

December 15, 2000

QUARTERLY GROUNDWATER MONITORING REPORT NOVEMBER 2000 GROUNDWATER SAMPLING ASE JOB NO. 3190

at the
Former Peerless Stages Bus Property
2021 Brush Street
Oakland, California

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
208 W. El Pintado
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

The following is a report detailing the results of the November 2000 quarterly groundwater sampling at the former Peerless Stages bus company site located at 2021 Brush Street in Oakland, California (Figure 1).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On November 30, 2000, ASE associate geologist Ian Reed measured the depth to water in all four site groundwater monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any site monitoring well. Groundwater elevation data is presented as *Table One*.

A groundwater potentiometric surface map is presented as Figure 2. The groundwater flow direction is to the northwest with an approximate gradient of 0.002 feet/foot.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

Prior to sampling, each monitoring well was purged of four well casing volumes of groundwater using dedicated polyethylene bailers. The parameters pH, temperature and conductivity were monitored during the well purging. Samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using dedicated polyethylene bailers.

The samples to be analyzed for volatile compounds were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid and capped without headspace. The samples to be analyzed for total petroleum hydrocarbons as diesel (TPH-D) were contained in 1-liter amber glass containers. All of the samples were labeled and placed in a cooler with wet ice for transport to Chromalab, Inc. of Pleasanton, California (ELAP #1094) under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A.

The well purge water was placed in 55-gallon steel drums, labeled, and left on-site for temporary storage.

Peerless Stages Quarterly Report - November 2000 Sampling

The groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 5030/8015M, TPH-D by modified EPA Method 3510/8015M, benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) by EPA Method 8020 and methyl tertiary-butyl ether (MTBE) by EPA Method 8020. The analytical results for this and previous sampling periods are presented in Table Two. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

The groundwater samples collected from monitoring well MW-2 contained 1,200 parts per billion (ppb) TPH-D and 2,700 ppb MTBE. The laboratory noted that the TPH-D detected did not match their diesel standard. No other compounds were detected above laboratory reporting limits in any of the remaining groundwater samples collected. There appears to be a decreasing trend in MTBE concentrations in groundwater samples collected from monitoring well MW-2.

The MTBE concentration in groundwater samples collected from monitoring well MW-2 exceeded the California Department of Health Services (DHS) maximum contaminant level (MCL) for drinking water.

5.0 RECOMMENDATIONS

ASE recommends that two additional borings be drilled downgradient of monitoring well MW-2 to investigate for the offsite migration of MTBE. The closest these borings could be placed is approximately 200-feet west of site in the parking lane of West Street. The boring locations are presented on Figure 3.

6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of independent CAL-EPA certified

Peerless Stages Quarterly Report - November 2000 Sampling

laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this site and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Ian T. Reed

Associate Geologist

Ruha E. Kitany

Robert E. Kitay, R.G., R.E.A.

Senior Geologist

Attachments: Tables One and Two

Figures 1 through 2 Appendices A and B

cc: Mr. Alex Gaeta, Responsible Party

Mr. Gardner Kent, Property Owner

Ms. Eva Chu, ACHSA

Mr. Chuck Headlee, RWQCB, San Francisco Bay Region

No. 6586

-3-

TABLES

TABLE ONE Summary of Groundwater Well Survey Data Peerless Stages Property, Oakland, California

WELL ID	Date of Measurement	Top of Casing Elevation (relative to project datum)	Depth to Water (feet)	Groundwater Elevation (project datum)
MW-1	8/26/99 11/11/99 2/16/00 5/17/00 8/23/00 11/30/00	19.66	16.44 16.56 13.02 14.88 15.86 16.26	3.22 3.1 6.64 4.78 3.80 3.40
MW-2	8/26/99 11/11/99 2/16/00 5/17/00 8/23/00 11/30/00	20.00	16.88 16.92 13.76 15.32 15.96 16.73	3.12 3.08 6.24 4.68 4.04 3.27
MW-3	8/26/99 11/11/99 2/16/00 5/17/00 8/23/00 11/30/00	18.91	15.94 15.98 12.70 14.44 15.33 15.75	2.97 2.93 6.21 4.47 3.58 3.16
MW-4	8/26/99 11/11/99 2/16/00 5/17/00 8/23/00 11/30/00	19.43	16.48 16.50 13.19 14.95 15.97 16.29	2.95 2.93 6.24 4.48 3.46 3.14

