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3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Fourth Quarter 1993
at
ARCO Station 2185
9800 East 14th Street
Oakland, California

62026.04



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

March 3, 1994

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Letter Report, Quarterly Groundwater Monitoring

Fourth Quarter 1993 ARCO Station 2185

9800 East 14th Street, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report summarizing the results of fourth quarter 1993 groundwater monitoring performed by EMCON Associates (EMCON) of San Jose, California at the above-referenced site (Plates 1 and 2). RESNA's scope of work was to interpret field and laboratory analytical data, which included evaluating trends in hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site. Evaluation and warrant of EMCON's field procedures, field data, and field protocols, is beyond RESNA's scope of work. Previous environmental work at the site is summarized in RESNA reports cited in the Reference section.

GROUNDWATER MONITORING

Field Work

EMCON field personnel were onsite October 11, November 16, and December 16, 1993, to measure depth-to-water (DTW) levels and perform subjective analysis for the presence



of product in groundwater in wells MW-1 through MW-7. Quarterly sampling was performed by EMCON field personnel on October 11, 1993.

Laboratory Analyses

Water samples were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426) for benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using Environmental Protection Agency (EPA) Methods 5030/8020/California DHS LUFT Method. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A.

Results of Groundwater Monitoring

Groundwater elevations rose an average of about 0.90 foot in wells MW-1 through MW-7 since the last quarter. Evidence of floating product or product sheen was not noted in any of the wells during this quarter. Based on DTW data from October, November, and December, groundwater is interpreted to flow toward the southwest with an average gradient of approximately 0.005 ft/ft (Plates 3 through 5). Groundwater monitoring data from this and previous quarters is presented in Table 1. The results of EMCON's field work on the site are presented in Appendix A.

The following trends in hydrocarbon concentrations have been identified since the last quarter: concentrations have generally decreased in wells MW-2, MW-3, MW-5, MW-6, and MW-7; and, have remained not detected in wells MW-1 and MW-4 (Plate 6). The laboratory continues to report that the TPHg chromatograph pattern in groundwater from offsite monitoring well MW-7 did not match the typical gasoline fingerprint. Based on historical aerial photo data, it appears that the property adjoining well MW-7 (currently a Big-O Tire Store) may have previously been a gasoline service station. Cumulative analytical results of water samples are presented in Table 2.

Previous and Future Work

Fourth Quarter 1993

- Submitted Report of Findings, Initial Offsite and Additional Onsite Subsurface Investigation and Aquifer Pumping Test, to ARCO and regulatory agencies.
- Submitted Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1993, to ARCO and regulatory agencies.

62026/4-93QM 2



- Received letter of response from Barney Chan of the Alameda County Health Care Services Agency regarding the Report of Findings, Initial Offsite and Additional Onsite Subsurface Investigation and Aquifer Pumping Test.
- Performed Fourth Quarter 1993 Groundwater Monitoring.

First Quarter 1994

- Prepare a Work Plan addressing Mr. Chan's letter and outlining the next phase of work to be performed at the site.
- Submit Letter Report, Quarterly Groundwater Monitoring, Fourth Quarter 1993, to ARCO and regulatory agencies.

3

- Upon Work Plan approval, begin next phase of work.
- Perform First Quarter 1994 Groundwater Monitoring.

Reporting Requirements

RESNA recommends that copies of this report be forwarded to:

Mr. Barney Chan Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Mr. Richard Hiett Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

Ms. Joan Curtis
City of Oakland
Engineering Services Department
1330 Broadway, 2nd Floor
Oakland, California 94612
(1 report per year, per encroachment permit)

62026/4-93QM



If you have any questions or comments, please call us at (408) 264-7723.

JAMES LEWIS NELSON

GEOLOGIST

Sincerely,

RESNA Industries Inc.

