

MATERIALS

# Alameda County

JUN 2 4 2005



**Environmental Health** 

# 2005 ANNUAL GROUNDWATER MONITORING REPORT

SOUTH OAKLAND MAINTENANCE STATION 1112 29<sup>TH</sup> AVENUE OAKLAND, CALIFORNIA

# PREPARED FOR:

CALIFORNIA DEPARTMENT OF TRANSPORTATION
DISTRICT 4
OFFICE OF ENVIRONMENTAL ENGINEERING
111 GRAND AVENUE
OAKLAND, CALIFORNIA

# PREPARED BY:

GEOCON CONSULTANTS, INC. 2356 RESEARCH DRIVE LIVERMORE, CALIFORNIA

CALTRANS CONTRACT NO. 04A1862 TASK ORDER NO. 18

GEOCON PROJECT NO. E8220-06-18

June 2005



# ENVIRONMENTAL . GEOTECHNICAL . MATERIALS



Project No. E8220-06-18 June 20, 2005

Mr. Bahram Sazegar California Department of Transportation - District 4 111 Grand Avenue, 14<sup>th</sup> Floor Post Office Box 23660 Oakland, California 94623-0660

Subject:

2005 ANNUAL GROUNDWATER MONITORING REPORT

SOUTH OAKLAND MAINTENANCE STATION – 1112 29<sup>TH</sup> AVENUE

OAKLAND, CALIFORNIA CONTRACT NO. 04A1862 TASK ORDER NO.18

Dear Mr. Sazegar:

In accordance with California Department of Transportation (Caltrans) Contract No. 04A1862 and Task Order No. 18, Geocon has performed environmental engineering services at the project site. The project site consists of the South Oakland Maintenance Station located at 1112 29th Avenue in Oakland, California.

The accompanying report summarizes the services performed consisting of the collection of groundwater samples and laboratory analyses.

The contents of this report reflect the views of Geocon, who is responsible for the facts and accuracy of the data presented herein. The contents do not necessarily reflect the official views or policies of the State of California or the Federal Highway Administration. This report does not constitute a standard, specification, or regulation.

If there are any questions concerning the contents of this report, or if Geocon may be of further service, please contact the undersigned at your convenience.

Sincerely,

GEOCON CONSULTANTS, INC.

John Love, PG Sr. Project Geologist

RJW:RWD:rjk

(5) Addressee

Richard W. Day, CEG, CHG Regional Manager

JOHNEW LOVE

No. 6315

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# 2005 ANNUALGROUNDWATER MONITORING REPORT

### 1.0 INTRODUCTION

This Groundwater Monitoring Report for the California Department of Transportation (Caltrans) South Oakland Maintenance Station was prepared under Caltrans Contract No. 4A1862 and Task Order (TO) No. 18.

# 1.1 Site Description

The subject site is located at 1112 29<sup>th</sup> Avenue in Oakland, California. The site is used by Caltrans to store and service maintenance vehicles and equipment. The approximate location of the site is depicted on the attached Vicinity Map presented as Figure 1. The approximate site boundaries and existing structures are depicted on the Site Plan presented as Figure 2.

# 1.2 Background

One 4,000-gallon underground storage tank (UST) and one 2,000-gallon gasoline UST were removed from the site on March 11, 1997. The tank pit was over-excavated and confirmation soil samples were collected. Total petroleum hydrocarbon compounds as gasoline (TPHg) and as diesel fuel (TPHd) were reported as high as 380 and 21 milligrams per kilogram (mg/kg), respectively. Benzene, toluene, ethylbenzene, total xylenes (BTEX compounds) were reported as high as 48 mg/kg and methyl tertiary butyl ether (MTBE) was reported as high as 9.15 mg/kg.

On April 6 and 7, 1999, soil and groundwater samples were collected from six soil borings installed at the site. Soil sample results indicated that TPHg and MTBE were detected in one sample location at concentrations of 13 mg/kg and 0.16 mg/kg, respectively. No other contaminants were reported above the laboratory method detection limit concentrations in soil samples collected from the other soil borings. Groundwater sample results indicated that TPHg was present at concentrations of 520 micrograms per liter (ug/l) in two boring locations, and it was reported as non-detect in the other four soil boring locations. Benzene was detected at 6.3 ug/l at one location, above its maximum contaminant level (MCL) of 1 ug/l. MTBE was detected above its MCL of 13 ug/l at two locations, with reported concentrations of 6,600 ug/l and 24 ug/l.

On August 13, 1999, three additional soil borings were drilled at the site along the property boundary. Results indicated that MTBE was present in groundwater in two sample locations at concentrations of 5,600 and 9.0 ug/l.

In June and July 2000, Professional Service Industries (PSI) completed a supplemental investigation that included the installation of four monitoring wells (MW-1 through MW-4). Analytical laboratory results of groundwater samples collected from MW-1 through MW-4 indicated that TPHg and BTEX compounds were present at low concentrations in monitoring wells MW-1 and MW-3, and MTBE was present in groundwater samples collected from all four monitoring wells at concentrations ranging from 18 ug/l to 5,000 ug/l. Monitoring well locations are shown on the Site Plan, Figure 2.

In August 2001, PSI drilled three offsite soil borings. The borings were positioned in the downgradient groundwater flow direction at the All-Aboard Mini-Storage property. Analytical laboratory results of groundwater samples collected from the three temporary boring locations indicated that MTBE was not present in groundwater at concentrations that exceeded the MCL. Based on these results, PSI recommended no further investigation downgradient of the South Oakland Maintenance Station.

Quarterly groundwater sampling of monitoring wells MW-1 through MW-4 was conducted at the site from June 2000 through September 2002. The monitoring wells were also sampled in May 2004.

# 2.0 SCOPE OF SERVICES

The following scope of services was performed:

- Collected depth to groundwater measurements and groundwater samples from four monitoring well locations;
- Submitted groundwater samples for laboratory analysis; and
- Prepared Groundwater Monitoring Report.

## 3.0 INVESTIGATIVE METHODS

# 3.1 Groundwater Sampling

Groundwater sampling was performed on May 12, 2005. Prior to purging each monitoring well, depths to groundwater were determined using an electronic water level indicator (accurate to 0.01ft). Groundwater was purged from each well using a using a centrifugal pump fitted with 3/8-inch diameter disposable polyethylene tubing. At least three well-casing-volumes of groundwater were purged from each well prior to sample collection. Field parameters such as temperature, conductivity and pH were monitored after each casing volume had been removed to insure groundwater from the surrounding formation had entered the well casing prior to sample collection. The water level in each well was allowed to recover approximately 80% prior to sampling. Groundwater samples were collected using disposable polyethylene bailers. A new bailer was used to collect samples from each well. Monitoring well sampling data sheets are included as Appendix A.

Groundwater samples were collected in laboratory-provided containers, labeled and placed in a chilled container and transported to Sparger Technology, Inc. using chain-of-custody protocol. The purged groundwater from the sampling event was containerized and transported back to Geocon's warehouse for temporary storage.

# 3.2 Laboratory Analyses

Geocon instructed the analytical laboratory to conduct the following laboratory analyses:

- TPHg following EPA Test Method 8015B Modified; and
- BTEX and fuel oxygenate compounds (FOCs) following EPA Test Method 8260B.

