· Howfast is but moving-when will it reads nearest sensitive receptor, if any. · Ren RBCA for MEE + Tot'd.

June 2, 2000

QUARTERLY GROUNDWATER MONITORING REPORT MAY 2000 GROUNDWATER SAMPLING ASE JOB NO. 3190

at the
Former Peerless Stages Bus Property
2021 Brush Street
Oakland, California

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
208 W. El Pintado
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

The following is a report detailing the results of the May 2000 quarterly groundwater sampling at the former Peerless Stages bus company site located at 2021 Brush Street in Oakland, California (Figures 1).

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On May 17, 2000, ASE associate geologist Ian Reed measured the depth to water in all four site groundwater monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any site monitoring well. Groundwater elevation data is presented as Table One.

A groundwater potentiometric surface map is presented as *Figure 2*. The groundwater flow direction is to the northwest with an approximate gradient of 0.0043 feet/foot. The water table has dropped an average of 1.73-feet since February 2000.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

Prior to sampling, each monitoring well was purged of four well casing volumes of groundwater using dedicated polyethylene bailers. The parameters pH, temperature and conductivity were monitored during the well purging. Samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using dedicated polyethylene bailers.

The samples to be analyzed for volatile compounds were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid and capped without headspace. The samples to be analyzed for total petroleum hydrcarbons as diesel (TPH-D) were contained in 1-liter amber glass containers. All of the samples were labeled and placed in a cooler with wet ice for transport to Chromalab, Inc. of Pleasanton, California (ELAP #1094) under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A.

The well purge water was placed in 55-gallon steel drums, labeled, and left on-site for temporary storage.

Pecrless Stages Quarterly Report - May 2000 Sampling

The groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 5030/8015M, TPH-D by modified EPA Method 3510/8015M, benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) by EPA Method 8020 and methyl tertiary-butyl ether (MTBE) by EPA Method 8020. The analytical results for this and previous sampling periods are presented in Table Two. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

The groundwater samples collected from montoring well MW-2 contained 58 parts per billion (ppb) TPH-G, 1,400 ppb TPH-D and 5,800 ppb MTBE. The groundwater samples collected from monitoring well MW-4 contained 120 ppb TPH-G and 130 ppb TPH-D. There were no compounds detected above laboratory reporting limits in groundwater samples collected from monitoring wells MW-1 and MW-3.

The MTBE concentration in groundwater samples collected from monitoring well MW-2 exceeded the California Department of Health Services (DHS) maximum contaminant level (MCL) for drinking water.

5.0 RECOMMENDATIONS

ASE recommends the subject site remain on a quarterly sampling schedule. The next sampling is scheduled for August 2000.

As requested by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated May 8, 2000, ASE is preparing a sensitive receptor survey consisting of an area well survey and water/conduit survey.

6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of independent CAL-EPA certified laboratory. The

Peerless Stages Quarterly Report - May 2000 Sampling

independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this site and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Ian T. Reed

Associate Geologist

Roll C. Kin

Robert E. Kitay, R.G., R.E.A.

Senior Geologist 203

Attachments: Tables One and Two

Figures 1 through 2 Appendices A and B

cc: Mr. Alex Gaeta, Responsible Party

Mr. Gardner Kent, Property Owner

Ms. Eva Chu, ACHSA

Mr. Chuck Headlee, RWQCB, San Francisco Bay Region

-3-

TABLES

TABLE ONE
Summary of Groundwater Well Survey Data
Peerless Stages Property, Oakland, California

	Date	Top of	Depth to	Groundwater
Well	of	Casing Elevation	Water	Elevation
ID	Measurement	(relative to project datum)	(feet)	(project datum)
		10.66		2.22
MW-1	08/26/99	19.66	16.44	3.22
	1 1/1 1/99		16.56	3.10
	02/16/00		13.02	6.64
	05/17/00		14.88	4.78
MW-2	08/26/99	20.00	16.88	3.12
ATA-11 A	11/11/99		16.92	3.08
	02/16/00		13.76	6.24
	05/17/00		15.32	4.68
MW-3	08/26/99	18.91	15.94	2.97
ATA 11 W	11/11/99	10.51	15.98	2.93
	02/16/00		12.70	6.21
	05/17/00		14.44	4.47
	05/1//00		*4.44	7.7/
MW-4	08/26/99	19.43	16.48	2.95
	11/11/99		16.50	2.93
	02/16/00		13.19	6.24
	05/17/00		14.95	4.48

TABLE TWO

Summary of Chemical Analysis for Groundwater Samples Peerless Stages Property, Oakland, California All results are in parts per billion (ppb)