Erin D. Krueger Staff Geologist

James L. Kelson, C.E. 1463

Certified Engineering Geologist ERTIFIED NGINEERING

Enclosures:

OF CALIFORNIA References

Plate 1, Site Vicinity Map Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, October 11, 1993

Plate 4, Groundwater Gradient Map, November 16, 1993

Plate 5, Groundwater Gradient Map, December 16, 1993

Plate 6, TPHg/Benzene Concentrations in Groundwater, October 11, 1993

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

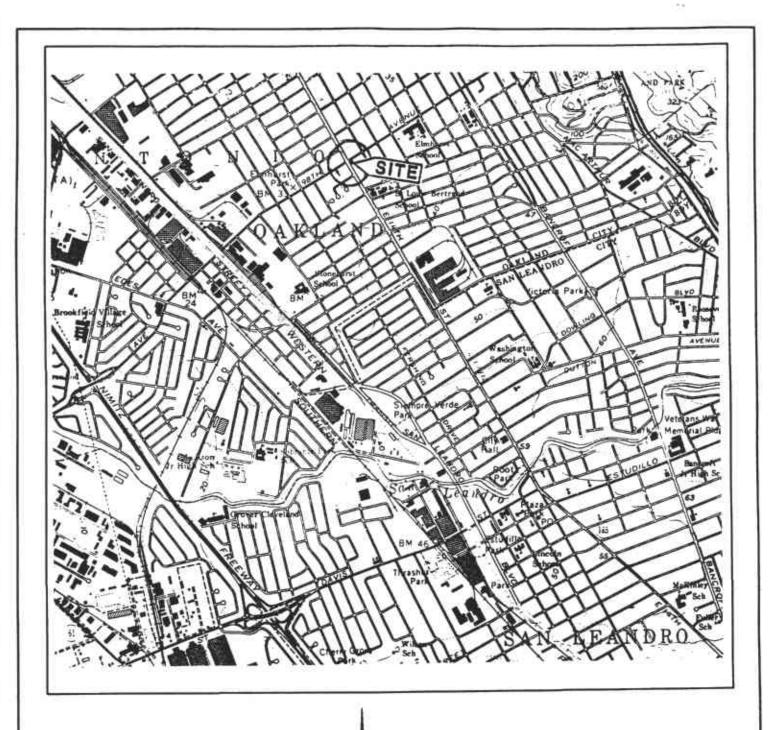
Appendix A: EMCON's Field Reports, EMCON's Water Sample Field Data Sheets, and Certified Analytical Reports with Chain of Custody Record



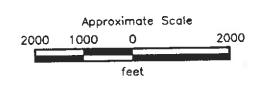
REFERENCES

RESNA Industries Inc., October 12, 1993. Report of Findings, Initial Offsite and Additional Onsite Subsurface Investigation and Aquifer Pumping Test. RESNA 62026.02

RESNA Industries Inc., November 3, 1993. Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1993. RESNA 62026.04



Source: U.S. Geological Survey 7.5-Minute Quadrangle San Leandro, California Photorevised 1980

