



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, California 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

16 June 2008

Re: Work Plan for Onsite Soil Investigation Atlantic Richfield Company Station No.2185 9800 International Blvd. Oakland, CA ACEH Case No.RO0000392

RECEIVED

2:23 pm, Jun 17, 2008

Alameda County Environmental Health

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager

Work Plan for On-Site Soil Investigation Atlantic Richfield Company Station No. 2185 9800 International Boulevard, Oakland, California ACEH Case No. RO0000392

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

16 June 2008

Project No. 06-08-622

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



16 June 2008

Job No. 06-08-622

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company PO Box 1257 San Ramon, California 94583 Submitted via ENFOS

RE: Work Plan for On-Site Soil Investigation, Atlantic Richfield Company (a BP-affiliated company) Service Station No. 2185, 9800 International Boulevard, Oakland, California ACEH Case No. RO0000392

Dear Mr. Supple,

Broadbent & Associates, Inc. is pleased to present the enclosed *Work Plan for On-Site Soil Investigation* for additional soil characterization at the above-referenced facility. This work plan was prepared in response to a letter request from the Alameda County Environmental Health Services (ACEH) dated 25 April 2008. In accordance with that request, this work plan includes discussion of the site background, previous investigations, site geology and hydrogeology, the proposed scope of work, and schedule.

Should you have any questions concerning this work plan, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Jason Duda

Project Scientist

Robert H. Miller, P.G.

Principal Hydrogeologist

Josam Dida

Enclosure

cc:

Mr. Paresh Khatri, ACEH (Submitted via ACEH ftp site)

Electronic copy uploaded to GeoTracker

ARIZONA

CALIFORNIA

NEVADA

TEXAS

ROBERT H. MILLER

No. 4893

WORK PLAN FOR ON-SITE SOIL INVESTIGATION Atlantic Richfield Company Station No. 2185 9800 International Blvd., Oakland, California

1.0 INTRODUCTION

On behalf of the Atlantic Richfield Company, RM – a BP affiliated company, Broadbent & Associates, Inc. (BAI) has prepared this Work Plan for an On-Site Soil Investigation for additional soil characterization at the Atlantic Richfield Company Station No.2185, located at 9800 International Boulevard (formerly E. 14th Street), Oakland, California (Site). This work plan was prepared in response to a letter request from Alameda County Environmental Health Services (ACEH) dated 25 April 2008. A copy of this letter is provided in Attachment A. Specifically, ACEH technical comments within the 25 April 2008 letter requested a proposal for an on-site soil investigation to investigate the concentration of petroleum hydrocarbons in soil immediately beneath the northern dispenser island at a depth of approximately 9.5 feet below ground surface (bgs). In accordance with this request, this work plan includes discussions on the site background and previous investigations, regional and local geology and hydrogeology, the proposed scope of work, and completion schedule.

2.0 SITE BACKGROUND

The Site is an active ARCO-brand gasoline retail outlet located on the eastern corner of 98th Avenue and International Boulevard in Oakland, California. A site location map is provided as Drawing 1 (Drawings and tables are provided after conclusion of the work plan text). The land use in the immediate vicinity of the Site is mixed commercial and residential. The Site consists of a service station building and four gasoline underground storage tanks (USTs) with associated piping and dispensers. The Site is covered with asphalt or concrete surfacing except for the vegetation along the southwestern and southeastern property boundaries.

In May 1991, ROUX Associates (ROUX) conducted a preliminary tank replacement assessment which included drilling four borings and installing two vadose zone wells (VW-1 and VW-2) in the area of the existing USTs. Locations of wells VW-1 and VW-2 are exhibited in Drawing 2. Soil samples were collected at five and ten feet bgs in each of the borings. Laboratory analyses of the samples showed that soil near the existing USTs contained Total Petroleum Hydrocarbons in the Gasoline Range (TPH-G) and benzene at concentrations up to 350 and 19 milligrams per kilogram (mg/kg), respectively. In June 1991, ROUX conducted a one-day, vapor-extraction test on vadose wells VW-1 and VW-2. Based on the results of that test, ROUX concluded that vapor extraction would not be a suitable remedial alternative at the Site. Results of the assessment are detailed in the *Preliminary Tank Replacement Assessment*, *ARCO Facility No. 2185, 9800 E. 14th Street, Oakland, California* (ROUX, 8 August 1991).

In September 1991, ROUX performed a limited subsurface investigation at the Site which included drilling four additional soil borings in the proposed location of the new UST complex, northeast of the original UST complex. Laboratory analysis of the soil samples indicated that samples collected from the borings on the eastern edge of the proposed UST complex had not been impacted by petroleum hydrocarbons. Hydrocarbons were detected in the samples collected from the borings along the western edge of the proposed UST complex. Results of the investigation were documented in *Limited Subsurface Soil Investigation, ARCO Facility No.* 2185, 9800 E. 14th Street, Oakland, California (ROUX, 22 November, 1991).

Between October and November 1991, ROUX observed the excavation and removal of three gasoline USTs and associated product piping from the site. Twelve sidewall soil samples were collected from the former UST cavity and 14 soil samples were collected beneath the product line piping. Former UST cavity soil sample SW-7, collected at 14 feet bgs contained 1,100 mg/kg TPH-G and 5.9 mg/kg Benzene. Product line sample Line-9 collected at 9.5 feet bgs contained 5,400 mg/kg TPH-G and 22 mg/kg Benzene. Approximately 1,050 cubic yards of soil were excavated and disposed of during tank and product line removal. Approximately 5,000 gallons of water were pumped out of the former UST excavation and disposed of during tank removal activities. Details of the tank removal and sampling are documented in *Underground Storage Tank Removal and Soil Sampling, ARCO Facility No. 2185, 9800 E. 14th Street, Oakland, California* (ROUX, 17 June 1992). Tabulated analytical results are summarized within Attachment B.

In July 1992, RESNA conducted a subsurface investigation at the site which included drilling and installing four ground-water monitoring wells (MW-1 through MW-4). Initial ground-water flow direction was determined to be towards the southwest. Laboratory analysis of soil and ground-water samples from the wells indicated that soil and ground-water immediately downgradient from the former UST complex and dispenser islands were impacted by petroleum hydrocarbons. Results of the investigation were summarized in *Initial Subsurface Investigation at ARCO Station 2185, 9800 E. 14th Street, Oakland, California* (RESNA, 28 September 1992).

Between January and May 1993, RESNA conducted an initial off-site and additional on-site subsurface investigation which included the drilling and installation of two additional on-site wells (MW-5 and MW-6) and one off-site well (MW-7). Soil samples collected from well MW-7 and well MW-5 (located west of the northern pump island) did not exhibit detectable concentrations of petroleum hydrocarbons. Soil samples from well MW-6, located west of the former UST complex and southwest of the pump islands, exhibited contamination by petroleum hydrocarbons. In addition, petroleum hydrocarbons were detected above laboratory reporting limits in the ground-water sample collected from offsite well MW-7. However, subsequent monitoring at the Site has shown that several chlorinated solvents in the ground-water at MW-7 appear to be responsible for the chromatogram pattern originally quantified as TPH-G. In addition to the characterization, a limited off-site record search and on-site aquifer pumping test were conducted. A review of historical aerial photographs identified two properties on the northwest and southwest corners of the intersection of 98th Avenue and East 14th Street (International Blvd.) as former gasoline service stations. Off-site well MW-7 was installed within 15 feet of a former pump island at the historic service station southwest across East 14th Street from the Site. Results of the investigation were documented in *Initial Off-site and* Additional On-site Subsurface Investigation and Pumping Test at ARCO Station 2185, 9800 East 14th Street, Oakland, California (RESNA, 12 October 1993).

In April 1994, RESNA installed one ground-water monitoring well at the site (MW-8) at the request of the ACEH. This well was installed so that the Site could be considered for Alternative Points of Compliance, under the Tentative Resolution of the California Regional Water Quality Control Board's (RWQCB) Basin and Amendment Plan (RWQCB, 20 November 1992). Well MW-8 was originally referred to as MW-10 by RESNA, but its identification was changed by EMCON to MW-8, to maintain chronological consistency with other wells at the site. Details of the well installation were summarized in the letter report *Installation of Compliance Well*

MW-10, ARCO Service Station 2185, 9800 East 14th Street, Oakland, California (RESNA, 6 June 1994).

Periodic ground-water monitoring and sampling at the Site was initiated in July 1992. Off-site monitoring wells MW-9 and MW-10 were installed in August 1995 by EMCON (refer to Drawing 2). Monitoring and sampling activities continued through October 1998. No environmental work has occurred on-site since October 1998.

Historic water-level elevations have yielded potentiometric ground-water flow directions usually between the west and southwest at hydraulic gradients ranging from 0.001 ft/ft to 0.01 ft/ft. The maximum TPH-G concentration was detected in well MW-3 at a concentration of 44,000 micrograms per liter (μg/L) in January 1993. The maximum concentrations of Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) were detected in well MW-3 at 1,100 μg/L (January 1993), 1,100 μg/L (October 1992), 2,200 μg/L (January 1993), and 9,600 μg/L (January 1993), respectively. The maximum concentration of Methyl tert-butyl ether (MTBE) was also detected in well MW-3 at 2,200 μg/L (August 1996). The wells have shown a decreasing trend with respect to TPH-G, BTEX, and MTBE concentrations between 1992 and 1998. TPH-G and BTEX have not been detected above the laboratory reporting limits since 1992 in wells MW-1, MW-4, and MW-9. Historic soil analytical data and ground-water elevations and analytical data are provided in Attachment B.

3.0 SECOND QUARTER 2008 GROUND-WATER MONITORING RESULTS

The 25 April 2008 letter from ACEH requested the initiation of a single ground-water monitoring event at the Site due to the length of time elapsed since previous monitoring (1998) and to assess current ground-water conditions. Ground-water sampling was conducted on 4 June 2008 by Stratus Environmental, Inc. (Stratus). Monitor wells MW-2 through MW-10 were included in this sampling event. Gasoline range organics (GRO) and methyl-t-butyl ether (MTBE) were the only two constituents reported above laboratory detection limits. GRO was detected at 98 micrograms per liter (μ g/L) in well MW-3 and 360 μ g/L in well MW-6. MTBE was detected in offsite well MW-10 at 1.8 μ g/L. The GRO and MTBE concentrations detected during the 4 June 2008 monitoring did not exceed the San Francisco Bay Regional Water Quality Control Board Tier 1 Environmental Screening Levels for a non-drinking water resource at a commercial site (500 μ g/L for GRO and 1,800 μ g/L for MTBE). A copy of the laboratory analytical report is provided in Attachment C. A more detailed description of ground-water monitoring and sampling activities will be provided by 31 July 2008 in the Second Quarter 2008 Ground-Water Monitoring Report.

4.0 SITE GEOLOGY AND HYDROGEOLOGY

According to the East Bay Plain Groundwater Basin Beneficial Use Evaluation Report (California Regional Water Quality Control Board – San Francisco Bay Region/SFRWQCB, June 1999), the Site is located within the Oakland Sub-Area of the East Bay Plain of the San Francisco Basin. The Oakland Sub-Area contains a sequence of alluvial fans. The alluvial fill thickness ranges from 300 to 700 feet deep. There are no well-defined aquitards such as estuarine muds. The largest and deepest wells in this sub-area historically pumped one to two million gallons per day at depths greater than 200 feet. Overall, sustainable yields are low due in part to low recharge potential. The Merrit sand in West Oakland was an important part of the

early water supply for the City of Oakland. It is shallow (up to 60 feet), but before the turn of the last century, septic systems contaminated the water supply wells.

Throughout most of the Alameda County portion of the East Bay Plain, from Hayward north to Albany, water level contours show that the general direction of ground-water flow is from east to west or from the Hayward Fault to the San Francisco Bay. Ground-water flow direction generally correlates to topography. Flow direction and velocity are also influenced by buried stream channels that typically are oriented in an east to west direction. In the southern end of the study area however, near the San Lorenzo Sub-Area, the direction of flow may not be this simple. According to information presented in *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report*, the small set of water level measurements available seemed to show that the ground water in the upper aquifers may be flowing south, with the deeper aquifers, the Alameda Formation, moving north. The nearest natural drainage is Arroyo Viejo, located approximately 1.1 miles north of the Site and San Leandro Creek, located approximately 1.1 miles south of the Site. The Arroyo Viejo channel flows generally east to west while San Leandro creek generally flows west to southwest near the Site vicinity.

The Site elevation is approximately 34 feet above mean sea level. The water table fluctuates seasonally. Historically, depth-to-water measurements have ranged from 6 to 12 feet bgs. Ground-water flow direction during the fourth quarter monitoring event on 12 October 1998 was to the west at a gradient of 0.009 ft/ft.

According to the East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, the City of Oakland does not have "any plans to develop local ground-water resources for drinking water purposes, because of existing or potential saltwater intrusion, contamination, or poor or limited quantity." However, the RWQCB's Basin Plan denotes existing beneficial uses of municipal and domestic supply (MUN), industrial process supply (PROC), industrial service supply (IND), and agricultural supply (AGR) for the East Bay Plain ground-water basin.

The Site is typically underlain by silts and clays with 1 to 10 foot thick intervals of sands to a total explored depth of approximately 30 feet bgs. Boring logs for wells MW-3 and MW-6 indicate more than 5 feet of sand encountered, while those for wells MW-1, MW-2, MW-4, and MW-8 through MW-10 indicate less than 5 feet of sand encountered. In general, the lithology observed on the Site consists of an upper one to two foot layer of fill. Layers of silts and clay are found beneath the fill ranging from two to ten feet bgs. Sands and silty and clayey sands are typically encountered at depths ranging from approximately eight to 18 feet bgs. Another layer of silts and clay is generally observed ranging from approximately 15 to 20 feet bgs. Sands and silty and clayey sands have generally been recorded from 20 to 30.5 feet bgs at the Site. Copies of the geologic cross sections prepared by EMCON are provided in Attachment D.