	DATE				<u> </u>	ETHYL-	TOTAL			
SAMPLE ID	SAMPLED	TPH-G	TPH-D	BENZENE	TOLUENE	BENZENE	XYLENES	MTBE	PNAs	VOCs
MW-1	8/26/99	81	< 50	3.5	7.9	3,2	15	< 5.0	NA	NA
	11/11/99	< 50	110	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	2/16/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	5/17/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
MW-2	8/26/99	8,600	1,200*	< 25	< 25	< 25	< 25	14,000	< 0.057 - < 0.23	NA
	11/11/99	710	2,300*	< 0.5	< 0.5	< 0.5	< 0.5	6,200	NA	NA
	2/16/00	< 50	1,500*	< 0.5	< 0.5	< 0.5	< 0.5	3,800	NA	< 10 - < 1,000
	5/17/00	58	1,400*	< 0.5	< 0.5	< 0.5	< 0.5	5,800	NA	NA
MW-3	8/26/99	< 50	< 63	2.5	3	0.87	4	< 5.0	NA	NA
	11/11/99	< 50	< 56	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	2/16/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	5/17/00	< 50	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
MW-4	8/26/99	< 50	420*	< 0.5	< 0.5	0.88	3.6	< 5.0	NA	NA
	11/11/99	< 50	120*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	2/16/00	< 50	76*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
	5/17/00	120**	130*	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	NA	NA
DHS MCL		NE NE	NE .	1	150	700	1,750	13	varies	. Varies

Notes:

Non-Detectable concentrations are noted by a less than symbol (<) followed by the laboratory reporting limit

NE = DHS MCL not established

PNAs = Polynuclear Aromatic Hydrocarbons

VOCs = Volatile Organic Compounds

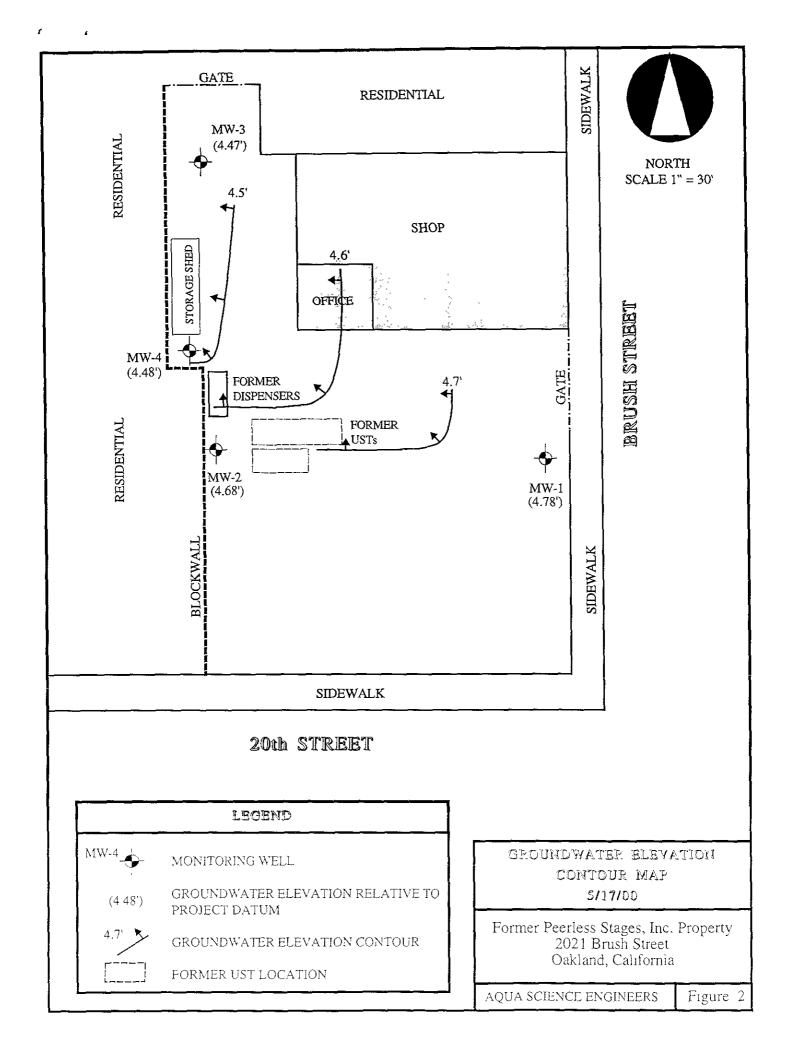
DHS MCL = Department of Health Services Maximum Contaminant Levels for drinking water