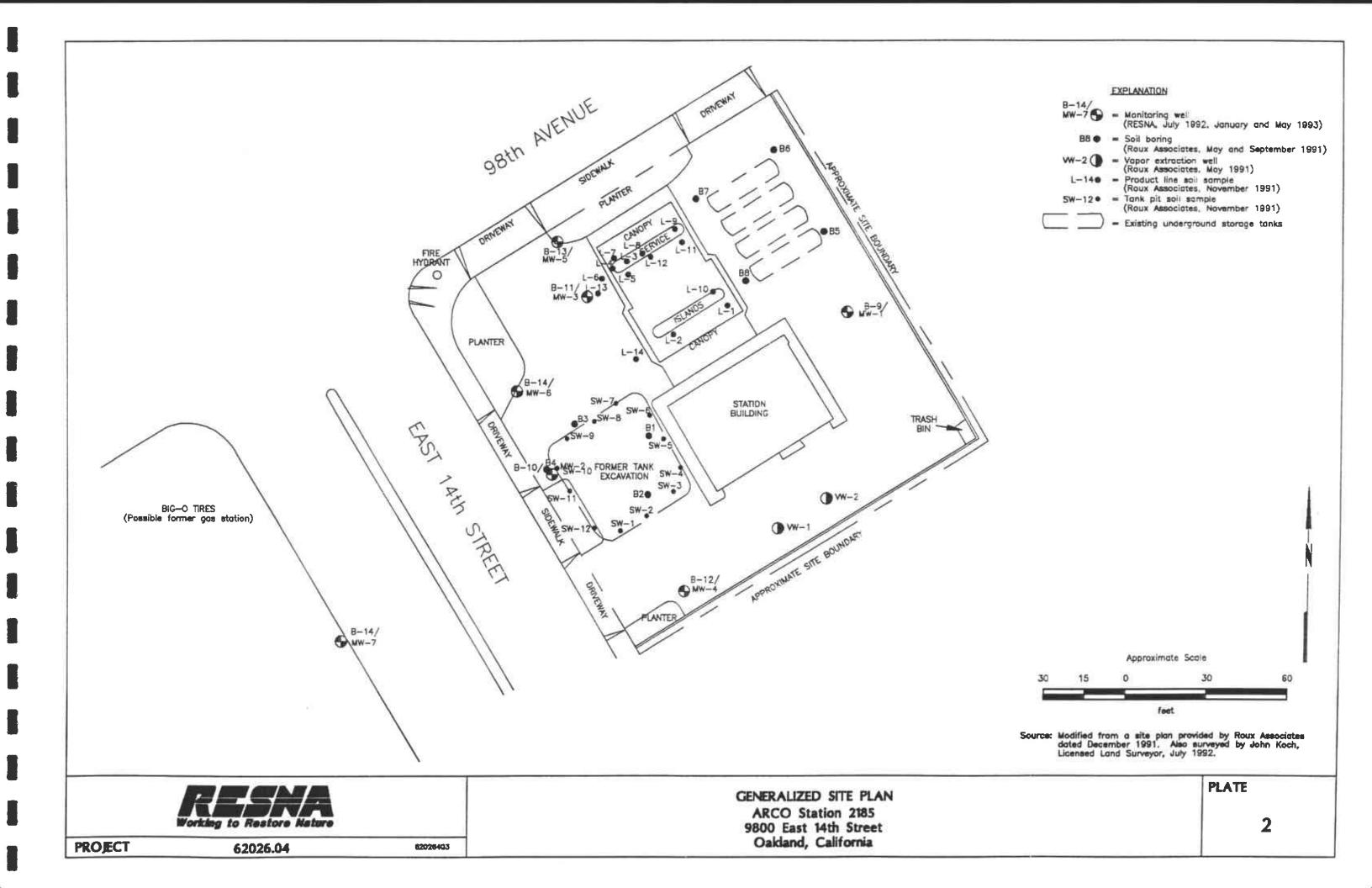


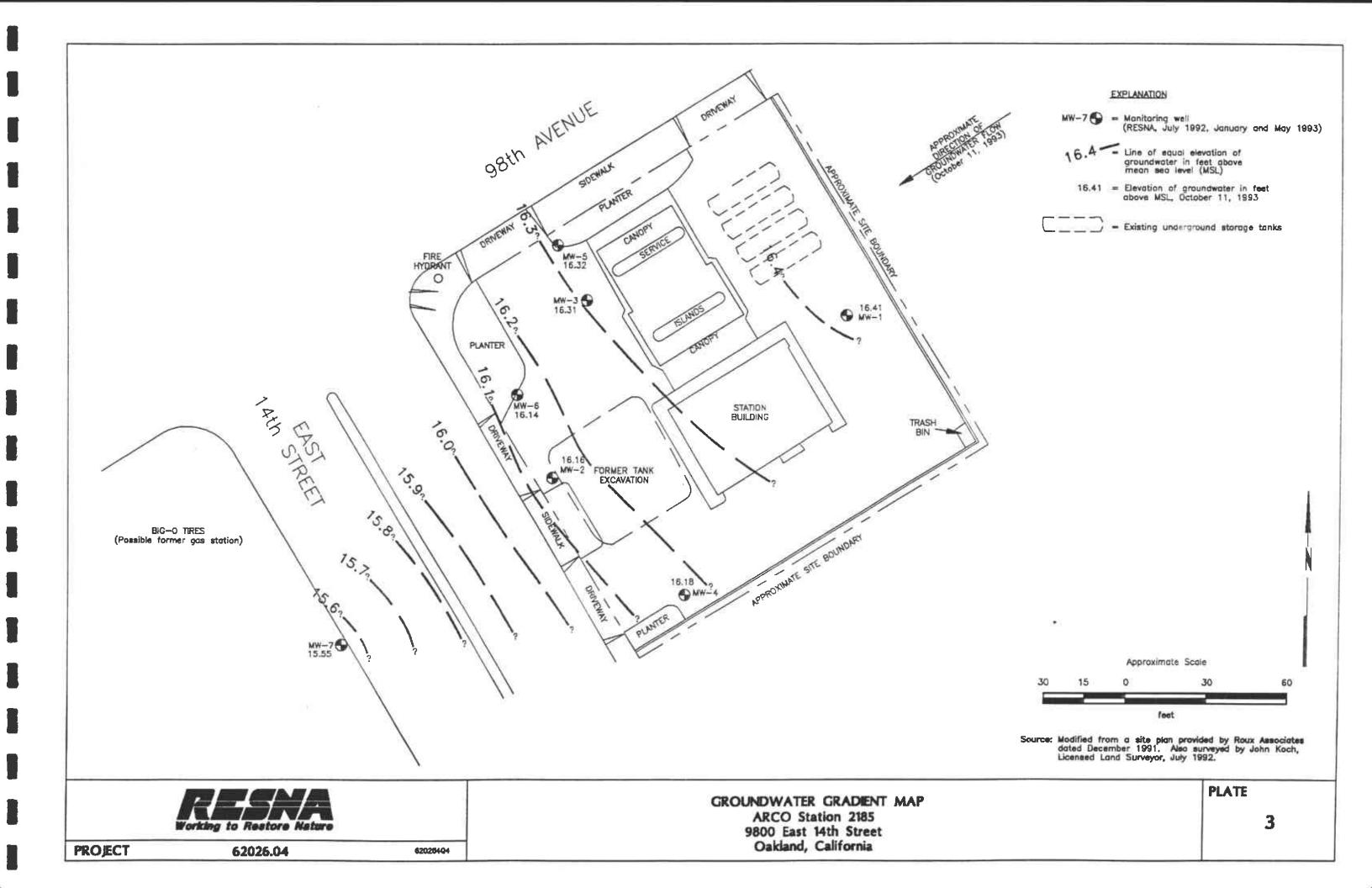
Working to Restore Nature

