

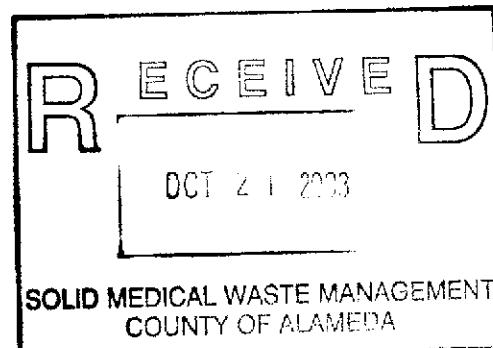
RO - 402

AC Transit

Alameda Contra Costa Transit District

Suzanne Patton, P.E.
Environmental Engineer
(510) 577-8869
October 17, 2003

Ms. eva chu
Alameda County Health Division
Division of Environmental Protection
Department of Environmental Health
1131 Harbor Bay Parkway, Second Floor
Alameda, CA 94502



Dear Ms. chu:

Subject: Quarterly Groundwater Monitoring Report – August 2003 Sampling
AC Transit, 1177 47th Street, Emeryville

AC Transit hereby submits the enclosed quarterly groundwater monitoring report for the AC Transit facility located at 1177 47th Street in Emeryville. The report was prepared by our consultant, Cameron-Cole, LLC, and contains the results of the August 2003 sampling event.

Groundwater samples were collected from ten monitoring wells (MW-1, MW-2, MW-3, MW-6, MW-7, MW-9, MW-10, MW-11, MW-12 and W-1). These wells are sampled semi-annually. Samples were analyzed for total petroleum hydrocarbons (TPH) using modified EPA Method 8015 and benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tert-butyl ether (MTBE) using EPA Method 8021B. A groundwater sample was not collected from MW-13 due to the presence of a 4.68-inch free phase hydrocarbon layer.

Analytical results indicated that TPH as diesel was present in all ten wells sampled at concentrations ranging from 110 to 68,000 ppb. TPH as gasoline was detected in five wells sampled in concentrations ranging from 250 to 6,500 ppb. Benzene above the Maximum Contaminant Level (MCL) of 1.0 ppb was detected in monitoring wells MW-6 and W-1 at 110 and 7.5 ppb, respectively. MTBE was detected above the MCL in monitoring wells MW-2 and MW-10.

If you have any questions regarding this report or other matters pertaining to this site, please call me at (510) 577-8869.

Sincerely,

Suzanne Patton
Suzanne Patton, P.E.
Environmental Engineer

Ro-402

**GROUNDWATER MONITORING REPORT
FOR THE AC TRANSIT FACILITY
LOCATED AT 1177 47th STREET,
EMERYVILLE, CALIFORNIA**

September 2003

Prepared For:

Ms. Suzanne Patton
AC Transit
10626 E. 14th Street
Oakland, California 94603

Prepared By:

Cameron-Cole
101 W. Atlantic Avenue
Building 90
Alameda, California 94501

Project No: 2016



CAMERON-COLE

**GROUNDWATER MONITORING
REPORT FOR THE
AC TRANSIT FACILITY
LOCATED AT 1177 47th STREET,
EMERYVILLE, CALIFORNIA**

September 2003

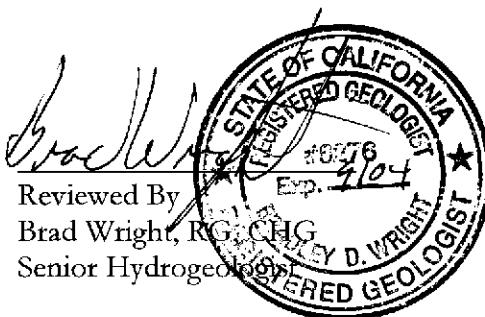
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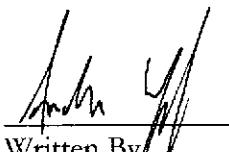

Written By
Andrew Wyckoff
Geologist

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INTRODUCTION

This report presents the results from the August 2003 semi-annual sampling event for the AC Transit Facility located at 1177 47th Street, Emeryville, California (Site). Groundwater sampling of monitor wells MW-1, MW-2, MW-3, MW-6, MW-7, MW-9, MW-10, MW-11, MW-12, MW-13, and W-1 was conducted in accordance with directives from Alameda County Health Care Services (ACHCS). In a letter dated August 7, 2001, ACHCS requested quarterly groundwater sampling for monitor wells MW-11, MW-12 and MW-13 and semi-annual groundwater sampling of other Site monitor wells. AC Transit retained Cameron-Cole to perform this work.

GROUNDWATER MONITORING

Work performed during this sampling event included measuring depth to water in all monitor wells and collecting groundwater samples from monitor wells MW-1, MW-2, MW-3, MW-6, MW-7, MW-9, MW-10, MW-11, MW-12 and W-1. Groundwater samples were analyzed for total extractable petroleum hydrocarbons (TEPH) using Environmental Protection Agency (EPA) Method 8015 Modified and benzene, toluene, ethylbenzene, xylenes (BTEX), and methyl tertiary-butyl ether (MTBE) by EPA Method 8021B. A groundwater sample was not collected from MW-13 due to the presence of a free phase hydrocarbon layer.

A site map displaying the monitor well locations is presented as Figure 1. Chain-of-custody documents, field data sheets and certified analytical reports are included in Appendix A.

Groundwater Elevations and Flow Direction

On August 26, 2003 all 16 Site monitor wells were inspected and measured for the presence of free phase hydrocarbons and depth to groundwater. Measurements of depths to groundwater are presented on Table 1 and were used to construct the groundwater elevation contours shown in Figure 2. As shown, groundwater flow is to the west at a gradient of 0.024 feet/foot. A free phase hydrocarbon layer measuring 0.39 feet was detected in MW-13.

Groundwater Sampling Activities

The monitor wells were purged a minimum of three casing volumes using a centrifugal pump and samples were collected using disposable polyethylene bailers. During well purging, field parameters for pH, electrical conductivity, dissolved oxygen, oxidation-reduction potential, ferrous iron and temperature were monitored using calibrated field meters.

Groundwater samples were collected in 40-milliliter glass vials preserved with hydrochloric acid and one-liter non-preserved amber glass containers and placed in an ice-filled cooler for shipment under chain-of-custody to a State of California certified laboratory. A trip blank was submitted for analysis by EPA Method 8021B.

Groundwater Analytical Results

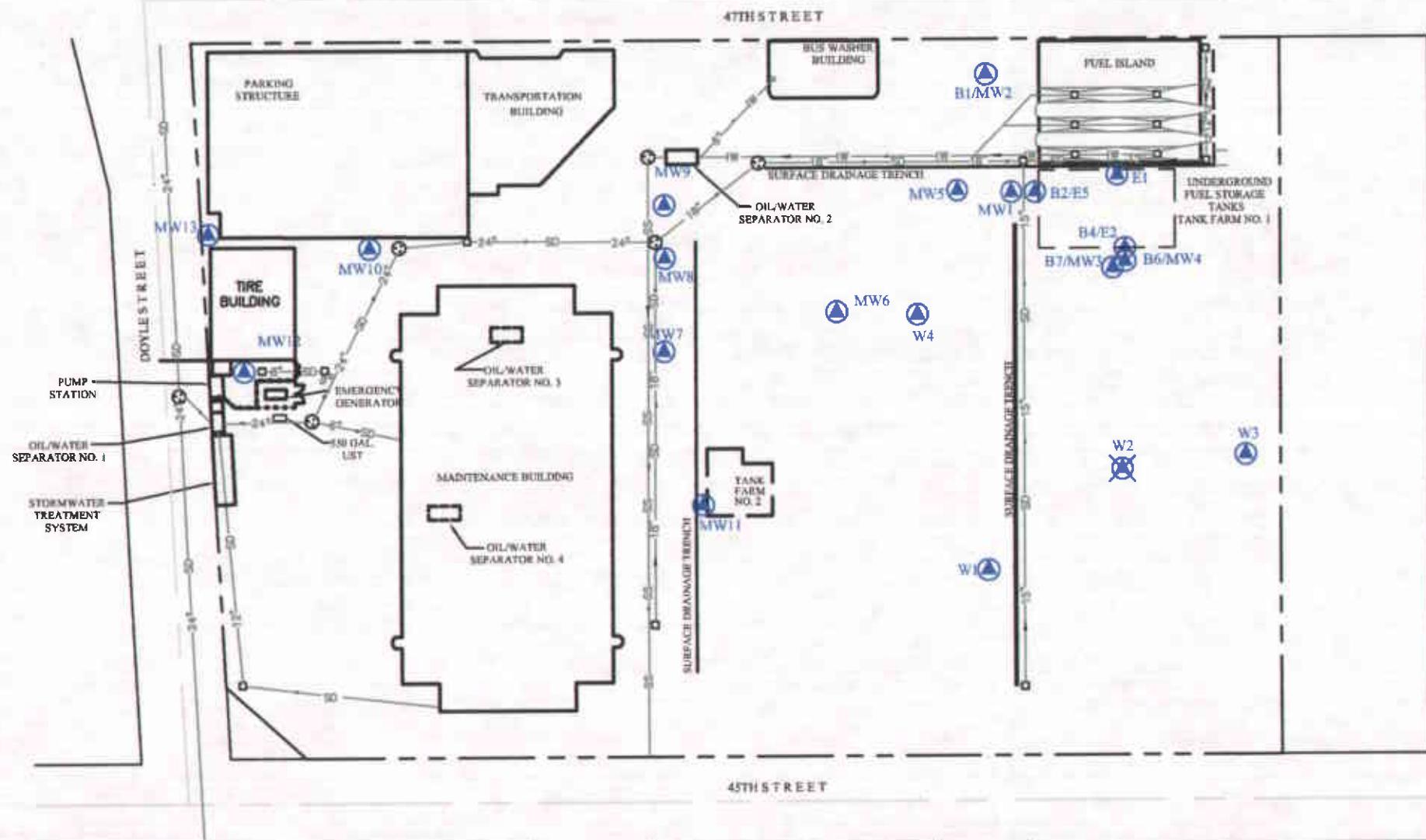
Table 2 presents groundwater analytical results for the August 2003 sampling event. TPH as diesel was detected in all ten monitoring wells at concentrations ranging from 110 to 68,000 parts per billion (ppb). TPH as gasoline was detected above the laboratory detection limit of 50 ppb in monitoring wells MW-6, MW-7, MW-10, MW12 and W-1. Benzene was detected above the State of California maximum contaminant level (MCL) of 1.0 ppb in monitoring wells MW-6 and W-1. Methyl tert-butyl ether (MTBE) was detected above the MCL of 13 ppb in monitoring wells MW-2 and MW-10. No analytes were detected in the trip blank or method blank. A lab control spike and lab control spike duplicate passed the EPA's criteria for acceptance.