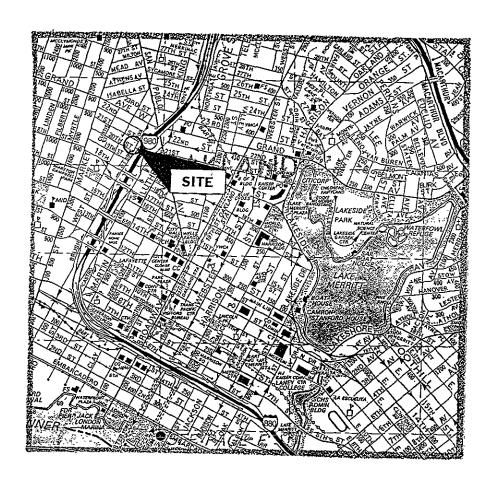
NA = Sample was not analyzed

^{* =} Hydrocarbons do not match the laboratory diesel standard

^{**=}Hydrocarbons do not match the laboratory gasoline standard

FIGURES





SITE LOCATION MAP

Former Peerless Stages, Inc Property 2021 Brush Street Oakland, California

Aqua Science Engineers

Figure 1

APPENDIX A

Well Sampling Field Logs



WELL SAMPLING FIELD LOG

	Project	Name	and Ad	dress:	reer	155	Sto	iges _		
	Job #: _		319	0	Date	of sa	amplin	g:	5/17/100	
	Well Na	ame:	MI	<u>0</u>	Samp	led b	oy:		1772	
	Total de	epth of	well (fe	eet):	24.0'		Well	diameter	(inches):	42
	Depth t	to wate	r before	sampling	(feet):) (<u>-1.881</u>		
	Thickne	ess of f	loating	product if	any:			None	_	
**	Depth o	of well	casing	in water (feet):			12,17		
	Number	of ga	llons pe	r well cas	ing volui	ne (g	gallons	3):	2.	
	Number	of we	ell casin	g volumes	to be re	emov	ed:		4	
									(gallons):	8
	Equipm	ent use	ed to pu	irge the w	ell:			date	brites	
	Time E	vacuati	on Bega	in: 1145		Time	e Eva	cuation	Finished:	1200
	Approxi	imate v	volume	of ground	water pu	rged:		8	•	
	Did the	well g	go dry?:_	NO	_	Afte	r how	many	gallons:	-
	Time sa	amples	were c	ollected:			- 12	:05 °	J	
	Depth t	to wate	r at tim	e of samp	ling:			14.93		
	Percent	recove	ery at ti	me of sar	npling:			997	,	
	Samples	s collec	cted wit	h:			da	chaile		
	Sample	color:	cle	ar brown	·	Odo	r:	Nov	ve	
	Descript	tion of	sedime	nt in sam	ple:		£	silt		· · · · · · · · · · · · · · · · · · ·
	Volume F		DATA	Temp 74.1 70.1	1.65 7.54 7.52			uctivity 671 684 672	- -	
				20.1	406			689	-	
					-					
	TONEAG	ቸር <i>ር</i> ረረ	LLECTI	7TS						
	SAMITL	es co.		שא						
	Sample	# of c	<u>ontainers</u>	Volume & ty		ъ		10		
	MM-1	<u></u>	3		Lion)	<u>r Pro</u>	es <u>lcc</u>	<u>d? Analy</u>	<u>/\$1\$</u>	
	MV-1		3		1L) Anh	~		<i>+-</i>		
						_	<u>-</u> -	- -		
		 -								
		 -					·			
					·					
	Ť.	; , ⊊								

Project Name and Addr Job #: 3190		Poorloss	Stages		
Project Name and Addr	ess:	Terruss	3749ES	5117/00	
Well Name: MW-2		Date of Saili	ping	3/17/00	
	<u>- </u>	oampied by.	ell diameter	(inches): 2"	
Total depth of well (feet Depth to water before s	.)	<u></u> (5 22	(menes).	
This is not so floating or	amping (rec	·	<i></i>		
Thickness of floating pr Depth of well casing in	water (feet)	·	14.168		
Number of gallons per	water (reet)	volume (gal	lone): 2	.5	
Number of well casing				7	
Req'd volume of ground				(gallons). 10	~— ^
Equipment used to purg	re the well:	dotie	ated back	(Barrons): <u>rc</u>	
Time Evacuation Began					
Approximate volume of					
Did the well go dry?:	NO	After	how many	gallons:	
Time samples were col	lected:	1240	-		
Depth to water at time	of sampling	•	15,43		
Percent recovery at tim	e of samplii	1g:	447.		
Samples collected with:	\mathcal{O}	Walloweek 2	יעוני		
Sample color:	iray	Odor:_	NOR - HC	odor?	
Description of sediment	in sample:	f. silt	_		
-	-			"	
CHEMICAL DATA					
Volume Purged		1	Conductivity		
	71.0	<u>9,76</u>	612	_	
	77.0	4,81	672	_	
3	77.3	4,80	690	_	
4	71.9	4,80	720	_	
				-	
SAMPLES COLLECTEI)				
Sample # of containers V	olume & type c	ontainer Pres	Iced? Anal:	<u>Y S 1 S</u>	
_1111-23	46MI U				
	1-1/4-A	<u> </u>			
	- 	-			
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	