5.0 PROPOSED SCOPE OF WORK

At the request of ACEH, the purpose of the proposed on-site soil investigation is to investigate the concentration of petroleum hydrocarbons in soil immediately beneath the northern dispenser island at a depth of approximately 9.5 feet bgs. BAI proposes advancing one direct-push technology (DPT) boring to evaluate potential, residual petroleum hydrocarbon impacts to soil. One boring (B-1) is proposed approximately five feet northwest of the product line located along the northwestern edge of the northern dispenser island (see Drawing 2). This location is directly

Broadbent & Associates, Inc. Chico, California

adjacent to the soil sample Line-9 collected on 5 November 1991, referenced in the ACEH letter (see Attachment A). Due to the presence of the current dispenser island and product line, the proposed borehole can not be safely placed in the same position of the previous sample collected. The actual location may vary due to the potential presence of underground utility conflicts. The proposed boring location is shown in Drawing 2.

Prior to initiating field activities, Stratus Environmental Inc. (Stratus) will obtain the necessary drilling permit from Alameda County; prepare a site health and safety plan (HASP) for the proposed work, clear the Site for subsurface utilities, and provide 72-hour advance notification to ACEH prior to start of field activities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, and securing the services of a private utility locating company to confirm the absence of underground utilities at the boring location. The borehole will be physically cleared to five feet bgs using hand auger or air knife methods.

The Site-specific HASP will be prepared for use by personnel implementing the work plan. A copy of the HASP will be available on-site during work. The subcontractor(s) performing field activities will be provided with a copy of the HASP prior to initiating work. A safety tailgate meeting will also be conducted daily to review potential hazards and scope of work.

A Stratus field geologist will observe a California-licensed drilling company advance the soil boring using a Geoprobe or similar DPT drilling rig to a total approximate depth of 9.5 feet bgs. Soils will be classified according to the Unified Soil Classification System (USCS), and will be examined using visual and manual methods for parameters including odor, staining, color, grain size, and moisture content. One soil sample will be collected at approximately 9.5 feet bgs. This soil sample will be submitted to the laboratory for chemical analysis. Following sample collection, the boring will be grouted to the surface using neat cement, and the surface refinished to match the surrounding area.

The sample will be submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove), a California State-certified environmental laboratory. The soil sample will be analyzed for the following: Gasoline Range Organics (GRO, C6-C12), BTEX, MTBE, Ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME), Di-isopropyl ether (DIPE), 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromoethane (EDB), tert-Butyl alcohol (TBA), and ethanol using EPA Method 8260B.

Investigation-derived residuals will be temporarily stored onsite in 55-gallon, DOT-approved drums, pending characterization for proper management. Stratus will coordinate the removal and transportation of surplus soils and liquids to appropriate California-regulated facilities.

Upon completion of field activities and receipt of certified field data package (including copies of permits, field data sheets, boring logs, and the laboratory analytical report with chain-of-custody documentation), BAI will prepare a Soil Investigation Report. The report will document the results of the investigation, field activities, copies of required permit(s), copies of field notes, soil boring logs, laboratory analytical report with chain-of-custody documentation, discussion of findings, and conclusions. Deviations from the work plan or data inconsistencies will be discussed in the report.

6.0 PROPOSED SCHEDULE

The schedule for the above-noted work shall proceed as follows:

- Onsite Soil Investigation Upon approval of this work plan and obtaining the necessary permits;
- Onsite Soil Investigation Report Within 60 days after completion of fieldwork.

In addition, ground-water monitoring has already been completed onsite during the Second Quarter 2008, as requested by ACEH in their 25 April 2008 letter. A ground-water monitoring report will be submitted within 30 days following the end of the Second Quarter 2008.

7.0 CLOSURE

The findings presented in this document are based upon: observation of field personnel from previous consultants, the points investigated, and results of laboratory tests performed by various laboratories. Our services were performed in accordance with the generally accepted standard of practice at the time this document was written. No other warranty, expressed on implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

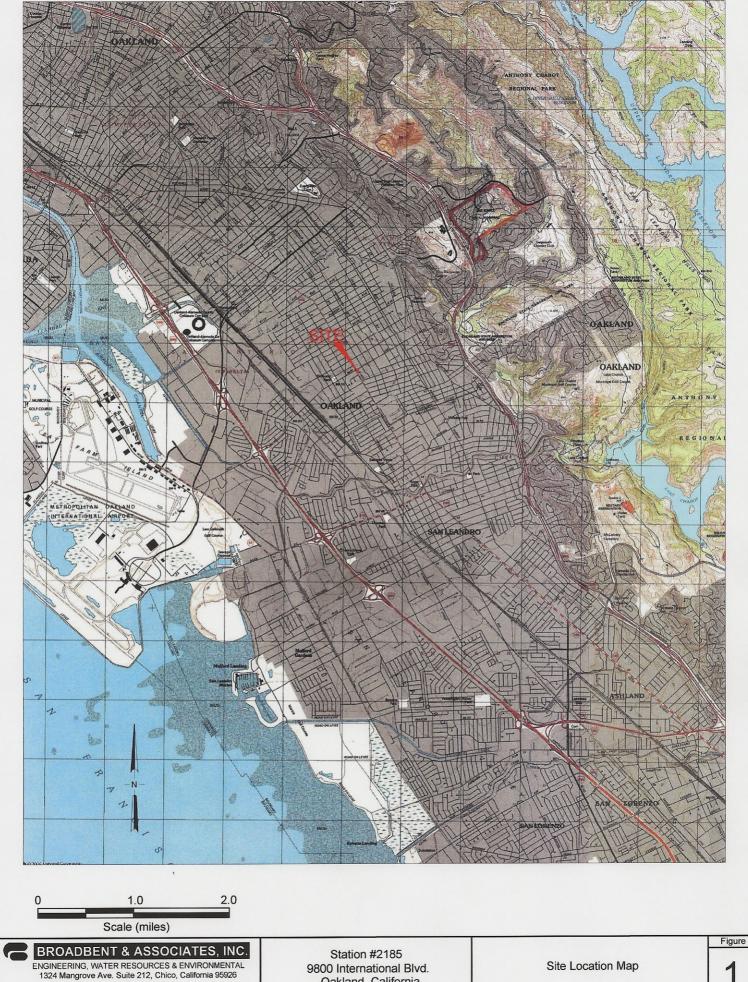
8.0 REFERENCES

- ACEH, 25 April 2008. Fuel Leak Case No. RO 0000392 and Geotracker Global ID T0600100114, ARCO #02185, 9800 International Blvd., Oakland, CA 94603. Letter from Mr. Paresh Khatri (ACEH) to Mr. Paul Supple (Atlantic Richfield Company).
- California Regional Water Quality Control Board, San Francisco Bay Region, Groundwater Committee, June 1999. East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, Alameda County and Contra Costa Counties, CA.
- EMCON, 8 January 1996. Offsite Well Installation Report, ARCO Station #2185, Oakland, California, ACHCS Fuel Leak Case No. RO0000392.
- Pinnacle Environmental Solutions, 8 March 1999. Quarterly Groundwater Monitoring Report, Fourth Quarter 1998, for ARCO Service Station #2185, Oakland, California.
- ROUX Associates, 22 November 1991. UST and Line Replacement Report, ARCO Station #2185, Oakland, California.
- ROUX Associates, 8 August 1991. Preliminary Tank Replacement Assessment, ARCO Facility No. 2185, Oakland, California.
- ROUX Associates, 17 June 1992. *Underground Storage Tank Removal and Soil Sampling, ARCO Facility No. 2185, Oakland, California.*

- ROUX Associates, 28 September 1992. *Initial Subsurface Investigation at ARCO Station 2185, Oakland, California.*
- ROUX Associates, 12 October 1993. Initial Off-site and Additional On-site Subsurface Investigation and Pumping Test at ARCO Station 2185, Oakland, California.
- ROUX Associates, 6 June 1994. Installation of Compliance Well MW-10, ARCO Service Station 2185, Oakland, California.

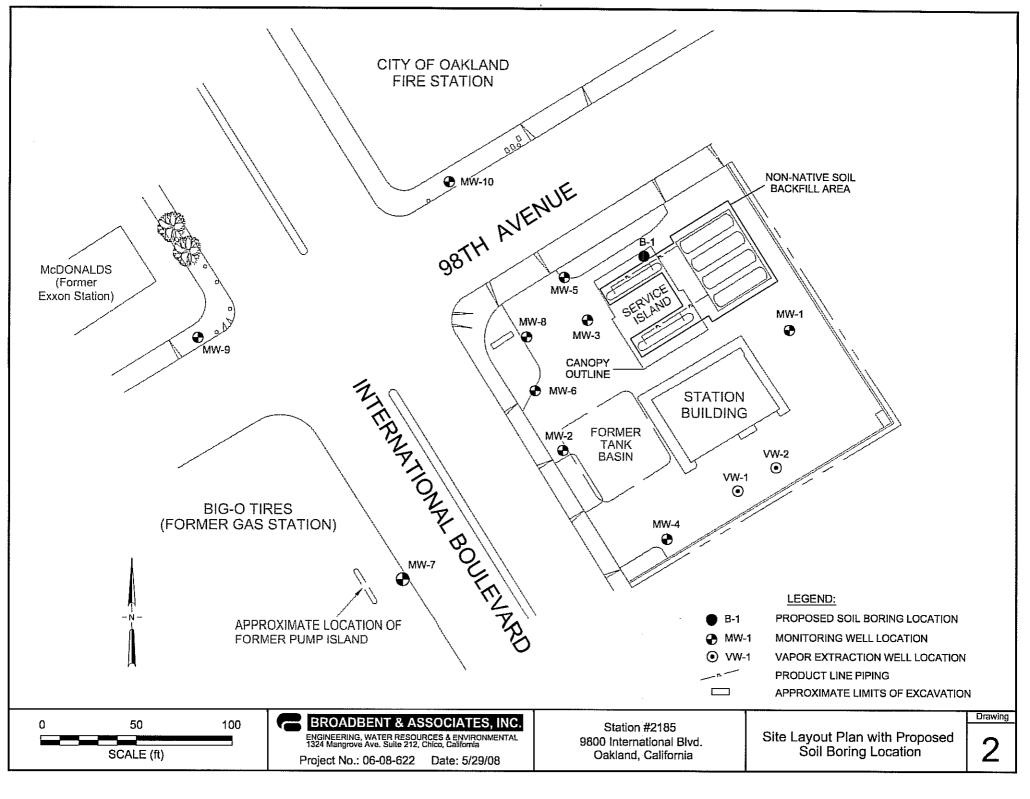
LIST OF DRAWINGS

Drawing 1. Site Location Map
Drawing 2. Site Layout Plan with Proposed Soil Boring Location



Date: 6/2/08 Project No.: 06-08-649

Oakland, California



ATTACHMENT A. RECENT REGULATORY CORRESPONDENCE

LAMEDA COUNTY

EALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



April 25, 2008

Paul Supple Atlantic Richfield Company (A BP Affiliated Company) P.O. Box 1257 San Ramon, CA 94583

ENVIRONMENTAL HEALTH SERVICES **ENVIRONMENTAL PROTECTION** 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

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MAY	0	1	2008

Subject: Fuel Leak Case No. RO0000392 and Geotracker Global ID T0600100114, ARCO

#02185, 9800 International Boulevard, Oakland, CA 94603

Dear Mr. Supple:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the abovereferenced site including the recently submitted document entitled, "Tier1, Tier 2 Risk-Based correction Action Evaluation." dated October 6, 1997, which was prepared by Pinnacle Environmental Solutions and the document entitled "Request for Case Closure," dated September 9, 2003, which was prepared by URS Corporation for the subject site. The October 6. 1997 report indicates that the "site does not present a significant health risk to receptors," and requested case closure. Our March 18, 1999 correspondence expressed concerns regarding the elevated residual benzene concentrations detected in soil beneath the dispenser islands, particularly soil sample Line-9 (5,400 mg/kg TPH-g and 22 mg/kg benzene) collected at 9.5 feet bas, and requested collecting either confirmation soil samples or soil vapor samples to verify current contaminant concentrations and evaluate risk thereof. In the September 9, 2003 report, confirmation soil samples were collected from underneath the dispenser islands following piping and dispenser upgrades. Two soil samples, Di-4 (collected at 5 feet bgs) and LS-4 (collected at 6 feet bas), were collected in the vicinity of soil sample Line-9. Soil sample analytical results did not detect contaminants above the laboratory detection limit. Subsequently, URS states that "this addresses ACHCSA's concerns for residual benzene concentrations at the respective Site and qualifies the Site for case closure." However, since the over-excavation bottom sample Line-9 was collected at 9.5 feet bgs, it is likely that the subsequent shallower soil samples collected are indicative of fill material underneath the dispensers and not representative of residual benzene concentrations detected in soil sample Line-9 collected at 9.5 feet bgs.

Therefore, ACEH cannot consider case closure for the subject site at this time. This decision to deny closure is subject to appeal to the State Water Resources Control Board (SWRCB), pursuant to Section 25299.39.2(b) of the Health and Safety Code (Thompson-Richter Underground Storage Tank Reform Act - Senate Bill 562). Please contact the SWRCB Underground Storage Tank Program at (916) 341-5851 for information regarding the appeal process.

Mr. Supple RO0000392 April 25, 2008, Page 2

We request that you address the following technical comments, perform the proposed work, and send us the technical reports requested below.

TECHNICAL COMMENTS

- 1. Residual Hydrocarbons in Soil As stated above, elevated TPH-g and benzene concentrations were detected at depths of up to 9.5 feet bgs in soil samples collected from underneath the former dispensers in November 1991. Dispenser and piping upgrade confirmation soil samples collected at depths of 5 to 6 feet bgs in November 2002 did not detect concentrations of hydrocarbons above the laboratory detection limit. However, the sampling depth appears too shallow to adequately characterize the known residual soil contamination. Please propose a scope of work to address the above-mentioned concerns and submit a work plan by the due date specified below.
- 2. Groundwater Contaminant Plume Monitoring According to our records, the most recent groundwater monitoring event was conducted on February 25, 1998. Please initiate groundwater monitoring at the site. Prior to collecting groundwater samples, it is recommended that the monitoring wells be re-developed so that groundwater samples representative of actual site conditions are collected. Please collect the groundwater samples and submit a report by the due date specified below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Paresh Khatri), according to the following schedule:

- Monday, June 16, 2008 Soil Investigation Work Plan
- Wednesday, July 30, 2008 Groundwater Monitoring Report (2nd Quarter, 2008)

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Mr. Supple RO0000392 April 25, 2008, Page 3

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Mr. Supple RO0000392 April 25, 2008, Page 4

If you have any questions, please call me at (510) 777-2478 or send me an electronic mail message at paresh.khatri@acgov.org.