Prior to submitting the groundwater samples to the laboratory, the chain-of-custody documentation was reviewed for accuracy and completeness. A copy of the laboratory report and chain of custody documentation is presented as Appendix B.

# 4.0 FIELD OBSERVATIONS AND INVESTIGATIVE RESULTS

# 4.1 Site Hydrogeology

On May 12, 2005, depth to groundwater ranged from 7.65 feet to 9.15 feet below the top of casing (TOC).

Historic depth to groundwater data are presented in Table 1. The calculated groundwater flow direction as shown on Figure 3, Groundwater Contour Map, is toward the southwest at approximately 0.01 feet per foot.

# 4.2 Analytical Results

TPHg was reported at concentrations of 0.19 mg/l in MW-1 and 1.3 mg/l in MW-3. Benzene was reported at a concentration 40 ug/l in the groundwater sample collected from MW-3, and ethylbenzene was reported at a concentration of 1.2 ug/l in the groundwater sample collected from MW-1.

MTBE was detected in monitoring wells MW-1, MW-2 and MW-3 at concentrations of 140 ug/l, 11 ug/l, and 3,200 ug/l, respectively. Tert-butanol (TBA) was detected in groundwater samples collected from MW-1 and MW-3 at concentrations of 50 ug/l and 890 ug/l.

### 5.0 CONCLUSIONS AND RECOMMENDATIONS

Historical groundwater sample results and flow directions indicate the petroleum hydrocarbon plume has migrated southwest from the former UST excavation towards MW-3. During the recent sample event, MTBE was reported at a concentration of 3,200 ug/l in MW-3; and it was reported at a concentration of 11 ug/l in MW-2 and non-detect in MW-4, indicating the plume is situated between these two monitoring wells. MTBE was reported at a concentration of 140 ug/l in MW-1; however, this well is located adjacent to the former UST excavation in the immediate upgradient groundwater flow direction. Migration of contaminants from the former UST excavation northeast beyond MW-1 in the upgradient direction should be minimal.

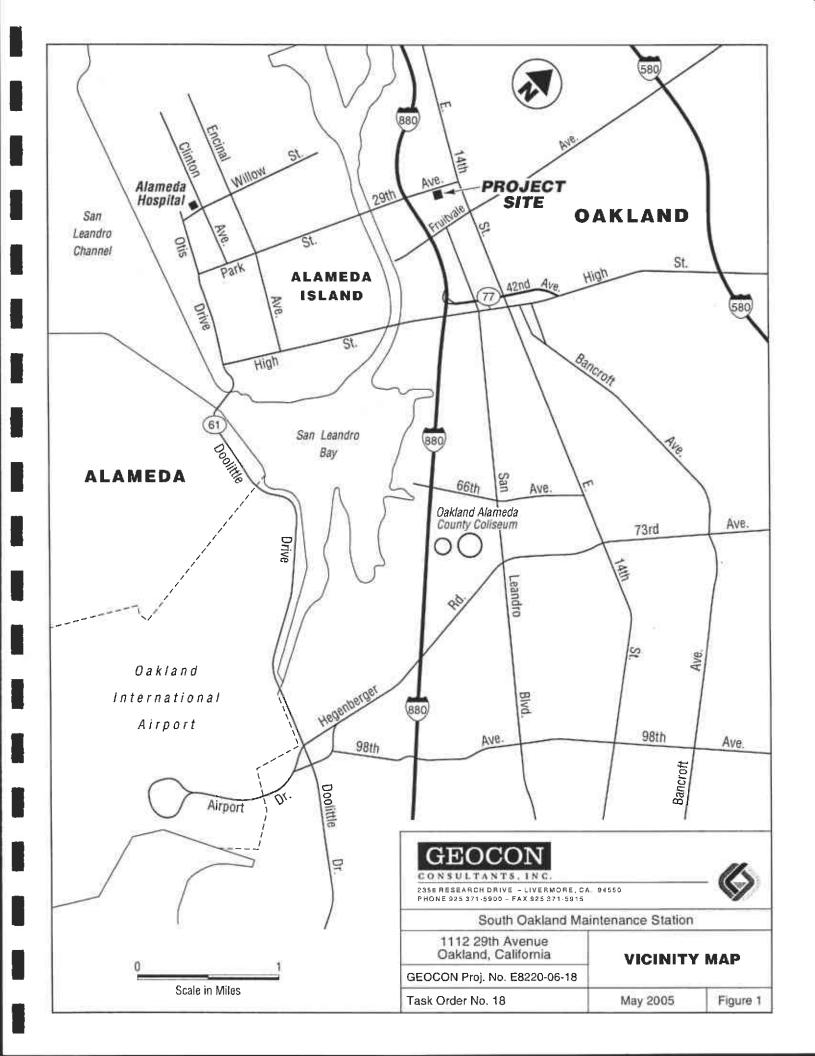
MTBE and benzene have been detected in groundwater samples collected from MW-3 at concentrations that exceed their respective MCLs. Most recently, MTBE was reported at a concentration of 3,200 ug/l and benzene was reported at a concentration of 40 ug/l in MW-3. Both of these concentrations are within historical levels (see Table 1). Although these concentrations exceed MCLs established for drinking water, shallow groundwater in the vicinity of the site is not used for drinking water purposes, and the highest concentrations of MTBE and benzene previously reported at the site are below the Tier 1 Environmental Screening Levels (ESLs) established by the Regional Water Quality Control Board – San Francisco Bay Region (RWQCB) for volatilization of compounds from shallow groundwater to indoor air, the only viable exposure pathway at the site.

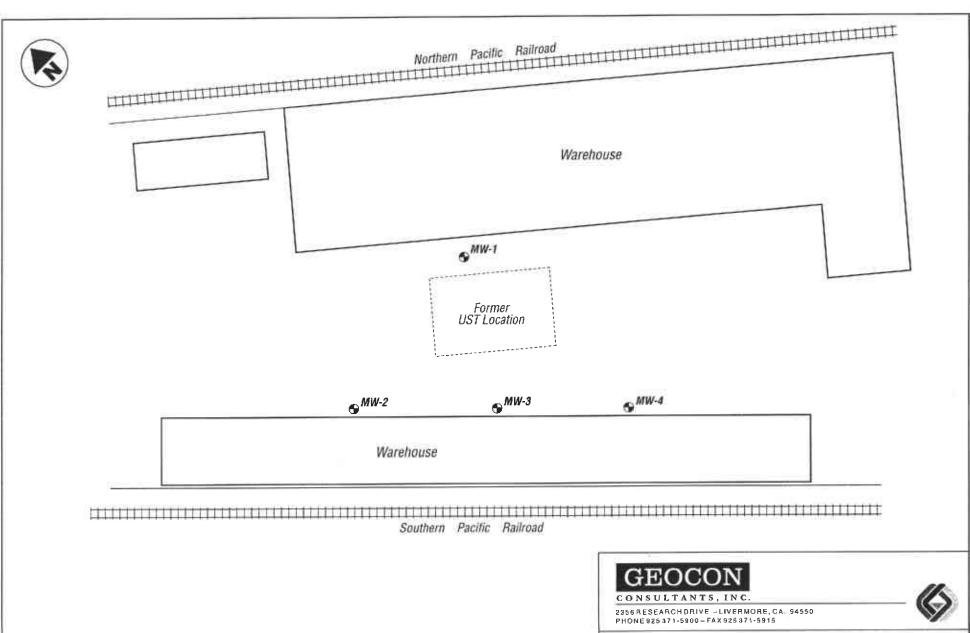
Based on the results of this and previous groundwater monitoring events, it appears the lateral extent of petroleum hydrocarbon impacts to groundwater southwest of MW-3 has not been defined. Therefore, Geocon recommends advancing three soil borings along the southwest property boundary inside the warehouse to further define the lateral extent of groundwater impacts beyond MW-3. Should the results of the additional investigation establish the southwest downgradient extent of the plume, and continued groundwater monitoring confirms that the plume is stable, then the Alameda County Department of Environmental Health Services may consider the site for case closure as a low risk groundwater site.