TABLE TWO

Summary of Chemical Analysis for Groundwater Samples Peerless Stages Property, Oakland, California Ali results are in parts per billion (ppb)

SAMPLE ID	DATE SAMPLED	TPH-G	TPH-D	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	MTBE	PNAø	VOCs
	0.100.100									114
MW-1	8/26/99	81	< 50	3.5	7.9	3.2	15	< 5.0	NA	NA
	11/11/99	< 50	110	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	2 /16/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< <i>0.</i> 5	< 5.0	NA	NA
	5 /17/00	< 5 <i>0</i>	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5. <i>0</i>	NA	NA
	8 /23/00	< 5 <i>0</i>	< 5 <i>0</i>	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	11/30/00	< 50	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
MW-2	8/26/99	8,600	1,200*	< 25	< 25	< 25	< 25	14,000	< 0.057 - < 0.23	NA
	11/11/99	710	2,300*	< 0.5	< 0.5	< 0.5	< 0.5	6,200	NA	NA
	2 /16/00	< 50	1,500*	< 0.5	< 0.5	< 0.5	< 0.5	3,800	NA	<10 - < 1,000
	5 /17/00	58	1,400*	< 0.5	< 0.5	< 0.5	< 0.5	5,800	NA	NA
	8/ 23/00	1,300**	600*	< 0.5	< 0.5	< 0.5	< 0.5	2,000	NA	< 0.5 - < 50
	11/30/00	< 2,500	1,200*	< 0.5	< <i>0.</i> 5	< 0.5	< 0.5	2,700	NA	NA
MW-3	8/26/99	< 50	< 63	2.5	3	0.87	4	< 5.0	NA	NA
	11/11/99	< 50	< 56	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	2/ 16/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	5/ 17/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	8/23/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5. <i>0</i>	NA	NA
	11/30/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
MW-4	8/ 26/99	< 50	420*	< 0.5	< 0.5	0.88	3.6	< 5.0	NA	NA
	11/11/99	< 50	120*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA.	NA
	2/16/00	< 50	76*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	5/17/00	120**	13 <i>0</i> *	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	8/23/00	< 5 <i>0</i>	73*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA.	NA
	11/30/00	< 50	< 5 <i>0</i>	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA NA	ŇA

NEW NEW 150 150 1700 1750 13 Valled A Valled A

DHS MCL

Notes:

Non-Detectable concentrations are noted by a less than symbol (<) followed by the laboratory reporting limit

NE = DHS MCL not established

PNAs = Polynuclear Aromatic Hydrocarbons

VOCs = Volatile Organic Compounds

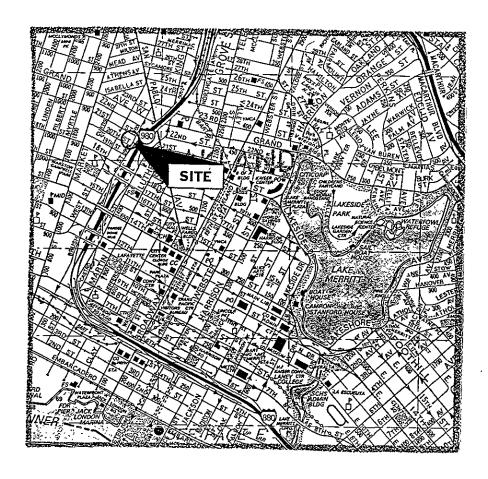
DHS MCL = Department of Health Services Maximum Contaminant Levels for drinking water