Sincerely,

Paresh C. Khatri

Hazardous Materials Specialist

Donna L. Drogos, PE

Supervising Hazardous Material Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Tom Venus, Broadbent & Associates, Inc., 1324 Mangrove Ave., Ste 212, Chico, CA 95926 Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032

Donna Drogos, ACEH Paresh Khatri, ACEH

File

ATTACHMENT B. HISTORIC SOIL AND GROUND-WATER DATA

TABLE 1: Summary of Soil Analyses: Former Tank Cavity and Product Line Trenches ARCO Facility No. 2185, Oakland, California

Sample		Depth			BTEX D	istinction (1)	
Designation	Date	(feet bgs)	TPH-G(1)	Benzene	Toluene	Ethylbenzene	Xylene
Former Tar	ık Cavitv						
SW-1	11/1/91	14	810	3.4	1	13	50
SW-2	11/1/91	б	ND	ND	ND	ND	ND
SW-3	11/1/91	14	370	1.6	17	8.8	53
SW-4	11/1/91	14	220	0.73	1,2	2.8	15
SW-5	11/1/91	6	<u>1</u> 1	0.014	0.0069	0.012	0.034
SW-6	11/1/91	14	230	0.84	2.3	2.4	1.5
SW-7	11/1/91	14	1,100	5,9	28	15	. 90
SW-8	11/1/91	6	1.3	0.11	0.0054	ND	0.016
SW-9	11/1/91	14	500	3.7	0.92	7.1	32
SW-10	11/1/91	14	750	5.9	5.3	10	61
SW-11	. 11/1/91	6	ND	ND	ND	ND	0.012
SW-12	11/1/91	14	. 210	1.6	0.26	3.2	5
Product Lin							
LINE-1	11/5/91 .	3	ND	ND	ND	ND	ND
LINE-2	11/5/91	3	ND	ND	ND	ND	ND
LINE-3	11/5/91	5	1,400	0.51	87	55	350
LINE-4	11/6/91	11	450	26	24	8.7	56
LINE-5	11/6/91	8	18	ND	0.029	0.042	0.38
LINE-6	11/6/91	8	ND	ND	ND	ND	ND
LINE-7	11/6/91	8	5.1	0.032	0.047	0.058	0.013
LINE-8	11/6/91	8	240	0.17	2.8	2.8	15
LINE-9	11/6/91	9.5	5,400	22	330	120	640
LINE-10	11/6/91	8	2,600	5	130	53	29
LINE-11	11/6/91	3	1.4	ND	0.014	0.012	0.1
LINE-12	11/6/91	3	ND	ND	ND	ND	ND
LINE-13	11/6/91	3	13	ND	0.026	0.05	0.7
LINE-14	11/6/91	3	ND	ND	ND	ND	ND

FOOTNOTES

^{(1) =} Concentrations reported in mg/kg (ppm)

TPH-G = Total Petroleum Hydrocarbons As Gasoline (Modified USEPA 8015)

BTEX Distinction (USEPA 8020)

NA = Not Analyzed

ND = Not Detected (for detection limits see laboratory analytical results, Appendix B)

bgs = Below ground surface

Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present*

										-		···			-,
Well Designation	Water Level Field Date	Top of Cusing Elevation	Depth to Waler	Graundwaier Elevation	Finaling Product Thickness	Groundwater Flow Direction	Hydraulic Gradieni	Water Sample Field Date	TPHG LUFT Method	Denzene RPA 8020	Toluene • EPA 8020	Ethylbenzene EPA 8020	Total Xytenes E EPA 8020	MTBE EPA 8020	MTDE EPA 82408260
		ft-MSL	feet	ft-MSL	l'est	MWN	ft/ft		1)gr	μg/L.	րջ/Լ	lik/J	hg/L	μg.∟.	, pgc
				20,65	ND	NW	0.01	03-15-95	<50	<0.5	<0.5	-0.5	<0.5		
MW-I	03-15-95	29.15	8.50	18.87	ND	SW	0.005	05-30-95	Not sampled: w	ell sampled a	nnually, durir	ng the first qu	orier		
MW-I	05-30-95	29.15	10.28		ND	WSW	0.005	09-20-95	Not sampled: w	ell sampled a	nnunlly, durir	ig the first qu	aner		
MW-1	09-20-95	29.15	11.70	17.45	ND	WSW	0,004	11-07-95	Not sampled: w	eli sampleci o	nnually, duric	ig the first qu	arter		
MW-1	11-07-95	29,15	12,12	17.03	ND ND	NW	0.009	02-28-96	<50	کرنه	⊲0.5	<0.5	<0.5	<3	
MW-I	02-28-96	29.15	8.54	20.61		W	0.007	05-31-96	Not sampled: w	eli sampled r	mnoally, durit	ng the first qu	inter		
MW-I	05-30-96	29.15	10.05	19.10	ND	SW	0.005	08-20-96	Not sampled: w	eli sampled :	innually, duri	ng the first qu	inter		
MW-1	08-20-96	29.15	11.35	17,80	ND	wsw	0.005	11-19-96	Not sampled: w	ell sampled :	mually, duri	ng the first qu	inner		
MW-I	11-19-96	29.15	11.20	17.95	ND ND	WNW	0,005	03-25-97	<50	دره	<0.5	<0.5	<0.5	ح	
MW-1	03-25-97	29.15	10.12	19.03	ND	W	0.001	06-17-97	Not sampled: w	ell sampled (naually, duri	ng the first qu	inter		
MW-1	06-17-97	29,15	11.27	17.88		sw	0.005	08-07-97	Not sampled: w	all sampled :	mountly, duri	ng the first qu	marter		•
MW-I	08-07-97	29.15	11.83	17.32	ND	SW SW	0.003	11-18-97	Not sampled: w	ell sumpled:	annually, duri	ng the first qu	sarter		
MW-1	11-18-97	29.15	11.80	17.35	ND	_	0.004	02-25-98	<50	<0.5	<0.5	<0.5	<0.5	<3	
MW-I	02-25-98	29,15	7.02	22,13	ND	WW	0.01	05-11-98	Not sumpled: w		nonunliv, duri	ne the first at	unter		
MW-I	05-11-98	29,15	9.17	19.9B	ΝD	WNW		07-29-98	Not sampled: v	ell annoled	nnnunily, ther	ne the first o	unter		
MW-l	07-29-98	29.15	10.46	18.69	ND	w	0.009	10-12-98	Not sampled: v	vell compled	nnnusily, duci	ne the first o	unrier		
MW-I	10-12-98	29.15	11,27	17.88	ND	w	0,009	10-11-30	raor sambree: a	eri amiquea	mu,umij, voci	11D 22-2 1-1-1 -3			
							0.01	03-15-95	2100	7.4	4 .5	130	39		
MW-2	03-15-95	28.47	8.37	20.10	ND	NW	0.005	05-30-95	1700	3.3	-2.5	120	31		
MW-2	05-30-95	28.47	9.95	l8.52	ND	sw	0.005	09-21-95	1200	1	<1	68	16	4 5	
MW-Z	09-20-95	28.47	11.37	17.10	ND	wsw	0.003	11-07-95	1100	ته	رع د	74	14	<20	
MW-2	11-07-95	28.47	11.73	16.74	ND	wsw	0,009	02-29-96	2200	ته	رة	130	2 7	<70	
MW-2	02-28-96	28.47	8.12	20.35	ND	NW	0.007	05-31-96	970	ح	</td <td>. 29</td> <td>3</td> <td>ح5</td> <td></td>	. 29	3	ح5	
MW-2	05-30-96	28.47	9,89	18.56	ND	W		08-20-96	670	<1	<1	ìò	1	4	
MW-2	08-20-96	28.47	11.05	17.42	ND	SW	0,005		990	</td <td><!--</td--><td>46</td><td>3</td><td><5</td><td></td></td>	</td <td>46</td> <td>3</td> <td><5</td> <td></td>	46	3	<5	
MW-2	11-19-96	28,47	10.96	17.51	ND	wsw	0.005	11-19-96	540	<l< td=""><td><!--</td--><td><1</td><td>ςĪ</td><td><ó</td><td></td></td></l<>	</td <td><1</td> <td>ςĪ</td> <td><ó</td> <td></td>	<1	ςĪ	<ó	
MW-Z	03-25-97	28,47	9,84	18.63	ND	WNW	0.006	03-25-97		<1	0.9	1.1	2	હ	
MW-2	06-17-97	28.47	10,99	17.48	ND	W	0.001	06-17-97	510		<0.5	ر.ر دره	<0.5	હ	
MW-2	08-07-97	28.47	11.50	16.97	ND	SW	0.005	08-07-97	280	<0.5	<0.5	<0.5	<0.5	વ	
MW-2	11-18-97	28,47	11.41	17.06	מא	sw	0,004	11-18-97	ර 0	<0.5		13	1.4	2	
MW-2	02-25-98	28.47	6,33	22.14	ND	NW	0.011	02-25-98	B50	<0.5	۱.۱ ک۵>	<0.5	<0.5	۵	
MW-2	05-11-98	28,47	8.89	19.5B	ЦN	WNW	10,0	05-11-98	290	<0.5		<0.5	1.1	ري	•••
MW-2	07-29-98	28,47	10.22	18.25	ND	W	0.009	07-29-98	310	<0.5	0.5		<0.5	ان	
MW-2	10-12-98	28,47	10.95	17.52	ND	w	0.009	10-12-98	280	<0.5	€0,5	-0.5	₹0,3	-	

Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present*

															
Well Designation	Wuer Level Field Date	Top of Casing F Elevation	F. Depth to Water	Groundwater G Elevation	Floating Product R Thickness	Groundwaler Plow Direction	Hydraulic S Gradient	Water Sample Field Date	节 TPRG P LUFT Method	Benzeno P EPA 8020	在 Toluene 下 EPA 8020	Ethybenzene E EPA 8020	Total Nylenes	MTBE EPA 8020	MTDE
				an 10	ND	WM	0.01	03-15-95	2000	<2.5	<2.5	88	82		
MW-3	03-15-95	28.57	H.47	20.10	ND	sw	0.005	05-30-95	2000	3.2	<2.5	70	46		
MW-3	05-30-95	28.57	10.03	18.54	ND	wsw	0.005	09-21-95	2100	12	<3	77	38	280	
MW-3	09-20-95	2B.57	11.30	17.27	אם מא	WSW	0.004	11-07-95	3000	18	હ	120	62		430[1]
MW-3	11-07-95	28.57	11.65	16.92	ИD	WN	0.009	02-29-96	5100	83	ರ	160	57	640	
MW-3	02-28-96	28.57	H.35	20.22		W	0.007	05-31-96	2100	41	đ	57	15	890	
MW-3	05-30-95	28.57	9.77	18,80	ND ND	sw	0.005	08-20-96	2500	94	2.5	62	14	2200	••
MW-3	08-20-96	28.57	11.00	17.57	ND ND	wsw	0,005	11-19-96	2400	84	4.5	73	22	1300	
MW-3	11-19-96	28 <i>-</i> 57	10,92	17.65	טא מא	WNW	0,006	03-25-97	<50	<0.5	<0.5	⊲).5	<0.5	48	
MW-3	03-25-97	28.57	9,90	19.67	ND	W	0.001	06-17-97	<200	<2	4	~2	<2	200	,
MW-3	06-17-97	28.57	10.95	17,62		sw	0.005	08-07-97	<500	ব	đ	ರ	ර	490	1
MW-3	08-07-97	28.57	11.44	17.13	ND	5W	0.003	11-18-97	200	9	a	7	<2	300	
MW-3	11-18-97	2R.57	11.35	17.22	ND	NW	0.011	02-25-98	250	2	- 2	7	<2	370	• •
MW-3	02-25-98	28.57	6.94	21.59	ND	-	0.011	05-11-98	<50	<0,5	⊲0,5	<0.5	<0.5	ď	• •
MW-3	05-11-98	28.57	9.07	19.50	ND	WNW	0.009	07-29-98	<50	<0.5	<0.5	₹0,5	<0.5	51	
MW-3	07-29-98	28,57	10,06	18.51	ND	w	0.009	10-12-98	⊴ 0	<0.5	<0.5	<0.5	<0.5	98	
MW-3	10-12-9B	28.57	10.96	17.61	ND	w	0.009	10-17-30		40,0					
.							0.01	03-15-95	<50	<0.5	<0.5	<0.5	<0.5		
MW⊸	03-15-95	29,21	8.69	20,52	ND	NW		05-30-95	Not sampled: v			ing the first o	witer		
MW-4	05-30-95	29.21	10.57	18.64	ND	SW	0,005 0,005	09-20-95	Not sampled: v	tell sampled	annually, dur	ing the first o	umler		
MW-I	09-20-95	29,21	12.02	17.19	ИD	wsw		11-07-95	Not sampled: v	vell sampled	annually, dur	ing the first d	מתופר		
MW-I	11-07-95	29,21	12.42	16.79	ND	WSW	0.004	02-28-96	<50	40.5		<0.5	<0.5	વ	
MW-4	02-28-96	29.21	8.66	20.55	ND	ММ	0.009	02-26-90	Not sampled: v			ing the first o	untet		
MW-4	05-30-96	29,21	10.34	18.87	ND	W	0,007	03-31-90	Not sampled: \	vell snorpled	engually, der	ing the first o	ועמרובר		
MW-4	08-20-96	29.21	11.67	17,54	ND	sw	0,005	11-19-96	Not sampled: 1	nell sampled	annually, du	ine the first t	nunter		
MW-4	11-19-96	29.21	11.50	17,71	ND	wsw	0.005	03-25-97	<50	<0.5	<0.5	<0.5	<0.5	<3	
MW-I	03-25-97	29.21	10.42	18.79	ND	WNW	0.006	05-23-97	Not sampled:			ing the first o	linger.		
MW-4	06-17-97	29.21	11,60	17.61	ND	W	0.001		Not sampled:	oull encoded	annually, des	ing the first o	nuiter		
MW-4	08-07-97	29,21	12,17	17.04	ND	5W	0.005	08-07-97	Not sampled:	well sampled well amulited	accountly du	dne the first a	ייייייייייייייייייייייייייייייייייייייי		
MW-4	11-18-97	29,21	12.05	17.16	ND	5W	0.004	11-18-97	Var sauthtea:	wen sապրես <0.5			√D.5	હ	
MW-I	02-25-98	29,21	6.91	22.30	ND	МM	0.011	02-25-98	Not sampled:						
MW-4	05-11-98	29.21	9.45	19.76	מא	WNW	0.01	05-11-98	Not sampled:	mejj sambjed Ačti zmithich	mountly dis	rine the first (ounter		
MW-I	07-29-98	29,21	10.80	18.41	ND	W	0.009	07-29-9B	Not sampled:	well complet	annually dir	ring the first :	nunder		
		29,21	11.5B	17.63	ND	W	0.009	10-12-98	tatt sambled:	west zamblico	. առոստոյ, Ծա	S re- 11131 .			
MW-4	10-12-98	29,21	11.5B	17.63	NU	17	6.005			•					

Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present*

				J00										 -	
Well Designation	Water Level Ffeld Date	7. Top of Casing F. Elevation	R Depth to Water	Groundwater G Elevation	Flouting Product R Thickness	S Graindwater S Flow Direction	Hydraulie R Gradien	Water Sample Field Date	TPHG 国 LUFT Method	Bonzene Te EPA 8020	Toluene	Elhylbenzene E EPA 1020	Total Xylenes	本 NTBE 营 EPA 8020	MTBE EPA 8240/8260
				19.65	ND	NW	0.01	03-15-95	170	5.6	<0.5	17	11		
MW-5	03-15-95	28.12	8.47	18.43	ND	sw	0.005	05-30-95	53	0.6	د0>	4.8	2.8		
MW-5	05-30-95	28.12	9.69	18.43	ND	wsw	0,005	09-21-95	1500	47	2	120	86	70	
MW-5	09-20-95	28.12	10.90	16.92	ND	WSW	0.004	11-07-95	140	4.5	<0.5	B.3	16	10	
MW-5	11-07-95	28.12	11.20		ND	иw	0.009	02-29-96	900	11	<1	59	29	99	
MW-5	02-28-96	29.12	8.15	19.97	ND	w	0.007	05-31-96	Not sampled: w	ell sampled s	emi-annually,	during the fi	rst and third o	innuerz	
MW-5	05-30-96	28.12	9,48	18.64		s₩	0.005	08-20-96	67	0.7	<0.5	3.6	0,6	2)	
MW-5	08-20-96	28.12	10.5H	17,54	ND ND	wsw	0.005	11-19-96	Not sampled: w	ell sampled s	emi-anavally,	during the fi	est and third t	វែលលេខបា	
MW-5	11-19-96	28.12	10.50	17,62	ND	WNW	0.006	03-25-97	~50	e0.5	<0.5	<0.5	<0.5	دة	•
MW-5	03-25-97	28.12	9.58	18,54	ND UN	W	0.001	06-17-97	Not sampled: w	ell sampled s	emi-annually	, during the fi	irst and third o	นุนอกราช	•
MW-5	06-17-97	28.12	10.52	17.60	ND	sw	0,005	08-07-97	<50	<0.5	<0.5	<0.5	<0.5	<:)	:
MW-5	08-07-97	28,12	11,60	17.12	ND	sw	0.004	11-18-97	<50	<0.5	<0.5	<0,5	<0.5	G	
MW-5	11-18-97	28.12	10.93	17.19		NW	0.011	02-25-98	370	2	6	51	9	270	
MW-5	02-25-98	28.12	6.75	21.37	ND	WNW	10.0	05-11-98	<50	<0.5	<0.5	<0.5	<0.5	9	
MW-5	05-11-98	2B.12	9.11	19.01	ND		0.009	07-29-98	<50	<0.5	<0.5	<0.5	<0.5	<]	
MW-5	07-29-98	28.12	9,89	18,23	. ND	W		10-12-98	<50	<0.5	<0.5	<0,5	€0>	હ	
MW-5	10-12-98	28.12	10.52	17.60	ND	w	0.009	10-12-30							
11111-2								D2 16 06	3600	77	ර	420	180		
MW-6	03-15-95	27.79	7,75	20.04	ND	NW	0.01	D3-15-95	5000	68	ব	530	250		
MW-6	05-30-95	27.79	9,48	18.31	ND	sw	0.005	05-30-95	3300	36	<u>ර</u>	360	120	<30	
MW-6	09-20-95	27.79	10,75	17.04	ND	WSW	0.005	09-21-95		33	2	410	110	<30	
MW-6	11-07-95	27.79	11.06	16.73	ND	WSW	0.004	11-07-95	3500	33	5	480	160	ح	
	02-28-96	27.79	7.86	19,93	ND	NW	0.009	02-29-96	520 Not sampled: v	2.3					
MW-6	05-30-96	27,79	9.35	18,44	ND	W	0.007	05-31-96		well sampled	semi-minuali;	y, uuring me 150	21	<12	
MW-6	08-20-96	27.79	10.43	17.36	ND	sw	0.005	08-20-96	1900	3,4	- 25				
MW-6		27.79	10.36	17.43	ND	wsw	0.005	11-19-96	Not sampled:		semi-unnuni	y, curing inc 5	11151 11110 111110 5	<10	
MW-6	11-19-96		9,35	18.44	ND	WNW	0.006	03-25-97	1100	a	. 42				
MW-6	03-25-97	27.79	10.37	17.42	ND	W	0,001	06-17-97	Not sampled:	well sampled	semi-ponuali	y, dunny the	TILZE ITURI TUTU	t flumicia	
MW-6	06-17-97	27,79	10.37	16.94	ND	SW	0,005	08-07-97	53	<0.5	<0.5	<0.5	₹. 0>	ال	
MW-6	08-07-97	27.79		17.04	ND	sw	0,004	11-18-97	<50	40.5	₹ 0,5	<0.5	<0.5	ට ටට	
MW-6	11-18-97	27.79	10.75	21,49	ND	NW	0.011	02-25-98	3500	ර	18	190	54	_	
MW-á	02-25-98	27.79	6.30	19,24	ND	WNW	0.01	05-11-98	730	</td <td><1</td> <td>4</td> <td><1 0.5</td> <td><6</td> <td></td>	<1	4	<1 0.5	<6	
MW-6	05-11-98	27.79	8.55	18.08-	DN	w	0.009	07-29-98	77	<0.5	<0.5	<0.5	<1),5	د)	
MW-6	07-29-98	27.79	9.71	17.42	ND	w	0.009	10-12-98	<50	₽	< 1). 5	<0,5	<0.5	ব	
MW-6	10-12-98	27,79	10,37	11.42											

Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present*

				960	U Last	17010					=				
Well Designation	Water Level Field Date	Top of Casing F Elevation	A Depth to Water	Groundwater E Elevation	Finating Product	S Groundwater Flow Direction	Hydraulic ड्रि Orodient	Water Sample Field Date	TPHG E LUFT Method	西enzene 西EPA 8020	Toluene E EPA 8020	Elbylbenzene E EPA 8020	节 Tain Xylanes 营 EPA 8020	T EPA 8020	H NTBE
					 =			03-15-95	150**	<0.5	<0.5	40.5	<0.5		
MW-7	03-15-95	27.88	8.13	19.75	ND	NW	0.01 0.005	05-30-95	110**	<0.5	<0.5	<0.5	<0.5		
MW-7	05-30-95	27.88	10.14	17.74	ND	sw		09-20-95	<400**	<0.8	<0.5	<0.5	<0.5	<7	
MW-7	09-20-95	27.88	11.52	16,36	ND	wsw	0.005	11-07-95	<500	2	<1	<1	<1	<10	
MW-7	11-07-95	27.88	11.70	16.18	ND	WSW	0,004	02-29-96	<300**	<0.5	<0.5	د 05	<0.5	<6	
MW-7	02-28-96	27.88	H.19	19,69	ND	NW	0.009	05-31-95	00**</td <td><0.5</td> <td>ح0.5</td> <td><0.5</td> <td><0.5</td> <td>ت</td> <td></td>	<0.5	ح0.5	<0.5	<0.5	ت	
MW-7	05-30-96	27.88	9,98	17.90	ND	W SW	0.007 0.005	08-20-96	<200**	<0.5	عر ه	<0.5	d).5	ර	
MW-7	08-20-96	27.88	11.15	16.73	ND	SW WSW	0.005	11-19-96	Not sampled: w	ell sampled a	naually, deric	ng the first qu	inter		•
MW-7	11-19-96	27.88	10.92	16.96	ND	WNW	0.005	03-25-97	<50	<0.5	کال>	<0.5	<0.5	ت	
MW-7	03-25-97	27.88	9,88	18.00	ND	WMW	0.001	06-17-97	Not sampled: w	eli sampled r	nnually, dari	ng the first qu	torier		
MW-7	06-17-97	27.88	11.13	16.75	ND	SW	0.005	08-07-97	Not sampled: W	ell sampled o	umunily, duri	ng the first qu	wier		;
MW-7	08-07-97	27.88	11.65	16.23	ND ND	SW	0.004	11-18-97	Not sampled: w	ell sampled i	moually, duri	ng the first qu	יסנובר		
MW-7	11-18-97	27.88	11.46	16.42	-	иW	0,011	02-25-98	<50	<0.5	0,5	<0.5	0,7	14	
MW-7	02-25-98	27.88	6.35	21,53	ND ND	WNW	10,0	05-11-98	Not sampled: w	ell sampled:	moually, duri	ng the first qu	iarter		
MW-7	05-11-98	27.88	9.15	18.73	UN UN	W	0.009	07-29-98	Not sampled: W	ell sampled	annually, cheri	ng the first qu	inter		
MW-7	07-29-98	27.88	10.56	17.32	ND	w	0.009	10-12-98	Not sampled: v	ell sampled	annually, duri	ing the first q	unter		
MW-7	10-12-98	27.88	11.22	1 6 .66	עא	17	Q ,244	• • • • • • • • • • • • • • • • • • • •	•						
				NE	ON	NR	NR	03-15-95	280	<0,5	<0.5	0.7	0.7		
B-WIA	03-15-95	NR	8.43	NR NR	ND	NR	NR	05-30-95	390	<0.5	<0.5	<u> </u>	1.6		
MW-8	05-30-95	NIL	9.86	17.01	ND	wsw	0.005	09-21-95	470	<0.5	<0.5	3	1.2	52	••
MW-B	09-20-95	28.08	11.07	16.68	ND	WSW	0.004	11-07-95	290	<0,5	<d,5< td=""><td>0,6</td><td><0.5</td><td>94</td><td></td></d,5<>	0,6	<0.5	94	
MW-B	11-07-95	28.0B	11.40	19,78	ND	NW	0.009	02-29-96	160	<0.5	<0.5	<0.9	<0.6	32	
MW-B	02-28-96	28.08	9,68	18,40	ND	w	0,007	05-31-96	100	ک.0>	<0.5	<0.6	<0.5	16 190	
MW-8	05-30-96	28.08	9.66 10.72	17.36	ND	SW	0.005	08-20-96	140	<0.5	d).5	<0.5	<0.5	-	
MW-B	08-20-96	28.08	10.72	17.50	ND	wsw	0.005	11-19-96	Not sampled:	well sampled	semi-annuali	y, during the	प्राया काम् (प्राप	। त्वारास्टाड 38	
B-WM	11-19-96	28.08		18.35	ND.	WNW	0.006	03-25-97	63	<0.5	<0.5	<0.5	205		
MW-8	03-25-97	28,08	9.73		מא מא	w	0.001	08-17-97	Not sampled:	well sompled	semi-annuall	ly, during the	first and thin	i danucuz	
MW-8	06-17-97	28,08	10.67	17.41	עה סא	SW	0,005	DB-07-97	53	<0.5	₹0,5	<0.5	<0.5	חהנ"	
MW-B	08-07-97	28.08	11.15	16.93	בוא מא	SW	0.004	11-18-97	<500	ঠ	భ	4	ර	640	
MW-B	11-18-97	28.08	11.05	17.03		NW	0.004	02-25-98	<50	<0.5	0.7	<0,5	0.9	56	
MW-8	02-25-98	28,08	7,25	20.83	ND ND	WNW WW	0.01	05-11-98	<50	<0.5	<0.5	ک.0>	₹ !>	18	
MW-B	05-11-98	28.08	9.00	19.0B	ND DN	M-	0.009	07-29-98	<50	<0.5	c(b	<0.5	<0.5	19	21[2]
MW-B	07-29-98	28.08	10.03	18.05	ND ND	w	0.009	10-12-9B	<100	<1	<1	<l< td=""><td><i.< td=""><td>81</td><td>••</td></i.<></td></l<>	<i.< td=""><td>81</td><td>••</td></i.<>	81	••
MW-8	10-12-98	28.OH	10.70	17,38	UP	.,	_,	* *					-		

Table 1
Historical Groundwater Elevation and Analytical Data
Petroleum Hydrocarbons and Their Constituents
1995 - Present*