Project Name and A	Address:	Perruss	Stage	<u>ل</u>	
Job #:	10	Date of sa	mpling:	5/17/00	
Well Name: 1	1W-3	Sampled b	y:	ITP .	
Total depth of well	(feet): 29	. (vo'	Well diam	neter (inches): _	7 "
Depth to water before	ore sampling	(feet):!	1,44		
Thickness of floating	g product if a	any:			
Depth of well casing	g in water (fe	et):	15.16		
Number of gallons	per well casir	ig volume (g	gallons):	2,6	
Number of well cas	ing volumes	to be remove	ed:	4	·————
Req'd volume of gro	oundwater to	be purged be	efore samı	pling (gallons):	10.4
Equipment used to	purge the we	ll:	solicated	bailer	
Time Evacuation Be	gan: 1250	Time	e Evacuati	ion Finished:!	310
Approximate volume					
Did the well go dry	?: <u>No</u>	Afte	r how ma	iny gallons:	
Did the well go dry' Time samples were Depth to water at t	collected:	<u> 1315</u>	7/1		
Depth to water at to Percent recovery at	ime of sampli	ing:	14,60		···
Percent recovery at	time of sam	pling:	99./		
Samples collected v	vith:	Clodical	ed bulk		
Sample color: <u>cla</u> Description of sedir	IN PLOUN	_ Odo	r:	None	
Description of sedin	nent in samp	le:	. Silt	<del></del>	
CHEMICAL DATA					
Volume Purged	Temp	р <u>Н</u>	Conductiv	ity	
1	71,2	6.74	1010		
ζ	72.4	(,.0)	1120	)	
3	<u> 718</u>	(.,73	1131		
4	<del>20. 9</del>	(63	1108	-	
		<b></b>		·	
SAMPLES COLLEC	TED				
	ş <u>Volume &amp; typ</u>		es <u>lced?</u>	<u>Analysis</u>	
$Mh-3$ $\frac{3}{3}$	410 ~ 1 . 1	v Ambr	/_ <del>-</del> \		
	- <u> </u>	V 141 14			_ <del>-</del>
<u></u>					
	<del>-</del>	·			

Project Name	and Address: _	Pec	rliss S	tages	<b></b>
Job #:	3190	Date of	sampling:	5/17/0	0
Well Name: _	MW-4	Sampled	by:	ITIZ	
Total depth of	well (feet):	29,641	Well dia	meter (inches):	24
Depth to wate	r before samplin	ng (feet):	14,93	<u> </u>	
Thickness of f	loating product	if any:			
Depth of well	loating product casing in water	(feet):	14,6	9	
Number of gal	llons per well c	asing volume	(gallons):_	2,5	
	ell casing volum				
Req'd volume	of groundwater	to be purged	before sar	mpling (gallons):	10
Equipment use	ed to purge the	well:	dedicale	ed soiler	
Time Evacuati	on Began: 1860	Ti	me Evacua	ation Finished: 1	220
	volume of grou				
Did the well g	go dry?: NO	Af	fter how n	nany gallons: -	
Time samples	were collected:	15	25	nany gallons:	
	r at time of sai		15.	17	
Percent recove	ery at time of	sampling:	991		
Samples collection	cted with:	decling	ted Sail	61	
Sample color:	clear brown	Oc	dor:	None	
	sediment in sa				
-		-			
CHEMICAL I	DATA				
Volume Purged	<u>Temp</u>	Нa	Conduct	ivity	
1	69,9	节.13	, -	2	
2	- <u>Ho</u>	724		36	
3	71.2	7.24	11		
4	40.9	1.71	70	5	
			<del></del>		
	<del></del>			<del></del>	
SAMPLES CO	LLECTED				
C I. # .f.	XX 1				
$\frac{\text{Sample}}{MD-1} = \frac{\# \text{ of c}}{3}$	<u>ontainers Volume &amp;</u> رزار	type container	Pres Iced'y	<u>Analysis</u>	
7		- Why Agri	<u> </u>	, —— <del></del>	
	<u>-</u>				
					<del></del>