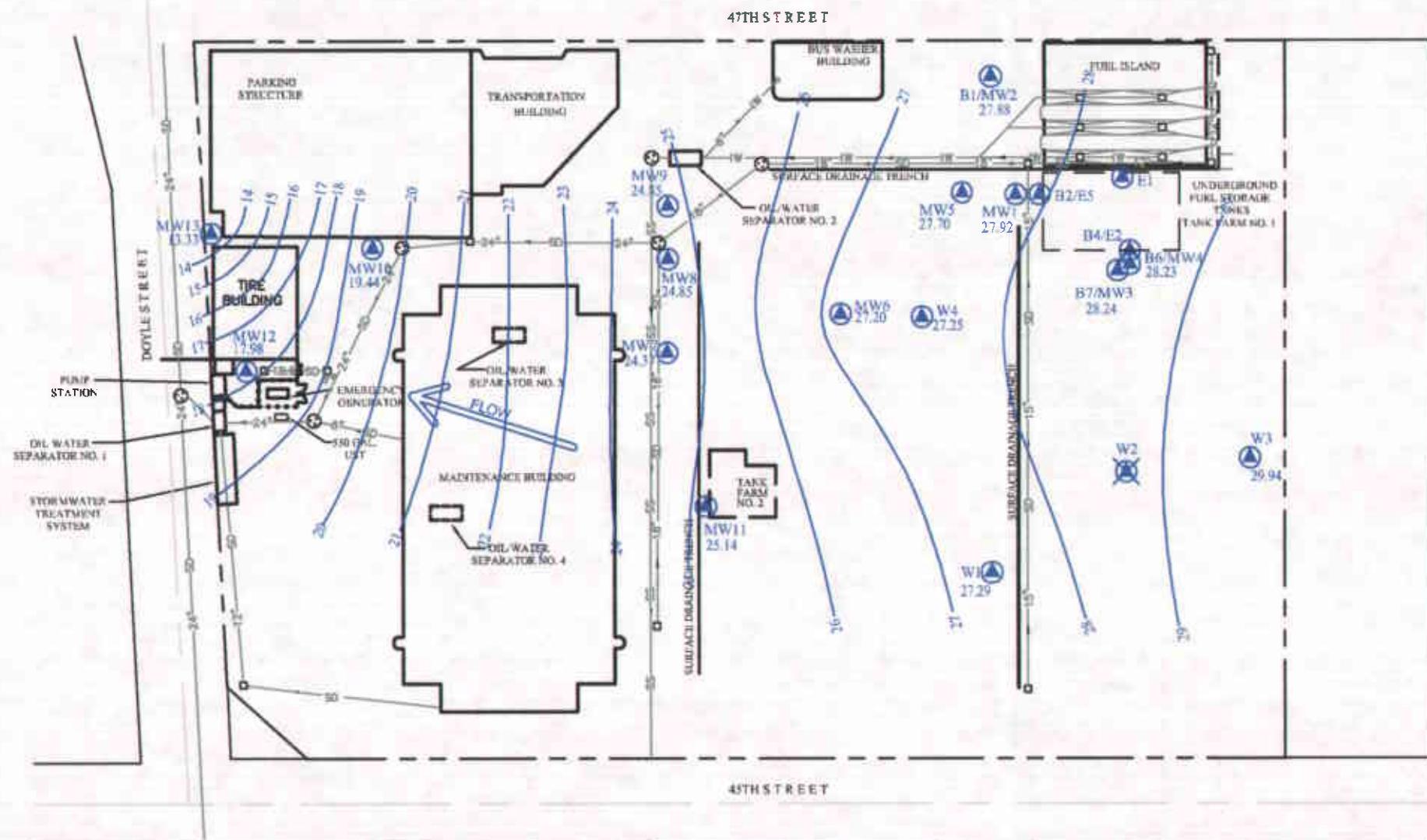
SUMMARY OF RESULTS

- Groundwater flow is to the west at a gradient of 0.024 feet/foot.
- TPH as degraded diesel was detected in MW-1, MW-2, MW-3, MW-6, MW-7, MW-9, MW-10, MW-11, MW-12 and W-1 at 200, 150, 5,800, 6,500, 470, 1,300, 1,100, 300, 110 and 1,700 ppb, respectively. *(6,800)* *SP/Transit*
- TPH as degraded gasoline was detected in MW-6, MW-7, MW-10, MW-12 and W-1, at 6,500, 590, 250, 260 and 5,800 ppb, respectively.
- Benzene above the MCL of 1.0 ppb was detected in monitoring wells MW-6 and W-1 at 110 and 7.5 pbb, respectively.
- MTBE above the MCL of 13 ppb was detected in monitoring wells MW-2 and MW-10 and MW-2 at 15 and 14 ppb, respectively.

PROJECTED WORK AND RECOMMENDATIONS

- Quarterly groundwater monitoring of monitoring wells MW-11, MW-12 and MW-13 is scheduled for November 2002. This event will include site-wide depth to groundwater level measurements, including inspection of each monitor well for free-phase hydrocarbon.





LEGEND

(•)	MANHOLE
(□)	CATCH BASIN
(▲)	MONITORING WELL
(X)	ABANDONED MONITORING WELL
27.19	POTENTIOMETRIC SURFACE ELEVATION
*28.86	NOT USED IN CONTOURING
—	POTENTIOMETRIC SURFACE CONTOUR
SD	STORM DRAIN PIPELINE
SS	SANITARY SEWER PIPELINE
IW	INDUSTRIAL WASTE PIPELINE
—	CHAIN LINK FENCE

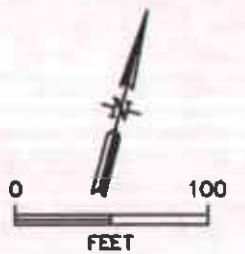


FIGURE 2

BY WRB DRAFTED APPROVED APPROVED APPROVED	DATE 9/23/03	CAMERON-COLE	EMERYVILLE FACILITY - OAKLAND, CALIFORNIA
AC TRANSIT - POTENTIOMETRIC SURFACE MAP			AUGUST 26, 2003
SCALE: 1" = 100'		DWG. NO.: 2015-15	

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness* (ft-msl)
MW-1	8/31/1999	32.56	None	3.24	29.32	NA
	11/23/1999		None	4.55	28.01	NA
	3/1/2000		None	3.65	28.91	NA
	5/17/2000		None	4.08	28.48	NA
	8/30/2000		None	5.18	27.38	NA
	12/18/2000		None	4.86	27.7	NA
	3/20/2001		None	4.22	28.34	NA
	6/7/2001		None	4.88	27.68	NA
	9/20/2001		None	4.97	27.59	NA
	12/14/2001		None	3.59	28.97	NA
	2/27/2002		None	4.03	28.53	NA
	5/16/2002		None	4.32	28.24	NA
	9/18/2002		None	4.61	27.95	NA
	10/30/2002		None	4.74	27.82	NA
	2/6/2003		None	4.08	28.48	NA
MW-2	5/1/2003		None	3.68	28.88	NA
	8/26/2003		None	4.64	27.92	NA
	8/31/1999	32.12	None	5.24	26.88	NA
	11/23/1999		None	4.03	28.09	NA
	3/1/2000		None	3.11	29.01	NA
	5/17/2000		None	3.66	28.46	NA
	8/30/2000		None	4.65	27.47	NA
	12/18/2000		None	4.06	28.06	NA
	3/20/2001		None	3.91	28.21	NA
	6/7/2001		None	4.40	27.72	NA
	9/20/2001		None	4.45	27.67	NA
	12/14/2001		None	3.19	28.93	NA
	2/27/2002		None	3.45	28.67	NA
	5/16/2002		None	3.74	28.38	NA
	9/18/2002		None	4.20	27.92	NA
MW-3	10/30/2002		None	4.23	27.89	NA
	2/6/2003		None	3.70	28.42	NA
	5/1/2003		None	3.59	28.53	NA
	8/26/2003		None	4.24	27.88	NA
	8/31/1999	34.06	None	6.15	27.91	NA
	11/23/1999		None	5.78	28.28	NA
	3/1/2000		None	4.82	29.24	NA
	5/17/2000		None	5.29	28.77	NA
	8/30/2000		None	6.20	27.86	NA
	12/18/2000		None	5.65	28.41	NA
	3/20/2001		None	5.18	28.88	NA
	6/7/2001		None	6.01	28.05	NA
	9/20/2001		None	5.9	28.16	NA
	12/14/2001		None	4.66	29.40	NA
	2/27/2002		None	5.00	29.06	NA
	5/16/2002		None	5.21	28.85	NA
	9/18/2002		None	5.61	28.45	NA
	10/30/2002		None	5.72	28.34	NA
	2/6/2003		None	4.97	29.09	NA
	5/1/2003		None	4.89	29.17	NA
	8/26/2003		None	5.82	28.24	NA

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness* (ft-msl)
MW-4	8/31/1999	34.11	None	6.22	27.89	NA
	11/23/1999		None	6.01	28.10	NA
	3/1/2000		None	4.74	29.37	NA
	5/17/2000		None	5.33	28.78	NA
	8/30/2000		None	6.26	27.85	NA
	12/18/2000		None	5.66	28.45	NA
	3/20/2001		None	5.46	28.65	NA
	6/7/2001		None	6.02	28.09	NA
	9/20/2001		None	6.06	28.05	NA
	12/14/2001		None	5.39	28.72	NA
	2/27/2002		None	5.28	28.83	NA
	5/16/2002		None	5.39	28.72	NA
	9/18/2002		None	5.61	28.50	NA
	10/30/2002		None	5.70	28.41	NA
	2/6/2003		None	5.39	28.72	NA
	5/1/2003		None	5.25	28.86	NA
MW-5	8/26/2003		None	5.88	28.23	NA
	8/31/1999	31.70	None	4.51	27.19	NA
	11/23/1999		None	4.00	27.70	NA
	3/1/2000		None	3.31	28.39	NA
	5/17/2000		None	3.59	28.11	NA
	8/30/2000		None	4.53	27.17	NA
	12/18/2000		None	3.97	27.73	NA
	3/20/2001		None	3.68	28.02	NA
	6/7/2001		None	4.37	27.33	NA
	9/20/2001		None	4.46	27.24	NA
	12/14/2001		None	3.23	28.47	NA
	2/27/2002		None	3.44	28.26	NA
	5/16/2002		None	3.68	28.02	NA
	9/18/2002		None	4.04	27.66	NA
	10/30/2002		None	4.21	27.49	NA
	2/6/2003		None	3.61	28.09	NA
MW-6	5/1/2003		None	3.15	28.55	NA
	8/26/2003		None	4.00	27.70	NA
	8/31/1999	31.02	None	4.40	26.62	NA
	11/23/1999		None	3.81	27.21	NA
	3/1/2000		None	2.88	28.14	NA
	5/17/2000		None	3.44	27.58	NA
	8/30/2000		None	4.40	26.62	NA
	12/18/2000		None	3.61	27.41	NA
	3/20/2001		None	3.16	27.86	NA
	6/7/2001		None	4.18	26.84	NA
	9/20/2001		Sheen	4.22	26.80	NA
	12/14/2001		None	3.62	27.40	NA
	2/27/2002		None	2.94	28.08	NA
	5/16/2002		None	3.53	27.49	NA
	9/18/2002		None	3.97	27.05	NA
	10/30/2002		None	3.96	27.06	NA
	2/6/2003		None	2.97	28.05	NA
	5/1/2003		None	3.98	27.04	NA
	8/26/2003		None	3.82	27.20	NA

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness*
						(ft-msl)
MW-7	8/31/1999	29.62	None	5.47	24.15	NA
	11/23/1999		None	4.93	24.69	NA
	3/1/2000		None	4.06	25.56	NA
	5/17/2000		None	4.69	24.93	NA
	8/30/2000		None	5.50	24.12	NA
	12/18/2000		None	5.78	23.84	NA
	3/20/2001		None	4.83	24.79	NA
	6/7/2001		None	4.80	24.82	NA
	9/20/2001		None	5.19	24.43	NA
	12/14/2001		None	4.68	24.94	NA
	2/27/2002		None	4.53	25.09	NA
	5/16/2002		None	4.34	25.28	NA
	9/18/2002		None	5.28	24.34	NA
	10/30/2002		None	5.51	24.11	NA
	2/6/2003		None	4.36	25.26	NA
	5/1/2003		None	4.76	24.86	NA
	8/26/2003		None	5.25	24.37	NA
MW-8	8/31/1999	29.43	None	5.35	24.08	NA
	11/23/1999		None	4.75	24.68	NA
	3/1/2000		None	4.48	24.95	NA
	5/17/2000		None	4.78	24.65	NA
	8/30/2000		None	5.02	24.41	NA
	12/18/2000		None	5.23	24.20	NA
	3/20/2001		None	4.70	24.73	NA
	6/7/2001		None	5.13	24.30	NA
	9/20/2001		None	5.68	23.75	NA
	12/14/2001		None	4.26	25.17	NA
	2/27/2002		None	4.18	25.25	NA
	5/16/2002		None	4.58	24.85	NA
	9/18/2002		None	4.96	24.47	NA
	10/30/2002		None	4.99	24.44	NA
	2/6/2003		None	4.41	25.02	NA
	5/1/2003		None	4.29	25.14	NA
	8/26/2003		None	4.58	24.85	NA
MW-9	8/31/1999	29.18	None	4.15	25.03	NA
	11/23/1999		None	3.93	25.25	NA
	3/1/2000		None	3.69	25.49	NA
	5/17/2000		None	3.56	25.62	NA
	8/30/2000		None	4.64	24.54	NA
	12/18/2000		None	4.02	25.16	NA
	3/20/2001		None	3.92	25.26	NA
	6/7/2001		None	4.28	24.90	NA
	9/20/2001		None	5.12	24.06	NA
	12/14/2001		None	3.87	25.31	NA
	2/27/2002		None	4.48	24.70	NA
	5/16/2002		None	5.13	24.05	NA
	9/18/2002		None	4.48	24.70	NA
	10/30/2002		None	3.90	25.28	NA
	2/6/2003		None	3.65	25.53	NA
	5/1/2003		None	4.50	24.68	NA
	8/26/2003		None	4.33	24.85	NA

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness*
						(ft-msl)
MW-10	8/31/1999	29.13	None	9.59	19.54	NA
	11/23/1999		None	9.44	19.69	NA
	3/1/2000		None	9.06	20.07	NA
	5/17/2000		None	9.31	19.82	NA
	8/30/2000		None	9.68	19.45	NA
	12/18/2000		None	9.41	19.72	NA
	3/20/2001		None	9.23	19.90	NA
	6/7/2001		None	9.60	19.53	NA
	9/20/2001		None	9.70	19.43	NA
	12/14/2001		None	8.83	20.30	NA
	2/27/2002		None	9.15	19.98	NA
	5/16/2002		None	9.45	19.68	NA
	9/18/2002		None	9.65	19.48	NA
	10/30/2002		None	9.73	19.40	NA
	2/6/2003		None	9.34	19.79	NA
MW-11	5/1/2003		None	9.14	19.99	NA
	8/26/2003		None	9.69	19.44	NA
	9/20/2001	28.93	None	4.41	24.52	NA
	12/14/2001		None	1.82	27.11	NA
	2/27/2002		None	2.39	26.54	NA
MW-12	5/16/2002		None	2.98	25.95	NA
	9/18/2002		None	4.00	24.93	NA
	10/30/2002		None	4.14	24.79	NA
	2/6/2003		None	2.59	26.34	NA
	5/1/2003		None	2.26	26.67	NA
	8/26/2003		None	3.79	25.14	NA
	9/20/2001	28.68	None	10.41	18.27	NA
	12/14/2001		None	9.62	19.06	NA
MW-13	2/27/2002		None	10.09	18.59	NA
	5/16/2002		None	10.04	18.64	NA
	9/18/2002		None	10.66	18.02	NA
	10/30/2002		None	10.62	18.06	NA
	2/6/2003		None	9.97	18.71	NA
	5/1/2003		None	9.78	18.90	NA
	8/26/2003		None	10.70	17.98	NA
	9/20/2001	22.715	None	8.83	13.89	NA
MW-14	12/14/2001		None	7.95	14.77	NA
	2/27/2002		None	7.64	15.08	NA
	5/16/2002		None	8.43	14.29	NA
	9/18/2002		6.86	15.09	7.63	13.11
	10/30/2002		6.04	14.29	8.43	13.26
	2/6/2003		0.09	8.25	14.47	14.54
	5/1/2003		0.24	7.29	15.43	15.62
	8/26/2003		0.39	9.70	13.02	13.33