NA = Sample was not analyzed

^{* =} Hydrocarbons do not match the laboratory diesel standard

^{**-}Hydrocarbons do not match the laboratory gasoline standard

FIGURES

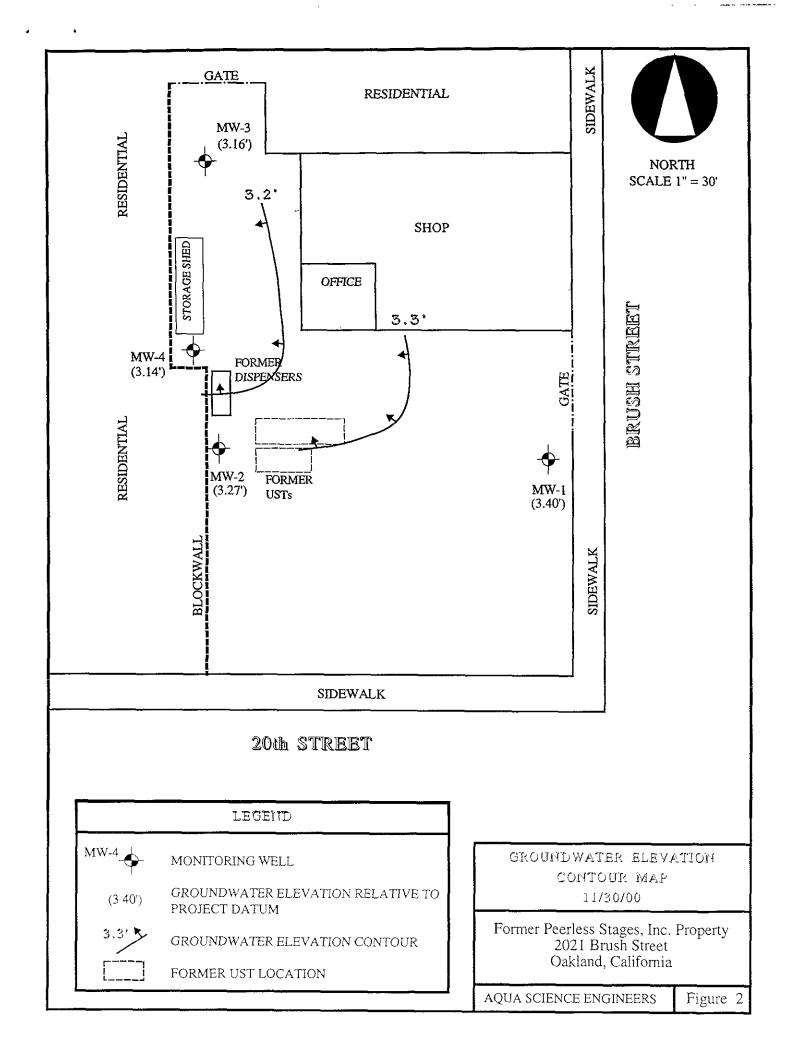


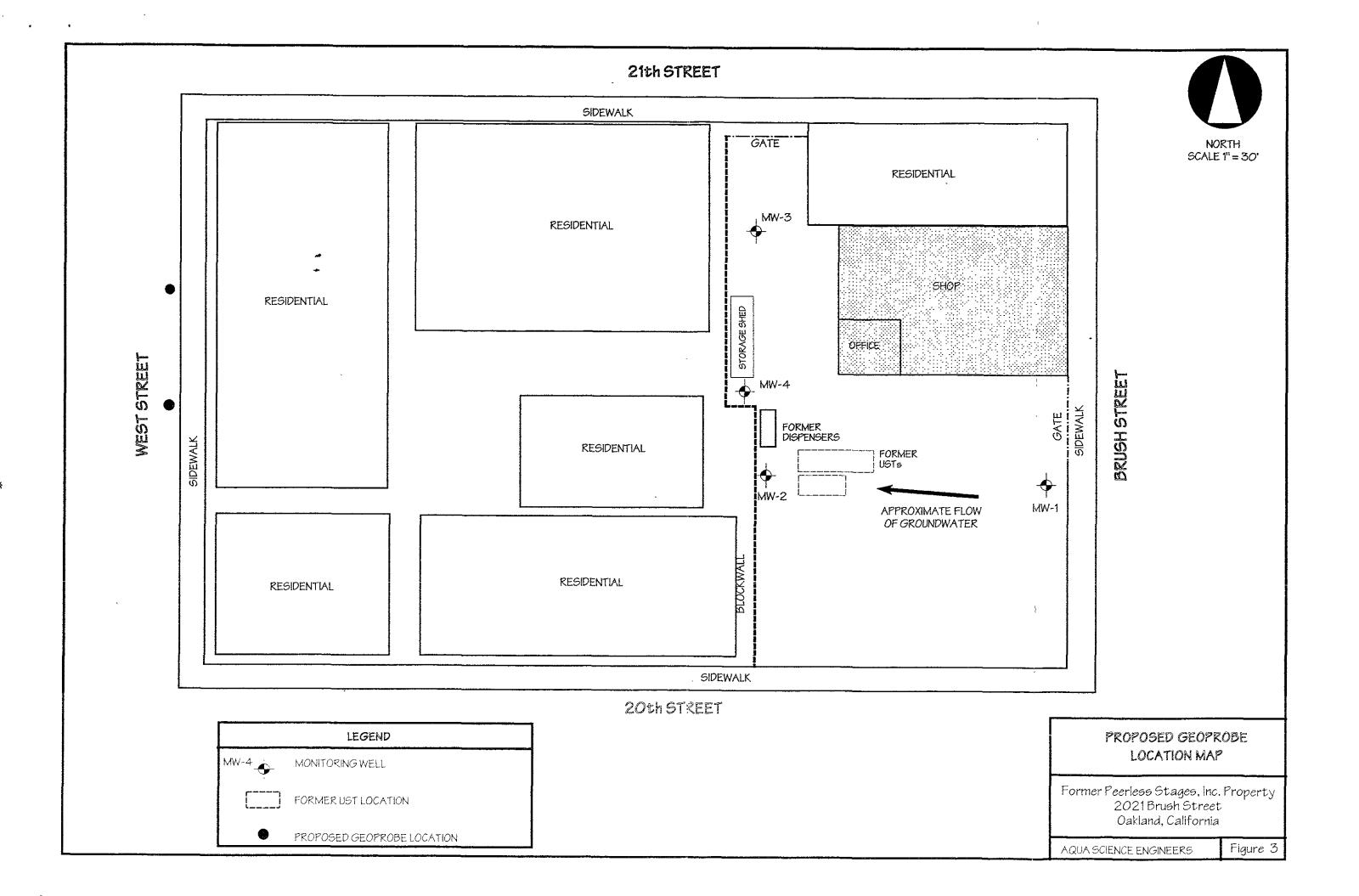
SITE LOCATION MAP

Former Peerless Stages, Inc. Property 2021 Brush Street Oakland, California

Aqua Science Engineers

Figure 1





APPENDIX A

Well Sampling Field Logs



WELL SAMPLING FIELD LOG

Project Name and Address:	Verrless Stages Date of sampling: 11/30/00
Job #: 3140	Date of sampling: 11/30/00
Well Name:	Sampled by: 172
Total depth of well (feet):	27.01 Well diameter (inches): 2"
Depth to water before sampl	ing (feet):
Thickness of floating product	if any:
Depth of well casing in water	r (feet): 10.74
Number of gallons per well	casing volume (gallons): 1,8
Number of well casing volum	mes to be removed: 4
Req'd volume of groundwater	to be purged before sampling (gallons): 7.2
	e well: dec. saife
Time Evacuation Began: 11	Time Evacuation Finished: 1125
Approximate volume of ground	andwater purged: 7.5
Did the well go dry?:	After how many gallons.
Time samples were collected	1: 1/36
Depth to water at time of sa	ampling: 17.81
Percent recovery at time of	sampling: 91./.
Samples collected with:	dea, Seiter
Sample color:	Odor: n.n.
Description of sediment in s	ample: fisit & fiscal
CHEMICAL DATA	
Volume Purged (6 6.61 990 6.61 970 6.61 960 6.60 960
SAMPLES COLLECTED	· · · · · · · · · · · · · · · · · · ·
$\frac{\mathcal{H}^{W-1}}{\mathcal{H}^{W-1}}$	& type container Pres Iced? Analysis