## APPENDIX B

Certified Analytical Report and Chain of Custody Documentation

Date: May 26, 2000

Aqua Science Engineers, Inc. 208 West El Pintado Road

Danville, CA 94526

Attn.: Mr. Ian T. Reed

Project: 3190

Former Peerless Stages

Site:

2021 Brush St. Oakland, CA

Dear Mr. Reed,

Attached is our report for your samples received on Thursday May 18, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after June 17, 2000 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

#### Diesel

Aqua Science Engineers, Inc.

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Attn: Ian T. Reed

Project: Former Peerless Stages

Project #: 3190

2021 Brush St. Site:

Oakland, CA

#### Samples Reported

Comple ID	Matrix	Date Sampled	Lab#
Sample ID	Water	05/17/2000 12:05	1
MW-2	Water	05/17/2000 12:40 05/17/2000 13:15	2 3
MW-3 MW-4	Water   Water	05/17/2000 15:15	4

### CHROMALAB, INC.

Submission #: 2000-05-0410

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Attn.: Ian T. Reed

Test Method:

8015m

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-1

3190

Former Peerless Stages

Site:

Project:

2021 Brush St.

Oakland, CA

Sampled:

05/17/2000 12:05

Matrix:

Water

Lab Sample ID: 2000-05-0410-001

Received:

05/18/2000 15:04

Extracted:

05/19/2000 12:05

QC-Batch:

2000/05/19-02.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	05/22/2000 12:27	
Surrogate(s) o-Terphenyl	93.0	60-130	%	1.00	05/22/2000 12:27	

## CHROMALAB, INC.

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Attn.: Ian T. Reed

Test Method:

8015m

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-2

Lab Sample ID: 2000-05-0410-002

Project:

3190 Former Peerless Stages Received:

05/18/2000 15:04

2021 Brush St.

Extracted:

05/19/2000 12:05

Site:

Oakland, CA

Sampled:

05/17/2000 12:40

QC-Batch:

2000/05/19-02.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1400	50	ug/L	1.00	05/22/2000 13:14	ndp
Surrogate(s) o-Terphenyl	83.4	60-130	%	1.00	05/22/2000 13:14	

## CHROMALAB, INC.

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Attn.: Ian T. Reed

Test Method:

8015m

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-3

Lab Sample ID: 2000-05-0410-003

Project:

3190 Former Peerless Stages Received:

05/18/2000 15:04

2021 Brush St.

Extracted:

05/19/2000 12:05

Site:

Oakland, CA

Sampled:

05/17/2000 13:15

QC-Batch:

2000/05/19-02.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	05/22/2000 14:00	i
Surrogate(s) o-Terphenyl	92.0	60-130	%	1.00	05/22/2000 14:00	

## CHROMALAB, INC.

Submission #: 2000-05-0410

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Attn.: Ian T. Reed

Test Method:

8015m

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-4

Lab Sample ID: 2000-05-0410-004

Project:

3190

Received:

05/18/2000 15:04

Former Peerless Stages

05/19/2000 12:05

Site:

2021 Brush St.

Extracted:

Oakland, CA

05/17/2000 15:25

QC-Batch:

2000/05/19-02.10

Sampled: Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	130	50	ug/L	1.00	05/22/2000 14:47	ndp
Surrogate(s)	71.5	60-130	%	1.00	05/22/2000 14:47	

## CHROMALAB, INC. Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Attn.: Ian T. Reed

MB:

Test Method:

8015m

Prep Method:

3510/8015M

**Batch QC Report** Diesel

Water

Method Blank

2000/05/19-02.10-001

QC Batch # 2000/05/19-02.10

Date Extracted: 05/19/2000 12:05

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	05/22/2000 11:41	
Surrogate(s) o-Terphenyl	92.5	60-130	%	05/22/2000 11:41	

## CHROMALAB, INC.

Submission #: 2000-05-0410

Environmental Services (SDB)

To: Aqua Science Engineers, inc.