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness*
						(ft-msl)
W-1	3/2/2000	33.43	None	4.08	29.35	NA
	5/17/2000		None	5.41	28.02	NA
	8/30/2000		None	6.71	26.72	NA
	12/18/2000		None	5.73	27.70	NA
	3/20/2001		None	5.16	28.27	NA
	6/7/2001		None	6.10	27.33	NA
	9/20/2001		None	6.58	26.85	NA
	12/14/2001		None	4.69	28.74	NA
	2/27/2002		None	4.94	28.49	NA
	5/16/2002		None	5.54	27.89	NA
	9/18/2002		None	6.08	27.35	NA
	10/30/2002		None	6.24	27.19	NA
	2/6/2003		None	5.17	28.26	NA
	5/1/2003		None	4.71	28.72	NA
	8/26/2003		None	6.14	27.29	NA
W-2	5/17/2000	34.21	None	5.60	28.61	NA
	8/30/2000		None	7.37	26.84	NA
	12/18/2000		None	6.44	27.77	NA
	1/23/2001					abandoned
W-3	5/17/2000	37.46	None	6.38	31.08	NA
	8/30/2000		None	8.16	29.30	NA
	12/18/2000		None	7.19	30.27	NA
	3/20/2001		None	5.70	31.76	NA
	6/7/2001		None	7.51	29.95	NA
	9/20/2001		None	7.83	29.63	NA
	12/14/2001		None	4.76	32.70	NA
	2/27/2002		None	5.32	32.14	NA
	5/16/2002		None	6.45	31.01	NA
	9/18/2002		None	7.10	30.36	NA
	10/30/2002		None	7.30	30.16	NA
	2/6/2003		None	5.69	31.77	NA
	5/1/2003		None	4.97	32.49	NA
	8/26/2003		None	7.52	29.94	NA

TABLE 1
GROUNDWATER LEVEL MEASUREMENTS
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	Top of Casing Elevation (ft-msl)	Product Thickness (feet)	DTW (feet)	Groundwater Elevation (ft-msl)	Groundwater Elevation Corrected from Product Thickness* (ft-msl)
W-4	3/2/2000	31.72	None	3.34	28.38	NA
	5/17/2000		None	3.86	27.86	NA
	8/30/2000		None	4.99	26.73	NA
	12/18/2000		None	4.20	27.52	NA
	3/20/2001		None	3.75	27.97	NA
	6/7/2001		None	4.67	27.05	NA
	9/20/2001		None	4.80	26.92	NA
	12/14/2001		None	3.22	28.50	NA
	2/27/2002		None	3.58	28.14	NA
	5/16/2002		None	3.89	27.83	NA
	9/18/2002		None	4.24	27.48	NA
	10/30/2002		None	4.56	27.16	NA
	2/6/2003		None	3.67	28.05	NA
	5/1/2003		None	2.61	29.11	NA
	8/26/2003		None	4.47	27.25	NA

Note:

* used 0.8 specific gravity of product

ft-msl: feet mean sea level

DTW: Depth to water

NA: not applicable

TABLE 2
ANALYTICAL RESULTS GROUNDWATER SAMPLES
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	TPH-8015 (diesel)	TPH-8015 (gas)	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		MCL (ppb)	None	None	1.0	150	700	13
MW-1	8/31/1999	310	NA	<1.0	2.4	1	1.6	NA
	11/23/1999	250	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	310	62	<1.0	<1.0	<1.0	<2.0	687
	5/17/2000	390	63	<1.0	<1.0	<1.0	<2.0	74
	8/31/2000	180	<50	<1.0	<1.0	<1.0	<2.0	49
	12/18/2000	310	<50	<1.0	<1.0	<1.0	<2.0	44
	3/21/2001	240	<50	<1.0	<1.0	<1.0	<2.0	17
	6/7/2001	540	<50	<1.0	<1.0	<1.0	<2.0	32
	9/20/2001	290	<50	<1.0	<1.0	<1.0	<2.0	29
	2/27/2002	<250	<50	<1.0	<1.0	<1.0	<2.0	14
	9/18/2002	230	<50	<1.0	<1.0	<1.0	<2.0	30
	2/6/2003	82	<50	<0.5	<0.5	<0.5	<1.0	17
	8/26/2003	200	<50	<0.5	<0.5	<0.5	<1.0	9.8
MW-2	8/31/1999	180	NA	<1.0	<1.0	<1.0	1.2	NA
	11/23/1999	120	NA	<1.0	<1.0	<1.0	<5.0	NA
	3/1/2000	510	<50	<1.0	<1.0	<1.0	<2.0	81
	5/17/2000	1,100	<50	<1.0	<1.0	<1.0	<2.0	87
	8/31/2000	620	<50	<1.0	<1.0	<1.0	<2.0	65
	12/19/2000	830	<50	<1.0	<1.0	<1.0	<2.0	70
	3/21/2001	900	<50	<2.0	<2.0	<2.0	<4.0	33
	6/7/2001	810	<50	<1.0	<1.0	<1.0	<2.0	43
	9/20/2001	1,200	<50	<1.0	<1.0	<1.0	<2.0	35
	2/27/2002	<250	<50	<1.0	<1.0	<1.0	<2.0	19
	9/18/2002	180	<50	<1.0	<1.0	<1.0	<2.0	17
	2/6/2003	58	<50	<0.5	<0.5	<0.5	<1.0	18
	8/26/2003	150	<50	<0.5	<0.5	<0.5	<1.0	15
MW-3	8/31/1999	2,700	NA	<1.0	<1.0	<1.0	<1.0	NA
	11/23/1999	640	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	5/17/2000	620	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	1,800	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	12/18/2000	NA	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	3/21/2001	1,700	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	6/7/2001	770	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	9/21/2001	260	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	2/27/2002	560	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	9/18/2002	340	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	2/6/2003	<50	<50	<0.5	<0.5	<0.5	<1.0	3.9
	8/26/2003	5,800	<50	<0.5	<0.5	<0.5	<1.0	4.9
MW-4	8/31/1999	<50	NA	<1.0	<1.0	<1.0	1.6	NA
	11/23/1999	<50	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	5/17/2000	80	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	12/18/2000	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	3/20/2001	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	6/7/2001	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/1999	250	NA	<1.0	<1.0	<1.0	1	NA
	11/23/1999	300	NA	<1.0	<1.0	<1.0	<5.0	NA
MW-5	3/1/2000	340	<50	<1.0	<1.0	<1.0	<2.0	100
	5/17/2000	230	<50	<1.0	<1.0	<1.0	<2.0	86
	8/31/2000	220	<50	<1.0	<1.0	<1.0	<2.0	59
	12/18/2000	360	<50	<1.0	<1.0	<1.0	<2.0	57
	3/20/2001	250	<50	<5.0	<5.0	<5.0	<10	87
	6/7/2001	600	<50	<1.0	<1.0	<1.0	<2.0	74

TABLE 2
ANALYTICAL RESULTS GROUNDWATER SAMPLES
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	TPH-8015 (diesel)	TPH-8015 (gas)	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		MCL (ppb)	None	1.0	150	700	1750	13
MW-6	8/31/1999	140,000	NA	77	18	31	49	NA
	11/23/1999	6,100	NA	45	14	6.9	48	NA
	3/1/2000	22,000	2800	6.8	<2.0	<2.0	<10	<5.0
	5/17/2000	1,800	6200	77	16	39	37	<5.0
	8/31/2000	76,000	5300	60	13	43	45.7	<5.0
	12/19/2000	6,300	1300	26.0	4.9	8.4	11.5	<5.0
	3/21/2001	5,100	1900	49.0	9.5	13	12	<10
	6/7/2001	14,000	2600	47.0	10	13	19	<10
	9/21/2001	15,000	4000	180	14	24	40	<50
	2/27/2002	43,000	5000	68	16	52	41.8	<25
	9/18/2002	320,000	2000	74	7.3	22	25	<5.0
	2/6/2003	4,300	2600	63	8.2	18	15	<1.0
	8/26/2003	68,000	6500	110	16	44	42	<10
MW-7	8/31/1999	1,400	NA	<1.0	2.9	2.3	2.7	NA
	11/23/1999	530	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	640	860	<1.0	<1.0	<1.0	<2.0	<20
	5/17/2000	430	410	<1.0	<1.0	<1.0	<2.0	9.5
	8/31/2000	950	1100	<1.0	<1.0	<1.0	<2.0	<5.0
	12/18/2000	1,100	820	<1.0	<1.0	<1.0	<2.0	<5.0
	3/20/2001	770	1000	<1.0	1.4	<1.0	<2.0	<5.0
	6/7/2001	1,400	870	<1.0	<1.0	<1.0	<2.0	<5.0
	9/21/2001	940	1000	<1.0	<1.0	<2.0	<5.0	<5.0
	2/27/2002	430	930	<1.0	<1.0	<1.0	<2.0	<5.0
	9/18/2002	440	870	<1.0	<1.0	<1.0	<2.0	<5.0
	2/6/2003	230	890	<0.5	<0.5	<0.5	<1.0	1.6
	8/26/2003	470	590	<0.5	<0.5	<0.5	<1.0	1.5
MW-8	8/31/1999	230	NA	<1.0	<1.0	1.2	<1.0	NA
	11/23/1999	220	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	260	150	<1.0	<1.0	<1.0	<2.0	<5.0
	5/17/2000	660	310	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	460	300	<1.0	<1.0	<1.0	1.4	<5.0
	12/18/2000	370	230	<1.0	<1.0	<1.0	<2.0	<5.0
	3/20/2001	1,700	64	<1.0	<1.0	<1.0	<2.0	<5.0
	6/7/2001	1,300	180	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/1999	2,800	NA	<1.0	<1.0	<1.0	1.1	NA
	11/23/1999	1,300	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	510	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	5/17/2000	990	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	1,100	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	12/18/2000	1,900	<50	<1.0	<1.0	<1.0	<2.0	5.9
	3/20/2001	1,500	<50	<1.0	<1.0	<1.0	<2.0	5.5
	6/7/2001	590	<50	<1.0	<1.0	<1.0	<2.0	8.1
	9/20/2001	790	<50	<1.0	<1.0	<1.0	<2.0	8.5
	2/27/2002	650	<50	<1.0	<1.0	<1.0	<2.0	9.5
	9/18/2002	480	<50	<1.0	<1.0	<1.0	<2.0	6.2
	2/6/2003	54	<50	<0.5	<0.5	<0.5	<1.0	5.5
	8/26/2003	1,300	<50	<0.5	<0.5	<0.5	<1.0	6.6

TABLE 2
ANALYTICAL RESULTS GROUNDWATER SAMPLES
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	TPH-8015 (diesel)	TPH-8015 (gas)	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
		MCL (ppb)	None	1.0	150	700	1750	13
MW-10	8/31/1999	1,100	NA	<1.0	1.2	2.0	<1.0	NA
	11/23/1999	1,200	NA	<1.0	<1.0	<1.0	<1.0	NA
	3/1/2000	1,300	540	<1.0	<1.0	<1.0	<2.0	NA
	5/17/2000	990	460	<1.0	<1.0	<1.0	<2.0	6.9
	8/31/2000	840	320	<1.0	<1.0	<1.0	<2.0	25
	12/18/2000	900	290	<1.0	<1.0	<1.0	<2.0	<9.0
	3/21/2001	620	220	<1.0	<1.0	<1.0	<2.0	<5.0
	6/7/2001	1,300	360	<1.0	<1.0	<1.0	<2.0	15
	9/20/2001	1,000	350	<1.0	<1.0	<1.0	<2.0	44
	2/27/2002	610	150	<1.0	<1.0	<1.0	<2.0	<5.0
	9/18/2002	850	240	<1.0	1.2	<1.0	<2.0	20
	2/6/2003	510	200	<0.5	<0.5	<0.5	<1.0	2.8
	8/26/2003	1,100	250	<0.5	<0.5	<0.5	<1.0	14
MW-11	9/20/2001	460	88	<1.0	<1.0	<1.0	<2.0	<5.0
	12/14/2002	320	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	2/27/2002	<50	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	5/16/2002	380	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	9/18/2002	250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	10/30/2002	260	<50	<0.5	<0.5	<0.5	<1.5	<2.5
	2/6/2003	250	<50	<0.5	<0.5	<0.5	<1.0	<1.0
	5/1/2003	220	<50	<0.5	<0.5	<0.5	<1.0	<1.0
MW-12	8/26/2003	300	<50	<0.5	<0.5	<0.5	<1.0	<1.0
	9/20/2001	540	960	<1.0	<1.0	<2.0	<5.0	11
	12/14/2002	170	670	<1.0	<1.0	<1.0	<2.0	9.4
	2/27/2002	350	950	<1.0	<1.0	<1.0	<2.0	11
	5/16/2002	500	1100	<1.0	<1.0	<1.0	<2.0	6.7
	9/18/2002	1,600	570	<1.0	<1.0	<1.0	<3.0	7.1
	10/30/2002	440	420	<0.5	<0.5	<0.5	<1.5	<2.5
	2/6/2003	190	340	<0.5	<0.5	<0.5	<1.0	6.8
MW-13	5/1/2003	580	950	<2.5	<2.5	3.7	9.0	8.8
	8/26/2003	110	260	<0.5	<0.5	<0.5	<1.0	11
	9/21/2001	<250	<50	<1.0	<1.0	<1.0	<2.0	7.4
	12/14/2002	160	<50	<1.0	<1.0	<1.0	<2.0	11
	2/27/2002	1,100	450	<1.0	<5.0	<1.0	<2.0	9.9
	5/16/2002	520	150	<1.0	<1.0	<1.0	<2.0	8.7
	3/2/2000	1,800	3400	20.0	5.3	30	23.8	<5.0
	5/17/2000	1,100	7300	35.0	11	59	45	<1.0
W-1	8/31/2000	2,200	6200	20.0	7.9	36	38.2	<10
	12/19/2000	1,700	5600	20.0	8.4	30	35.6	<5.0
	3/20/2001	2,100	7200	32.0	13	56	40	<10
	6/7/2001	2,100	7300	26.0	18	42	38.3	<10
	9/21/2001	1,800	7100	27	<10	48	40	<10
	2/27/2002	1,800	7100	24	9	52	34	<25
	2/6/2003	990	5300	11	4.7	27	24	<1.0
	8/26/2003	1,700	5800	7.5	5.4	24	25	<10