# 6.0 REPORT LIMITATIONS

This report has been prepared exclusively for Caltrans. The information contained herein is only valid as of the date of the report, and will require an update to reflect additional information obtained.

This report is not a comprehensive site characterization and should not be construed as such. The findings as presented in this report are predicated on the results of the limited sampling and laboratory testing performed. In addition, the information obtained is not intended to address potential impacts related to sources other than those specified herein. Therefore, the report should be deemed conclusive with respect to only the information obtained. We make no warranty, express or implied, with respect to the content of this report or any subsequent reports, correspondence or consultation. Geocon strived to perform the services summarized herein in accordance with the local standard of care in the geographic region at the time the services were rendered.





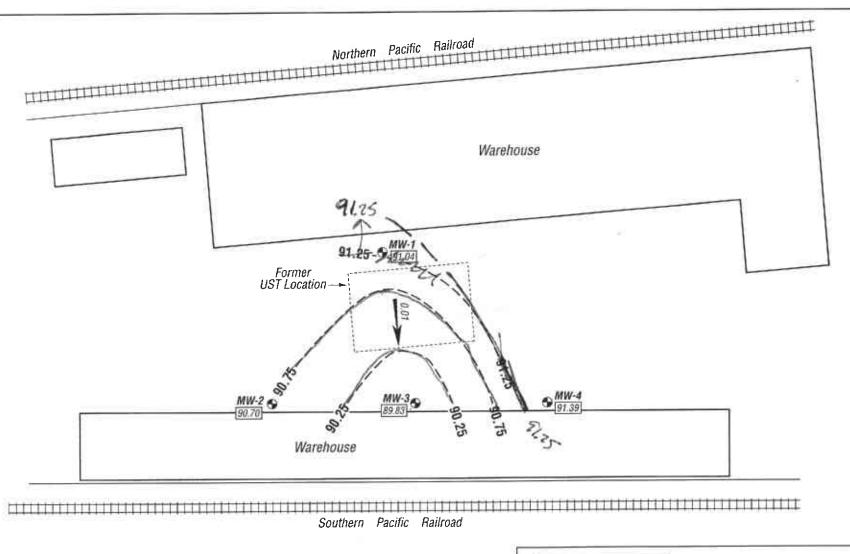
LEGEND:

MW-1→ Approximate Monitoring Well Location









LEGEND:

Approximate Monitoring Well Location

Groundwater Elevation Contour (Interval = 0.50 Ft.)

90.70 MSL Elevation of Groundwater Measured 5/12/05

0.01

Approximate Groundwater Direction & Gradient





CONSULTANTS, INC.

2356 RESEARCH DRIVE - LIVERMORE, CA 94550 PHONE 925 371 - 5900 - FAX 925 371 - 5915



South Oakland	Maintenance	Station
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1112 29th Avenue Oakland, California

GEOCON Proj. No. E8220-06-18

GROUNDWATER ELEVATION MAP-MAY 2005

GEOCON FIBJ. No. Edzzo-bo 10

Task Order No. 18

May 2005

Figure 3

TABLE 1
HISTORICAL DEPTH TO GROUNDWATER AND SAMPLE RESULTS
SOUTH OAKLAND MAINTENANCE STATION

								Ethyl-						
		*TOC	Depth to	Groundwater	<b>TPIlg</b>	Benzene	Toluene	benzene	Xylenes	MTBE	ETBE	TAME	TBA	DIPE
Well	Date	Elevation (feet)	Water (feet)	Elevation (feet)	(mg/l)	(ug/l)	(ug/l)	(ug/I)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
					173.3									
MWI	6/27/2000	99.57	9.13	90.44	0.85	20	< 1.0	< 1.0	19	880	****	< 5.0	< 50	
	9/11/2000	99.57	9.52	90.05	0.92	14	< 1.0	1.6	3.6	860	***	< 5.0	190	
	11/28/2000	99.57	9.62	89.95	< 0.5	3.6	< 2.5	< 2.5	< 7.5	610		< 25	< 250	
	3/27/2001	99.57	8.79	90.78	< 0.2	< 0.5	< 0.5	< 0.5	< 1.0	29	< 5.0	< 5.0	< 200	< 5.0
	6/26/2001	99.57	9.80	89.77	0.24	< 0.5	< 0.5	< 0.5	< 1.0	200	< 5.0	< 5.0	< 200	< 5.0
	8/24/2001				< 0.5	<25	<25	<25	<75	520		< 50	<1,200	
	12/5/2001	99.57	8.32	91.25	0.388	3.5	< 0.3	2.4	15.4	505		< 0.5	<100	
	3/4/2001	99.57	8.66	90.91	0.69	< 0.5	< 0.5	< 0.5	<1.0	55	< 0.5	<0.5	<50	< 0.5
	6/14/2002	99.57	9.53	90.04	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	5.3	< 0.5	<0.5	< 0.5	< 0.5
	9/24/2002	99.57	10.06	89.51	0.166	< 0.5	< 0.5	0.5	1.6	60.0	< 0.5	< 0.5	<50	<0.5
	5/5/2004	99.57	9.06	90.51	< 0.05	0.5	< 0.5	0.6	1.7	201	< 0.5	< 0.5	<50	<0.5
	5/12/2005	99.57	8.53	91.04	0.19	<1.0	<1.0	1.2	<1.0	140	<1.0	<1.0	50	<1.0
MW2	6/27/2000	98.91	9.05	89.86	< 0.5	< 1.0	< 1.0	< 1.0	< 3.0	86		< 5	< 50	
	9/11/2000	98.91	9.95	88.96	< 0.5	< 1.0	< 1.0	< 1.0	< 3.0	110		< 5	< 50	
	11/28/2000	98.91	9.94	88.97	< 0.5	< 1.0	< 1.0	< 1.0	< 3.0	130		< 5	< 50	
	3/27/2001	98.91	8.35	90.56	< 0.2	< 0.5	< 0.5	< 0.5	< 1.0	110	< 5.0	< 5.0	< 200	< 5.0
	6/26/2001	98.91	10.76	88.15	0.11	< 0.5	< 0.5	< 0.5	< 1.0	51	< 5.0	< 5.0	< 200	< 5.0
	8/24/2001				< 0.5	< 2.0	<2.0	<2.0	<6.0	36		<4	<100	
	12/5/2001	98.91	8.53	90.38	0.06	< 0.3	< 0.3	< 0.3	< 0.6	79		< 0.5	<100	•••
	3/4/2001	98.91	8.25	90.66	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	9	< 0.5	< 0.5	<50	< 0.5
	6/14/2002	98.91	9.50	89.41	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	25.0	< 0.5	< 0.5	< 0.5	< 0.5
	9/24/2002	98.91	10.31	88.60	< 0.05	< 0.5	< 0.5	< 0.5	<1.0	34.6	< 0.5	< 0.5	<50	< 0.5
	5/5/2004	98.91	8.46	90.45	< 0.05	< 0.5	< 0.5	< 0.5	<1.0	13.5	< 0.5	< 0.5	<50	< 0.5
	5/12/2005	98.91	8.21	90.70	< 0.05	<1.0	<1.0	<1.0	<1.0	11	<1.0	<1.0	<1.0	<1.0
MW3	6/27/2000	98.98	8.76	90.22	2.7	73	1.7	1.2	4.6	5,000		11	1,500	
	9/11/2000	98.98	9.28	89.70	1.9	19	< 1.0	< 1.0	< 3.0	2,700		10	310	
	11/28/2000	98.98	9.36	89.62	1.7	27	92	< 10	< 30	2,500		< 100	< 1,000	
	3/27/2001	98.98	8.35	90.63	5.2	220	5.9	2.2	< 1.0	5,500	< 5.0	12	270	< 5.0
	6/26/2001	98.98	10.51	88.47	2.5	20	< 0.5	< 0.5	< 1.0	2,800	< 5.0	12	230	< 5.0
	8/24/2001				1.7	<100	<100	<100	<300	2,800		<200	<5,000	
	12/5/2001	98.98	8.05	90.93	1.86	18.3	0.3	1.2	1.0	2,240	***	<200	<5,000	400

