red bailer		
Sample color: ga	cy/clear	_ Odor	: Non	C	
Description of sedime	nt in samp	le:_			
CHEMICAL DATA		** - ** ***			,
Volume Purged	<u>Temp</u>	р <u>Н</u>	Conductivity		
<u> </u>	<u> </u>	6.01	437		
2	701	5.84	70 l	-	
<u>3</u>	71.4	15.2	397		
4	70.7	5.94	4101		
——————————————————————————————————————		<u></u>		-	
SAMPLES COLLECTE	ED				
<u>Samti</u>	c/1 &	e container Pre	\		
<u>Mw-4</u> 3	410 mi Vo	c container Pre			
MW.4	1-lite Al	Mber	- /		
			• •		
					
- · ·					
	· /				

APPENDIX E

Analytical Report and Chain of Custody Form For Groundwater Samples

Submission #: 1999-08-0453

Date: September 3, 1999

Aqua Science Engineers, Inc. 208 West El Pintado Road Danville, CA 94526

Attn.: Mr. Ian T. Reed

Project: 3190

Peerless

Site:

2021 Brush St.

Oakland, CA

Dear Mr. Reed,

Attached is our report for your samples received on Friday August 27, 1999. This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after September 26, 1999 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

Sincerely

Pierre Monette

Polynuclear Aromatic Hydrocarbons (PNA)

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site: 20

2021 Brush St.

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-2	Water	08/26/1999 12:50	2

Submission #: 1999-08-0453

CHROMALAB, INC. Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8310

Attn.: Ian T. Reed

Prep Method:

3510/8310

Polynuclear Aromatic Hydrocarbons (PNA)

Sample ID:

MW-2

Lab Sample ID: 1999-08-0453-002

Project:

3190

Received:

08/27/1999 14:26

Peerless

Site:

2021 Brush St.

Extracted:

09/13/1999 16:50

Oakland, CA

Sampled:

08/26/1999 12:50

QC-Batch:

1999/09/13-01.18

Matrix:

Water

Sample/Analysis Flag: rl (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Naphthalene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Acenaphthylene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Acenaphthene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Fluorene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Phenanthrene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Anthracene	ND	0.057	ug/L	1.15	09/13/1999 16:04	
Fluoranthene	ИD	0.23	ug/L	1.15	09/13/1999 16:04	
Pyrene	ND	0.17	ug/L	1.15	09/13/1999 16:04	
Benzo(a)anthracene	ND	0.17	ug/L	1.15	09/13/1999 16:04	ĺ
Chrysene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Benzo(b)fluoranthene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Benzo(k)fluoranthene	ND	0.057	ug/L	1.15	09/13/1999 16:04	
Benzo(a)pyrene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Dibenzo(a,h)anthracene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Benzo(g,h,i)perylene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Indeno(1,2,3-cd)pyrene	ND	0.11	ug/L	1.15	09/13/1999 16:04	
Surrogate(s)						
1-Methyl naphthalene	83.3	50-150	%	1.15	09/13/1999 16:04	l

CHROMALAB, INC. Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8310

Attn.: Jan T. Reed

Prep Method:

3510/8310

Batch QC Report

Polynuclear Aromatic Hydrocarbons (PNA)

Method Blank

Water

QC Batch # 1999/09/13-01.18

MB:

1999/09/13-01.18-001

Date Extracted: 09/13/1999

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Naphthalene	ND	0.10	ug/L	09/13/1999 15:24	•
Acenaphthylene	ND	0.10	ug/L	09/13/1999 15:24	
Acenaphthene	ND	0.10	ug/L	09/13/1999 15:24	
Fluorene	ND	0.10	ug/L	09/13/1999 15:24	
Phenanthrene	ND	0.10	ug/L	09/13/1999 15:24	
Anthracene	ND	0.05	ug/L	09/13/1999 15:24	
Fluoranthene	ND	0.20	ug/L	09/13/1999 15:24	
Pyrene	ND	0.15	ug/L	09/13/1999 15:24	
Benzo(a)anthracene	ND	0.15	ug/L	09/13/1999 15:24	
Chrysene	ND	0.10	ug/L	09/13/1999 15:24	
Benzo(b)fluoranthene	ND	0.10	ug/L	09/13/1999 15:24	
Benzo(k)fluoranthene	ND	0.05	_ ug/L	09/13/1999 15:24	
Benzo(a)pyrene	ND	0.10	ug/L	09/13/1999 15:24	
Dibenzo(a,h)anthracene	ND	0.10	ug/L	09/13/1999 15:24	
Benzo(g,h,i)perylene	ND	0.10	ug/L	09/13/1999 15:24	
Indeno(1,2,3-cd)pyrene	ND	0.10	ug/L	09/13/1999 15:24	•
Surrogate(s)					
1-Methyl naphthalene	85.3	50-150	%	09/13/1999 15:24	