MW-9																
MW-9 (92-0-95 27.73 11.67 16.06 ND WSW 0.003 92-9-96		T NTDE EPA 8020						Water Sample Field Date			- ·	_		-	Water Level Field Date	Well Designation
MW-9 09-20-95 27.73 11.67 16.05 ND WSW 0.004 11-07-95 <0.05 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	4	<4	<0.5	<0.5	40.5	4 1.5	c 50	00-20-05	n nn<	2115311						
MW-9 11-17-95 27.73 11.70 16.03 ND NW 0.009 07-29-96	4	<4														MW-9
MW-9 05-38-96 27.73 10.50 17.23 ND W 0.007 05-31-96 <50 0.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	5	ර	<0.5													-
MW-9 08-20-96 27.73 11.33 16.40 ND SW 0.005 08-20-96	ß	<₿	<0.5	<0.5												-
MW-9 08-20-96 27.73 11.20 16.53 ND WSW 0.005 11-19-96 Not sampled: well sampled annually, during the first quarter with the property of the pr	7	<7	<0.5	<0.5	<0.5											
MW-9 03-25-97 27.73 10.41 17.32 ND WNW 0.006 03-25-97 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5			aner	e the first ou	mually, duric											* -
MW-9 06-17-97 27.73 11.30 16.43 ND W 0.001 06-17-97 Not sampled: well sampled annually, during the first quarter MW-9 08-07-97 27.73 11.70 16.03 ND SW 0.005 08-07-97 Not sampled: well sampled annually, during the first quarter VMW-9 08-07-97 27.73 11.42 16.31 ND SW 0.004 11-18-97 <	6	<6														-
MW-9 08-07-97 27.73 11.70 16.03 ND SW 0.005 08-07-97 Not sampled: well sampled annually, during the first quarter 11.18-97 27.73 11.42 16.31 ND SW 0.004 11.18-97 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5			inter	ig the first qu	mually, duric											
MW-9 11-18-97 77.73 11.42 16.31 ND SW 0.004 11-18-97 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5																
MW-9 02-25-98 27.73 11.02 19.01 ND NW 0.011 02-25-98 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	3	ತ									•					
MW-9 07-29-98 27.73 10.05 17.68 ND WNW 0.01 05-11-98 <5D <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	:B	<8	<0.5	<0,5	<0,5	<0.5										
MW-9 07-29-98 27.73 11.00 16.69 ND W 0.009 07-29-98 < 50 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0	5	5	<0.5	<0.5	<0.5	<0.5	4 0									-
MW-9 10-12-98 27.73 11.55 16.18 ND W 0.009 10-12-98 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5		6	<0.5	<0.5	<0.5	<0.5	<50									
MW-10 09-20-95 27.55 10.65 16.90 ND WSW 0.005 09-21-95 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	5	5	<0.5	<0.5	<0.5	-0.5	۵که									
MW-10 09-20-95 27.55 10.65 16.90 ND WSW 0.004 11-07-95 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5									0.507	••	,,,,,	10,16	11,33	27,73	10-12-98	MW-9
MW-10 11-07-95 27.55 10.85 16.70 ND WSW 0.004 11-07-95 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5		دے	<0.5	<0.5	<0.5	₹0.5	<50	09-21-95	0.005	wsw	ND	14 00	10.55	22.55		
MW-10 02-28-96 27.55 9.38 18.17 ND NW 0.009 02-29-96 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5		વ્ય		<0,5	<0.5	<0.5	<50	11-07-95	0.004							
MW-10 05-30-96 27.55 9.99 17.56 ND W 0.007 05-31-96 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5		હ		<0.5	<0.5	<0.5	<50	02-29-96	0.009							-
MW-10 05-30-96 27.55 10.47 17.08 ND SW 0.005 08-20-96 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	ન	থ	<0.5	<0.5	<0.5	<0.5	<50	05-31-96	0.007							•
MW-10 08-20-96 27.55 10.44 17.11 ND WSW 0.005 11-19-96 Not sampled: well sampled annually, during the first quarter MW-10 11-19-96 27.55 10.42 17.13 ND WNW 0.006 03-25-97 <50 <0.5 <0.5 <0.5 <0.5 MW-10 03-25-97 27.55 10.02 17.53 ND WNW 0.001 06-17-97 Not sampled: well sampled annually, during the first quarter MW-10 06-17-97 27.55 10.40 17.15 ND W 0.001 06-17-97 Not sampled: well sampled annually, during the first quarter MW-10 08-07-97 27.55 10.67 16.88 ND SW 0.005 08-07-97 Not sampled: well sampled annually, during the first quarter MW-10 11-18-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled: well sampled annually, during the first quarter MW-10 02-25-98 27.55 9.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter	ರ	᠔						08-20-96	0.005							
MW-10 03-25-97 27.55 10.02 17.53 ND WNW 0.006 03-25-97 <50 <0.5 <0.5 <0.5 <0.5 <0.5 MW-10 03-25-97 27.55 10.02 17.53 ND WNW 0.001 06-17-97 Not sampled: well sampled annually, during the first quarter MW-10 08-07-97 27.55 10.45 16.80 ND SW 0.005 08-07-97 Not sampled: well sampled annually, during the first quarter MW-10 11-18-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled: well sampled annually, during the first quarter MW-10 02-25-98 27.55 0.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter NW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter NW-10 07-29-98 NOT sampled well sampled annually, during the first quarter NW-10 07-29-98 NOT sampled well sampled well sampled well sampled annually during the first quarter NW-10 07-29-98 NOT sampled well sampled w			uerter	ng the first q	nnually, dari	ell sampled r	Not sampled: v	11-19-96	0.005							
MW-10 03-23-97 27.55 10.40 17.15 ND W 0.001 06-17-97 Not sampled: well sampled annually, during the first quarter MW-10 06-17-97 27.55 10.40 17.15 ND SW 0.005 08-07-97 Not sampled: well sampled annually, during the first quarter MW-10 08-07-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled: well sampled annually, during the first quarter MW-10 11-18-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled: well sampled annually, during the first quarter MW-10 02-25-98 27.55 0.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter	٠٠ د	حا	<0.5	<0.5				03-25-97								
MW-10 08-07-97 27.55 10.75 16.80 ND SW 0.005 08-07-97 Not sampled; well sampled annually, during the first quarter MW-10 11-18-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled; well sampled annually, during the first quarter MW-10 02-25-98 27.55 0.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled; well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled; well sampled annually, during the first quarter			under	ng the first q	enually, duri	ell sampled r	Not sampled: v	06-17-97								
MW-10 08-07-97 27.55 10.67 16.88 ND SW 0.004 11-18-97 Not sampled; well sampled annually, during the first quarter MW-10 02-25-98 27.55 9.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter			anter	ng the first q	onwally, duci	ell sampled r	Not sampled: v									
MW-10 02-25-98 27.55 9.02 18.53 ND NW 0.011 02-25-98 <50 <0.5 1.4 <0.5 1.8 MW-10 05-11-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter			hmist	ing the first q	onnally, duri	vell sampled :	Not sampled: v				-					
MW-10 02-25-98 27.55 9.63 17.92 ND WNW 0.01 05-11-98 Not sampled: well sampled annually, during the first quarter MW-10 05-11-98 27.55 9.63 17.92 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter	12	12	1.8	<0.5												
MW-10 05-11-98 27.55 2.05 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter MW-10 07-29-98 27.55 10.15 17.40 ND W 0.009 07-29-98 Not sampled: well sampled annually, during the first quarter			houser	ing th e first q	unnually, duri	vell sampled :	Not sampled: v									
MW-10 07-29-98 27-33 10-13 17-70 10-15 17-70 10-15 17-70 10-15 17-70 10-15 17-70 10-15 17-70 10-15 17-70 10-15			lumici	ing the first q	moually, duri	vell sampled :	Not sumpled: v				• •					•
THE PART OF THE PARTY OF THE PA								10-12-9B	0,009	w	ND					
MW-10 10-12-98 27.55 10.55 17.00 ND W 0.009 10-12-98 Not sampled: well sampled minimally, during the first quality				•	•	•		70	2,237	••	MD	17,00	1072	27.55	10-12-98	MW-IO

Table 1 Historical Groundwater Elevation and Analytical Data Petroleum Hydrocarbons and Their Constituents 1995 - Present*

ARCO Service Station 2185 9800 East 14th Street, Oakland, California

													· -		
Well Designation	Water Level Field Date	7 Top of Casing F Elevation	g Depth to Water	Groundwater 15 Elevation	Floating Product	S Groundwaler S Flow Direction	Hydraulic इ. Gradiem	Water Sample Field Date	t TPHG	Benzens F EPA 8020	Toluene	Ethylbenzene EPA 8020	五 Toul Xyenes 三 EPA 8020	EPA 8020	T NTBE

ft-MSL; elevation in feet, relative to mean sea level

MWN: ground-water flow direction and gradient apply to the entire monitoring well network

fell: foot per foot

TPHG: total petroleum hydrocarbons as gasnline, California DHS LUFT Method

µg/L: micrograms per liter

EPA: United States Environmental Protection Agency

MTBE: Methyl tert-butyl ether

ND: none detected

NR: not reported; data not available or not measurable

W; west

- -: not unalyzed or not applicable

[1]: confirmed by EPA method 8240

*: For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 2185, Onkland, California, (EMCON, February 27, 1996).

**: chromatogram does not match the typical gasuline lingerprint

Table 2 Historical Groundwater Elevation Data

Well Desig- nation	Water Levei Field Date	TOC Elevation ft-MSL	Depth to Water feet	Ground- Water Elevation ft-MSL	Floating Product Thickness feet	Ground- Water Flow Direction MWN	Hydraulic Gradient fool/foot
MW-1	07-24-92	29.15	13,38	15.77	ND	NR	NR
MW-1	08-26-92	29.15	13.92	15.23	ND	NR	NR
MW-1	09-22-92	29,15	14.18	14.97	ND	NR	NR
MW-1	10-19-92	29.15	14.52	14.63	ND	NR	NR
MW-1	11-23-92	29.15	14.54	14.61	ND	NR	NR
MW-1	12-16-92	29.15	12.20	16.95	ND	NR	NR
MW-1	01-14-93	29.15	9.32	19.83	ND	NR	NR
MW-1	02-26-93	29.15	9.38	19.77	ND	NR	NR
MW-1	03-26-93	29.15	10.04	19.11	ND	NR	NR
MW-1	04-09-93	29.15	10.50	18.65	ND	NR	NR
MW-1	05-19-93	29.15	11.26	17.89	ND	NR	NR
MW-I	06-17-93	29.15	11.53	17.62	ND	NR	NR
MW-1	07-28-93	29.15	12.00	17.15	ND	NR	NR
MW-1	08-23-93	29.15	12.31	16.84	ND	NR	NR
MW-1	09-28-93	29.15	12.60	16.55	ND	NR	NR
MW-1	10-11-93	29.15	12,74	16.41	ND	NR	NR
MW-1	11-16-93	29.15	12.96	16.19	ND	NR	NR
MW-1	12-16-93	29.15	11.68	17.47	ND	NR	NR
MW-I	02-08-94	29.15	11,29	17.86	ND	NR	NR
MW-1	03-04-94	29.15	10.61	18,54	ND	NR	NR
MW-1	05-10-94	29.15	11.12	18.03	ND	NR	NR
MW-1	08-12-94	29.15	12.55	16.60	ND	sw	0.004
MW-1	09-23-94	29.15	11.27	17.88	ND	NR	NR
MW-I	11-22-94	29.15	11.12	18.03	ND	sw	0.003
MW-1	03-15-95	29.15	8.50	20.65	ND	NW	0.01
MW-1	05-30-95	29.15	10.28	18.87	ND	sw	0.005
MW-1	09-20-95	29.15	11.70	17.45	ND	wsw	0.005

Table 2
Historical Groundwater Elevation Data

						······································	
Hydraulic Gradient foot/foot	Ground- Water Flow Direction MWN	Floating Product Thickness feet	Ground- Water Elevation ft-MSL	Depth to Water feet	TOC Elevation ft-MSL	Water Level Field Date	Well Desig- nation
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1001	1. 1110		11 141011		
NR	NR	ND	15.52	12.95	28.47	07-24-92	MW-2
NR	NR	ND	14.92	13.55	28,47	08-26-92	MW-2
NR	NR	ND	14.69	13.78	28.47	09-22-92	MW-2
NR	NR	ND	14.38	14.09	28.47	10-19-92	MW-2
NR	NR	ND	14.41	14.06	28.47	11-23-92	MW-2
NR	NR	ND	16.77	11.70	28.47	12-16-92	MW-2
NR	NR	ND	19.60	8.87	28.47	01-14-93	MW-2
NR	NR	ND	19.49	8.98	28.47	02-26-93	MW-2
NR	NR	ND	18.90	9.57	28.47	03-26-93	MW-2
NR	NR	ND	18.45	10.02	28.47	04-09-93	MW-2
NR	NR	ND	17.66	10.81	28.47	05-19-93	MW-2
NR	NR	ND	17.39	11.08	28.47	06-17-93	MW-2
NR	NR	ND	16.87	11.60	28.47	07-28-93	MW-2
NR	NR	ND	16.57	11.90	28.47	08-23-93	MW-2
NR	NR	ND	16.30	12.17	28.47	09-28-93	MW-2
NR	NR	ND	16.16	12.31	28.47	10-11-93	MW-2
NR	NR	Sheen	15.93	12.54	28.47	11-16-93	MW-2
NR	NR	ND	17.18	11.29	28.47	12-16-93	MW-2
NR	NR	ND	17.62	10.85	28.47	02-08-94	MW-2
NR	NR	ND	18.31	10.16	28.47	03-04-94	MW-2
NR	NR	ND	17.77	10.70	28.47	05-10-94	MW-2
0.004	sw	ND	16.35	12.12	28.47	08-12-94	MW-2
NR	NR	ND	17.60	10.87	28.47	09-23-94	MW-2
0.003	sw	ND	17.82	10.65	28.47	11-22-94	MW-2
0.01	NW	ND	20.10	8.37	28.47	03-15-95	MW-2
0.005	sw	ND	18.52	9.95	28.47	05-30-95	MW-2
0.005	WSW	ND	17.10	11.37	28.47	09-20-95	MW-2