Attn: Ian T. Reed

LCS:

LCSD:

Test Method: 80

Analyzed

8015m

Prep Method:

3510/8015M

**Batch QC Report** 

Diesel

Laboratory Control Spike (LCS/LCSD)

2000/05/19-02.10-002 2000/05/19-02.10-003 Water

Extracted: 05/19/2000 12:05

QC Batch # 2000/05/19-02.10

Extracted: 05/19/2000 12:05 Analyzed

05/22/2000 15:33 05/22/2000 16:30

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recovery [%]		Recovery [%]		RPD	Ctrl. Limi	ts [%]	Flag	js
Compound	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD		
Diesel	994	1090	1250	1250	79.5	87.2	9.2	60-130	25				
Surrogate(s) o-Terphenyl	19.5	20.8	20.0	20.0	97.5	104.0		60-130					

## CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-05-0410

To: Aqua Science Engineers, Inc.

Attn:lan T. Reed

Test Method: 8015m

Prep Method: 3510/8015M

Legend & Notes

Diesel

**Analyte Flags** 

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

Environmental Services (SDB)

#### Gas/BTEX and MTBE

Aqua Science Engineers, Inc.

Danville, CA 94526

Attn: Ian T. Reed

Phone: (925) 820-9391 Fax: (925) 837-4853

Project #: 3190

Project: Former Peerless Stages

Site:

2021 Brush St. Oakland, CA

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	05/17/2000 12:05	1
MW-2	Water	05/17/2000 12:40	2
MW-3	Water	05/17/2000 13:15	3
MW-4	Water	05/17/2000 15:25	4

## CHROMALAB, INC.

Submission #: 2000-05-0410

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method:

8015M

8020

Attn.: lan T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

MW-1 Sample ID:

Lab Sample ID: 2000-05-0410-001

Project:

3190

Received:

05/18/2000 15:04

Former Peerless Stages 2021 Brush St.

Extracted:

05/23/2000 16:54

Site:

Oakland, CA

Sampled:

05/17/2000 12:05

QC-Batch:

2000/05/23-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/23/2000 16:54	
Benzene	ND	0.50	ug/L	1.00	05/23/2000 16:54	
Toluene	ND	0.50	ug/L	1.00	05/23/2000 16:54	
Ethyl benzene	ND	0.50	ug/L	1.00	05/23/2000 16:54	
Xylene(s)	ND	0.50	ug/L	1.00	05/23/2000 16:54	
MTBE	ND	5.0	ug/L	1.00	05/23/2000 16:54	
Surrogate(s)				4.00	05/00/0000 46:54	
Trifluorotoluene	92.4	58-124	%	1.00	05/23/2000 16:54	
4-Bromofluorobenzene-FID	87.6	50-150	%	1.00	05/23/2000 16:54	

## CHROMALAB, INC.

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method:

8015M 8020

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

Attn.: Ian T. Reed

MW-2

Lab Sample ID: 2000-05-0410-002

Project:

3190

Received:

05/18/2000 15:04

Former Peerless Stages

Site:

2021 Brush St. Oakland, CA

Extracted:

05/25/2000 11:04

Sampled:

05/17/2000 12:40

QC-Batch:

2000/05/25-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	58	50	ug/L	1.00	05/25/2000 11:04	g
Benzene	ND	0.50	ug/L	1.00	05/25/2000 11:04	
Toluene	ND	0.50	ug/L	1.00	05/25/2000 11:04	
Ethyl benzene	ND	0.50	ug/L	1.00	05/25/2000 11:04	
	ND	0.50	ug/L	1.00	05/25/2000 11:04	
Xylene(s) MTBE	5800	250	ug/L	50.00	05/25/2000 16:59	
Surrogate(s)					05/05/0000 44:04	
Trifluorotoluene	84.5	58-124	%	1.00	05/25/2000 11:04	
4-Bromofluorobenzene-FID	88.8	50-150	%	1.00_	05/25/2000 11:04	

### Submission #: 2000-05-0410 CHROMALAB, INC. Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method:

8015M

8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

MW-3 Sample ID:

Lab Sample ID: 2000-05-0410-003

Project:

3190

Received:

05/18/2000 15:04

Former Peerless Stages

Extracted:

05/25/2000 16:24

Site:

2021 Brush St. Oakland, CA

Sampled:

05/17/2000 13:15

QC-Batch:

2000/05/25-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	05/25/2000 16:24	
Benzene	ND	0.50	ug/L	1.00	05/25/2000 16:24	
Toluene	ND	0.50	ug/L	1.00	05/25/2000 16:24	
Ethyl benzene	ND	0.50	ug/L	1.00	05/25/2000 16:24	
Xylene(s)	ND	0.50	ug/L	1.00	05/25/2000 16:24	
MTBE	ND	5.0	ug/L	1.00	05/25/2000 16:24	
Surrogate(s)		1		4.00	05/05/0000 46:04	
Trifluorotoluene	0.88	58-124	%	1.00	05/25/2000 16:24	
4-Bromofluorobenzene-FID	86.1	50-150	%	1.00	05/25/2000 16:24	