TABLE 2
ANALYTICAL RESULTS GROUNDWATER SAMPLES
AC TRANSIT
1177 47TH STREET, EMERYVILLE, CALIFORNIA

Well	Date	TPH-8015 (diesel)	TPH-8015 (gas)	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE
MCL (ppb)		None	None	1.0	150	700	1750	13
W-2	9/18/2002	1,000	5900	11	<22	23	22	<5.0
	5/17/2000	19,000	870	<2.0	<1.0	<2.0	<4.0	<5.0
	8/31/2000	7,400	2200	4.6	2.5	3.8	11	<5.0
W-3	12/19/2000	10,000	290	8.8	3.4	8.6	17.4	<5.0
	5/17/2000	<50	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	<50	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	12/18/2000	<250	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	3/20/2001	630	<50	<1.0	<1.0	<1.0	<2.0	<5.0
W-4	6/7/2001	1,200	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	3/2/2000	190	<50	1.1	<1.0	<1.0	<2.0	<5.0
	5/17/2000	230	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	8/31/2000	240	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	12/19/2000	320	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	3/21/2001	220	<50	<1.0	<1.0	<1.0	<2.0	<5.0
	6/7/2001	430	<50	<1.0	<1.0	<1.0	<2.0	<5.0

Notes:

ppb: parts per billion

TPH: Total Petroleum Hydrocarbons

MTBE: methyl tert butylether

MCL: Maximum Contaminant Level

NA: not analyzed

APPENDIX A

**CHAIN-OF-CUSTODY DOCUMENTATION
FIELD DATA SHEETS
CERTIFIED ANALYTICAL REPORTS**

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

September 04, 2003

Brad Wright
Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501

Order: 35587 **Date Collected:** 8/26/2003
Project Name: **Date Received:** 8/26/2003
Project Number: **P.O. Number:** Verbal
Project Notes:

On August 26, 2003, samples were received under documented chain of custody. Results for the following analyses are attached:

<u>Matrix</u>	<u>Test</u>	<u>Method</u>
Liquid	EPA 8021B by EPA 8260B	EPA 8260B
	Nitrate as N	EPA 300.0
	PDF	PDF
	Sulfate by IC	EPA 300.0
	TPH as Diesel	EPA 8015 MOD. (Extractable)
	TPH as Gasoline	EPA 8015 MOD. (Purgeable)
	TPH as Motor Oil	EPA 8015 MOD. (Extractable)

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,



Patti Sandrock
QA/QC Manager

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-002				Client Sample ID: MW-11		
Sample Time: 9:35 AM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	67	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-003				Client Sample ID: MW-9		
Sample Time: 9:55 AM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	34	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-004				Client Sample ID: MW-6		
Sample Time: 10:45 AM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	6.9	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-005				Client Sample ID: MW-12		
Sample Time: 11:20 AM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	7.3	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-006				Client Sample ID: MW-10		
Sample Time: 11:50 AM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	ND	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

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Alameda, CA 94501
Attn: Brad Wright

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Order ID: 35587		Lab Sample ID: 35587-007				Client Sample ID: MW-2		
Sample Time: 12:15 PM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	1.0	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	60	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-008				Client Sample ID: MW-3		
Sample Time: 12:35 PM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	4.5	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	67	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-009				Client Sample ID: MW-7		
Sample Time: 1:00 PM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	1.4	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-010				Client Sample ID: MW-1		
Sample Time: 1:20 PM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	ND	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	59	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0
Order ID: 35587		Lab Sample ID: 35587-011				Client Sample ID: W-1		
Sample Time: 1:45 PM		Sample Date: 8/26/2003				Matrix: Liquid		
Parameter	Result	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Nitrate as N	0.20	1	0.2	0.2	mg/L	8/28/2003	WIC030827	EPA 300.0
Sulfate	1.3	1	0.5	0.5	mg/L	8/28/2003	WIC030827	EPA 300.0

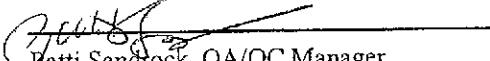
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Order ID: 35587		Lab Sample ID: 35587-002				Client Sample ID: MW-11				
Sample Time: 9:35 AM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	300	x	1	50	50	µg/L	8/27/2003	8/30/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 101.0		Control Limits (%) 21 - 142
Comment:		Not a TPH as Diesel pattern; Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Diesel quantitation range.								
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
						Surrogate 4-Bromofluorobenzene		Surrogate Recovery 95.6		Control Limits (%) 65 - 135
Comment:		Not a TPH as Motor Oil pattern; Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Motor Oil quantitation range.								
TPH as Motor Oil	280	x	1	250	250	µg/L	8/27/2003	8/30/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 101.0		Control Limits (%) 32 - 145

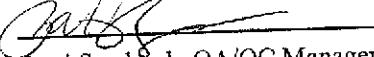
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Order ID: 35587		Lab Sample ID: 35587-003				Client Sample ID: MW-9				
Sample Time: 9:55 AM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	1300	x	2	50	100	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
					Surrogate o-Terphenyl	Surrogate Recovery 83.0			Control Limits (%) 21 - 142	
Comment:	Not a TPH as Diesel pattern; Value due to a hydrocarbon (C11 - C40), overlapping into the Diesel quantitation range.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
					Surrogate 4-Bromofluorobenzene	Surrogate Recovery 98.1			Control Limits (%) 65 - 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	960	x	2	250	500	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
					Surrogate o-Terphenyl	Surrogate Recovery 83.0			Control Limits (%) 32 - 145	
Comment:	Not a Motor Oil pattern; Value due to a hydrocarbon (C11 - C40), overlapping into the Motor Oil quantitation range.									

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Order ID: 35587

Lab Sample ID: 35587-004

Client Sample ID: MW-6

Sample Time: 10:45 AM

Sample Date: 8/26/2003

Matrix: Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	68000	x	50	50	2500	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
<p style="text-align: center;">Surrogate o-Terphenyl Surrogate Recovery Control Limits (%) 98.0 21 - 142</p>										

Comment: Not a TPH as Diesel pattern; Value due to an unknown hydrocarbon (C8 - C22), in the Diesel quantitation range.

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	6500		25	50	1250	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
<p style="text-align: center;">Surrogate 4-Bromofluorobenzene Surrogate Recovery Control Limits (%) 130.2 65 - 135</p>										

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		50	250	12500	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
<p style="text-align: center;">Surrogate o-Terphenyl Surrogate Recovery Control Limits (%) 98.0 32 - 145</p>										

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Order ID: 35587		Lab Sample ID: 35587-005					Client Sample ID: MW-12				
Sample Time: 11:20 AM		Sample Date: 8/26/2003					Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Diesel	110	x	1	50	50	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)	
					Surrogate		Surrogate Recovery		Control Limits (%)		
					o-Terphenyl		35.0		21 - 142		
Comment:	Not a TPH as Diesel pattern. Value due to a combination of an unknown hydrocarbon (C14 - C35), overlapping into the Diesel quantitation range, and possibly gasoline.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	260		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)	
					Surrogate		Surrogate Recovery		Control Limits (%)		
					4-Bromofluorobenzene		NR		65 - 135		
					aaa-Trifluorotoluene		90.7		65 - 135		
Comment:	High surrogate recovery for 4-BFB due to matrix interference. See TFT results.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Motor Oil	ND		1	250	250	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)	
					Surrogate		Surrogate Recovery		Control Limits (%)		
					o-Terphenyl		35.0		32 - 145		

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Order ID: 35587		Lab Sample ID: 35587-006				Client Sample ID: MW-10				
Sample Time: 11:50 AM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	1100		1	50	50	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
					Surrogate o-Terphenyl		Surrogate Recovery 106.0		Control Limits (%) 21 - 142	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	250		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
					Surrogate 4-Bromofluorobenzene aaa-Trifluorotoluene		Surrogate Recovery NR 95.5		Control Limits (%) 65 - 135 65 - 135	

Comment: High surrogate recovery for 4-BFB due to matrix interference. See TFT results.

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	290	x	1	250	250	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
					Surrogate o-Terphenyl		Surrogate Recovery 106.0		Control Limits (%) 32 - 145	

Comment: Reported Motor Oil value is a result of overlapping Diesel into the Motor Oil quantitation range.

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Order ID: 35587		Lab Sample ID: 35587-007				Client Sample ID: MW-2				
Sample Time: 12:15 PM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	150	x	1	50	50	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 93.0		Control Limits (%) 21 - 142
Comment:		Not a TPH as Diesel pattern; Value due to a hydrocarbon (C14 - C36), overlapping into the Diesel quantitation range.								
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
						Surrogate 4-Bromofluorobenzene		Surrogate Recovery 98.0		Control Limits (%) 65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	250	250	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 93.0		Control Limits (%) 32 - 145

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Order ID: 35587		Lab Sample ID: 35587-008				Client Sample ID: MW-3				
Sample Time: 12:35 PM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	5800	x	20	50	1000	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
				Surrogate o-Terphenyl		Surrogate Recovery 79.0		Control Limits (%) 21 - 142		
Comment:	Not a TPH as Diesel pattern; Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Diesel quantitation range.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
				Surrogate 4-Bromofluorobenzene		Surrogate Recovery 95.7		Control Limits (%) 65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	7800	x	20	250	5000	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
				Surrogate o-Terphenyl		Surrogate Recovery 79.0		Control Limits (%) 32 - 145		
Comment:	Not a TPH as Motor Oil pattern; Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Motor Oil quantitation range.									

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Order ID: 35587		Lab Sample ID: 35587-009				Client Sample ID: MW-7				
Sample Time: 1:00 PM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	470	x	1	50	50	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
				Surrogate o-Terphenyl		Surrogate Recovery 90.0		Control Limits (%) 21 - 142		
Comment:	Not a TPH as Diesel pattern. Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Diesel quantitation range, and discrete peaks within the Diesel range.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	590		1	50	50	µg/L	N/A	8/27/2003	WGC42918	EPA 8015 MOD. (Purgeable)
				Surrogate 4-Bromofluorobenzene		Surrogate Recovery NR		Control Limits (%) 65 - 135		
				aaa-Trifluorotoluene		76.1		65 - 135		
Comment:	High surrogate recovery for 4-BFB due to matrix interference. See TFT results.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	370	x	1	250	250	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
				Surrogate o-Terphenyl		Surrogate Recovery 90.0		Control Limits (%) 32 - 145		
Comment:	Not a Motor Oil pattern. Value due to an unknown hydrocarbon (C14 - C37), overlapping into the Motor Oil quantitation range, and discrete peaks within the Motor Oil range.									

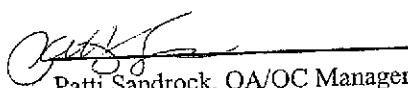
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Order ID: 35587		Lab Sample ID: 35587-010				Client Sample ID: MW-1				
Sample Time: 1:20 PM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	200	x	1	50	50	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate		Surrogate Recovery		Control Limits (%)
						o-Terphenyl		69.0		21 - 142
Comment: Not a TPH as Diesel pattern; Value due to an unknown hydrocarbon (C8 - C36), overlapping into the Diesel quantitation range.										
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	8/28/2003	WGC42919	EPA 8015 MOD. (Purgeable)
						Surrogate		Surrogate Recovery		Control Limits (%)
						4-Bromofluorobenzene		100.9		65 - 135
						aaa-Trifluorotoluene		.0		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	250	250	µg/L	8/27/2003	8/29/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate		Surrogate Recovery		Control Limits (%)
						o-Terphenyl		69.0		32 - 145

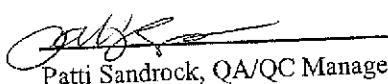
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Order ID: 35587		Lab Sample ID: 35587-011				Client Sample ID: W-1				
Sample Time: 1:45 PM		Sample Date: 8/26/2003				Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	1700	x	1	50	50	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 103.0		Control Limits (%) 21 - 142
Comment:	Not a TPH as Diesel pattern. Possible gasoline compounds in the TPH as Diesel range, and an unknown hydrocarbon (C18 - C37), overlapping into the Diesel quantitation range.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	5800		25	50	1250	µg/L	N/A	8/28/2003	WGC42919	EPA 8015 MOD. (Purgeable)
						Surrogate 4-Bromofluorobenzene aaa-Trifluorotoluene		Surrogate Recovery 183.8 83.7		Control Limits (%) 65 - 135 65 - 135
Comment:	High surrogate recovery for 4-BFB due to matrix interference. See TFT results.									
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	480	x	1	250	250	µg/L	8/27/2003	9/2/2003	DW4410A	EPA 8015 MOD. (Extractable)
						Surrogate o-Terphenyl		Surrogate Recovery 103.0		Control Limits (%) 32 - 145
Comment:	Not a Motor Oil pattern; Value due to an unknown hydrocarbon (C18 - C37), overlapping into the Motor Oil quantitation range, and discrete peaks within the Motor Oil range.									