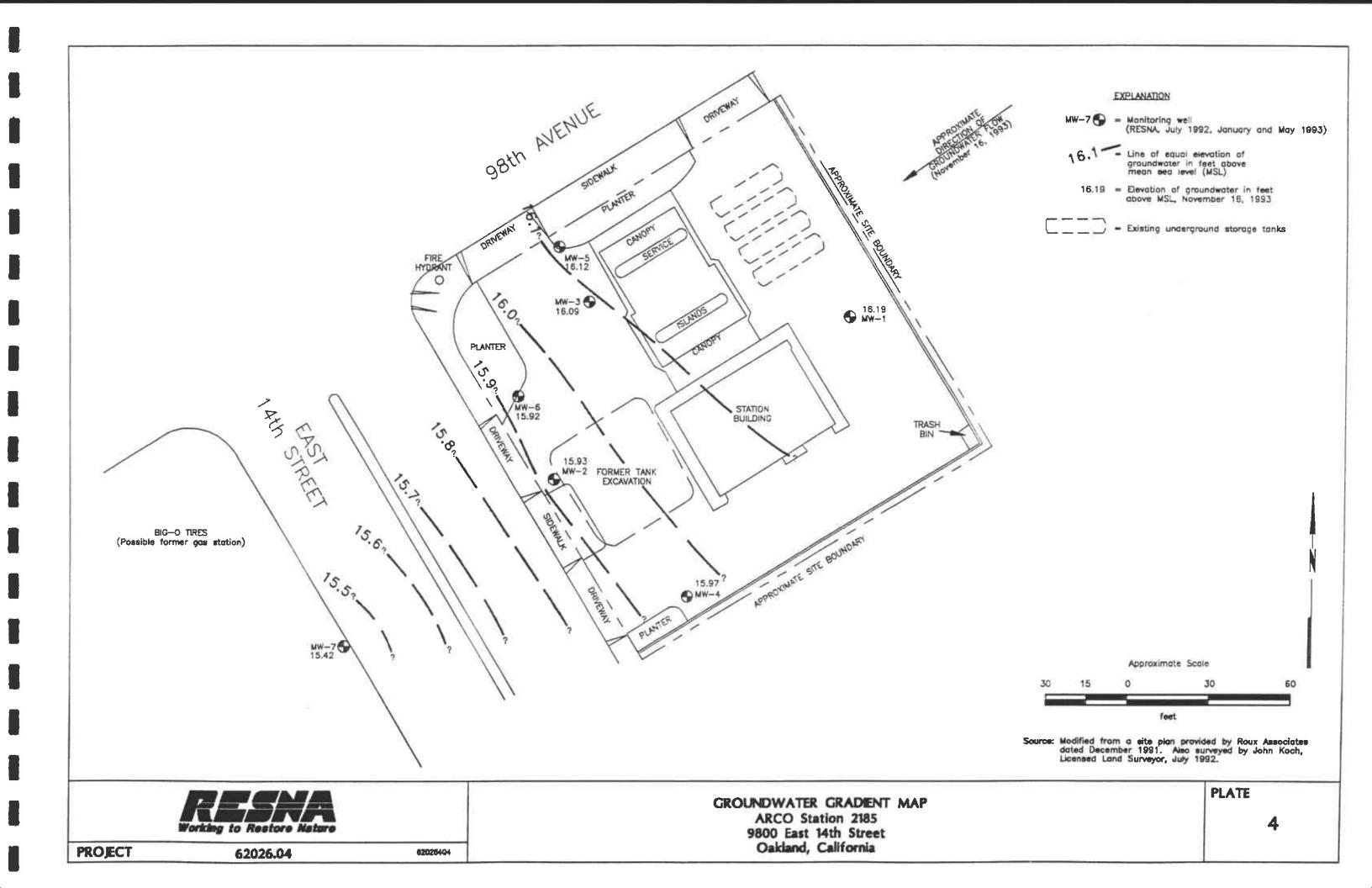
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