## CHROMALAB, INC.

Submission #: 2000-05-0410

Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method:

8015M 8020

Attn.: Ian T. Reed

Prep Method:

5030

Gas/BTEX and MTBE

MW-4 Sample ID:

Lab Sample ID: 2000-05-0410-004

Project:

3190

Received:

05/18/2000 15:04

Former Peerless Stages

Site:

2021 Brush St.

Extracted:

05/25/2000 12:13

Oakland, CA 05/17/2000 15:25

QC-Batch:

2000/05/25-01.01

Matrix:

Sampled:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	120	50	ug/L	1.00	05/25/2000 12:13	g
Benzene	ND	0.50	ug/L	1.00	05/25/2000 12:13	
Toluene	ND	0.50	ug/L	1.00	05/25/2000 12:13	
Ethyl benzene	ND	0.50	ug/L	1.00	05/25/2000 12:13	
Xylene(s)	ND	0.50	ug/L	1.00	05/25/2000 12:13	
MTBE	ND	5.0	ug/L	1.00	05/25/2000 12:13	
Surrogate(s)			01	4.00	05/05/2000 12:12	
Trifluorotoluene	88.6	58-124	%	1.00	05/25/2000 12:13	
4-Bromofluorobenzene-FID	91.8	50-150	%	1.00	05/25/2000 12:13	

## CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-05-0410

Aqua Science Engineers, Inc. To:

Test Method:

8015M 8020

Attn.: Ian T. Reed

Prep Method:

5030

**Batch QC Report** Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/05/23-01.01

MB:

2000/05/23-01.01-001

Date Extracted: 05/23/2000 13:56

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	05/23/2000 13:56	
Benzene	ND	0.5	ug/L	05/23/2000 13:56	
Toluene	ND	0.5	ug/L	05/23/2000 13:56	
Ethyl benzene	ND	0.5	ug/L	05/23/2000 13:56	
Xylene(s)	ND	0.5	ug/L	05/23/2000 13:56	
MTBE	ND	5.0	ug/L	05/23/2000 13:56	
Surrogate(s)	86.8	58-124	%	05/23/2000 13:56	
Trifluorotoluene 4-Bromofluorobenzene-FID	88.0	50-150	%	05/23/2000 13:56	

### CHROMALAB, INC.

Aqua Science Engineers, Inc.

Submission #: 2000-05-0410

Environmental Services (SDB)

Test Method:

8015M

802

8020

Attn.: Ian T. Reed

To:

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/05/25-01.01

MB:

2000/05/25-01.01-001

Date Extracted: 05/25/2000 08:10

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	05/25/2000 08:10	
Benzene	ND	0.5	ug/L	05/25/2000 08:10	
Toluene	ND	0.5	ug/L	05/25/2000 08:10	
Ethyl benzene	ND	0.5	ug/L	05/25/2000 08:10	
Xylene(s)	ND	0.5	ug/L	05/25/2000 08:10	
MTBE	ND	5.0	ug/L	05/25/2000 08:10	
Surrogate(s)					
Trifluorotoluene	91.4	58-124	%	05/25/2000 03:10	
4-Bromofluorobenzene-FID	89.2	50-150	%	05/25/2000 08:10	

## CHROMALAB, INC.

Environmental Services (SDB)

Aqua Science Engineers, Inc.

Test Method: 80

8015M 8020

Attn: Ian T. Reed

To:

Prep Method:

5030

**Batch QC Report** 

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/05/23-01.01

LCS: 2000/05/

2000/05/23-01.01-002

Extracted: 05/23/2000 14:32

Analyzed

05/23/2000 14:32

LCSD: 2000/0

2000/05/23-01.01-003

Extracted: 05/23/2000 16:19

Analyzed

05/23/2000 16:19

Compound	Conc.	c. [ug/L] Exp.Conc. [ug/L]		[ ug/L ]	Recovery [%] RPD		Ctrl. Limi	ts [%]	Flag	ıs	
Compound	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	509	473	500	500	101.8	94.6	7.3	75-125	20		
Benzene	110	111	100.0	100.0	110.0	111.0	0.9	77-123	20		
Toluene	104	104	100.0	100.0	104.0	104.0	0.0	78-122	20		
Ethyl benzene	106	106	100.0	100.0	106.0	106.0	0.0	70-130	20	!	
Xylene(s)	319	319	300	300	106.3	106.3	0.0	75-125	20		
Surrogate(s)						İ	į				
Trifluorotoluene	470	471	500	500	94.0	94.2		58-124			
4-Bromofluorobenzene-Fl	453	444	500	500	90.6	88.8		50-150			