Project Name and Address:	Perruss Stages
Job #: 3190 "	Date of sampling: 1) 20 00
Well Name: Mv-2	Sampled by:
Total depth of well (feet):	Well diameter (inches): z'
Depth to water before sampling	ng (feet): 11.73
Thickness of floating product	if any:
Depth of well casing in water	if any: (feet): asing volume (gallons): 7.2 es to be removed:
Number of gallons per well ca	asing volume (gallons): Z.Z
Number of well casing volume	es to be removed:
Reg'd volume of groundwater	to be purged before sampling (gallons): 8, &
Equipment used to purge the	well: deu. La, La. Time Evacuation Finished: - 1205
Time Evacuation Began: 1140	Time Evacuation Finished: 1205
Approximate volume of groun	ndwater purged:
Did the well go dry?:NC	After how many gallons:
Time samples were collected:	After how many gallons:
Depth to water at time of sar	mpling: 18.62 sampling: 92.7.
Percent recovery at time of s	sampling: 92%
Samples collected with:	Odor: musty - mple: {.silt
Sample color: Stay	Odor: musty -
Description of sediment in sa	mple: f.silt
CHEMICAL DATA	۵.
Volume Purged Temp	pH Conductivity
70.1	
2 762	5:20 1220
$\frac{2}{3} \frac{767}{340}$	5,5: 1210
7/0	5.62 1190
	THE PARTY AND TH
	
SAMPLES COLLECTED	
Sample # of containers Volume &	type container Pres Iced? Analysis
	Mi ved by L
<u> </u>	1, 14.5

Project Name and Address:	7	Perrles.	s Stage :	
Job #: 3190			1: 130 l	<u>, (3</u>
Well Name: Hb:3	Sampled	by:	ITIZ	
Total depth of well (feet): _	29160	Well di	iameter (inches): _	211
Depth to water before sampl	ing (feet):	1.1	5.75	
Thickness of floating product	if any:			
Thickness of floating product Depth of well casing in water	r (feet):		13 85	
Number of gallons per well	casing volume	(gallons):	:	
Number of well casing volur	nes to be remo	oved:	4	
Req'd volume of groundwater				9.6
Equipment used to purge the	well:	dee	e boiler	
Time Evacuation Began: 12	,20 <u>Ti</u>	me Evacı	nation Finished:	1245
Approximate volume of grou	indwater purge	d:	10	
Did the well go dry?:	Af	ter how	many gallons:	
Time samples were collected				· · · · · · · · · · · · · · · · · · ·
Depth to water at time of sa	mpling:	1	6.97	
Depth to water at time of sa Percent recovery at time of	sampling:		93.1.	
Samples collected with:		dag !	bailer	
Sample color: bryy	Oc	lor:	neft.	
Sample color: bnun Description of sediment in s	ample:	· ·	Foil Regent	
CHEMICAL DATA	,			
Volume Purged Temp	рĦ	Conduc	ctivity	
71.3	<u>4,32</u>	<i>i </i>	· 7 2	
71.2	4.33		'U+	
76.6	6,33	Ų	40	
4 71,4	6.36	٥.	40	
				
SAMPLES COLLECTED				
	& type container (Kry) WK 1-1/W	Pres Iced?	Analysis	

Project Name and Address:	Perrless Stages
Job #: 3142 "-	Date of sampling:
Well Name: MV-4	Sampled by: ITP-
Total depth of well (feet):	
Depth to water before sampli	
Thickness of floating product	if any:
Depth of well casing in water	(feet):1335
Number of gallons per well of	casing volume (gallons): 2.3
Number of well casing volum	
	to be purged before sampling (gallons): 4.2
Equipment used to purge the	well: dea bailer
Time Evacuation Began: 130	Time Evacuation Finished: 1325
Approximate volume of grou	ndwater purged:
Did the well go dry?: Vo	After how many gallons:
Time samples were collected	\350
Depth to water at time of sa	mpling: 17.81
Percent recovery at time of	sampling: 94%
Samples collected with:	ald. Sailer
Sample color:	Odor:
Description of sediment in sa	ample: Fort on form
CHEMICAL DATA	
Volume Purged Temp	pH Conductivity
<u> </u>	
	<u> </u>
92.0	1300
4 77.7	U,71 13/0
	· · · · · · · · · · · · · · · · · · ·
SAMPLES COLLECTED	
Sample # of containers Volume & Use April 3 Lie A	type container Pres Iced? Analysis I VIA- IL Ans

APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

Date: December 8, 2000

Aqua Science Engineers, Inc. 208 West El Pintado Road Danville, CA 94526

Attn.: Mr. Ian T. Reed

Project: 3190

Former Peerless Stages

Dear Mr. Reed,

Attached is our report for your samples received on Friday December 1, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after January 15, 2001 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

CHROMALAB, INC. Environmental Services (SDB)

Diesel

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Former Peerless Stages

Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
MW-1	Water	11/30/2000 11:30	1
MW-2	Water	11/30/2000 12:10	2
MW-3	Water	11/30/2000 12:50	3
MW-4	Water	11/30/2000 13:30	4

CHROMALAB, INC.