Table 2
Historical Groundwater Elevation Data

We Desi паtio	g- Field	TOC Elevation ft-MSL	Depth to Water feet	Ground- Water Elevation ft-MSL	Floating Product Thickness feet	Ground- Water Flow Direction MWN	Hydraulic Gradient foot/foot
MW		28.57	12.90	15 .67	Sheen	NR	NR
MW		28.57	13.51	15,06	ND	NR	NR
MW		28.57	13.73	14.84	ND	NR	NR
MW		28.57	14.04	14.53	ND	NR	NR
MW		28.57	14.02	14.55	ND	NR	NR
MW		28.57	11.73	16.84	ND	NR	NR
MW		28.57	9.17	19.40	ND	NR	NR
MW		28.57	9.30	19.27	ND	NR	NR
MW		28.57	9.83	18.74	ND	NR	NR
MW		28.57	10,22	18.35	ND	NR	NR
MW		28.57	10.91	17.66	ND	NR	NR
MW		28.57	10.74	17.83	ND	NR	NR
MW		28.57	11.60	16.97	ND	NR	NR
MW-		28.57	11.93	16.64	ND	NR	NR
MW-	-3 09-28-93	28.57	12.13	16.44	ND	NR	NR
MW-	-3 10-11-93	28.57	12,26	16.31	ND	NR	NR
MW-		28.57	12.48	16.09	ND	NR	NR
MW-	-3 12-16-93	28.57	11.26	17.31	ND	NR	NR
MW-		28.57	10.93	17.64	ND	NR	NR
MW-	-3 03-04-94	28.57	10.33	18.24	ND	NR	NR
MW-	-3 05-10-94	28,57	10.77	17.80	ND	NR	NR
MW-	-3 08-12-94	28.57	12.07	16.50	ND	sw	0.004
MW-	-3 09-23-94	28.57	10.94	17.63	ND	NR	NR
MW-	-3 11-22-94	28.57	10.76	17.81	ND	sw	0.003
MW-	-3 03-15-95	28.57	8.47	20.10	ND	NW	0.01
MW-	-3 05-30-95	28.57	10.03	18.54	ND	SW	0.005
MW-	-3 09-20-95	28.57	11.30	17.27	ND	wsw	0.005

Table 2 Historical Groundwater Elevation Data

Well Desig- nation	Water Level Field Date	TOC Elevation ft-MSL	Depth to Water feet	Ground- Water Elevation ft-MSL	Floating Product Thickness feet	Ground- Water Flow Direction MWN	Hydraulic Gradient foot/foot
MW-4 MW-4	07-24-92 08-26-92	29,21 29,21	13.68 14.12	15.53 15.09	ND ND	NR NR	NR NR
MW-4	09-22-92	29.21	14.46	14.75	ND	NR NR	NR
MW-4	10-19-92	29.21	14.74	14.47	ND	NR NR	NR NR
MW-4	11-23-92	29.21	14.75	14.46	ND	NR NR	NR NR
MW-4	12-16-92	29.21	12.45	16.76	ND	NR NR	NR NR
MW-4	01-14-93	29.21	9.46	19.75	ND	NR	NR
MW-4	02-26-93	29.21	9.54	19.67	ND	NR NR	NR NR
MW-4	03-26-93	29.21	10.19	19.02	ND	NR	NR NR
MW-4	04-09-93	29.21	10.67	18.54	ND	NR	NR
MW-4	05-19-93	29.21	11,52	17.69	ND	NR	NR NR
MW-4	06-17-93	29.21	11.79	17.42	ND	NR	NR
MW-4	07-28-93	29.21	12,30	16.91	ND	NR	NR
MW-4	08-23-93	29.21	12.60	16.61	ND	NR	NR
MW-4	09-28-93	29.21	12.88	16.33	ND	NR	NR
MW-4	10-11-93	29.21	13.03	16.18	ND	NR	NR
MW-4	11-16-93	29.21	13.24	15.97	ND	NR	NR.
MW-4	12-16-93	29.21	11.96	17.25	ND	NR	NR
MW-4	02-08-94	29.21	11.54	17.67	ND	NR	NR
MW-4	03-04-94	29.21	10.84	18.37	ND	NR	NR
MW-4	05-10-94	29.21	11.38	17.83	ND	NR	NR
MW-4	08-12-94	29.21	12.82	16.39	ND	SW	0.004
MW-4	09-23-94	29.21	11.54	17.67	ND	NR	NR.
MW-4	11-22-94	29.21	11.35	17.86	ND	SW	0.003
MW-4	03-15-95	29.21	8.69	20.52	ND	NW	0.01
MW-4	05-30-95	29.21	10.57	18.64	ND	sw	0.005
MW-4	09-20-95	29.21	12.02	17.19	ND	wsw	0.005

Table 2 Historical Groundwater Elevation Data

	Water					Ground-	
Well	Level		Depth	Ground-	Floating	Water	
Desig-	Field	TOC	to	Water	Product	Flow	Hydraulic
nation	Date	Elevation	Water	Elevation	Thickness	Direction	Gradient
					1110101000		Gradient
		ft-MSL	feet	ft-MSL	feet	MWN	foot/foot
MW-5	02-26-93	28.12	9.00	19.12	ND	NR	NR
MW-5	03-26-93	28.12	9.41	18.71	ND	NR	NR
MW-5	04-09-93	28,12	9.80	18.32	ND	NR	NR
MW-5	05-19-93	28.12	10.50	17.62	ND	NR	NR
MW-5	06-17-93	28.12	10.73	17.39	ND	NR	NR
MW-5	07-28-93	28.12	11.15	16,97	ND	NR	NR
MW-5	08-23-93	28.12	11.43	16.69	ND	NR	NR
MW-5	09-28-93	28.12	11.66	16.46	ND	NR	NR
MW-5	10-11-93	28.12	11.80	16.32	ND	NR	NR
MW-5	11-16-93	28.12	12.00	16.12	ND	NR	NR
MW-5	12-16-93	28,12	10.81	17.31	ND	NR	NR
MW-5	02-08-94	28.12	10.53	17.59	ND	NR NR	NR
MW-5	03-04-94	28.12	9.89	18.23	ND	NR	NR
MW-5	05-10-94	28.12	10.37	17.75	ND	NR	NR NR
MW-5	08-12-94	28.12	11.60	16.52	ND	SW	0.004
MW-5	09-23-94	28.12	10.52	17.60	ND	NR.	NR
MW-5	11-22-94	28.12	10.32	17.83	ND	SW	
MW-5	03-15-95	28.12	8.47	19,65	ND ND		0.003
MW-5	05-30-95	28.12	9.69	18.43		NW	0.01
MW-5	09-20-95	28.12	10.90		ND	SW	0.005
141 44 -7	05-20-93	20.12	10.90	17.22	ND	wsw	0.005
MW-6	02-26-93	27.79	8.47	19.32	ND	NR	NR
MW-6	03-26-93	27.79	9.07	18.72	ND	NR	NR
MW-6	04-09-93	27.79	9.53	18.26	ND	ŊR	NR
MW-6	05-19-93	27.79	10.23	17.56	ND	NR	NR
MW-6	06-17-93	27.79	10.51	17.28	ND	NR	NR
MW-6	07-28-93	27.79	10.98	16.81	ND	NR	NR
MW-6	08-23-93	27.7 9	11.28	16.51	ND	NR	NR
MW-6	09-28-93	27.79	11.50	16.29	ND	NR	NR
MW-6	10-11-93	27.79	11.65	16.14	ND	NR	NR
MW-6	11-16-93	27.79	11.87	15.92	ND	NR	NR
MW-6	12-16-93	27.79	10.63	17.16	ND	NR	NR
MW-6	02-08-94	27. 7 9	10.28	17.51	ND	NR	NR
MW-6	03-04-94	27.79	9.67	18.12	ИD	NR	NR
MW-6	05-10-94	27.79	10.13	17.66	ND	NR	NR
MW-6	08-12-94	27.79	11.44	16.35	ND	sw	0.004
MW-6	09-23-94	27.79	10.27	17.52	ND	NR	NR
MW-6	11-22-94	27.79	10.10	17.69	ND	sw	0.003
MW-6	03-15-95	27.79	7.75	20.04	ND	NW	0.01
MW-6	05-30-95	27.79	9.48	18.31	ND	sw	0.005
MW-6	09-20-95	27.79	10.75	17.04	ND	wsw	0.005
-			··-			., ., .,	0,000

Table 2
Historical Groundwater Elevation Data

Hydraulic Gradient	Ground- Water Flow Direction	Floating Product Thickness	Ground- Water Elevation	Depth to Water	TOC Elevation	Water Level Field Date	Well Desig- nation
foot/foot	MWN	feet	ft-MSL	feet	ft-MSL		
NR NR NR NR NR NR NR NR 0.004 NR 0.003 0.01	NR SW NR SW NW SW	55555555555555555555555555555555555555	16.21 15.88 15.71 15.55 15.42 16.65 17.05 17.75 17.20 15.83 17.03 17.28 19.75 17.74	11.67 12.00 12.17 12.33 12.46 11.23 10.83 10.13 10.68 12.05 10.85 10.60 8.13 10.14	27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88 27.88	07-28-93 08-23-93 09-28-93 10-11-93 11-16-93 12-16-93 02-08-94 03-04-94 05-10-94 08-12-94 09-23-94 11-22-94 03-15-95 05-30-95 09-20-95	MW-7 MW-7 MW-7 MW-7 MW-7 MW-7 MW-7 MW-7
NR NR NR NR NR 0.005	NR NR NR NR WSW	ND ND ND ND ND ND	NR NR NR NR NR 17.01	11.43 10.99 10.42 8.43 9.86 11.07	NR NR NR NR 28.08	08-12-94 09-23-94 11-22-94 03-15-95 05-30-95 09-20-95	MW-8 MW-8 MW-8 MW-8 MW-8
0.005	wsw	ND	16.90	10.65	27.55	09-20-95	MW-10

TOC: top of casing

ft-MSL: elevation in feet, relative to mean sea level

MWN: ground-water flow direction and gradient apply to the entire monitoring well network

ND: none detected

NR: not reported; data not available or not measurable

SW: southwest NW: northwest WSW: west-southwest

Table 4
Historical Groundwater Analytical Data

						Date: 11-0	してい
Well	Water Sample			7			
Desig-	Field	-	_		Ethyl-	Total	
nation	Date	TPHG	Benzene	Toluene	benzene	Xylenes	
		μg/L.	μg/ L	μg/L	μ g/L	μg/L	
MW-1	07-24-92	<50	<0.5	<0.5	<0.5	<0.5	
MW-I	10-19-92	<50	<0.5	<0.5	<0.5	<0.5	
MW-1	01-14-93	<50	<0.5	< 0.5	<0.5	<0.5	
MW-1	04-09-93	<50	< 0.5	<0.5	<0.5	<0.5	
MW-1	08-23-93	<50	< 0.5	<0.5	<0.5	<0.5	
MW-1	10-11-93	<50	<0.5	< 0.5	<0.5	<0.5	
MW-1	03-04-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-1	05-10-94	<50	<0.5	<0.5	<0,5	<0.5	
MW-1	08-12-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-1	11-22-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-1	03-15-95	<50	<0.5	<0.5	<0.5	<0.5	
MW-1	05-30-95	Not sampled: not					
MW-1	09-20-95	Not sampled: no	scheduled for	chemical anal	vsis		
		•			.,		
MW-2	07-24-92	5900	510	<10	370	430	
MW-2	10-19-92	4100	110	<10	100	62	
MW-2	01-14-93	12000	700	10	720	680	
MW-2	04-09-93	8400	220	<10	480	320	
MW-2	08-23-93	3700	89	ৰ্ব	230	150	
MW-2	10-11-93	2700	50	<2.5	<140	68	
MW-2	03-04-94	3100	49	<2.5	180	98	
MW-2	05-10-94	3100	39	<2.5	220	99	
MW-2	08-12-94	1800	13	<2.5	120	35	
MW-2	11-22-94	2300	45	<0.5	190	93	
MW-2	03-15-95	2100	7.4	<2.5	130	39	
MW-2	05-30-95	1700	3.3	<2.5	120	31	
MW-2	09-21-95	1200	1	<1	68	16	
MW-3	07-24-92	Not sampled: we	ll contained flo	pating product			
MW-3	10-19-92	42000	740	1100	1500	5700	
MW-3	01-14-93	44000	1100	840	2200	9600	
MW-3	04-09-93	21000	33	69	350	1600	
MW-3	08-23-93	13000	63	21	530	1300	
MW-3	10-11-93	11000	56	13	530	1200	
MW-3	03-04-94	17000	50	<10	790	1600	
MW-3	05-10-94	14000	32	<10	710	1200	
MW-3	08-12-94	13000	37	<10	640	970	
MW-3	11-22-94	15000	150	<10	1300	2000	
	03-15-95	2000	<2.5	<2.5	88	2000 82	
MW-3					nn nn	~ /	
MW-3							
MW-3 MW-3 MW-3	05-30-95 09-21-95	2000 2100	3.2 12	<2.5 <3	70 77	46 38	

Table 4
Historical Groundwater Analytical Data

							····
	Water						
Well	Sample						
Desig-	Field				Ethyl-	Total	
nation	Date	TPHG	Benzene	Toluene	benzene	Xylenes	
			8	#		_	
		μg/L	μg/L	μg/L	μg/L	μg/ L	
MW-4	07-24-92	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	10-19-92	<50	<0.5	<0.5	<0,5	< 0.5	
MW-4	01-14-93	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	04-09-93	<50	<0.5	< 0.5	< 0.5	<0.5	
MW-4	08-23-93	<50	<0.5	< 0.5	< 0.5	<0.5	
MW-4	10-11-93	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	03-04-94	<50	<0.5	<0.5	<0.5	< 0.5	
MW-4	05-10-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	08-12-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	11-22-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-4	03-15-95	40	<0.5	<0.5	<0.5	<0.5	
MW-4	05-30-95	Not sampled: no				40,2	
MW-4	09-20-95	Not sampled: no					
MW-5	02-11-93	9300	620	<50	890	2200	
MW-5	04-09-93	960	29	<1	100	96	
MW-5	08-23-93	2700	50	<2.5	260	250	
MW-5	10-11-93	840	9	<1	87	41	
MW-5	03-04-94	540	0.9	0.6	16	6.3	
MW-5	05-10-94	1300	11	<2.5	110	68	
MW-5	08-12-94	1500	10	<2.5	110	30	
MW-5	11-22-94	84	1	<0.5	5	2	
MW-5	03-15-95	170	5.6	<0.5	17	11	
MW-5	05-30-95	53	0.6	<0.5	4.8	2.8	
MW-5	09-21-95	1500	0.0 47	<0.5 2	4.8 120	2.8 86	
T- AA 1AI	09-21-33	1000	41	2	120	۵٥	
MW-6	02-11-93	4800	630	<10	490	460	
MW-6	. 04-09-93	13000	880	<10	1000	1000	
MW-6	08-23-93	6300	390	<20	450	390	
MW-6	10-11-93	2900	150	3.4	190	140	
MW-6	03-04-94	5800	320	ر. ح	510	360	
MW-6	05-10-94	11000	470	<10	880	650	
MW-6	08-12-94	4400	170	<10	390	210	
MW-6	11-22-94	7300	390	<5	940	640	
MW-6	03-15-95	3600	390 77	೦ ೮			
					420	180	
MW-6	05-30-95	5000	68	ئ	530	250	
MW-6	09-21-95	3300	36	<5	360	120	