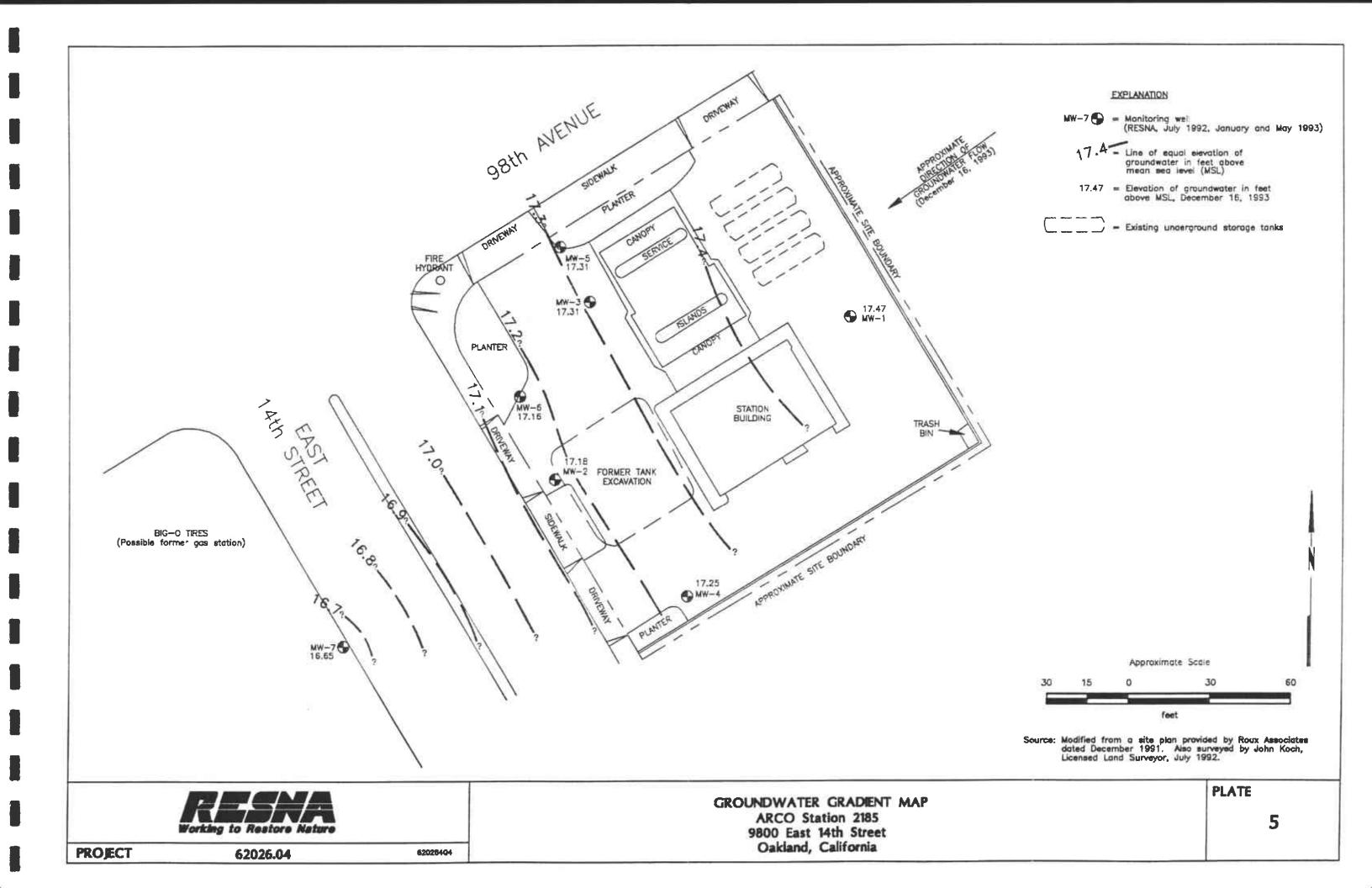
SITE VICINITY MAP ARCO Station 2185 9800 East 14th Street San Leandro, California PLATE