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method:

8015M

Prep Method:

3510/8015M

Diesel

Sample ID: MW-1

Lab Sample ID: 2000-12-0048-001

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

Extracted:

12/05/2000 12:25

Sampled:

11/30/2000 11:30

QC-Batch:

2000/12/05-04.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/06/2000 09:39	
Surrogate(s) o-Terphenyl	88.2	60-130	%	1.00	12/06/2000 09:39	

Submission #: 2000-12-0048

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method:

8015M

Attn.: Ian T. Reed

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-2

Lab Sample ID: 2000-12-0048-002

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

11/30/2000 12:10

Extracted:

12/05/2000 12:25

Sampled:

QC-Batch:

2000/12/05-04.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1200	50	ug/L	1.00	12/06/2000 10:22	ndp
Surrogate(s) o-Terphenyl	66.2	60-130	%	1.00	12/06/2000 10:22	

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8015M

Attn.: lan T. Reed

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-3

Lab Sample ID: 2000-12-0048-003

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

Extracted:

12/05/2000 12:25

Sampled:

11/30/2000 12:50

2000/12/05-04.10

Matrix:

QC-Batch:	

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/06/2000 11:06	
Surrogate(s) o-Terphenyi	76.6	60-130	%	1.00	12/06/2000 11:06	

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method:

8015M

Prep Method:

3510/8015M

Diesel

Sample ID:

Project:

MW-4

Lab Sample ID: 2000-12-0048-004

3190 Former Peerless Stages Received:

12/01/2000 18:20

.

Extracted:

12/05/2000 12:25

Sampled:

11/30/2000 13:30

QC-Batch:

2000/12/05-04.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/06/2000 11:49	
Surrogate(s) o-Terphenyl	83.7	60-130	%	1.00	12/06/2000 11:49	

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-12-0048

То: Aqua Science Engineers, Inc.

Attn.: Ian T. Reed

Test Method:

8015M

Prep Method:

3510/8015M

Batch QC Report Diesel

Method Blank

Water

QC Batch # 2000/12/05-04.10

MB:

2000/12/05-04.10-003

Date Extracted: 12/05/2000 12:25

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	12/06/2000 10:38	
Surrogate(s) o-Terphenyl	102.0	60-130	%	12/06/2000 10:38	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8015M

Prep Method:

3510/8015M

Submission #: 2000-12-0048

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/12/05-04.10

LCS:

Attn: Ian T. Reed

To:

2000/12/05-04.10-001

Extracted: 12/05/2000 12:25

Analyzed

12/06/2000 06:47

LCSD: 2000/12/05-04.10-002 Extracted: 12/05/2000 12:25

Analyzed

12/06/2000 07:30

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	Recovery [%] R		Recovery [%]		Recovery [%]		Recovery [%] F		O Ctrl. Limits [%]		Fla	gs
	LCS	LCSD	LCS	LCSD	LCS			Recovery	RPD	LCS	LCSD						
Diesel	1060	1080	1250	1250	84.8	86.4	1.9	60-130	25								
Surrogate(s) o-Terphenyl	19.2	19.6	20.0	20.0	96.0	98.0		60-130									

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Attn: Ian T. Reed

Test Method: 8015M

Prep Method: 3510/8015M

Legend & Notes

Diesel

Analyte Flags

ndp

Printed on: 12/07/2000 11:42

Hydrocarbon reported does not match the pattern of our Diesel standard

CHROMALAB, INC. Environmental Services (SDB)

Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190 Project: Former Peerless Stages

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	11/30/2000 11:30	1
MW-2	Water	11/30/2000 12:10	2
MW-3	Water	11/30/2000 12:50	3
MW-4	Water	11/30/2000 13:30	4