Table 4 Historical Groundwater Analytical Data

Well Desig- nation	Water Sample Field Date	TPHG μg/L	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Total Xylenes µg/L	
MW-7	05-14-93	350	0.83	<0.5	<0.5	<0.5	
MW-7	08-23-93	630*	7.3	<1	<1	<1	
MW-7	10-11-93	620*	3,5	<0.5	<0.5	<0.5	
MW-7	03-04-94	320*	<0.5	<0.5	<0.5	<0.5	
MW-7	05-10-94	330*	0.6	<0.5	<0.5	<0.5	
MW-7	08-12-94	360*	<0.5	<0.5	<0.5	<0.5	
MW-7	11-22-94	<50	<0.5	<0.5	<0.5	<0.5	
MW-7	03-15-95	150*	<0.5	<0.5	<0.5	<0.5	
MW-7	05-30-95	110*	<0.5	<0.5	<0.5	<0.5	
MW-7	09-20-95	<400*	<0.8	<0.5	<0.5	<0.5	
MW-8	08-12-94	5100	12	<5	470	53	
MW-8	11-22-94	2300	16	<0.5	140	4	
MW-8	03-15-95	280	< 0.5	<0.5	0.7	0.7	
MW-8	05-30-95	390	<0.5	<0.5	<2	1.6	
8-WM	09-21-95	470	<0.5	<0.5	3	1.2	
MW-9	09-20-95	<50	<0.5	<0.5	<0.5	<0.5	
MW-10	09-21-95	<50	<0.5	<0.5	<0.5	<0.5	

TPHG: total petroleum hydrocarbons as gusoline

µg/l: micrograms per liter
*: chromatogram does not match the typical gasoline (Ingerprint

ATTACHMENT C. SECOND QUARTER 2008 GROUND-WATER MONITORING ANALYTICAL DATA





June 10, 2008

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject: Calscience Work Order No.: 08-06-0445

> Client Reference: **ARCO 2185**

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 6/5/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental

Philip Samelle for

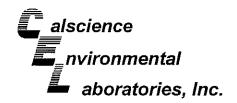
Laboratories, Inc. Linda Scharpenberg

Project Manager

NELAP ID: 03220CA

CSDLAC ID: 10109

SCAQMD ID: 93LA0830





Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

08-06-0445 EPA 5030B EPA 8015B (M)

06/05/08

Project: ARCO 2185							Pa	ige 1 of 3
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2		08-06-0445-1-D	06/04/08 11:45	Aqueous	GC 29	06/09/08	06/10/08 03:59	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	80	38-134						
MW-3		08-06-0445-2-E	06/04/08 11:28	Aqueous	GC 29	06/09/08	06/10/08 10:45	080609B02
<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	98	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	74	38-134						
MW-4		08-06-0445-3-D	06/04/08 12:40	Aqueous	GC 29	06/09/08	06/10/08 05:07	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	63	38-134						
MW-5		08-06-0445-4-D	06/04/08 11:05	Aqueous	GC 29	06/09/08	06/10/08 05:41	080609802
<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogales:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	74	38-134						

RL - Reporting Limit ,

DF - Dilution Factor

Qual - Qualifiers







Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

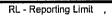
Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

06/05/08 08-06-0445 **EPA 5030B** EPA 8015B (M)

Project: ADCO 2105

Project: ARCO 2185							Pa	ige 2 of 3
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6		08-06-0445-5-D	06/04/08 12:10	Aqueous	GC 29	06/09/08	06/10/08 06:15	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	360	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	97	38-134						
MW-7		08-06-0445-6-D	06/04/08 14:15	Aqueous	GC 29	06/09/08	06/10/08 06:49	080609B02
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	62	38-134						
MW-8		08-06-0445-7-D	06/04/08 10:40	Aqueous	GC 29	06/09/08	06/10/08 07:23	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	58	38-134						
MW-9		08-06-0445-8-D	06/04/08 13:30	Aqueous	GC 29	06/09/08	06/10/08 09:04	080609B02
Parameter	<u>Result</u>	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	65	38-134						



DF - Dilution Factor ,

Qual - Qualifiers





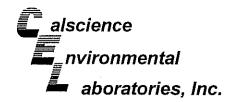
Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

06/05/08 08-06-0445 **EPA 5030B** EPA 8015B (M)

Project: ARCO 2185							Pa	age 3 of 3
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-10		08-06-0445-9-D	06/04/08 13:05	Aqueous	GC 29	06/09/08	06/10/08 09;38	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	- 50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	76	38-134						
Method Blank		099-12-695-162	N/A	Aqueous	GC 29	06/09/08	06/10/08 01:44	080609B02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	67	38-134						





Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Project: ARCO 2185

Date Received:

Work Order No:

Preparation:

Method: Units:

EPA 5030B EPA 8260B ug/L

06/05/08

08-06-0445

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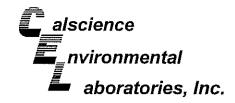
Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T Analy		QC Batch ID
MW-2			08-06-	0445-1-A	06/04/08 11:45	Aqueous	GC/MS BB	06/09/08	06/09 17:3		080609L01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	BE)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco		•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eti	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol		•	ND	300	1	
Surrogates:	REC (%)	Control Limits		<u>Qual</u>	Surrogates:			REC (%)	Control Limits		Qual
1,2-Dichloroethane-d4	105	73-157			Dibromofluoro	methane		109	82-142		
Toluene-d8	101	82-112			1,4-Bromofluo	robenzene		87	75-105		
MW-3			08-06-	0445-2-A	06/04/08 11:28	Aqueous	GC/MS BB	06/09/08	06/09 19:4		080609L01
<u>Parameter</u>	Result	RL	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			<u>Result</u>	<u>RL</u>	<u>DF</u>	Qual
Benzene	ND	0,50	1		Methyl-t-Butyl	Ether (MTB	IE)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Etl	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE))	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	Control Limits		<u>Qual</u>	Surrogates:			REC (%)	Control Limits		<u>Qual</u>
1,2-Dichloroethane-d4	103	73-157			Dibromofluoro	methane		107	82-142		
Toluene-d8	105	82-112			1,4-Bromofluo	robenzene		89	75-105		
MW-4			08-06-	0445-3-A	06/04/08 12:40	Aqueous	GC/MS BB	06/09/08	06/09 20:2		080609L01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl		E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1	•	Tert-Butyl Alco			ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eti			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E			ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
	REC (%)	Control		Qual	Surrogates:			REC (%)	Control		Qual
Surrogates:	IXEO (70)			·	<u> </u>				Limite		
Surrogates: 1,2-Dichloroethane-d4	105	<u>Limits</u> 73-157			Dibromofluoro	methane		108	<u>Limits</u> 82-142		



DF - Dilution Factor

Qual - Qualifiers







Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: Units:

06/05/08 08-06-0445 EPA 5030B EPA 8260B ug/L

Project: ARCO 2185

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Client Sample Number				ıb Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti Analγz		QC Batch ID
MW-5			08-06-	0445-4-A	06/04/08 11:05	Aqueous	GC/MS BB	06/09/08	06/09/0 20:52		080609L01
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	DE	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc			ND	10	1	
1,2-Dichloroelhane	ND	0.50	1		Diisopropyl Et			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E		*	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	Control Limits		<u>Qual</u>	Surrogates:		Ī	REC (%)	Control		<u>Qual</u>
1.2-Dichloroethane-d4	111	73-157			Dibromofluoro	methane		115	<u>Limits</u> 82-142		
Toluene-d8	101	82-112			1,4-Bromofluo			87	75-105		
Transport Medical State (United Light Procedure) (Child Land				644B.B.	-				06/09/0	۸0	weilerikien.
MW-6			08-06-	0445-5-A	06/04/08 12:10	Aqueous	GC/MS BB	06/09/08	21:25		080609L01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E			ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0,50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	Control Limits		<u>Qual</u>	Surrogates:]	REC (%)	Control Limits		<u>Qual</u>
1,2-Dichloroethane-d4	107	73-157			Dibromofluoro	methane		108	82-142		
Toluene-d8	108	82-112			1,4-Bromofluc	robenzene		92	75-105		
MW-7			08-06-	0445-6-A	06/04/08 14:15	Aqueous	GC/MS BB	06/09/08	06/09/(21:57		080609L01
Parameter	Result	RL	<u>DF</u>	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND IZESUII	0.50		Gun	Methyl-t-Butyl	Ethor /MTD	E1	ND	0.50	_	Qual
1,2-Dibromoethane	ND	0.50	1 1		Tert-Butyl Alc	•	⊏)	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	٠,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	. ,	1	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	, ,		ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	Control	ı	Qual	Surrogates:		F	REC (%)	Control	•	Qual
	(10)	Limits			~~		1	<u></u>	<u>Limits</u>		
1,2-Dichloroethane-d4	109	73-157			Dibromofluoro	methane		111	82-142		
Toluene-d8	95	82-112			1,4-Bromofluo	robenzene		84	75-105		



DF - Dilution Factor ,

Qual - Qualifier:





Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received: Work Order No:

08-06-0445

Preparation: Method: EPA 5030B

Units:

EPA 8260B ug/L

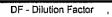
06/05/08

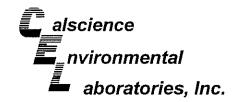
Project: ARCO 2185

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Project. ARCO 2165										Pag	e 3 of 4
Client Sample Number				b Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T Analy		QC Batch ID
MW-8			08-06-	0445-7-A	06/04/08 10:40	Aqueous	GC/MS BB	06/09/08	06/10 02:1		080609L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)		ND	10	1	
1,2-Dichloroethaле	ND	0.50	1		Diisopropyl Eth			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE))	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	Control Limits		Qual	Surrogates:		!	REC (%)	Control Limits		Qual
1,2-Dichloroethane-d4	111	73-157			Dibromofluoro	methane		111	82-142		
Toluene-d8	97	82-112			1,4-Bromofluo	robenzene		82	75-105		
MW-9			08-06-	0445-8-A	06/D4/08 13:30	Aqueous	GC/MS BB	06/09/08	06/10 02:4		080609L02
- American American Company of the C	.,	*****************					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
<u>Parameter</u>	Result	RL	DF	Qual	<u>Parameter</u>			<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>
Велгеле	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	•	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E)	ND	0,50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met			ND	0,50	1	
Xylenes (total)	ND	0.50	1		Ethanol	,	,	ND	300	1	
Surrogates:	REC (%)	Control	•	Qual	Surrogates:		j	REC (%)	Control		Qual
		Limits			-				<u>Limits</u>		
1,2-Dichloroethane-d4	111	73-157			Dibromofluoro			110	82-142		
Toluene-d8	99	82-112			1,4-Bromofluo	robenzene		83	75-105		
MW-10			08-06-	0445-9-A	06/04/08 13:05	Aqueous	GC/MS BB	06/09/08	06/10 03:2		080609L02
<u>Parameter</u>	Result	RL	<u>DF</u>	<u>Qual</u>	Parameter			Result	RL	<u>DE</u>	Qual
Benzene	ND	0,50	1		Methyl-t-Butyl	Ether (MTB	E)	1.8	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco		•	ND	10	1	
1,2-Dichloroethane	ND	0,50	1		Dilsopropyl Eth			ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met			ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	•	•	ND	300	1	
Surrogates:	REC (%)	Control	•	Qual	Surrogates:		I	REC (%)	Control		Qual
		Limits			· 		•		Limits		
1,2-Dichloroethane-d4	101	73-157			Dibromofluoro	methane		112	82-142		
Toluene-d8	94	82-112			1,4-Bromofluo	robenzene		81	75-105		









Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received: Work Order No:

08-06-0445 EPA 5030B

Preparation: Method:

EPA 5030B EPA 8260B

06/05/08

Units:

ug/L

Project: ARCO 2185

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Client Sample Number				ib Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T Analyz		QC Batch IC
Method Blank			099-12	-703-265	NA	Aqueous	GC/MS BB	06/09/08	06/09/ 17:0		080609L01
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB)	Ξ)	ND	0,50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl El	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	Ether (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (Ta	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	<u>Control</u>		Qual	Surrogates:			REC (%)	Control		Qual
		<u>Limits</u>							<u>Limits</u>		
1,2-Dichloroethane-d4	107	73-157			Dibromofluoro			105	82-142		
Toluene-d8	95	82-112			1,4-Bromofluc	probenzene		85	75-105		
Method Blank			099-12	-703-266	N/A	Aqueous	GC/MS BB	06/09/08	06/10		080609L02
									01:4	3	
Parameter Parame	Result	RL	DE	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	Ξ)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl El	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	Ether (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (T.	AME)	ND	0.50	1	
	1417	0.00									
Xylenes (total)	ND	0.50	1		Ethanol	• '	•	ND	300	1	
Xylenes (total) <u>Surrogates:</u>		0.50 <u>Control</u>	1	<u>Qual</u>	Ethanol Surrogates:	,	•	ND REC (%)	<u>Control</u>	1	Qual
Surrogates:	ND <u>REC (%)</u>	0.50 <u>Control</u> <u>Limits</u>	1	Qual	Surrogates:		·	REC (%)	Control Limits	1	Qual
	ND	0.50 <u>Control</u>	1	Qual			·		<u>Control</u>	1	Qual





Quality Control - Spike/Spike Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: 06/05/08 08-06-0445 EPA 5030B EPA 8015B (M)