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 1999-08-0453

To: Aqua Science Engineers, Inc.

Test Method: 8310

Attn: Ian T. Reed

Prep Method: 3510/8310

Batch QC Report

Polynuclear Aromatic Hydrocarbons (PNA)

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 1999/09/13-01.18

LCS:

1999/09/13-01.18-002

Extracted: 09/13/1999

Analyzed:

09/13/1999 14:09

LCSD:

1999/09/13-01.18-003

Extracted: 09/13/1999

Analyzed:

09/13/1999 14:46

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recove	ig/L] Recove		RPD	RPD Ctrl. Limit		Fla	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
Naphthalene	5.05	5.35	6.00	6.00	84 2	89.2	5.8	50-150	35			
Phenanthrene	5.26	5.40	6.00	6.00	87.7	90.0	2.6	50-150	35			
Pyrene	5.73	5.80	6.00	6 00	95.5	96.7	1.2	50-150	35			
Chrysene	5.72	5.80	6.00	6 00	95.3	96.7	1.5	50-150	35			
Benzo(a)pyrene	5.59	5.79	6.00	6 00	93.2	96.5	3.5	50-150	35			
Surrogate(s) 1-Methyl naphthalene	12.2	12.6	15	15	81.3	84.0		50-150				



Submission #: 1999-08-0453

To: Aqua Science Engineers, Inc.

Attn:lan T. Reed

Test Method: 8310

Prep Method: 3510/8310

Legend & Notes

Polynuclear Aromatic Hydrocarbons (PNA)

Analysis Flags

rl

Reporting limits raised due to reduced sample size.

Submission #: 1999-08-0453

Environmental Services (SDB)

Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Peerless

Site:

2021 Brush St.

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	08/26/1999 13:50	1
MW-2	Water	08/26/1999 12:50	2
MW-3	Water	08/26/1999 11:35	3
MW-4	Water	08/26/1999 12:15	4

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8015M 8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-1

Lab Sample ID: 1999-08-0453-001

Project:

3190

Received:

08/27/1999 14:26

Site:

Peerless 2021 Brush St.

Extracted:

09/01/1999 12:26

Oakland, CA

Sampled:

08/26/1999 13:50

QC-Batch:

1999/09/01-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	81	50	ug/L	1.00	09/01/1999 12:26	
Benzene	3.5	0.50	ug/L	1.00	09/01/1999 12:26	
Toluene	7.9	0.50	ug/L	1.00	09/01/1999 12:26	
Ethyl benzene	3.2	0.50	ug/L	1.00	09/01/1999 12:26	
Xylene(s)	15	0.50	ug/L	1.00	09/01/1999 12:26	
MTBE	ND	5.0	ug/L	1.00	09/01/1999 12:26	
Surrogate(s)	j					
Trifluorotoluene	98.9	58-124	%	1.00	09/01/1999 12:26	
4-Bromofluorobenzene-F1D	85.1	50-150	%	1.00	09/01/1999 12:26	

Aqua Science Engineers, Inc.

Environmental Services (SDB)

Test Method:

8015M

8020

Submission #: 1999-08-0453

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

MW-2 Sample ID:

Lab Sample ID: 1999-08-0453-002

Project:

3190

Received:

08/27/1999 14:26

Site:

Peerless

2021 Brush St. Oakland, CA

Extracted:

09/01/1999 13:21

Sampled:

08/26/1999 12:50

QC-Batch:

1999/09/01-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	8600	2500	ug/L	50.00	09/01/1999 13:21	g
Benzene	ND	25	ug/L	50.00	09/01/1999 13:21	J
Toluene	ND	25	ug/L	50.00	09/01/1999 13:21	
Ethyl benzene	ND	25	ug/L	50.00	09/01/1999 13:21	
Xylene(s)	ND	25	ug/L	50.00	09/01/1999 13:21	
MTBE	14000	250	ug/L	50.00	09/01/1999 13:21	
Surrogate(s)					!	
Trifluorotoluene	105.1	58-124	%	1.00	09/01/1999 13:21	
4-Bromofluorobenzene-FID	90.3	50-150	%	1.00	09/01/1999 13:21	

Aqua Science Engineers, Inc.