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8020 8015M

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-1

Lab Sample ID: 2000-12-0048-001

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

Extracted:

12/05/2000 11:26

Sampled:

11/30/2000 11:30

QC-Batch:

2000/12/05-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	12/05/2000 11:26	
Benzene	ND	0.50	ug/L	1.00	12/05/2000 11:26	
Toluene	ND	0.50	ug/L	1.00	12/05/2000 11:26	
Ethyl benzene	ND	0.50	ug/L	1.00	12/05/2000 11:26	
Xylene(s)	ND	0.50	ug/L	1,00	12/05/2000 11:26	
MTBE	ND	5.0	ug/L	1.00	12/05/2000 11:26	
Surrogate(s)						
Trifluorotoluene	106.0	58-124	%	1.00	12/05/2000 11:26	
4-Bromofluorobenzene-FID	90.0	50-150	%	1.00	12/05/2000 11:26	

Environmental Services (SDB)

Test Method:

8020

Submission #: 2000-12-0048

Aqua Science Engineers, Inc.

8015M

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-3

Lab Sample ID: 2000-12-0048-003

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

12/05/2000 14:41

Sampled:

11/30/2000 12:50

Extracted:

QC-Batch:

2000/12/05-01.02

Ma	trix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	12/05/2000 14:41	
Benzene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Toluene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Ethyl benzene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Xylene(s)	ND	0.50	ug/L	1.00	12/05/2000 14:41	
MTBE	ND	5.0	ug/L	1.00	12/05/2000 14:41	
Surrogate(s)						
Trifluorotoluene	95.8	58-124	%	1.00	12/05/2000 14:41	
4-Bromofluorobenzene-FID	90.0	50-150	%	1.00	12/05/2000 14:41	

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc. Test Method:

8020

8015M

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-2

Lab Sample ID: 2000-12-0048-002

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

Sampled:

11/30/2000 12:10

Extracted:

12/05/2000 14:05

QC-Batch:

2000/12/05-01.02

Matrix:

Water

Sample/Analysis Flag o (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dílution	Analyzed	Flag
Gasoline	ND	2500	ug/L	50.00	12/05/2000 12:04	
Benzene	ND	0.50	ug/L	1.00	12/05/2000 14:05	
Toluene	ND	0.50	ug/L	1.00	12/05/2000 14:05	
Ethyl benzene	ND	0.50	ug/L	1.00	12/05/2000 14:05	
Xylene(s)	ND	0.50	ug/L	1.00	12/05/2000 14:05	
MTBE	2700	250	ug/L	50.00	12/05/2000 12:04	
Surrogate(s)						
Trifluorotoluene	90.0	58-124	%	1.00	12/05/2000 14:05	
4-Bromofluorobenzene-FID	96.5	50-150	%	1.00	12/05/2000 12:04	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method:

8020

8015M

Submission #: 2000-12-0048

Attn.: Ian T. Reed

To:

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

MW-3

Lab Sample ID: 2000-12-0048-003

Project:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

Sampled:

11/30/2000 12:50

Extracted:

12/05/2000 14:41

Matrix:

Water

QC-Batch: 2000/12/05-01.02

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	12/05/2000 14:41	
Benzene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Toluene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Ethyl benzene	ND	0.50	ug/L	1.00	12/05/2000 14:41	
Xylene(s)	ND	0.50	ug/L	1.00	12/05/2000 14:41	
MTBE	ND	5.0	ug/L	1.00	12/05/2000 14:41	
Surrogate(s)						
Trifluorotoluene	95.8	58-124	%	1.00	12/05/2000 14:41	
4-Bromofluorobenzene-FID	90.0	50-150	%	1.00	12/05/2000 14:41	

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method: 8020

8015M

Submission #: 2000-12-0048

Attn.: lan T. Reed Prep Method: 5030

Gas/BTEX and MTBE

Sample ID: MW-4

Lab Sample ID: 2000-12-0048-004

Project:

To:

3190

Received:

12/01/2000 18:20

Former Peerless Stages

12/01/2000 16.20

Extracted:

12/05/2000 15:16

Sampled:

11/30/2000 13:30

QC-Batch:

2000/12/05-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	12/05/2000 15:16	
Benzene	ND	0.50	ug/L	1.00	12/05/2000 15:16	•
Toluene	ND	0.50	↓ ug/L	1.00	12/05/2000 15:16	
Ethyl benzene	ND	0.50	ug/L	1.00	12/05/2000 15:16	
Xylene(s)	ND	0.50	ug/L	1.00	12/05/2000 15:16	
MTBE	ND	5.0	· ug/L	1.00	12/05/2000 15:16	
Surrogate(s)			'			
Trifluorotoluene	96.5	58-124	: %	1.00	12/05/2000 15:16	
4-Bromofluorobenzene-FID	90.7	50-150	%	1.00	12/05/2000 15:16	

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-12-0048

To: Aqua Science Engineers, Inc. Test Method:

8015M 8020

Attn.: Ian T. Reed

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/12/05-01.02

MB:

2000/12/05-01.02-001

Date Extracted: 12/05/2000 06:14

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	12/05/2000 06:14	
Benzene	ND	0.5	ug/L	12/05/2000 06:14	
Toluene	ND	0.5	ug/L	12/05/2000 06:14	
Ethyl benzene	ND	0.5	ug/L	12/05/2000 06:14	
Xylene(s)	ND	0.5	ug/L	12/05/2000 06:14	
MTBE	ND	5.0	ug/L	12/05/2000 06:14	
Surrogate(s)					
Trifluorotoluene	90.4	58-124	%	12/05/2000 06:14	
4-Bromofluorobenzene-FiD	96.6	50-150	%	12/05/2000 06:14	

Submission #: 2000-12-0048

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Attn: lan T. Reed

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/12/05-01.02

LCS: 2000/12

2000/12/05-01.02-002

Extracted: 12/05/2000 06:50

Analyzed

12/05/2000 06:50

LCSD: 2000/12/05-01.02-003

Extracted: 12/05/2000 07:25

Analyzed 12/05/2000 07:25

Compound	Conc.	[ug/L]	Exp.Conc.	{ ug/L }	Recov	ery [%]	RPD	Ctrl. Limi	ts [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	552	501	500	500	110.4	100.2	9.7	75-125	20		
Benzene	106	96.4	100.0	100.0	106.0	96.4	9.5	77-123	20		
Toluene	103	96.0	100.0	100.0	103.0	96.0	7.0	78-122	20		
Ethyl benzene	93.2	86.9	100.0	100.0	93.2	86.9	7.0	70-130	20		
Xylene(s)	271	254	300	300	90.3	84.7	6.4	75-125	20		
Surrogate(s)											
Trifluorotoluene	463	414	500	500	92.6	82.8		58-124			
4-Bromofluorobenzene-FI	525	508	500	500	105.0	101.6		50-150			

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-12-0048

To: Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Attn: Ian T. Reed

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

Analysis Flags

o

Reporting limits were raised due to high level of analyte present in the sample.

2000-12-0048

Aqua Science Engineers, Inc. 208 W. El Pintado Road Danville, CA 94526 (925) 820-9391

Chain of Custody

FAX (925) 83		3																PAG	E <u> </u>	08	= <u></u>	<u>/</u>
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SAMPLE ID.	DATE	TIME	MATRIX	NO. OF SAMPLES	TPH-GAS / MTBE & BTEX (EPA 5030/8015-8020)	TPH-DIESEL (EPA 3510/8015)	TPH-DIESEL & MOTOR OIL (EPA 3510/8015)	PURGEABLE HALOCARBONS (EPA 601/8010)	VOLATILE ORGANICS (EPA 624/8240/8260)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	OIL & GREASE (EPA 5520) —	UPT METALS (5) (EPA 6010+7000)	CAM 17 METALS (EPA 6010+7000)	PCBs & PESTICIDES (EPA 608/8080)	ORGANOPHOSPHORUS PESTICIDES (EPA 8140 EPA 608/8080)	FUEL OXYGENATES (EPA 8260)	Pv (70TAL or D:SSOLYED) (EPA 6010)	TPH-G/87EX/5 0XY'S (EPA 8260)	TPT-C HYOC			CON
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