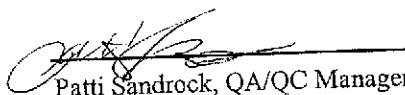
DF = Dilution Factor

ND = Not Detected

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PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA BLAP #2346)


Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-001				Client Sample ID: TB-01			
Sample Time: 9:15 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

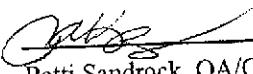
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Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

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Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-001				Client Sample ID: TB-01			
Sample Time: 9:15 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
				97.1			68 - 118		
				114.0			57 - 156		
				102.0			77 - 150		

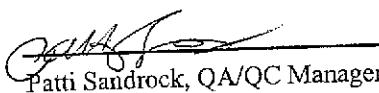
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Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-002				Client Sample ID: MW-11			
Sample Time: 9:35 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

DF = Dilution Factor

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Cameron-Cole
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Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-002				Client Sample ID: MW-11			
Sample Time: 9:35 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		97.6				68 - 118			
Dibromofluoromethane		121.0				57 - 156			
Toluene-d8		101.0				77 - 150			

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Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-003				Client Sample ID: MW-9			
Sample Time: 9:55 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlurobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	6.6		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

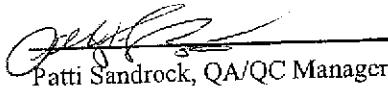
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Date: 09/04/03
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Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-003				Client Sample ID: MW-9			
Sample Time: 9:55 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		95.2				68 - 118			
Dibromofluoromethane		126.0				57 - 156			
Toluene-d8		102.0				77 - 150			

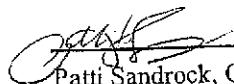
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Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-004				Client Sample ID: MW-6			
Sample Time: 10:45 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Benzene	110		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromoform	ND		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromomethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloroethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloroform	ND		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloromethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Ethyl Benzene	44		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Freon 113	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	ND		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		10	5	50	µg/L	8/30/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Toluene	16		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Trichloroethene	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B

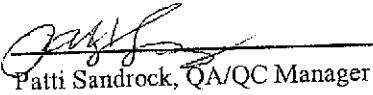
DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-004				Client Sample ID: MW-6			
Sample Time: 10:45 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		10	0.5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Xylenes, Total	42		10	1	10	µg/L	8/30/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		95.5				68 - 118			
Dibromofluoromethane		99.4				57 - 156			
Toluene-d8		98.6				77 - 150			

Comment: Sample diluted due to high concentrations of non-target hydrocarbons.

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Date: 09/04/03
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Project Name:
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P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-005				Client Sample ID: MW-12			
Sample Time: 11:20 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	11		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

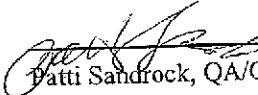
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Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

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Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-005				Client Sample ID: MW-12			
Sample Time: 11:20 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
		4-Bromofluorobenzene				104.0			
		Dibromofluoromethane				124.0			
		Toluene-d8				96.2			
								68 - 118	
								57 - 156	
								77 - 150	

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Project Name:
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P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-006				Client Sample ID: MW-10			
Sample Time: 11:50 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	14		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

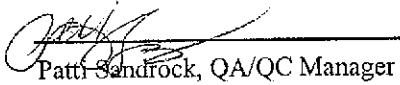
DF = Dilution Factor

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Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

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Alameda, CA 94501
Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-006				Client Sample ID: MW-10			
Sample Time: 11:50 AM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
				99.9			68 - 118		
					113.0		57 - 156		
					103.0		77 - 150		
Toluene-d8									

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Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-007				Client Sample ID: MW-2			
Sample Time: 12:15 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	15		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

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Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-007				Client Sample ID: MW-2			
Sample Time: 12:15 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		95.0				68 - 118			
Dibromofluoromethane		127.0				57 - 156			
Toluene-d8		102.0				77 - 150			

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Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-008				Client Sample ID: MW-3			
Sample Time: 12:35 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	4.9		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

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PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Cameron-Cole
101 W. Atlantic Ave., Bldg#90
Alameda, CA 94501
Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-008				Client Sample ID: MW-3			
Sample Time: 12:35 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		94.5				68 - 118			
Dibromofluoromethane		127.0				57 - 156			
Toluene-d8		103.0				77 - 150			

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Alameda, CA 94501
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Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-009				Client Sample ID: MW-7			
Sample Time: 1:00 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	1.5		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/30/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B

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Attn: Brad Wright

Date: 09/04/03
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Project Name:
Project Number:
P.O. Number: Verbal
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Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-009				Client Sample ID: MW-7			
Sample Time: 1:00 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/30/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/30/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		106.0				68 - 118			
Dibromofluoromethane		105.0				57 - 156			
Toluene-d8		98.4				77 - 150			

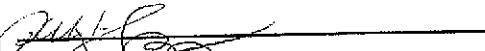
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P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-010				Client Sample ID: MW-1			
Sample Time: 1:20 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1,2-Trichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,1-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dibromoethane (EDB)	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,2-Dichloropropane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,3-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
1,4-Dichlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromodichloromethane	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromoform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Bromomethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Carbon Tetrachloride	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chlorobenzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloroform	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Chloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
cis-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dibromochloromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Dichlorodifluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Ethyl Benzene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Freon 113	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Methyl-t-butyl Ether	9.8		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Methylene Chloride	ND		1	5	5	µg/L	8/29/2003	WMS110231	EPA 8260B
Tetrachloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Toluene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,2-Dichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
trans-1,3-Dichloropropene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Trichloroethene	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B

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Attn: Brad Wright

Date: 09/04/03
Date Received: 8/26/2003
Project Name:
Project Number:
P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-010				Client Sample ID: MW-1			
Sample Time: 1:20 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		1	0.5	0.5	µg/L	8/29/2003	WMS110231	EPA 8260B
Vinyl Chloride	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Xylenes, Total	ND		1	1	1	µg/L	8/29/2003	WMS110231	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
4-Bromofluorobenzene		98.5				68 - 118			
Dibromofluoromethane		117.0				57 - 156			
Toluene-d8		101.0				77 - 150			

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P.O. Number: Verbal
Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-011				Client Sample ID: W-1			
Sample Time: 1:45 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,1,2,2-Tetrachloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,1,2-Trichloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,1-Dichloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,1-Dichloroethene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,2-Dibromoethane (EDB)	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,2-Dichlorobenzene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,2-Dichloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,2-Dichloropropane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,3-Dichlorobenzene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
1,4-Dichlorobenzene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Benzene	7.5		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Bromodichloromethane	ND		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Bromoform	ND		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Bromomethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Carbon Tetrachloride	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Chlorobenzene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Chloroethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Chloroform	ND		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Chloromethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
cis-1,2-Dichloroethene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
cis-1,3-Dichloropropene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Dibromochloromethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Dichlorodifluoromethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Ethyl Benzene	24		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Freon 113	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Methyl-t-butyl Ether	ND		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Methylene Chloride	ND		10	5	50	µg/L	9/2/2003	WMS110235	EPA 8260B
Tetrachloroethene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Toluene	5.4		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
trans-1,2-Dichloroethene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
trans-1,3-Dichloropropene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Trichloroethene	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B

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Sampled By: Client

Certified Analytical Report

Order ID: 35587		Lab Sample ID: 35587-011				Client Sample ID: W-1			
Sample Time: 1:45 PM		Sample Date: 8/26/2003				Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Trichlorofluoromethane	ND		10	0.5	5	µg/L	9/2/2003	WMS110235	EPA 8260B
Vinyl Chloride	ND		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Xylenes, Total	25		10	1	10	µg/L	9/2/2003	WMS110235	EPA 8260B
Surrogate		Surrogate Recovery				Control Limits (%)			
		4-Bromofluorobenzene				98.9 - 118			
		Dibromofluoromethane				119.0 - 156			
		Toluene-d8				104.0 - 150			

Comment: Sample diluted due to high concentrations of non-target hydrocarbons.

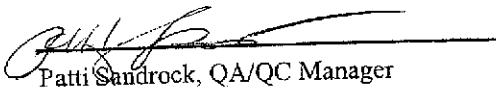
DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)


Patti Sandrock, QA/QC Manager

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

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STANDARD LAB QUALIFIERS (FLAGS)

All Entech lab reports now reference standard lab qualifiers. These qualifiers are noted in the adjacent column to the analytical result and are adapted from the U.S. EPA CLP program. The current qualifier list is as follows:

Qualifier (Flag)	Description
U	Compound was analyzed for but not detected
J	Estimated value for tentatively identified compounds or if result is below PQL but above MDL
N	Presumptive evidence of a compound (for Tentatively Identified Compounds)
B	Analyte is found in the associated Method Blank
E	Compounds whose concentrations exceed the upper level of the calibration range
D	Multiple dilutions reported for analysis; discrepancies between analytes may be due to dilution
x	Results within quantitation range; chromatographic pattern not typical of fuel
c	Reported results affected by contaminated reagent materials. See narrative for further explanation

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Quality Control Results Summary

QC Batch #: DW4410A
Matrix: Liquid

Units: µg/L
Date Analyzed: 8/27/2003

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Diesel											
TPH as Diesel	EPA 8015 M	ND		1000		858.67	LCS	85.9			51.7 - 126.0
	Surrogate				Surrogate Recovery		Control Limits (%)				
	o-Terphenyl				100.0		21 - 142				
Test: TPH as Diesel											
TPH as Diesel	EPA 8015 M	ND		1000		918.91	LCSD	91.9	6.78	25.00	51.7 - 126.0
	Surrogate				Surrogate Recovery		Control Limits (%)				
	o-Terphenyl				96.0		21 - 142				

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Quality Control Results Summary

QC Batch #: WGC42918
Matrix: Liquid

Units: µg/L
Date Analyzed: 8/27/2003

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		230.4	LCS	92.2			65.0 - 135.0
	Surrogate		Surrogate Recovery				Control Limits (%)				
	4-Bromofluorobenzene			82.2		65	-	135			
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		233.8	LCSD	93.5	1.46	25.00	65.0 - 135.0
	Surrogate		Surrogate Recovery				Control Limits (%)				
	4-Bromofluorobenzene			85.7		65	-	135			

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Quality Control Results Summary

QC Batch #: WGC42919
Matrix: Liquid

Units: µg/L
Date Analyzed: 8/28/2003

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		232.	LCS	92.8			65.0 - 135.0
	Surrogate		Surrogate Recovery			Control Limits (%)					
	4-Bromofluorobenzene			85.4		65	-	135			
Test: TPH as Gasoline											
TPH as Gasoline	EPA 8015 M	ND		250		240.	LCSD	96.0	3.39	25.00	65.0 - 135.0
	Surrogate		Surrogate Recovery			Control Limits (%)					
	4-Bromofluorobenzene			85.9		65	-	135			

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Quality Control Results Summary

QC Batch #: WMS110231
 Matrix: Liquid

Units: $\mu\text{g/L}$
 Date Analyzed: 8/29/2003

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: EPA 8021B by EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		19.	LCS	95.0		60.0 - 132.0	
Benzene	EPA 8260B	ND		20		23.2	LCS	116.0		77.0 - 154.0	
Chlorobenzene	EPA 8260B	ND		20		20.5	LCS	102.5		66.0 - 141.0	
Toluene	EPA 8260B	ND		20		19.3	LCS	96.5		47.0 - 137.0	
Trichloroethene	EPA 8260B	ND		20		21.	LCS	105.0		57.0 - 159.0	
Surrogate				Surrogate Recovery			Control Limits (%)				
					90.9		68 - 118				
					96.4		57 - 156				
					92.6		77 - 150				
Test: EPA 8021B by EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		18.6	LCSD	93.0	2.13	25.00	60.0 - 132.0
Benzene	EPA 8260B	ND		20		22.6	LCSD	113.0	2.62	25.00	77.0 - 154.0
Chlorobenzene	EPA 8260B	ND		20		20.3	LCSD	101.5	0.98	25.00	66.0 - 141.0
Toluene	EPA 8260B	ND		20		18.9	LCSD	94.5	2.09	25.00	47.0 - 137.0
Trichloroethene	EPA 8260B	ND		20		20.3	LCSD	101.5	3.39	25.00	57.0 - 159.0
Surrogate				Surrogate Recovery			Control Limits (%)				
					90.7		68 - 118				
					96.9		57 - 156				
					94.3		77 - 150				

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Quality Control Results Summary

QC Batch #: WMS110235
 Matrix: Liquid

Units: µg/L
 Date Analyzed: 9/2/2003

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: EPA 8021B by EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		19.1	LCS	95.5			60.0 - 132.0
Benzene	EPA 8260B	ND		20		23.3	LCS	116.5			77.0 - 154.0
Chlorobenzene	EPA 8260B	ND		20		19.8	LCS	99.0			66.0 - 141.0
Toluene	EPA 8260B	ND		20		19.1	LCS	95.5			47.0 - 137.0
Trichloroethene	EPA 8260B	ND		20		20.6	LCS	103.0			57.0 - 159.0
Surrogate				Surrogate Recovery			Control Limits (%)				
					91.8		68 - 118				
					98.0		57 - 156				
					94.3		77 - 150				
Test: EPA 8021B by EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		20.1	LCSD	100.5	5.10	25.00	60.0 - 132.0
Benzene	EPA 8260B	ND		20		24.5	LCSD	122.5	5.02	25.00	77.0 - 154.0
Chlorobenzene	EPA 8260B	ND		20		20.6	LCSD	103.0	3.96	25.00	66.0 - 141.0
Toluene	EPA 8260B	ND		20		19.6	LCSD	98.0	2.58	25.00	47.0 - 137.0
Trichloroethene	EPA 8260B	ND		20		21.3	LCSD	106.5	3.34	25.00	57.0 - 159.0
Surrogate				Surrogate Recovery			Control Limits (%)				
					90.8		68 - 118				
					98.8		57 - 156				
					93.4		77 - 150				

Entech Analytical Labs, Inc.