TABLE 1
HISTORICAL DEPTH TO GROUNDWATER AND SAMPLE RESULTS
SOUTH OAKLAND MAINTENANCE STATION

								Ethyl-						
	50	*TOC	Depth to	Groundwater	<b>TPHg</b>	Benzene	Toluene	benzene	Xylenes	MTBE	ETBE	TAME	TBA	DIPE
Well	Date	Elevation (feet)	Water (feet)	Elevation (feet)	(mg/I)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)
				00.03	2.22	04.2	0.0	2.4	6.9	7,520	<0.5	11	<50	<0.5
MW3	3/4/2001	98.98	8.05	90.93	3.23	94.2	0.8			-	< 0.5	8.9	<0.5	<0.5
	6/14/2002	98.98	9.35	89.63	2.32	3.6	< 0.5	< 0.5	<1.0	5,290				
	9/24/2002	98.98	10.28	88.70	2.06	24.0	0.5	1.2	3.4	2,020	< 0.5	7.6	<50	<0.5
	5/5/2004	98.98	8.88	90.10	0.27	32.2	< 0.5	0.8	4.8	4,420	< 0.5	< 0.5	<50	< 0.5
	5/12/2005	98.98	9.15	89.83	1.3	40	<5.0	<5.0	<5.0	3,200	<5.0	<5.0	890	<5.0
MW4	6/27/2000	99.04	8.74	90.30	< 0.5	< 1.0	< 1.0	< 1.0	< 3.0	18	***	< 5	< 50	
141 44 -1	9/11/2000	99.04	9.30	89.74	< 0.5	< 1.0	< 1.0	< 1.0	< 3.0 `	< 1.0	***	< 5	< 50	
	11/28/2000	99.04	9.32	89.72	< 0.5	< 0.5	< 0.5	< 0.5	< 1.5	< 1.0		< 5	< 50	
	3/27/2001	99.04	7.96	91.08	< 0.2	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	< 5.0	< 5.0	< 200	< 5.0
	6/26/2001	99.04	9.56	89.48	< 0.05	< 0.5	< 0.5	< 0.5	< 1.0	< 5.0	< 5.0	< 5.0	< 200	< 5.0
	8/24/2001				< 0.5	<1.0	<1.0	<1.0	<3.0	<2		<4	<100	***
	12/5/2001	99.04	8.58	90.46	< 0.05	< 0.3	< 0.3	< 0.3	< 0.6	< 0.3		< 0.5	<100	***
	.3/4/2001	99.04	8.00	91.04	< 0.5	0.5	< 0.5	< 0.5	<1.0	5.00	< 0.5	< 0.5	< 0.5	< 0.5
	6/14/2002	99.04	8.79	90.25	< 0.5	< 0.5	< 0.5	< 0.5	<1.0	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	9/24/2002	99.04	9.75	89.29	< 0.05	< 0.5	< 0.5	< 0.5	<1.0	1.3	< 0.5	< 0.5	<50	<0.5
	5/5/2004	99.04	8.55	90.49	< 0.05	< 0.5	< 0.5	<0.5	<1.0	2.2	< 0.5	< 0.5	<50	< 0.5
	5/12/2005	99.04	7.65	91.39	< 0.05	<1.0	<1.0	<1.0	<1.0	< 0.50	<1.0	<1.0	<10	<1.0

Notes

TOC - Top of casing

\* - Elevation measured relative to an arbitrary datum assigned a value of 100.00 feet

MTBE - methyl tertiary butyl ether

ETBE - Ethyl tertiary butyl ether

TAME - tertiary amyl methyl ether

TBA - tert-butanol

DIPE - di-isopropyl ether

APPENDIX .

### MONITORING WELL PURGE/SA PLING WORK SHEET GROUNDWATE Project Name: South Oakland Mail. Station Project Number: <u>E8220-06-18</u> Address: \_\_i112 29Th AVE Date: \_\_\_\_\_\_5.12.05 Oakland CA Well Lock Number: Well Number. G00D\_ HW-i Well Integrity: Development/Purge/Sampler(s): PArroyo Ambient Conditions: Sung WELL VOLUME CALCULATION Well Casing Total Well Depth to Linear Feet Gallons Per Diameter (in.) Depth (ft.) Goundwater (GW) 1 Well Volume (gal.) of GW Linear Foot 25.20 853 0.17 16.67 2.83 0.38 X 0.66 0.83 6 1.5 **GROUNDWATER SURFACE INSPECTION** Floating Product (ft.) (in.): NONE. Sheen/Iridescence: NONE Odor: NONE **GROUNDWATER PURGING PURGE METHOD** Submersible Pump; Air Diaphragm Pump; (Honda Pump;) Other \_ Stagnant Volume Volumes Purged Conductivity Temp. Color/Turbidity Purged (gal.) Time pН (µs/umhos) (°C) (other) CLEAR 1319 6.63. 27. j 0 1 0 Recovery 1320 1 3.0 *24.* 2 Rate: 2 6.0 1321 454 22.7 Fast 22.6 489 3 9-0 1322 Medium 4 Slow) 5 6 7 8 9 10 GROUNDWATER SAMPLING Sampling Equipment: Disposable Bailere Water Level Recovery Sample Containers Depth to GW (ft.) No. Preservation Method/pH &<u>23</u> (I) Initially 1 liter (L), amber glass (P) After Purging 21.40 4 HCL 40 ml VOA P - 0.8 (P-1) =11-10 80% Recovery 500 ml polypropylene (S) Before Sampling 11:0 Trip Blank (P-S) / (P-I) X 100 =<u>\_\_\_</u>SO\_ % Total Recovery Sample Date/Time: <u>512-05 / 1</u>335 \_ Turbidity (NTU): NA Calibrate Date 5-12-05 PURGED WATER CONTAINMENT Total drums at site: Water Ø Soil Ø Water pump through treatment system — Remarks:

# GROUNDWATE MONITORING WELL PURGE/SA PLING WORK SHEET

Project Nar	ne: <u>Saitk</u> 1112 20	OAKIAND	Maint. St	tation		mber: <u>6</u> 8220-6	06-18
, iddi 000, _	OAKIAND.			<del></del>	Well Lock N		
Well Numb		₩-2 <u></u>			Well Integri		
Developme	nt/Purge/Sa	mpler(s):	PArroyo	· · · · · · · · · · · · · · · · · · ·	Ambient Co	onditions: Son	334
•	***		٠. ت	. ,			<del>''\'\'\'\'\'\'\'\'\'\'\'\'\'\'\'\'\'\'</del>
Pre-Purg	je DO (mg/L	J NIA		<u> </u>			· · · · · · · · · · · · · · · · · · ·
1	, . (5						·
1				IME CALCULA			
Well Car Diameter		il Well	Depth to	Linear Feet			
(2)	19.45	th (ft.) Go	undwater (GW 8.21	) <u>of GW</u> = 11.24	Linear X 0.1		ell Volume (gal.)
3	1.7	-	0.61	= 11.57	X 0.3		• •
4		. •		=	X 0.6		
4.5 6				=	X 0.8 X 1.5		
			····		^ 1.5	-	
Floating Pro	oduct (ft.) (ir	GROU 1.): <u>Now</u> E	JNDWATER	SURFACE IN Sheen/Irides		<i>NE</i> Odor.	NonE
•		· · · ·	GROUNDY	<b>VATER PURG</b>	ING PURGE	METHOD	
		Subme	rsible Pumn	Air Dianbra	iam Pump 🗸	Honda Pump;	Other
	4				.g.,,,p,	11011d2 1 4111p,	
Stagnant	Volume						
Volumes	Purged			Conductivi	ty Temp.	Color/Turbidity	u ·
Purged	(gal.)	Time	pН	(µs/umhos	-	(other)	•
	(5 )		P	(роганию	1 ( 9).	(00.07)	
Λ.		700	6.64	1100	200	1.50	
0		1360		488	<u> 28,3</u>	CLEAR	Recovery
1	2.c	1301	6.51	488	24.1		Rate:
2	<u> </u>	1302	6.47	<u> 500 </u>	22.5		ł
3	6.0	<u> 1303                                   </u>	641	514	22.1	1/	Fast
4		-	,				Medium )
5					<del></del> -	·	Slow
6					-		<u> </u>
7		·		<del></del>			<del></del>
	<del></del>				<del>-</del>		<del></del>
8		<del></del>	· <del></del>		<del></del> `		<u> </u>
9		<u> </u>		·	<u> </u>		<u> </u>
10		· · · · · · · · · · · · · · · · · · ·			<u></u>		
65011	IDIAL TED C			ast .		<b>.</b> .	·
	IDWATER S	SAMPLING	Sa	impling Equip	ment: <u>Dis</u> ç	osable Bailei	<u>e</u>
Angres Feat	Recovery	anth to CIAC	/#L \	Sample (	Containers		
(I) Initially	. D	epth to GW ( %-21	(14)	4 191 4-1		No. Preser	vation Method/pH
	·			7 1	, amber glass	41 .14.	·
(P) After P P - 0.8 (P-		<u>14.90</u>	, D	40 ml VO		4 HCL	a
(S) Before		<u>ዓ.<b>5५</b></u> 80%	6 Recovery		olypropylene		
(P-S) / (P-I)		<u>9.54 —</u> 80 — % т	-4-1 D	Trip Blan	K		
(1-0) / (1-1)	/ 100 = _	<u>,00    </u> % i	otal Recover	у	·	<del></del>	
Sample Da	te/Time: <u>ठ</u>	12-05/13	10	Turbidity	(NTU): NA	<u>+</u>	:
Calibrate D	ate 5	5-12-65					•
D		10 00	פוום	GED WATER	CONTAINING	NIT .	•
			FUR	OLD WATER	CONTAININE	IN I	4
Total drums	at site: Wa	iter Ø	Soil (	<b>7</b> ) 10/04	et numn throu	igh treatment syste	am •==
				YVOL	ա բարբարաս	iân n canneur 2)20	5II)
Remarks:					* .		
							· · · · · ·

### GROUNDWATE. MONITORING WELL PURGE/SA LING WORK SHEET Project Name: South Oakland Maint. Station Project Number: E8220-06-18 Address: 1112 29Th AVE Date: <u>5.12.05</u> Cakinno CA Well Lock Number: G000 Well Number: Well Integrity: MW-3 Ambient Conditions: Sunn Development/Purge/Sampler(s): PArroya Pre-Purge DO (mg/L) N/A WELL VOLUME CALCULATION Well Casing Total Well Depth to Linear Feet Gallons Per Depth (ft.) Goundwater (GW) 1 Well Volume (oal.) Diameter (in.) Linear Foot of GW 0.17 26.25 9-15 11.05 1.87 Х 0.38 Х 0.66 4.5 0.83 1.5 **GROUNDWATER SURFACE INSPECTION** Floating Product (ft.) (in.): NONE. Sheen/Iridescence: NONE Odor: NONE GROUNDWATER PURGING PURGE METHOD Air Diaphragm Pump; (Honda Pump; Other Submersible Pump; Volume Stagnant Volumes Purged Conductivity Temp. Color/Turbidity Purged-(gal.) Time ΡH (us/umhos) (°C) (other) 1236 6.48 CLEAR 0 ' 505 28.2 0 Recovery 2.0 1237 6.48 514 24.1 1 Rate: 4.0 1238 6.43 23.0 22.8 2 Fast\_ 1239 22.3 3 6.0 520 Medium 4 Slow 5 6 7 8 g. 10 Sampling Equipment: Disposable Bailer **GROUNDWATER SAMPLING** Water Level Recovery Sample Containers Depth to GW (ft.) No. Preservation Method/pH (I) Initially 9-15 1 liter (L), amber glass (P) After Purging 16.95 HCL 40 ml VOA P - 0.8 (P-I) =iO-71 80% Recovery 500 ml polypropylene (S) Before Sampling 10.71 Trip Blank (P-S) / (P-I) X 100 =80 % Total Recovery Turbidity (NTU): NA Sample Date/Time: 5/12/05 / 1200 Calibrate Date 512 C5 PURGED WATER CONTAINMENT Soil Ø Water pump through treatment system \_\_\_\_\_ Total drums at site: Water Ø

Remarks:

# GROUNDWATER MONITORING WELL PURGE/SAMPLING WORK SHEET

Project Nar Address:	ne: <u>South</u> 1112 29	DAKIANE Th AVE	Maid. St	ation	Project Nun Date:	nber: <u>€8220-06</u> <i>5-12-</i> 05	-18
	OAKIAND	CA			Well Lock N		
Well Numb	er:	MW-4			Well Integri	tv: Good	
Developme	nt/Purge/Sai	mpler(s): 1	P. Arroyo		Ambient Co	nditions: Surve	7
Pre-Purg	je DO (mg/L	)_ NJA					
		-					
Well Car Diameter			Depth to undwater (GW)	ME CALCULAT Linear Feet of GW	iON Galions <u>- Linear</u>		Volume (gal.)
(2)	24.35		7.65	= 16.70	X 0.1		voidine (dai.)
3 4		-		=	X 0.3 X 0.6	8 = 8	
4.5		-		= ,	X 0.8		
66		-	<del></del>	=	X 1.5	=	
Floating Pro	oduct (ft.) (in	GROU NONE	JNDWATER	SURFACE INSI Sheen/Iridesce		<b>N</b> Ē Odor:	NONE
			GROUNDY	VATER PURGIN	IG PURGE I	WETHOD	•
*	•	Subme	rsible Pump;	Air Diaphragi	m Pump; (l	Honda Pump; Oth	er
Stagnant	Volume						• .
Volumes	Purged			Conductivity	Temp.	Color/Turbidity	•
Purged	(gal.)	Time	рН	(µs/umhos)	(°C)	(other)	4 (4)
0	. 0	1216	665	502	21-6	CLEAL	
1	30	1217	6.54	442	26.6 12 (	CCEAIL	Recovery
2	6.0	1218	651	449	23.6		Rate:
3	9.0	1219	6.48	457	$\frac{22.7}{22.2}$		(Fast)
4		1214	<u></u>	737	22.2		Medium
5				<del></del>	<del></del>	·	Slow
6		<del></del>		<del>:</del>			Olow
7	<del></del>	<del></del>		<del></del>	<del></del>		
8			<del></del>		<del></del>		
9		· ·	· <del></del> .				
10							
GROUN	IDWATER S.	AMPLING	Sa	malina Fauina	iont: Disc	ceable Bailer	
Water Leve			Ou .	Sample Co	ntainers	SADIC DHITCIC	· ·
	De	pth to GW (	ft.)			No. Preservati	on Method/pH
(I) Initially	_7_	65		1 liter (L), a	mber glass		<u>'</u>
(P) After P		80		40 ml VOA		4 HCL	
P - 0,8 (P-l (S) Before :	<u></u>		6 Recovery	500 ml poly	propylene	<del></del>	
(C) BClore ( (P-S) / (P-I)		<u>.65'</u> '00' % To	otal Recovery	Trip Blank		<del></del>	<del></del> . •
Sample Dai	te/Time: <u></u> <u> る</u>	2 05 / i2	25	Turbidity (	NTU): NA		
Calibrate Da	ate <u>5</u>	12-05				:	
			PURC	SED WATER CO	NTAINMEN	<del>IT</del>	· ·
Total drums	at site: Wat	er Ø	Soil <u>@</u>	<u> </u> Water	pump through	gh treatment system	-
Remarks:	, .		-	_ 	•	- • • • • • • • • • • • • • • • • • • •	
						·	

# APPENDIX B





Environmental Laboratories

John Love Geocon Consultants, Inc. 2356 Research Dr Livermore, CA 94550

Client

Geocon Consultants, Inc.

Workorder

16880 S.

S. Oakland Maint. Station

Received

05/13/05

The samples were received in EPA specified containers. The samples were transported and received under documented chain of custody and stored at four (4) degrees C until analysis was performed.

Sparger Technology, Inc. ID Suffix Keys - These descriptors will follow the Sparger Technology, Inc. ID numbers and help identify the specific sample and clarify the report.

DUP - Matrix Duplicate

MS - Matrix Spike

MSD - Matrix Spike Duplicate

LCS - Lab Control Sample

LCSD - Lab Control Sample Duplicate

RPD - Relative Percent Difference

QC - Additional Quality Control

DIL - Results from a diluted sample

ND - None Detected

RL - Reporting Limit

Note: In an effort to conserve paper, the results are printed on both sides of the paper.

Ray James

Laboratory Director



Environmental Laboratories

# Test Certificate of Analysis

Client ID

Geocon Consultants, Inc.

Workorder # Laboratory ID 16880 16880001

Sample ID Matrix MW-1 Water Workorder ID S. Oakland Maint. Station

Sampled

05/12/05

Received

05/13/05

Reported

05/25/05

# 8260B Oxygenates - 8260B

Parameter	Prep Date	Analyzed	Result	RL Units	Dilutior
Tertiary butanol	05/24/05	05/24/05	50	10 ug/L	1:1
Methyl-tert-butyl-ether	05/24/05	05/24/05	140	0.50 ug/L	1:1
Di-isopropyl ether	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Ethyl tert-butyl ether	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Tertiaryamyl methylether	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Benzene	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Toluene	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Ethylbenzene	05/24/05	05/24/05	1.20	1.0 ug/L	1:1
Xylene (Total)	05/24/05	05/24/05	ND	1.0 ug/L	1:1

SurrogatesResultRecoveryLimits1,2-Dichloroethane-d447 ug/L94 %(65 - 135)



Environmental Laboratories

Test Certificate of Analysis

Client ID

Geocon Consultants, Inc.

Workorder # Laboratory ID Sample ID 16880 16880002 MW-2

Matrix

MW-2 Water Workorder ID S. Oakland Maint, Station

Sampled

05/12/05

Received Reported 05/13/05 05/25/05

# 8260B Oxygenates - 8260B

Parameter	Prep Date	Analyzed	Result	RL Units	Dilutior
Tertiary butanol	05/24/05	05/24/05	ND	10 ug/L	1:1
Methyl-tert-butyl-ether	05/24/05	05/24/05	11	0.50 ug/L	1:1
Di-isopropyl ether	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Ethyl tert-butyl ether	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Tertiaryamyl methylether	05/24/05	05/24/05	, ND	1.0 ug/L	1:1
Benzene	05/24/05	05/24/05	ND	1.0 ug/L	1:1
_ Toluene	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Ethylbenzene	05/24/05	05/24/05	, ND	1.0 ug/L	1:1
Xylene (Total)	05/24/05	05/24/05	ND	1.0 ug/L	1:1

SurrogatesResultRecoveryLimits1,2-Dichloroethane-d444 ug/L88 %(65 - 135)



Environmental Laboratories

# Test Certificate of Analysis

Client ID

Matrix

Geocon Consultants, Inc.

Workorder #

16880

Laboratory ID Sample ID 16880003 MW-3

Water

Workorder ID S. Oakland Maint. Station

Sampled

05/12/05

Received Reported

05/13/05 05/25/05

# 8260B Oxygenates - 8260B

Parameter	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary butanol	05/24/05	05/24/05	890	50 ug/L	1:5
Methyl-tert-butyl-ether	05/24/05	05/24/05	3200	2.5 ug/L	1:5
Di-isopropyl ether	05/24/05	05/24/05	ND	5.0 ug/L	1:5
Ethyl tert-butyl ether	05/24/05	05/24/05	ND	5.0 ug/L	1:5
Tertiaryamyl methylether	05/24/05	05/24/05	ND	5.0 ug/L	1:5
Benzene	05/24/05	05/24/05	40.0	5.0 ug/L	1:5
Toluene	05/24/05	05/24/05	ND	5.0 ug/L	1:5
Ethylbenzene	05/24/05	05/24/05	ND	5.0 ug/L	1:5
Xylene (Total)	05/24/05	05/24/05	ND	5.0 ug/L	1:5

Surrogates Result Recovery Limits 1,2-Dichloroethane-d4 42 ug/L 84 % (65-135)



Environmental Laboratories

# Test Certificate of Analysis

Client ID

Geocon Consultants, Inc.