Environmental Services (SDB)

Test Method:

8015M

Submission #: 1999-08-0453

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-3

Lab Sample ID: 1999-08-0453-003

Project:

3190

Received:

08/27/1999 14:26

Peerless

Site:

2021 Brush St. Oakland, CA

Extracted:

08/31/1999 18:32

Sampled:

08/26/1999 11:35

QC-Batch:

1999/08/31-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	08/31/1999 18:32	
Benzene	2.5	0.50	ug/L	1.00	08/31/1999 18:32	
Toluene	3.0	0.50	ug/L	1.00	08/31/1999 18:32	
Ethyl benzene	0.87	0.50	ug/L	1.00	08/31/1999 18:32	
Xylene(s)	4.0	0.50	ug/L	1.00	08/31/1999 18:32	
MTBE	ND	5.0	ug/L	1.00	08/31/1999 18:32	
Surrogate(s)						
Trifluorotoluene	98.0	58-124	%	1.00	08/31/1999 18:32	
4-Bromofluorobenzene-FID	88.2	50-150	%	1.00	08/31/1999 18:32	

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015M 8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-4

Lab Sample ID: 1999-08-0453-004

Project:

3190

Received:

08/27/1999 14:26

Site:

Peerless 2021 Brush St.

Extracted:

08/31/1999 18:59

Oakland, CA

Sampled:

08/26/1999 12:15

QC-Batch:

1999/08/31-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	08/31/1999 18:59	
Benzene	ND	0.50	ug/L	1.00	08/31/1999 18:59	
Toluene	ND	0.50	ug/L	1.00	08/31/1999 18:59	
Ethyl benzene	0.88	0.50	ug/L	1.00	08/31/1999 18:59	
Xylene(s)	3.6	0.50	i ug/L	1.00	08/31/1999 18:59	
MTBE	ND	5.0	ug/L	1.00	08/31/1999 18:59	
Surrogate(s)	{		į			
Trifluorotoluene	99.6	58-124	%	1.00	08/31/1999 18:59	
4-Bromofluorobenzene-FID	87.7	50-150	%	1.00	08/31/1999 18:59	

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 802

8020 8015M

Attn.: Ian T. Reed

Prep Method:

5030

Batch QC Report
Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 1999/08/31-01.01

MB:

1999/08/31-01.01-001

Date Extracted: 08/31/1999 06:20

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	08/31/1999 06:20	
Benzene	ND	0.5	ug/L	08/31/1999 06:20	
Toluene	ND	0.5	ug/L	08/31/1999 06:20	
Ethyl benzene	ND	0.5	ug/L	08/31/1999 06:20	
Xylene(s)	ND	0.5	ug/L	08/31/1999 06:20	
MTBE	ND	5.0	ug/L	08/31/1999 06:20	
Surrogate(s)					
Trifluorotoluene	98.6	58-124	%	08/31/1999 06:20	
4-Bromofluorobenzene-FID	83.2	50-150	%	08/31/1999 06·20	

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Attn.: Ian T. Reed

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 1999/09/01-01.01

Submission #: 1999-08-0453

MB:

1999/09/01-01.01-001

Date Extracted: 09/01/1999 08:39

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	09/01/1999 08:39	
Benzene	ND	0.5	ug/L	09/01/1999 08:39	
Toluene	ND	0.5	ug/L	09/01/1999 08:39	
Ethyl benzene	ND	0.5	ug/L	09/01/1999 08:39	
Xylene(s)	ND	0.5	ug/L	09/01/1999 08:39	
MTBE	ND	5.0	ug/L	09/01/1999 08:39	
Surrogate(s)					
Trifluorotoluene	113.2	58-124	%	09/01/1999 08:39	
4-Bromofluorobenzene-FID	93.2	50-150	%	09/01/1999 08:39	