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Santa Clara, CA 95054

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Chain of Custody / Analysis Request

Attention to: <i>Brad Wright</i>	Phone No.: <i>(510) 769-3563</i>	Purchase Order No.:	Invoice to: (If Different)	Phone:					
Company Name: <i>Cameron Case, LLC</i>	Fax No.: <i>(510) 337-3994</i>	Project No.:	Company:						
Mailing Address: <i>101 W. Atlantic Ave. Bldg #90</i>	Email Address:	Project Name:	Billing Address: (If Different)						
City: <i>Alameda</i>	State: <i>CA</i> Zip Code: <i>94501</i>	Project Location:	City:	State: Zip:					
Sampler: <i>TJ/W</i>	Field Org. Code:	Turn Around Time <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 4 Day <input checked="" type="checkbox"/> 5 Day (std) <input type="checkbox"/> 6-10 Day (std)							
Global ID:									
Order ID:		Sample							
Client ID / Field Point	Lab. No.	Date	Time	Matrix	Composite	Grab	Containers	Preservative	Remarks
TB-01		8/26/03	0915	W	X	3	X	Volatile Organics by GC/MS 624 Q	
MW-11			0935			3	X	Oxygenates by GC/MS 8010 Q	
						2		TPH by 8260B Q	
						1		TPH as Gas/BTEX Q	
MW-9			0955			3	X	Diesel Motor Oil w/ Stabilizer Q	
						3	X	Fuel Scan w/ Stabilizer Q	
						2		Extractable Q	
MW-6			1045			1		Standard Cleanup Q	
						3	X	Purgeable Q	
						3	X	Pesticides-8081 Q	
						2		PAH Q	
						1		PCBs-8082 Q	
								TSS Q	
								SC Q	
								TOC Q	
								Oil & Grease Q	
								CN Q	
								Phenols Q	
								Anions/FQ	
								NO2 NO3 Q	
								Perchlorate Q	
								Metals - Circle Below Total Q	
								STLC Q	
								TCLP Q	
								TO-14 Q	
								TO-15 Q	(Teflar Bag Only)
Special Instructions or Comments									
Semi-Conductor Metals: Bi, Ce, Cs, Ga, Ge, In, Li, P, S, Ta, Te, Zr Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Sr, Tl, Sn, Ti, Zn, V, W									
<input type="checkbox"/> EDD Report <input type="checkbox"/> PDF Report <input type="checkbox"/> EDF Report <input type="checkbox"/> NPDES Detection Limits <input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17									

Entech Analytical Labs, Inc.

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Santa Clara, CA 95054

(408) 588-0200
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Chain of Custody / Analysis Request

Attention to: <i>Brent Wright</i>		Phone No.: <i>(408) 769-3563</i>			Purchase Order No.:		Invoice to: (If Different)		Phone:				
Company Name: <i>Envirotest Inc.</i>		Fax No.: <i>(408) 337-3494</i>			Project No.:		Company:						
Mailing Address: <i>11 W. Market St. Bldg 90</i>		Email Address:			Project Name:		Billing Address: (If Different)						
City: <i>Alameda</i>		State: <i>CA</i>	Zip Code: <i>94501</i>		Project Location:		City:		State:	Zip:			
Sampler: <i>T. J. Ains</i>	Field Org. Code:	Turn Around Time											
		<input type="checkbox"/> Same Day	<input type="checkbox"/> 1 Day	<input type="checkbox"/> 2 Day	<input type="checkbox"/> 3 Day	<input checked="" type="checkbox"/> 4 Day	<input checked="" type="checkbox"/> 5 Day (Std)	<input type="checkbox"/> 6-10 Day (std)					
Global ID:													
Order ID:		Sample		Matrix	Composite	Grab	Containers	Preservative	Remarks				
Client ID / Field Point	Lab. No.	Date: <i>8/26/03</i>	Time: <i>1245</i>		X	3	X	Volatile Organics by GC/MS 624 <input checked="" type="checkbox"/>	<input type="checkbox"/> TPH by 8260B <input checked="" type="checkbox"/>	<input type="checkbox"/> 601/602 <input checked="" type="checkbox"/>	<input type="checkbox"/> Eth/Neth <input checked="" type="checkbox"/>	<input type="checkbox"/> PAH <input checked="" type="checkbox"/>	<input type="checkbox"/> PCBS-8082 <input checked="" type="checkbox"/>
						3	X	Oxygenates by GC/MS 801/0 by 8260B <input checked="" type="checkbox"/>	<input type="checkbox"/> TPH as Gas/811EX <input checked="" type="checkbox"/>	<input type="checkbox"/> Gas by GC/MS <input checked="" type="checkbox"/>	<input type="checkbox"/> Diesel <input checked="" type="checkbox"/>	<input type="checkbox"/> PCBS-8081 <input checked="" type="checkbox"/>	<input type="checkbox"/> Oil & Grease <input checked="" type="checkbox"/>
						2		<input type="checkbox"/> Motor Oil <input checked="" type="checkbox"/>	<input type="checkbox"/> w/ Single Standard Cleanup <input checked="" type="checkbox"/>	<input type="checkbox"/> Purgeable <input checked="" type="checkbox"/>	<input type="checkbox"/> Pesticides-8081 <input checked="" type="checkbox"/>	<input type="checkbox"/> TOC <input checked="" type="checkbox"/>	<input type="checkbox"/> Phenols <input checked="" type="checkbox"/>
						1		<input type="checkbox"/> Fuel Scan <input checked="" type="checkbox"/>	<input type="checkbox"/> Extractable <input checked="" type="checkbox"/>	<input type="checkbox"/> Neutral/Acid Organics <input checked="" type="checkbox"/>	<input type="checkbox"/> 8270 <input checked="" type="checkbox"/>	<input type="checkbox"/> pH <input checked="" type="checkbox"/>	<input type="checkbox"/> Perchlorate <input checked="" type="checkbox"/>
								<input type="checkbox"/> TPH <input checked="" type="checkbox"/>	<input type="checkbox"/> SC <input checked="" type="checkbox"/>	<input type="checkbox"/> Total Dissolved Solids <input checked="" type="checkbox"/>	<input type="checkbox"/> NO2 <input checked="" type="checkbox"/>	<input type="checkbox"/> NO3 <input checked="" type="checkbox"/>	<input type="checkbox"/> Metals <input checked="" type="checkbox"/>
								<input type="checkbox"/> CN <input checked="" type="checkbox"/>	<input type="checkbox"/> Oil & Grease <input checked="" type="checkbox"/>	<input type="checkbox"/> Dissolved <input checked="" type="checkbox"/>	<input type="checkbox"/> STLC <input checked="" type="checkbox"/>	<input type="checkbox"/> TCP <input checked="" type="checkbox"/>	<input type="checkbox"/> TO-14 <input checked="" type="checkbox"/>
								<input type="checkbox"/> Anions-FD <input checked="" type="checkbox"/>	<input type="checkbox"/> Cl <input checked="" type="checkbox"/>	<input type="checkbox"/> SO4 <input checked="" type="checkbox"/>	<input type="checkbox"/> PO4 <input checked="" type="checkbox"/>	<input type="checkbox"/> NO3 <input checked="" type="checkbox"/>	<input type="checkbox"/> TO-15 <input checked="" type="checkbox"/>
								<input type="checkbox"/> Total <input checked="" type="checkbox"/>	<input type="checkbox"/> Circle Below <input checked="" type="checkbox"/>	<input type="checkbox"/> Dissolved <input checked="" type="checkbox"/>	<input type="checkbox"/> STLC <input checked="" type="checkbox"/>	<input type="checkbox"/> TCP <input checked="" type="checkbox"/>	<input type="checkbox"/> TO-14 <input checked="" type="checkbox"/>
								<input type="checkbox"/> Metals <input checked="" type="checkbox"/>	<input type="checkbox"/> Circle Below <input checked="" type="checkbox"/>	<input type="checkbox"/> Dissolved <input checked="" type="checkbox"/>	<input type="checkbox"/> STLC <input checked="" type="checkbox"/>	<input type="checkbox"/> TCP <input checked="" type="checkbox"/>	<input type="checkbox"/> TO-14 <input checked="" type="checkbox"/>
Relinquished by:	Received by:	Date: <i>8/26/03</i>	Time: <i>1400</i>	Special Instructions or Comments						<input type="checkbox"/> EDD Report	<input type="checkbox"/> PDF Report		
Relinquished by:	Received by:	Date:	Time:							<input type="checkbox"/> EDF Report	<input type="checkbox"/> NPDES Detection Limits		
Relinquished by:	Received by:	Date:	Time:							<input type="checkbox"/> LUFT-5	<input type="checkbox"/> RCRA-8		
										<input type="checkbox"/> PPM-13	<input type="checkbox"/> CAM-17		

Entech Analytical Labs, Inc.

3334 Victor Court
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(408) 588-0200

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Chain of Custody / Analysis Request

Attention to: <i>Broadbent</i>		Phone No.: <i>(510) 269-35623</i>		Purchase Order No.:		Invoice to: (If Different)		Phone:			
Company Name: <i>Convergex LLC</i>		Fax No.: <i>(510) 837-3994</i>		Project No.:		Company:					
Mailing Address: <i>101 W Hansen Dr. Bldg #90</i>		Email Address:		Project Name:		Billing Address: (If Different)					
City: <i>Mountain View</i>		State: <i>CA</i>	Zip Code: <i>94501</i>	Project Location:		City:		State: <i>CA</i>	Zip: <i>94501</i>		
Sampler: <i>T. Law</i>	Field Org. Code:	Turn Around Time									
		<input type="checkbox"/> Same Day	<input type="checkbox"/> 1 Day								
		<input type="checkbox"/> 2 Day	<input type="checkbox"/> 3 Day								
		<input type="checkbox"/> 4 Day	<input checked="" type="checkbox"/> 5 Day (std)								
		<input type="checkbox"/> 6-10 Day (std)									
Order ID:		Sample		Matrix	Composite	Grab	Containers	Preservative			
Client ID / Field Point	Lab. No.	Date	Time					Volatile Organics by GC/MS 624 G 8010 by GC/MS Oxygenates by GC/MS MTBE by 8260B Q TPH as Gas/BTEX/Q Diesel Motor Oil as Gas/BTEX/Q	601/602 G 8230S G Eth. Meth. Q Gas by GC/MS Q		
MW-3		8/26/03	1235	W	X	3	X				
						3	X				
						2					
						1					
MW-2		8/26/03	1300			3	X				
						3	X				
						2					
						1					
MW-1		8/26/03	1320			3	X				
						3	X				
						2					
						1					
Relinquished by: <i>L</i>	Received by: <i>L</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>	Special Instructions or Comments						<input type="checkbox"/> EDD Report	<input type="checkbox"/> PDF Report
Relinquished by: <i>L</i>	Received by: <i>L</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>							<input type="checkbox"/> EDF Report	<input type="checkbox"/> NPDES Detection Limits
Relinquished by: <i>L</i>	Received by: <i>L</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>							<input type="checkbox"/> LUFT-5	<input type="checkbox"/> RCRA-8
										<input type="checkbox"/> PPM-13	<input type="checkbox"/> CAM-17
Metals - Circle Below Total Q Dissolved Q STLC Q TOLP Q TO-14 Q TO-15 Q (Teflon Bag Only)											

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Santa Clara, CA 95054

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Chain of Custody / Analysis Request