## CHROMALAB, INC. Environmental Services (SDB)

Aqua Science Engineers, Inc. To:

Test Method: 8015M

8020

Attn: Ian T. Reed

Prep Method:

5030

**Batch QC Report** 

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/05/25-01.01

LCS:

2000/05/25-01.01-002

Extracted: 05/25/2000 08:45

Analyzed

05/25/2000 08:45

2000/05/25-01.01-003 LCSD:

Extracted: 05/25/2000 09:20

05/25/2000 09:20 Analyzed

Compound	Conc.	[ ug/L ]	Exp.Conc.	[ ug/L ]	Recovery [%]		RPD	Ctrl. Limits [%]		Flag	js .
Compound	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	494	481	500	500	98.8	96.2	2.7	75-125	20		
Benzene	105	98.3	100.0	100.0	105.0	98.3	6.6	77-123	20		
Toluene	99.3	92.5	100.0	100.0	99.3	92.5	7.1	78-122	20		
Ethyl benzene	101	93.3	100.0	100.0	101.0	93.3	7.9	70-130	20		
Xylene(s)	303	281	300	300	101.0	93.7	7.5	75-125	20		
Surrogate(s)							-				
Trifluorotoluene	457	427	500	500	91.4	85.4	1	58-124	1		
4-Bromofluorobenzene-Fl	438	439	500	500	87.6	87.8		50-150			

## CHROMALAB, INC.

Environmental Services (SDB)

To: Aqua Science Engineers, Inc.

Test Method: 8015M

8020

Attn:lan T. Reed

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

**Analyte Flags** 

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

Aqua Science Engineers, Inc. 208 W. El Pintado Road Danvilla CA 94526

# Chain of Custody 2000-05-0410

SAMPLE 10. DATE TIME MATRIX SAMPLES HELLOGODO SALES HELLOGODO	(925) 820-9391 FAX (925) 837-4853		1 I C	411111								PAGE	1	OF	l	[
ANALYSIS REQUEST  SPECIAL INSTRUCTIONS  5-day TAT  SAMPLE ID. DATE TIME MATRIX SOCIOLOGOS AMPLES BY SAMPLES ID. DATE TIME MATRIX SOCIOLOGOS AMPLES BY SAMPLES BY SAMP	SAMPLER (SIGNATURE)	, ,			T NAME	Form.	er Pe	rerless 1 ST.	Sta	ges incl (A		JOB NO	o	31	90	
MW-7 5/17 1205 Water 6 MW-3 5/17 1315 6 MW-4 5/17 1525 6  RELINQUISHED BY:  RECEIVED B	ANALYSIS REQ	ÜEST	5ASOLINE 5030/8015)	DIESEL 3510/8015) FARIF HALOCAPRONS	601/8010) EABLE AROWATICS 602/8020)	TILE ORGANICS 624/B240) -VOLATII F ORGANICS	625/8270) GREASE 5520)	METALS (5)	17 METALS (6010+7000) 5 & PESTICIDES	A 608/8080) SANOPHOSPHORUS STICIDES (EPA 8140) A 608/8080)	SANOCHLORINE (BICIDES (EPA 8150)	L OXYGENATES A 8260)				OMPOSITE
RELINQUISHED BY:  RECEIVED BY:	MW-1 5/17 1205 1	water 6	TPH- (EPA	TPH- (EPA	(EPA (EPA	VOLA (EPA	(EPA)	LUFT	CAM	ORG PEG	ORC HER	문민				
RELINQUISHED BY:  RECEIVED BY:	MV-3 5/17 BIS	16												<u>.</u>		
RECEIVED BY:  COMMENTS:  Whise Harverston  (signature)  (time)  (time)  (time)  (time)  (time)																
RELINQUISHED BY:  RECEIVED BY:  (Signature)  (time)  (time)																
(Stanature) (time) (signature) (time) (OCF (signature) (time) (time) (time)		1 1/1	· 2		ritin .		RE	ECEIVED B	Y LABORA E Las	TORY: prenglos	co	MMENTS	):			
(Standture) (time) (signature) (time)	lant Read 5/18/00 (printed name) (date) Company-	(signature) (time)  Sulloyru  (printed name) (date)  Company-	<u> 1 008</u> 5/18/1	(printed Compan	name)	(date)5/	18/18 (6 CC	D. Han rinted nam ompany-	vingt	fon date) 1504		5-d	loy '	T74	T	