1









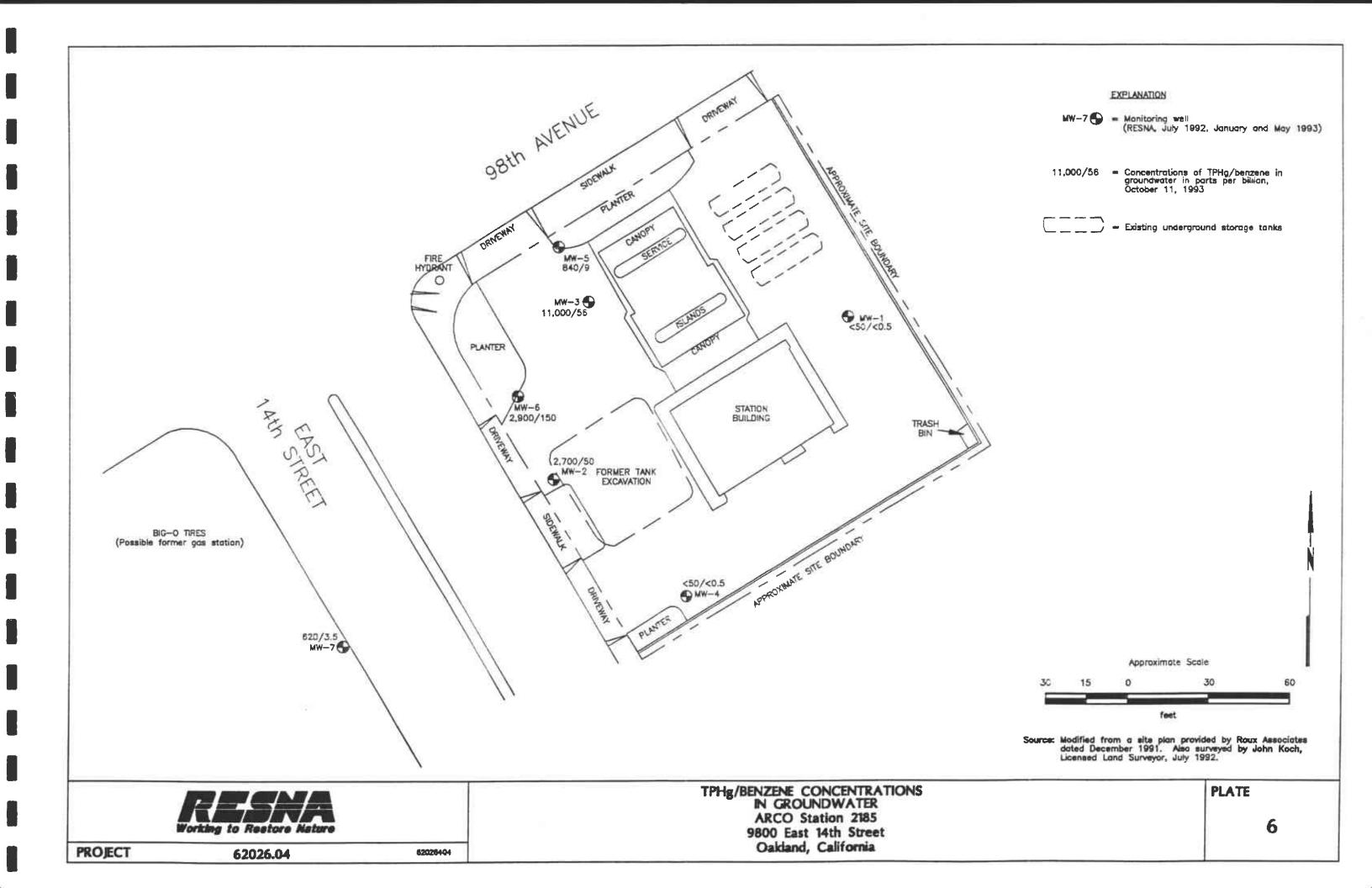




TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2185 Oakland, California (page 1 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-1				
07-24-92	29.15	13.38	15. <i>7</i> 7	None
08-26-92		13.92	15.23	None
09-22-92		14.18	14.97	None
10-19-92		14.52	14.63	None
11-23-92		14_54	14.61	None
12-16-92		12.20	16.95	None
01-14-93		9.32	19. 83	None
02-26-93		9.38	19.77	None
03-26-93		10.04	19.11	None
04-09-93		10.50	18.65	None
05-19-93		11.26	17.89	None
06-17-93		11.53	17.62	None
07-28-93		12.00	17.15	None
08-23-93		12.31	16.84	None
09-28-93		12.60	16.55	None
10-11-93		12.74	16.41	None
11-16-93		12.96	16.19	None
12-16-93		11.68	17.47	None
MW-2				
07-24-92	28.47	12.95	15.52	None
08-26-92		13.55	14.92	None
09-22-92		13.78	14.69	None
10 -19-92		14.09	14.38	None
11-23-92		14.06	14.41	None
12-16-92		11.70	16.77	None
01-14-93		8.87	19.60	None
02-26-93		8.98	19.49	None
03-26-93	4	9. 5 7	18.90	None
04-09-93		10.02	18.45	None
05-19-93		10.81	17.66	None
06-17-93		11.08	17.39	None
07-28-93		11.60	16.87	None
08-23-93		11.90	16.57	None
09-28-93		12.17	16.30	None
10-11-93		12.31	16.16	None
11-16-63		1 2.54	15.93	Sheen
12-16-93		11.29	17.18	None

See notes on page 3 of 3



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2185 Oakland, California (page 2 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-3				
07-24-92	28.57	12.90	15.67	Sheen
08-26-92		13.51	15.06	None
09-22-92		13.73	14.84	None
10-19-92		14.04	14.53	None
11-23-92		14.02	14.55	None