Attention to: <i>Brad Wright</i>		Phone No.: <i>(510) 769-3563</i>		Purchase Order No.:		Invoice to: (If Different)		Phone:			
Company Name: <i>Comerica Llc</i>		Fax No.: <i>(510) 337-3914</i>		Project No.:		Company:					
Mailing Address: <i>109 W Blanck Av. Bldg #30</i>		Email Address:		Project Name:		Billing Address: (If Different)					
City: <i>Alameda</i>		State: <i>CA</i>	Zip Code: <i>94501</i>	Project Location:		City:		State:	Zip:		
Sampler: <i>T. P. A.</i>	Field Org. Code:	Turn Around Time <input type="checkbox"/> Same Day <input type="checkbox"/> 1 Day <input type="checkbox"/> 2 Day <input type="checkbox"/> 3 Day <input type="checkbox"/> 4 Day <input checked="" type="checkbox"/> 5 Day (std) <input type="checkbox"/> 6-10 Day (std)									
Global ID:											
Order ID:		Sample		Matrix	Composite	Grab	Containers	Preservative			
Client ID / Field Point	Lab. No.	Date	Time					Volatile Organics by GC/MS	624	TPH by GC/MS	601/602
MW-12		8/26/03	1120	<i>w</i>	X	3	X			PAHs	
						3	X				
						2		X			
						1					
						3	X				
						3	X				
						2		X			
						1					
						3	X				
						3	X				
						2		X			
						1					
Relinquished by: <i>J. L.</i>	Received by: <i>J. L.</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>	Special Instructions or Comments						<input type="checkbox"/> EDD Report <input type="checkbox"/> PDF Report	
Relinquished by: <i>J. L.</i>	Received by: <i>J. L.</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>							<input type="checkbox"/> EDF Report	
Relinquished by: <i>J. L.</i>	Received by: <i>J. L.</i>	Date: <i>8/26/03</i>	Time: <i>1600</i>							<input type="checkbox"/> NPDES Detection Limits	
Semi-Conductor Metals: Bi, Ce, Cs, Ga, Ge, In, Li, P, S, Ta, Te, Zr		Metals:		Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Sr, Ti, Sn, Ti, Zn, V, W						<input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8	
										<input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17	

AC TRANSIT - EMERYVILLE
SECOND QUARTER 2003

FIELD PERSONNEL:

WELL OR LOCATION	DATE	TIME	MEASUREMENT	CODE	COMMENTS
MW-1	8/26/03	0844	4.64	SWL	
MW-2		0855	4.24		
MW-3		0840	5.62		
MW-4		0835	5.88		
MW-5		0849	4.00	↓	
MW-6		0914	NA	OIL	No O.I.
MW-6		0916	3.82	OWI	
MW-7		0912	5.25	SWL	
MW-8		0904	4.58		
MW-9		0859	4.33		
MW-10		0908	9.69		
MW-11		0919	3.79		
MW-12		0910	10.70	↓	
MW-13		0825	9.31	OIL	
MW-13		0825	9.70	OWI	
W-1		0903	6.14	SWL	
W-3		0830	7.52	SWL	
W-4	↓	0919	4.47	SWL	

SWL - Static Water Level

OIL - Oil Level

OWI - Oil/Water Interface

MTD - Measured Total Depth

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-1

PROJECT	AC Transit (Emeryville)	EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003
				Well type <u>MW</u> (MW, EW, PZ, etc.) Diameter <u>2"</u> <u>0.165</u> gal/ft. casing	ACTION Start Pump / Begin Stop Sampled Final IWL	TIME <u>1310</u> <u>1319</u> <u>1320</u>	PUMP RATE (gpm) <u>0.55</u> <u>5.64</u>
PURGE CALCULATION $0.165 \text{ gal/ft.} \times 9.86 \text{ ft.} = 1.63 \text{ gals.} \times 3 = 4.89 \text{ gals.}$							
				SWL to BOP or TD $4" = 0.65 \text{ gal/ft.}$ $2" = 0.165 \text{ gal/ft.}$	one volume	purge volume - 3 casings $6" = 1.47 \text{ gal/ft.}$	
Equipment Used / Sampling Method / Description of Event: Centrifugal Pump used to Purge/ Disposable Bailer used to sample.				Actual gallons purged <u>5.0</u> Actual volumes purged <u>3+</u> Well Yield \oplus <u>11</u> COC # <u>NA</u> Sample I.D. <u>MW-1</u> Analysis <u>8021</u> Lab <u>ENTECH</u> TPH-Gas Diesel/Motor Oil Mitrate/Sulfate			
Additional Comments:							
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other		
1. <u>1.5</u>	<u>24.0</u>	<u>721</u>	<u>7.22</u>	-	<u>EC: 73-30</u>		
2. <u>3.0</u>	<u>24.5</u>	<u>715</u>	<u>7.21</u>	-	<u>DO: 73-29</u>		
3. <u>4.5</u>	<u>24.5</u>	<u>710</u>	<u>7.23</u>	-	<u>ORP: -0.85</u>		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
<small>*Take measurement at \oplus approximately each casing</small> <small>HY-Minimal W.L. drop <u>HY</u> - WL drop - able to purge 3 volumes during one sitting</small> <small>LY - Able to purge 3 volumes by returing later</small> <small>unable to purge 3 volumes.</small> <small>by reducing pump rate or cycling pump</small>							

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-2

PROJECT AC Transit (Emeryville)		EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003
		Well type <u>MW</u> (MW, EW, PZ, etc.)		ACTION	TIME	PUMP RATE (gpm)	
		Diameter <u>2"</u>		Start Pump / Begin	<u>1200</u>	<u>0.5</u>	
Intake depth <u>10'</u>							
SWL <u>14.25</u> (if above screen)		<u>0.165</u> gal/ft. casing			<u>1206</u>	<u>5.23</u>	
SWL _____ (if in screen)		=TOP					
Measured TD <u>14.50</u>		=BOP					
TD <u>14.56</u>		=TD (as built)					
PURGE CALCULATION							
<u>0.165</u> gal/ft. * <u>10.31</u> ft. = <u>1.70</u> gals. X 3 <u>5.10</u> gals.							
SWL to BOP or TD one volume purge volume - 3 casings							
$2" = 0.165 \text{ gal/ft.}$ $4" = 0.65 \text{ gal/ft.}$ $6" = 1.47 \text{ gal/ft.}$							
Equipment Used / Sampling Method / Description of Event:				Actual gallons purged <u>6.0</u> Actual volumes purged <u>3+</u> Well Yield \oplus <u>11</u> COC # <u>NAT</u> Sample I.D. <u>MW-2</u> Analysis <u>8021</u> Lab <u>ENTECH</u> <u>TPH-Gas</u> <u>Diesel/Motor Oil</u> <u>Nitrate/Sulfate</u>			
Additional Comments:							
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other		
1. <u>1.5</u>	<u>25.2</u>	<u>729</u>	<u>7.41</u>	-	<u>Fe: 73.30</u>		
2. <u>3.0</u>	<u>24.8</u>	<u>702</u>	<u>7.39</u>	-	<u>DO: 2.90</u>		
3. <u>5.0</u>	<u>24.7</u>	<u>704</u>	<u>7.38</u>	-	<u>OPP: ~119 mV</u>		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
*Take measurement at \oplus approximately each casing HY-Minimal W.L. drop MW - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returing later by reducing pump rate or cycling pump				LY - Minimal recharge unable to purge 3 volumes.			

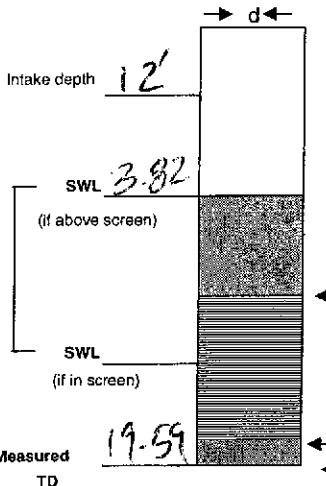
CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-3

PROJECT <u>AC Transit (Emeryville)</u>		EVENT <u>Semi Annual</u>	SAMPLER	TT/AW	DATE <u>8/26/2003</u>
		Well type <u>MW</u> (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)
		Diameter <u>2"</u>	Start Pump / Begin	<u>1225</u>	<u>0.55</u>
Intake depth <u>10'</u>		<u>0.165</u> gal/ft. casing	Stop	<u>1234</u>	<u>6.01</u>
SWL <u>5.82</u> (if above screen)		=TOP	Sampled	<u>1235</u>	
SWL <u>14.65</u> (if in screen)		=BOP	Final IWL		
Measured TD <u>14.68</u>		=TD (as built)	PURGE CALCULATION $0.165 \text{ gal/ft.} \times 8.86 \text{ ft.} = 1.46 \text{ gals.} \times 3 = 4.38 \text{ gals.}$		
			SWL to BOP or TD	one volume	purge volume - 3 casings
			$2" = 0.165 \text{ gal/ft.}$	$4" = 0.65 \text{ gal/ft.}$	$6" = 1.47 \text{ gal/ft.}$
Equipment Used / Sampling Method / Description of Event: Centrifugal Pump used to Purge/ Disposable Bailer used to sample.				Actual gallons purged <u>5</u>	
				Actual volumes purged <u>3+</u>	
				Well Yield <u>HY</u>	
				COC # <u>NA</u>	
				Sample I.D. <u>MW-3</u>	Analysis <u>8021</u>
					Lab <u>ENTECH</u>
				TPH-Gas	
				Diesel/Motor Oil	
				Nitrate/Sulfate	
Additional Comments:					
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other
1. <u>1.0</u>	<u>24.9</u>	<u>888</u>	<u>7.20</u>	-	<u>Fe: > 3.30</u>
2. <u>2.5</u>	<u>24.8</u>	<u>865</u>	<u>7.18</u>	-	<u>DO: 3.01</u>
3. <u>4.0</u>	<u>24.7</u>	<u>857</u>	<u>7.15</u>	-	<u>ORP: -90 mV</u>
4.					
5.					
6.					
7.					
8.					
9.					
10.					
<small>*Take measurement at approximately each casing volume purged.</small>					
<small>HY-Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returing later or next day. VLY - Minimal recharge by reducing pump rate or cycling pump unable to purge 3 volumes.</small>					

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SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-6

PROJECT AC Transit (Emeryville)		EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003
		Well type	MW (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)	DTW
		Diameter	2"	Start Pump / Begin	1025	0.47	
							
			0.165 gal/ft. casing		1030		3.91
		=TOP					
		=BOP					
		=TD (as built)					
		19.64					
PURGE CALCULATION							
			0.165 gal/ft. * 15.82 ft. =	2.61 gals. X 3	7.83 gals.		
			SWL to BOP or TD 2" = 0.165 gal/ft.	one volume			
			4" = 0.65 gal/ft.				
						purge volume - 3 casings	
						6" = 1.47 gal/ft.	
Equipment Used / Sampling Method / Description of Event: Centrifugal Pump used to Purge/ Disposable Bailer used to sample.							
				Actual gallons purged	<u>8.0</u>		
				Actual volumes purged	<u>3+</u>		
				Well Yield \oplus	<u>HY</u>		
Additional Comments: MW-6 TPH-Gas Diesel/Motor Oil Nitrate/Sulfate							
Gallons Purged *	Temp °C	EC ($\mu\text{s}/\text{cm}$)	pH	Turbidity (NTU)	Other		
1. 2.5	23.4	696	7.14	-	Fe: 1.65		
2. 5.0	23.5	709	7.02	-	ORP: -85mV		
3. 7.5	23.4	711	7.03	-	DO: 3.21		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
*Take measurement at \oplus approximately each casing HY - Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returing later by reducing pump rate or cycling pump VLY - Minimal recharge unable to purge 3 volumes.							