Project ARCO 2185

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-B	Aqueous		06/09/08	06/10/08	080609S02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD RP	D CL Qualifiers
Gasoline Range Organics (C6-C12)	104	106	38-134	1 0	-25



CL - Control Limit



Quality Control - Spike/Spike Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

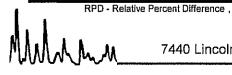
Date Received: Work Order No: Preparation: Method:

06/05/08 08-06-0445 **EPA 5030B EPA 8260B**

Project ARCO 2185

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Α	Date nalyzed	MS/MSD Batch Number
MW-2	Aqueou	is GC/MS BB	06/09/08	(06/09/08	080609501
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	99	96	86-122	4	0-8	
Carbon Tetrachloride	94	95	78-138	1	0-9	
Chlorobenzene	101	101	90-120	0	0-9	
1,2-Dibromoethane	95	103	70-130	7	0-30	
1,2-Dichlorobenzene	101	98	89-119	3	0-10	
1,1-Dichloroethene	80	86	52-142	8	0-23	
Ethylbenzene	95	99	70-130	4	0-30	
Toluene	97	95	85-127	2	0-12	
Trichloroethene	92	91	78-126	2	0-10	
Vinyl Chloride	90	93	56-140	4	0-21	
Methyl-t-Butyl Ether (MTBE)	99	98	64-136	1	0-28	
Tert-Butyl Alcohol (TBA)	91	96	27-183	6	0-60	
Diisopropyl Ether (DIPE)	103	100	78-126	3	0-16	
Ethyl-t-Butyl Ether (ETBE)	103	104	67-133	1	0-21	
Tert-Amyl-Methyl Ether (TAME)	108	102	63-141	6	0-21	
Ethanol	92	79	11-167	16	0-64	

FAX: (714) 894-7501





Quality Control - LCS/LCS Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: N/A 08-06-0445 EPA 5030B EPA 8015B (M)

Project: ARCO 2185

			Date	Date	LCS/LCSD Batch
Quality Control Sample ID	Matrix	Instrument	Prepared	Analyzed	Number
099-12-695-162	Aqueous	GC 29	06/09/08	06/10/08	080609B02

<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	99	95	78-120	5	0-20	

RPD - Relative Percent Difference ,

CL - Control Limit



Quality Control - LCS/LCS Duplicate



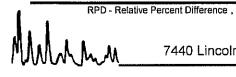
Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

N/A 08-06-0445 **EPA 5030B** EPA 8260B

Project: ARCO 2185

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Bate Number	ch
099-12-703-265	Aqueous (C/MS BB	06/09/08	06/09/08	080609L01	
<u>Parameter</u>	LCS %REG	C LCSD %F	REC %REC	CL RPD	RPD CL	Qualifiers
Benzene	100	94	87-1	17 6	0-7	
Carbon Tetrachloride	97	98	78-1:	32 1	0-8	
Chlorobenzene	100	101	88-1	18 2	0-8	
1,2-Dibromoethane	104	98	80-1	20 6	0-20	
1,2-Dichlorobenzene	100	99	88-1	18 1	0-8	
1,1-Dichloroethene	99	94	71-13	31 5	0-14	
Ethylbenzene	104	103	80-13	20 0	0-20	
Toluene	100	97	85-12	27 3	0-7	
Trichloroethene	97	95	85-12	21 2	0-11	
Vinyl Chloride	106	97	64-13	36 8	0-10	
Methyl-t-Butyl Ether (MTBE)	100	97	67-1:	33 4	0-16	
Tert-Butyl Alcohol (TBA)	91	92	34-1	54 2	0-19	
Diisopropyl Ether (DIPE)	100	95	80-12	22 4	0-8	
Ethyl-t-Butyl Ether (ETBE)	104	97	73-1:	27 7	0-11	
Tert-Amyl-Methyl Ether (TAME)	103	98	69-1	35 5	0-12	
Ethanol	88	97	34-12	24 9	0-44	





Quality Control - LCS/LCS Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: N/A 08-06-0445 EPA 5030B EPA 8260B

Project: ARCO 2185

Quality Control Sample ID		Instrument	Date Prepared	Date Analyze	Shertald by	LCS/LCSD Bate Number	h
099-12-703-266	Aqueous	3C/MS BB	06/09/08	06/09/0	3	080609L02	
<u>Parameter</u>	LCS %RE	C LCSD %	REC %R	EC CL	RPD	RPD CL	Qualifiers
Benzene	98	98	8	7-117	0	0-7	
Carbon Tetrachloride	99	100	71	8-132	1	0-8	
Chlorobenzene	100	102	8	B-118	2	0-8	
1,2-Dibromoethane	96	95	86	0-120	1	0-20	
1,2-Dichlorobenzene	95	97	81	B-118	2	0-8	
1,1-Dichloroethene	100	97	7	1-131	2	0-14	
Ethylbenzene	103	102	86	0-120	2	0-20	
Toluene	100	99	8:	5-127	0	0-7	
Trichloroethene	102	103	8:	5-121	2	0-11	
Vinyl Chloride	99	99	64	4-136	0	0-10	
Methyl-t-Butyl Ether (MTBE)	101	103	6	7-133	1	0-16	
Tert-Butyl Alcohol (TBA)	93	92	34	4-154	2	0-19	
Diisopropyl Ether (DIPE)	105	109	86	0-122	3	0-8	
Ethyl-t-Butyl Ether (ETBE)	107	110	7:	3-127	3	0-11	
Tert-Amyl-Methyl Ether (TAME)	99	102	69	9-135	3	0-12	

83

21

0-44

34-124

103



Ethanol



Glossary of Terms and Qualifiers



Work Order Number: 08-06-0445

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
Е	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
Χ	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

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A BP affiliated company

Chain of Custody Record

0915 Temp: **60**0'5 On-site Time: 1435 Temp: 80'5 Off-site Time: 54NN7 - Clear Sky Conditions: Meteorological Events: Wind Speed: Direction:

Project Name: BP BU/AR Region/Enfos Segment: State or Lead Regulatory Agency: Requested Due Date (mm/dd/yy):

BP/AR Facility No.: Science Environmental Laboratories, Inc Consultant/Contractor: Environmental inc BP/AR Facility Address: 1800 International Rlvd / Oukland Address: 3330 Address: Linesh Wan Carneron Park Dr. Suice 550 Site Lat/Long: ameson Purk UA , 95682 Char Denbero Lab PM: California Global ID No.: Consultant/Contractor Project No.: 714-895-7501 Tele/Fax: 714-895-5494 Enfos Project No.: Consultant/Contractor PM: BP/AR EBM: Provision or OOC (circle one) 530-676-6009 / 530-676-6005 COUNTION Address: 00 Box 125 Phase/WBS: Report Type & OC Level: 94583 Sub Phase/Task: 3- Angkali E-mail EDD To: Cost Element Of Sulcontractor (ost Tele/Fax: 925-275-2203 925-375-5815 Invoice to: Consultant or BP or Atlantic Richfield Co. (circle one) Lab Bottle Order No: Matrix Preservative Requested Analysis No. of Containers Soil/Solid Water/Liquid Unpreserved Date Item Sample Description Laboratory No. Methinol Sample Point Lat/Long and Comments Nu. H,SO, SE SE 2008 모 Αįτ 1145 6/4 6 MW-* by limited 8260 B 1198 1240 1105 MW-1210 MW-1415 Mw-1046 1330 Mw-1305 TB-2185-06042008 614 08 Sampler's Name: Relinquished By / Affiliation Date Time Accepted By / Affiliation Date Time Sampler's Company: Hratus 6/4/08 1540 C 5 milaning fal 64.00 1540 Shipment Date: TO 650 Shipment Method: 500709 T7 Shipment Tracking No: 6/5/AC 1040 Special Instructions: Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: °F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No

Page 15

Philip Sanelle

From:

Sandy Hayes [shayes@stratusinc.net]

Sent:

Monday, June 09, 2008 1:42 PM

To:

Philip Sanelle

Subject:

RE: Enfos ID? Site 2185

Philip, can you please place the rush for us? If we can get by end of day tomorrow that would be awesome, Wed will be good as well.

Thank you!!!!

Sandy Hayes Stratus Environmental, Inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682 shayes@stratusinc.net Phone: 530.313.9964 Fax: 530.676.6005

----Original Message----

From: Philip Sanelle [mailto:PSanelle@calscience.com]

Sent: Monday, June 09, 2008 11:07 AM

To: shayes@stratusinc.net

Subject: RE: Enfos ID? Site 2185

Sandy,

Attached is the COC for site 2185. The samples were marked as standard TAT. As of now the data will be ready late next week around 6/19/08. I checked with the lab and we could get data to you Wednesday morning or possibly end of day tomorrow.

Please let me know if you need anything else.

Thank you, Phil

----Original Message----

From: Sandy Hayes [mailto:shayes@stratusinc.net]

Sent: Monday, June 09, 2008 11:55 AM

To: Philip Sanelle

Subject: RE: Enfos ID? Site 2185

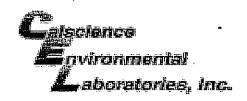
Hi Phil,

Can you please send me the COC for 2185? The field techs were supposed to put a 24 hr TAT on it but I don't have a copy and apparantly they did not. Do you know when those results will be available, and is there any way to rush the results at this point?

Thanks,

Sandy Hayes Stratus Environmental, Inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682 shayes@stratusinc.net Phone: 530.313.9964 Fax: 530.676.6005

----Original Message----



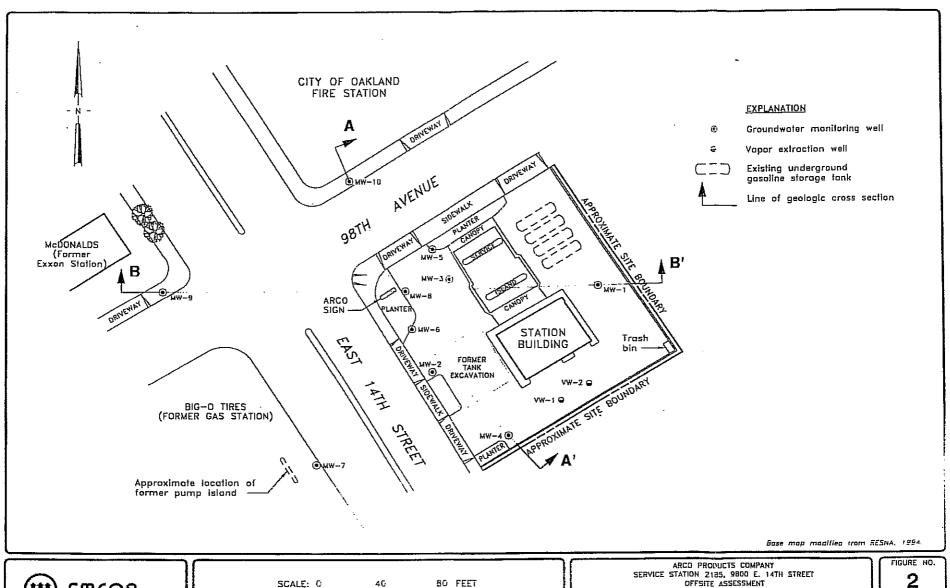
WORK ORDER #: 08 - 0 6 - 0 4 4 5

Cooler <u>@ /</u> of _/__

SAMPLE RECEIPT FORM

CLIENT: Stratus	DATE: 6/5/08
TEMPERATURE – SAMPLES RECEIVED BY:	
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature. C Temperature blank.	LABORATORY (Other than Calscience Courier): 3-4 °C Temperature blank. °C IR thermometer. Ambient temperature.
CUSTODY SEAL INTACT:	
	ntact) : Not Present:
SAMPLE CONDITION: Chain-Of-Custody document(s) received with samples	
COMMENTS:	

ATTACHMENT D. GEOLOGIC CROSS SECTIONS



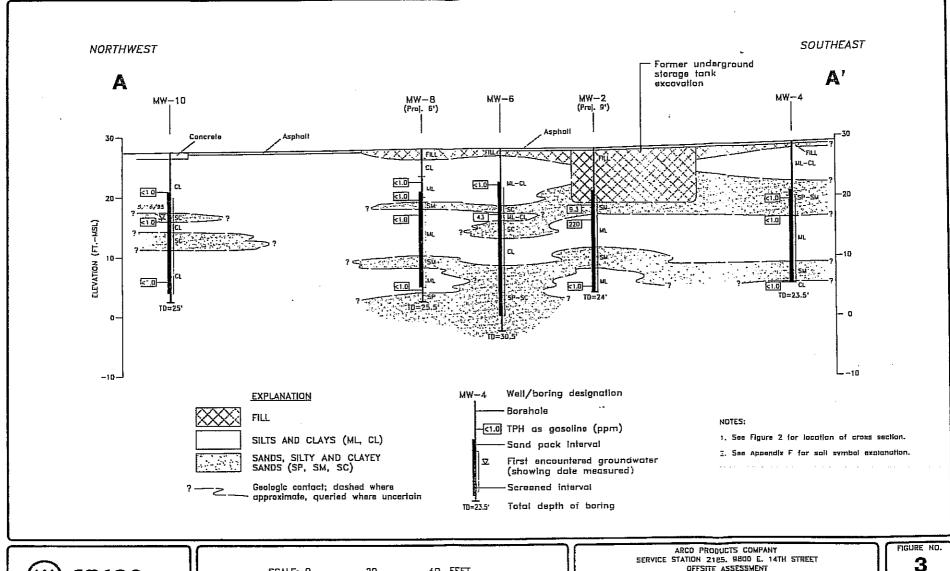
EMCON

SCALE: 0 40 80 FEET (APPROXIMATE)

SERVICE STATION 2135, 9800 E. 14TH STREET
OFFSITE ASSESSMENT
OAKLAND, CALIFORNIA

SITE PLAN

PROJECT NO. 805-130.02



EMCOU

SCALE: 0 20 40 FEET (Horizontol)

ARCO PRODUCTS COMPANY
SERVICE STATION 2125. 9800 E. 14TH STREET
OFFSITE ASSESSMENT
OAKLAND, CALIFORNIA
GEDLOGIC CROSS SECTION A—A*

#ROJECT NO. 805-130.02