Workorder # Laboratory ID Sample ID

Matrix

16880

16880004 MW-4 Water Workorder ID S. Oakland Maint. Station

Sampled Received 05/12/05 05/13/05

Reported

05/25/05

# 8260B Oxygenates - 8260B

Parameter Pre	p Date	Analyzed	Result	RL	Units	Dilution
Tertiary butanol 05/	/24/05	05/24/05	ND	10	ug/L	1:1
	/24/05	05/24/05	ND	0.50	ug/L	1:1
Di-isopropyl ether 05/	/24/05	05/24/05	ND	1.0	ug/L	1:1
■Ethyl tert-butyl ether 05/	/24/05	05/24/05	ND	1.0	ug/L	1:1
Tertiaryamyl methylether 05/	/24/05	05/24/05	ND	1.0	ug/L	1:1
Benzene 05,	/24/05	05/24/05	ND	1.0	ug/L	1:1
Toluene 05,	/24/05	05/24/05	, ND	1.0	ug/L	1:1
Ethylbenzene 05,	/24/05	05/24/05	ND	1.0	ug/L	1:1
Xylene (Total) 05,	/24/05	05/24/05	ND	1.0	ug/L	1:1

Surrogates
1,2-Dichloroethane-d4

Result 43 ug/L Recovery 86 % Limits

(65 **- 13**5)



Environmental Laboratories

Test Certificate of Analysis

Client ID

Geocon Consultants, Inc.

Workorder#

16880

Workorder ID S. Oakland Maint. Station

Parameter Method	TPHgas 8015M DHS		· .					
Lab ID	Sample ID	Result	RL	Units	Collected	Analyzed	Matrix	Dilution
16880001 16880002 16880003 16880004	MW-1 MW-2 MW-3 MW-4	190 ND 1300 ND	50 50 50 50	ug/L ug/L ug/L ug/L		05/23/05 05/23/05 05/23/05 05/23/05	Water	1:1



Environmental Laboratories

Method Blank Report

Client ID Workorder ID Laboratory ID Geocon Consultants, Inc. S. Oakland Maint. Station

68904

Sample ID Matrix MB for HBN 266350 [VGXV/2696]

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	ND	50 ug/L	1:1



Environmental Laboratories

# Lab Control Sample Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

68905

Sample ID

LCS for HBN 266350 [VGXV/2696]

Matrix Water

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	1010	(50 ug/L	1:1



**Environmental Laboratories** 

Lab Control Sample Duplicate Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint, Station

68906

Laboratory ID Sample ID

LCSD for HBN 266350 [VGXV/2696

Matrix Water

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	1080	50 ug/L	1:1



Environmental Laboratories

Matrix Spike Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

Sample ID Matrix

MS for HBN 266350 [VGXV/2696]

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	900	50 ug/L	1:1



Environmental Laboratories

Matrix Spike Duplicate Report

Client ID Workorder ID Laboratory ID Geocon Consultants, Inc. S. Oakland Maint. Station

68908

Sample ID

Matrix

MSD for HBN 266350 [VGXV/2696]

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	1020	50 ug/L	1:1



Environmental Laboratories

Method Blank Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

Sample ID

MB for HBN 266353 [VGXV/2697]

Matrix

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPfigas	8015M DHS	05/23/05	05/23/05	· ND	50 ug/L	1:1



Environmental Laboratories

Lab Control Sample Report

Client ID Workorder ID Laboratory ID Sample ID Geocon Consultants, Inc. S. Oakland Maint. Station

68910

LCS for HBN 266353 [VGXV/2697]

Matrix Water

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	1010	50 ug/L	1:1



Environmental Laboratories

# Lab Control Sample Duplicate Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID Sample ID

LCSD for HBN 266353 [VGXV/2697

Matrix Water

Parameter	Method	Prep Date	Analyzeď	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	1080	50 ug/L	1:1



Environmental Laboratories

Matrix Spike Report

Client ID Workorder ID Laboratory ID

Sample ID

Matrix

Geocon Consultants, Inc. S. Oakland Maint. Station

68912

MS for HBN 266353 [VGXV/2697]

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	816	50 ug/L	1:1



Environmental Laboratories

### Matrix Spike Duplicate Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

68913

Sample ID

MSD for HBN 266353 [VGXV/2697]

Matrix

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas	8015M DHS	05/23/05	05/23/05	825	50 ug/L	1:1



**Environmental Laboratories** 

Method Blank Report

Client ID Workorder ID Laboratory ID Geocon Consultants, Inc. S. Oakland Maint. Station

Sample ID

MB for HBN 266550 [VMXV/2564]

Matrix

Water

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary butanol	8260B	05/24/05	05/24/05	ND	10 ug/L	1:1
Methyl-tert-butyl-ether	8260B		05/24/05	ND	0.50 ug/L	1:1
Di-isopropyl ether	8260B		05/24/05	ND	1.0 ug/L	1:1
Ethyl tert-butyl ether	8260B	, ,	05/24/05	ND	1.0 ug/L	1:1
Tertiaryamyl methylether	8260B	05/24/05	05/24/05	ND	1.0 ug/L	1:1
Surragatas	Pacult	Paga	vovy Limite			

Surrogates Result Recovery Limits 1,2-Dichloroethane-d4 .88 % (65 - 135)44 ug/L



Environmental Laboratories

## Lab Control Sample Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

Sample ID

LCS for HBN 266550 [VMXV/2564]

Matrix

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary butanol	8260B	05/24/05	05/24/05	55	10 ug/L	1:1
Methyl-tert-butyl-ether	8260B	05/24/05	05/24/05	51	0.50 ug/L	1:1
Di-isopropyl ether	8260B	05/24/05	05/24/05	53	1.0 ug/L	1:1
Ethyl tert-butyl ether	8260B	05/24/05	05/24/05	54	1.0 ug/L	1:1
Tertiaryamyl methylether	c 8260B	05/24/05	05/24/05	55	1.0 ug/L	1:1



Environmental Laboratories

#### Lab Control Sample Duplicate Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

68921

Sample ID

LCSD for HBN 266550 [VMXV/2564

Matrix

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
Tertiary butanol	8260B	05/24/05	05/24/05	60	10 ug/L	1:1
	8260B		05/24/05	59	0.50 ug/L	1:1
Di-isopropyl ether	8260B	05/24/05	05/24/05	54	1.0 ug/L	1:1
Ethyl tert-butyl ether	8260B	05/24/05	05/24/05	58	1.0 ug/L	1:1
Tertiaryamyl methylether	8260B		05/24/05	59	1.0 ug/L	1:1



Environmental Laboratories

Matrix Spike Report

Client ID

Workorder ID

Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

68922

Sample ID

MS for HBN 266550 [VMXV/2564]