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-7

PROJECT	AC Transit (Emeryville)	EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003																											
				Well type	MW	ACTION	TIME	PUMP RATE (gpm)																										
				(MW, EW, PZ, etc.)		Start Pump / Begin	11:03	0.09																										
Intake depth	<u>24'</u>	Diameter	<u>2"</u>																															
SWL	<u>5.27</u>	<u>D. 11.25</u> gal/ft. casing																																
SWL (if above screen)		=TOP																																
SWL (if in screen)		=BOP																																
Measured TD	<u>24.53</u>	=TD (as built)																																
				0.165	gal/ft. * <u>9.26</u> ft. = <u>3.18</u> gals. X 3	<u>9.53</u> gals.	PURGE CALCULATION																											
					SWL to BOP or TD	one volume	purge volume - 3 casings																											
					4" = 0.65 gal/ft.		6" = 1.47 gal/ft.																											
Equipment Used / Sampling Method / Description of Event: <u>Pump</u> - Pump used to Purge/ Disposable Bailer used to sample.																																		
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Actual gallons purged</td> <td colspan="2"><u>10.0</u></td> </tr> <tr> <td>Actual volumes purged</td> <td colspan="2"><u>3+</u></td> </tr> <tr> <td>Well Yield \oplus</td> <td colspan="2"><u>LY</u></td> </tr> <tr> <td>COC #</td> <td colspan="2"><u>NA</u></td> </tr> <tr> <td>Sample I.D.</td> <td>Analysis</td> <td>Lab</td> </tr> <tr> <td><u>MW-7</u></td> <td>8021</td> <td>ENTECH</td> </tr> <tr> <td></td> <td>TPH-Gas</td> <td></td> </tr> <tr> <td></td> <td>Diesel/Motor Oil</td> <td></td> </tr> <tr> <td></td> <td>Nitrate/Sulfate</td> <td></td> </tr> </table>								Actual gallons purged	<u>10.0</u>		Actual volumes purged	<u>3+</u>		Well Yield \oplus	<u>LY</u>		COC #	<u>NA</u>		Sample I.D.	Analysis	Lab	<u>MW-7</u>	8021	ENTECH		TPH-Gas			Diesel/Motor Oil			Nitrate/Sulfate	
Actual gallons purged	<u>10.0</u>																																	
Actual volumes purged	<u>3+</u>																																	
Well Yield \oplus	<u>LY</u>																																	
COC #	<u>NA</u>																																	
Sample I.D.	Analysis	Lab																																
<u>MW-7</u>	8021	ENTECH																																
	TPH-Gas																																	
	Diesel/Motor Oil																																	
	Nitrate/Sulfate																																	
Additional Comments:																																		
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other																													
1. <u>3</u>	<u>23.6</u>	<u>700</u>	<u>7.24</u>	-	<u>Fe: 1.51</u>																													
2. <u>6</u>	<u>23.2</u>	<u>701</u>	<u>7.21</u>	-	<u>NO: 2.33</u>																													
3. <u>9</u>	<u>23.2</u>	<u>702</u>	<u>7.19</u>	-	<u>CRP: -46mV</u>																													
4.																																		
5.																																		
6.																																		
7.																																		
8.																																		
9.																																		
10.																																		
<small>*Take measurement at approximately each casing volume purged.</small>				<small>HY - Minimal W.L. drop</small>																														
				<small>MY - WL drop - able to purge 3 volumes during one sitting</small>																														
				<small>LY - Able to purge 3 volumes by returing later by reducing pump rate or cycling pump</small>																														
				<small>VLY - Minimal recharge or next day.</small>																														
				<small>unable to purge 3 volumes.</small>																														

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW 9

PROJECT AC Transit (Emeryville)		EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003
		Well type	MW (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)	DTW
		Diameter	2"	Start Pump / Begin	0940	0.75	
Intake depth	10						
SWL	433						
(if above screen)							
SWL		=TOP					
(if in screen)							
Measured	20.50	=BOP					
TD	20.52	=TD	(as built)				
		0.165	gal/ft.	0.165 gal/ft. * 16.19 ft. =	2.67 gals. x 3	8.01 gals.	
				SWL to BOP or TD	one volume		
				2" = 0.165 gal/ft.		purge volume - 3 casings	
				4" = 0.65 gal/ft.		6" = 1.47 gal/ft.	
PURGE CALCULATION							
Equipment Used / Sampling Method / Description of Event:							
Centrifugal Pump used to Purge/ Disposable Bailer used to sample.				Actual gallons purged	9.0		
				Actual volumes purged	3.5		
				Well Yield \oplus			
				COC #	N/A		
				Sample I.D.	Analysis	Lab	
				MW 9	8021	ENTECH	
					TPH-Gas		
					Diesel/Motor Oil		
					Nitrate/Sulfate		
Additional Comments:							
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other		
1. 2.5	22.9	868	7.25	---	Fe: 0.06		
2. 5.0	23.0	871	7.21	-	NO: 2.11		
3. 8.0	23.1	870	7.21	-	ORP: 85 mV		
4.							
5.							
6.							
7.							
8.							
9.							
10.							
*Take measurement at approximately each casing volume purged.				HY-Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returning later or next day. VLY - Minimal recharge unable to purge 3 volumes.			

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-10

PROJECT <u>AC Transit (Emeryville)</u>		EVENT <u>Semi Annual</u>	SAMPLER	TT/AW	DATE <u>8/26/2003</u>
		Well type <u>MW</u> (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)
		Diameter <u>2"</u>	Start Pump / Begin	<u>1130</u>	<u>0.72</u>
					DTW
		<u>0.165</u> gal/ft. casing		<u>1140</u>	<u>1140</u>
				<u>1141</u>	<u>10.31</u>
			Stop	<u>1150</u>	
			Sampled		
			Final IWL		
PURGE CALCULATION					
		<u>0.165</u> gal/ft. * <u>14.46</u> ft. = <u>2.39</u> gals. X 3		<u>7.18</u> gals.	
		SWL to BOP or TD 4" = 0.65 gal/ft.	one volume	purge volume - 3 casings 6" = 1.47 gal/ft.	
Equipment Used / Sampling Method / Description of Event: Centrifugal Pump used to Purge/ Disposable Bailer used to sample.					
Actual gallons purged <u>8.0</u> Actual volumes purged <u>3+</u> Well Yield <u>⊕ HY</u> COC # <u>NA</u>					
Additional Comments: MW-10 8021 ENTECH TPH-Gas Diesel/Motor Oil Nitrate/Sulfate					
Gallons Purged *	Temp °C	EC (us/cm)	pH	Turbidity (NTU)	Other
1. <u>2</u>	<u>24.2</u>	<u>622</u>	<u>7.19</u>	-	<u>Fe: 1.20</u>
2. <u>4</u>	<u>24.1</u>	<u>612</u>	<u>7.24</u>	-	<u>DO: 2.91</u>
3. <u>7</u>	<u>23.9</u>	<u>615</u>	<u>7.22</u>	-	<u>ORP: -80 mV</u>
4.					
5.					
6.					
7.					
8.					
9.					
10.					

*Take measurement at approximately each casing volume purged.
 HY-Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returing later VLY - Minimal recharge unable to purge 3 volumes.

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-11

PROJECT AC Transit (Emeryville)		EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003																								
		Well type	MW	ACTION	TIME	PUMP RATE																									
		(MW, EW, PZ, etc.)		Start Pump / Begin	0920	(gpm)	DTW																								
Intake depth	9	Diameter	2"																												
SWL	3.75																														
(if above screen)																															
SWL	17.39	=TOP																													
(if in screen)																															
Measured TD	17.40	=BOP																													
		=TD																													
		(as built)																													
		0.165	gal/ft. casing	0.165	gal/ft. * 13.61 ft. =	2.25 gals. x 3	6.74 gals.																								
					SWL to BOP or TD	one volume	purge volume - 3 casings																								
					2" = 0.165 gal/ft.		6" = 1.47 gal/ft.																								
					4" = 0.65 gal/ft.																										
Equipment Used / Sampling Method / Description of Event:		<p>Actual gallons purged <u>8.0</u></p> <p>Actual volumes purged <u>3t</u></p> <p>Well Yield \oplus <u>44</u></p> <p>COC # <u>NA</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Sample I.D.</td> <td>Analysis</td> <td>Lab</td> </tr> <tr> <td>MW-11</td> <td>8021</td> <td>ENTECH</td> </tr> <tr> <td></td> <td>TPH-Gas</td> <td></td> </tr> <tr> <td></td> <td>Diesel/Motor Oil</td> <td></td> </tr> <tr> <td></td> <td>Nitrate/Sulfate</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>						Sample I.D.	Analysis	Lab	MW-11	8021	ENTECH		TPH-Gas			Diesel/Motor Oil			Nitrate/Sulfate										
Sample I.D.	Analysis	Lab																													
MW-11	8021	ENTECH																													
	TPH-Gas																														
	Diesel/Motor Oil																														
	Nitrate/Sulfate																														
Additional Comments:		<p><i>Trip Blank Collected (TB-01) @ 0915</i></p>																													
Gallons Purged *	Temp °C	EC (us/cm)	pH	Turbidity (NTU)	Other																										
1. 2	23.2	826	7.58	-	Fe: 73.30																										
2. 4	23.1	901	7.61	-	DO: 4.91																										
3. 7	23.0	905	7.63	-	ORP: -100 mV																										
4.																															
5.																															
6.																															
7.																															
8.																															
9.																															
10.																															
*Take measurement at \oplus approximately each casing volume purged.		<p>HY-Minimal W.L. drop <u>HY</u> - Able to purge 3 volumes during one sitting <u>LY</u> - Able to purge 3 volumes by returing later <u>VLY</u> - Minimal recharge unable to purge 3 volumes.</p> <p>by reducing pump rate or cycling pump or next day.</p>																													

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION MW-12

PROJECT AC Transit (Emeryville)		EVENT	Semi Annual	SAMPLER	TT/AW	DATE	8/26/2003																											
				Well type <u>MW</u> (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)																											
				Start Pump / Begin	<u>1052</u>	<u>0.41</u>	DWT																											
				Diameter <u>2"</u>																														
				<u>0.165</u> gal/ft. casing																														
				Stop	<u>1116</u>	<u>12.25</u>																												
				Sampled	<u>1120</u>																													
				Final IWL																														
PURGE CALCULATION																																		
				<u>0.165</u> gal/ft. * <u>19.16</u> ft. = <u>3.16</u> gals. X 3	<u>9.48</u> gals.																													
				SWL to BOP or TD	one volume	purge volume - 3 casings																												
				2" = 0.165 gal/ft.	4" = 0.65 gal/lt.	6" = 1.47 gal/ft.																												
Equipment Used / Sampling Method / Description of Event:																																		
Centrifugal Pump used to Purge/ Disposable Bailer used to sample.																																		
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Actual gallons purged</td> <td colspan="2"><u>10</u></td> </tr> <tr> <td>Actual volumes purged</td> <td colspan="2"><u>3t</u></td> </tr> <tr> <td>Well Yield \oplus</td> <td colspan="2"><u>HY</u></td> </tr> <tr> <td>COC #</td> <td colspan="2"><u>NA</u></td> </tr> <tr> <td>Sample I.D.</td> <td>Analysis</td> <td>Lab</td> </tr> <tr> <td><u>MW-12</u></td> <td>8021</td> <td>ENTECH</td> </tr> <tr> <td></td> <td>TPH-Gas</td> <td></td> </tr> <tr> <td></td> <td>Diesel/Motor Oil</td> <td></td> </tr> <tr> <td></td> <td><u>N</u>itrate/Sulfate</td> <td></td> </tr> </table>								Actual gallons purged	<u>10</u>		Actual volumes purged	<u>3t</u>		Well Yield \oplus	<u>HY</u>		COC #	<u>NA</u>		Sample I.D.	Analysis	Lab	<u>MW-12</u>	8021	ENTECH		TPH-Gas			Diesel/Motor Oil			<u>N</u> itrate/Sulfate	
Actual gallons purged	<u>10</u>																																	
Actual volumes purged	<u>3t</u>																																	
Well Yield \oplus	<u>HY</u>																																	
COC #	<u>NA</u>																																	
Sample I.D.	Analysis	Lab																																
<u>MW-12</u>	8021	ENTECH																																
	TPH-Gas																																	
	Diesel/Motor Oil																																	
	<u>N</u> itrate/Sulfate																																	
Additional Comments:																																		
Gallons Purged *	Temp °C	EC (us/cm)	pH	Turbidity (NTU)	Other																													
1. <u>3</u>	<u>24.1</u>	<u>756</u>	<u>7.19</u>	-	<u>Fe: 1.24</u>																													
2. <u>6</u>	<u>24.0</u>	<u>749</u>	<u>7.12</u>	-	<u>DO: 2.81</u>																													
3. <u>9</u>	<u>23.9</u>	<u>740</u>	<u>7.10</u>	-	<u>ORP: 15 mV</u>																													
4.																																		
5.																																		
6.																																		
7.																																		
8.																																		
9.																																		
10.																																		
<small>*Take measurement at \oplus approximately each casing HY-Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returing later VLY - Minimal recharge unable to purge 3 volumes.</small>																																		

CAMERON-COLE
SAMPLING EVENT DATA SHEET

WELL OR LOCATION W-1

PROJECT <u>AC Transit (Emeryville)</u>		EVENT <u>Semi Annual</u>	SAMPLER	TT/AW	DATE <u>8/26/2003</u>
		Well type <u>MW</u> (MW, EW, PZ, etc.)	ACTION	TIME	PUMP RATE (gpm)
		Diameter <u>2"</u>	Start Pump / Begin	<u>1330</u>	<u>0.4</u>
			Stop	<u>1340</u>	<u>6.48</u>
			Sampled	<u>1345</u>	
			Final IWL		
PURGE CALCULATION					
			gal/ft. * <u>10.29</u> ft. = <u>1.70</u> gals. X 3 <u>5.09</u> gals.		
			SWL to BOP or TD 4" = 0.65 gal/ft.	one volume	purge volume - 3 casings 6" = 1.47 gal/ft.
Equipment Used / Sampling Method / Description of Event: Centrifugal Pump used to Purge/ Disposable Bailer used to sample.					
Actual gallons purged <u>6.0</u> Actual volumes purged <u>3+</u> Well Yield \oplus <u>HY</u> COC # <u>NA</u>					
Additional Comments: W-1 TPH-Gas Diesel/Motor Oil Nitrate/Sulfate					
Gallons Purged *	Temp °C	EC (us / cm)	pH	Turbidity (NTU)	Other
1. <u>1.5</u>	<u>25.0</u>	<u>885</u>	<u>7.01</u>	-	<u>EC: > 3.30</u>
2. <u>3.0</u>	<u>24.9</u>	<u>876</u>	<u>6.99</u>	-	<u>ORP: -122</u>
3. <u>5.0</u>	<u>24.9</u>	<u>872</u>	<u>6.98</u>	-	<u>DO: 3.94</u>
4.					
5.					
6.					
7.					
8.					
9.					
10.					
*Take measurement at \oplus approximately each casing volume purged. HY - Minimal W.L. drop MY - WL drop - able to purge 3 volumes during one sitting LY - Able to purge 3 volumes by returning later by reducing pump rate or cycling pump					
VLY - Minimal recharge unable to purge 3 volumes.					