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8020

8015M

Attn: Ian T. Reed

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 1999/08/31-01.01

LCS:

1999/08/31-01.01-002

Extracted: 08/31/1999 06:47

Analyzed: 08/31/1999 06:47

LCSD:

1999/08/31-01.01-003

Extracted: 08/31/1999 07:40

Analyzed: 08/31/1999 07:40

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flags	
, !	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasolîne	471	561	500	500	94.2	112.2	17.4	75-125	20		
Benzene	103	108	100.0	100.0	103.0	108.0	4.7	77-123	20		
Toluene	105	113	100.0	100.0	105.0	113.0	7.3	78-122	20		
Ethyl benzene	99.1	107	100.0	100.0	99.1	107.0	7.7	70-130	20		
Xylene(s)	292	315	300	300	97.3	105.0	7.6	75-125	20		İ
Surrogate(s)											
Trifluorotoluene	538	577	500	500	107.6	115.4	1	58-124			
4-Bromofluorobenzene-FI	470	530	500	500	94.0	106.0	i	50-150			

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8020

8015M

Attn: Ian T. Reed

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 1999/09/01-01.01

LCS:

1999/09/01-01.01-002

Extracted: 09/01/1999 06:40

Analyzed: 09/01/1999 06:40

LCSD:

1999/09/01-01.01-003

Extracted: 09/01/1999 07:33

Analyzed: 09/01/1999 07:33

Сотроила	Conc. [ug/L]		Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Lim	its [%]	Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	488	504	500	500	97.6	100.8	3.2	75-125	20	<u> </u>	
Benzene	113	107	100.0	100.0	113.0	107.0	5.5	77-123	20		
Toluene	113	108	100.0	100.0	113.0	108.0	4.5	78-122	20		
Ethyl benzene	111	105	100.0	100.0	111.0	105.0	5.6	70-130	20		
Xylene(s)	330	312	300	300	110.0	104.0	5.6	75-125	20		1
Surrogate(s)											
Trifluorotoluene	577	557	500	500	115.4	111.4		58-124			
4-Bromofluorobenzene-FI	443	497	500	500	88.6	99.4		50-150			

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Attn:lan T. Reed

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

Submission #: 1999-08-0453

Environmental Services (SDB)

Diesel

Aqua Science Engineers, Inc.

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Attn: Ian T. Reed

Project #: 3190

Project: Peerless

Site:

2021 Brush St.

Oakland, CA

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	08/26/1999 13:50	1
MW-2	Water	08/26/1999 12:50	2
MW-3	Water	08/26/1999 11:35	3
MW-4	Water	08/26/1999 12:15	4
[A] A A-ci	vvalei	00/20/1999 12.15	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015m

Submission #: 1999-08-0453

Attn.: Ian T. Reed

To:

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-1

Lab Sample ID: 1999-08-0453-001

Project:

3190

Received:

08/27/1999 14:26

Peerless

08/30/1999 09:00

Site:

2021 Brush St. Oakland, CA

Extracted:

Sampled:

08/26/1999 13:50

QC-Batch:

1999/08/30-01.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	08/30/1999 16:49	
Surrogate(s) o-Terphenyl	93 9	60-130	%	1.00	08/30/1999 16:49	
- Terprienty		00-130	70	1.00	08/30/1999 16:49	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

To:

Test Method:

8015m

Submission #: 1999-08-0453

Prep Method:

3510/8015M

Diesel

Sample ID: MW-2

Lab Sample ID: 1999-08-0453-002

Project:

3190

Received:

08/27/1999 14:26

Peerless

Site:

2021 Brush St. Oakland, CA

Extracted:

08/30/1999 09:00

Sampled:

08/26/1999 12:50

Matrix:

Water

QC-Batch:

1999/08/30-01.10

Sample/Analysis Flag: shc (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1200	50	ug/L	1.00	08/30/1999 17:36	ndp
Surrogate(s) o-Terphenyl	144.8	60-130	%	1.00	08/30/1999 17:36	·

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3510/8015M

Diesel

MW-3 Sample ID:

Lab Sample ID: 1999-08-0453-003

Project:

3190

Received:

08/27/1999 14:26

Peerless

Extracted:

08/30/1999 09:00

Site:

2021 Brush St. Oakland, CA

Sampled:

08/26/1999 11:35

QC-Batch:

1999/08/30-01.10

Matrix:

Water

Sample/Analysis Flag: rl (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	63	ug/L	1.25	08/30/1999 18:24	- , , ,
Surrogate(s) o-Terphenyl	109.8	60-130	%	1.25	08/30/1999 18:24	

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-4

Lab Sample ID: 1999-08-0453-004

Project:

3190

Received:

08/27/1999 14:26

Site:

Peerless

2021 Brush St.

Extracted:

08/30/1999 09:00

Oakland, CA

Sampled:

08/26/1999 12:15

QC-Batch:

1999/08/30-01.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	420	50	ug/L	1.00	08/30/1999 19:11	ndp
Surrogate(s) o-Terphenyl	103.3	60-130	%	1.00	08/30/1999 19:11	

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn.: Ian T. Reed

Prep Method:

3510/8015M

Batch QC Report Diesel

Method Blank

Water

QC Batch # 1999/08/30-01.10

Submission #: 1999-08-0453

MB:

1999/08/30-01.10-001

Date Extracted: 08/30/1999 09:00

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	08/30/1999 12:26	<u>-</u>
Surrogate(s)					
o-Terphenyl	86.0	60-130	%	08/30/1999 12:26	

Submission #: 1999-08-0453

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method:

8015m

Attn: Ian T. Reed

Prep Method:

3510/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 1999/08/30-01.10

LCS:

1999/08/30-01.10-002

Extracted: 08/30/1999 09:00

Analyzed: 08/30/1999 12:16

LCSD:

1999/08/30-01.10-003

Extracted: 08/30/1999 09:00

Analyzed: 08/30/1999 12:49

Compound	Conc. [ug/L]		Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl, Limi	its [%]	Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Diesel	901	1010	1250	1250	72.1	80.8	11.4	60-130	25		
Surrogate(s) o-Terphenyl	20.2	24.5	20.0	20.0	101.0	122.5		60-130			

To: Aqua Science Engineers, Inc.

Environmental Services (SDB)

Test Method: 8015m

Prep Method: 3510/8015M

Submission #: 1999-08-0453

Legend & Notes

Diesel

Analysis Flags

Attn:lan T. Reed

rl

Reporting limits raised due to reduced sample size.

shc

Surrogate recoveries biased high due to hydrocarbon co-elution

Analyte Flags

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

ż

Aqua Science Engineers, Inc. 208 W. El Piniado Road Danville. CA 94526

Chain I

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(925) 820-93 FAX (925) 83	391					ld.			01	-		u,	ST	0	J	T		_	i .	. 1	1
SAMPLER (SIG	NATURE)	_	(P	HONE 1	10.)			NAME 26:				<u> </u>					IOR :	NO.	1 <u>0</u> 319 8-21	0	
ANAL SPECIAL INSTIT Roadyze the highest Tri PNA's by MW-1 5- MW-2 MW-3 MW-4	YSIS RUCTIONS Wantple Document	REQUENTED TO THE PROPERTY OF T	JEST the 1 for 310 NO OF IX SAMPLES	1 4S / MTBE & BTEX 30/8015-8020)	TPH-GASOLINE (EPA 5030/8015)	XXX TPH-0IESEL (EPA 3310/8015)	PURGEABLE HALOCARBONS (EPA 601/8010)	PURGEABLE AROMATICS (EPA 602/8020)	VOLATILE ORGANICS (EPA 624/8240)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	OIL & GREASE (EPA 5520)	LUFT METALS (5) (EPA 5010+7000)	CAM 17 METALS (EPA 5010+7000)	1	ORGANOPHOSPHORUS PESTICIDES (EPA 8140)	ORGANOCHLORINE HERBICIDES (EPA 8150)					COMPOSITE
RELIPQUISHED I (SIGNELLIE) (SIGNELLIE) (proted name) Company- 151	al - 1754		akira) Mowa ted paine)		(time (2-7 (date)	1 /	y m	Verse		(date)	(print	Jen Hurc)	Ly Mez (C)	<u>//</u> r 81	1426	5	имент - Дау		ł,Τ,		