Matrix

Parameter	Method	Prep Date	Analyzed	Result	RL	Units	Dilution
Tertiary butanol	8260B	05/24/05	05/24/05	48	10	ug/L	1:1.
_	8260B	05/24/05	05/24/05	50	0.50	ug/L	1:1
Di-isopropyl ether	8260B	05/24/05	05/24/05	45		ug/L	1:1
Ethyl tert-butyl ether	8260B	05/24/05	05/24/05	51	1.0	ug/L	1:1
Tertiaryamyl methylether	8260B	05/24/05	05/24/05	51	1.0	ug/L	1:1



Environmental Laboratories

### Matrix Spike Duplicate Report

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

Laboratory ID

Sample ID

MSD for HBN 266550 [VMXV/2564]

Matrix Water

Parameter	Method	Prep Date	Analyzed	Result	RL Units	Dilution
   Tertiary butanol	8260B	05/24/05	05/24/05	55	10 ug/L	1:1
-	8260B	05/24/05	05/24/05	54	0.50 ug/L	1:1
Di-isopropyl ether	8260B	05/24/05	05/24/05	54	1.0 ug/L	1:1
Ethyl tert-butyl ether	8260B	05/24/05	05/24/05	57	$1.0~{ m ug/L}$	1:1
Tertiaryamyl methylether	8260B	05/24/05	05/24/05	62	1.0 ug/L	1:1
				62		



**Environmental Laboratories** 

QC SUMMARY

Client ID Workorder ID QC Batch

Matrix

Geocon Consultants, Inc. S. Oakland Maint. Station

VGX 2809

Water

Original

16888001

Samples

Matrix Spike [68907]

Matrix Spike Duplicate [68908]

Parameter	Spike %Recovery	Spike Dup %Recovery	Recovery Limits	RPD	RPD Limits
TPHgas	90	102	(65-135)	13	(20 MAX)



Environmental Laboratories

QC SUMMARY

Client ID Workorder ID QC Batch Matrix Geocon Consultants, Inc. S. Oakland Maint. Station

VGX 2810

Water

Original

16880004

Samples

Matrix Spike [68912]

Matrix Spike Duplicate [68913]

Parameter	Spike %Recovery	Spike Dup %Recovery	Recovery Limits	RPD	RPD Limits
TPHgas	82	82	(65-135)	00	(20 MAX)



Environmental Laboratories

**QC SUMMARY** 

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint. Station

QC Batch

VMX 2615

Matrix Water

Original

16875001

Samples

Matrix Spike [68922]

Matrix Spike Duplicate [68923]

Parameter	Spike %Recovery	Spike Dup %Recovery	Recovery Limits	RPD	RPD Limits
Tertiary butanol	96	110	(76-135)	14	(20 MAX)
Methyl-tert-butyl-ether	100	108	(76-135)	7.7	(20 MAX)
Di-isopropyl ether	90	108	(76-135)	18	(20 MAX)
Ethyl tert-butyl ether	102	114	(76-135)	11	(20 MAX)
Tertiaryamyl methylether	102	124	(76-135)	19	(20 MAX)



Environmental Laboratories

**QC SUMMARY** 

Client ID Workorder ID QC Batch Matrix Geocon Consultants, Inc. S. Oakland Maint. Station

VGX 2809 Water

Samples

Lab Control Sample [68905]

Lab Control Sample Duplicate [68906]

Parameter	Check %Recovery	Check Dup %Recovery	Recovery Limits	RPD	RPD Limits
TPHgas	101	108	(65-135)	6.7	(20 MAX)



Environmental Laboratories

**QC SUMMARY** 

Client ID Workorder ID QC Batch Matrix Geocon Consultants, Inc. S. Oakland Maint. Station

VGX 2810

Water

Samples

Lab Control Sample [68910]

Lab Control Sample Duplicate [68911]

Parameter	Check %Recovery	Check Dup %Recovery	Recovery Limits	RPD	RPD Limits
TPHgas	101	108	(65-135)	6.7	(20 MAX)



Environmental Laboratories

**QC SUMMARY** 

Client ID Workorder ID Geocon Consultants, Inc. S. Oakland Maint, Station

QC Batch VMX 2615 Matrix

Water

Samples

Lab Control Sample [68920]

Lab Control Sample Duplicate [68921]

Check %Recovery	Check Dup %Recovery	Recovery Limits	RPD	RPD Limits
110	120	(76-135)	8.7	(20 MAX)
102	118	(76-135)	15	(20 MAX)
106	108	(76-135)	1.9	(20 MAX)
108	116	(76-135)	7.1	(20 MAX)
110	118	(76-135)	7.0	(20 MAX)
	%Recovery  110 102 106 108	%Recovery       %Recovery         110       120         102       118         106       108         108       116	%Recovery     %Recovery     Limits       110     120     (76-135)       102     118     (76-135)       106     108     (76-135)       108     116     (76-135)	%Recovery         %Recovery         Limits         RPD           110         120         (76-135)         8.7           102         118         (76-135)         15           106         108         (76-135)         1.9           108         116         (76-135)         7.1

RGERTECHNOLOGY, INC.  ytical Laboratory  e Circle, #112 Sacramento, CA 96827  any: GEOCON Phone: C								Ph	FAX: (916) 362-0947							CHAIN OF CUSTODY RECORD  C.O.C. No. 13425  Page 1 of 1 STAL Invoice Number  ANALYSIS REQUEST																					
								45	5)371-5900						<u> </u>								INA	LYS	io n	EGI	UES	7 1	T	***********				,	<u></u>		
Dillion Name & Address									7455							REMARKS:															Sampler's Name:						
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Scath Caking Mant. Sintial Projectilob#:							8220 - Qui-18							Cooler Temp.																	, (i)						
_ocation: P.O.#;						}								Sample Condition								*				TCLP						며					
BAKKIND, CA														pH													<del> </del>						rem:				
						Pre	serva											TC	TCLP			<del></del>		_ <del></del>			Total			- U							
	San	apling	_	Co	ontainer			Щ.	Used			Matrix														<u> </u>		<del>  </del>		<del>  </del>		┼┼┼		TAI			
SAMPLEID FIW-I	Oate Acios	Time 1335	LE 40 mL VOA	Brass Sleeve	1 L amber bottle	250 mL Plastic	Other:	X HCM-INO3/ICE	None	Other:	X Water	Soil		Other:	X	X BTEX[TPHgas (602/80208015)] P.	TPHdiesel/TPHmotor oil/kerosene(3015)	EPA 601/8010/502.2/504	EPA 602/8020	EPA 608/8080 (Pesticides)/505/508	EPA 608/8080 (PCB'S)	EPA 624/8240/524.2	EPA 625/8270/525	Total Oll & Grease (5520)	Non-Polar O & G/TRPH (418.1)	Organic Lead	aci	XX FCC ( 8260)		CAM-5 Metals (Cd, Cr, Pb, NI, Zn)	Lead		Standard	Rush Services (72hr / 48hr / 24hr / 12hr)	T G		
MW-2		i310	11_					$\bot$			X		ļ		<b>X</b> .	X					<u> </u>							X							- FEG-		
MW-3	_	1250						X			X		ļ		XX	×										-		X							2		
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