12-16-92		11.73	16.84	None
01 -14-93		9.17	19.40	None
02-26-93		9.30	19.27	None
03-26-93		9.83	18.74	None
04-09-93		10.22	18.35	None
05-19-93		10.91	17.66	None
06-17-93		10.74	17.83	None
07-28-93		11.60	16.97	None
08-23-93		11.93	16.64	None
09-28-93		12.13	16.44	None
10-11-93		12.26	16.31	None
11-16-93		12.48	16.09	None
12-16-93		11.26	17.31	None
MW-4				
07-24-92	29.21	13.68	15.53	None
08-26-92		14.12	15.09	None
09-22-92		14.46	14.75	None
10-19-92		14.74	14.47	None
11-23-92	•	14.75	14.46	None
12-16-92		12.45	16.76	None
01-14-93		9.46	19.75	None
02-26-93		9,54	19.67	None
03-26-93		10.19	19.02	None
04-09-93		10.67	18.54	None
05-19-93		1 1.52	17.69	None
06-17-93		11.79	17.42	None
07-28-93		12.30	16.91	None
08-23-93		12.60	16.61	None
09-28-93		12.88	16.33	None
10-11-93		13.03	16.18	None
11-16-93		13.24	15.97	None
12-16-93		11.96	17.25	None

See notes on page 3 of 3



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2185 Oakland, California (page 3 of 3)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
MW-5				
02-26-93	28.12	9.00	19.12	None
03-26-93		9.41	18.71	None
04-09-93		9.80	18.32	None
05-19-93		10.50	17.62	None
06-17-93		10. 73	17.39	None
07-28-93		11.15	16.97	None
08-23-93		11.43	16.69	None
09-28-93		11.66	16.46	None
10-11-93		11.80	16.32	None
11-16-93		12.00	16.12	None
12-16-93		10.81	17.31	None
MW-6				
02-26-93	27.79	8.47	19.32	None
03-26-93		9.07	18.72	None
04-09-93		9.53	18.26	None
05-19-93		10.23	17.56	None
06-17-93		10.51	17.28	None
07-28-93		10.98	16.81	None
08-23-93		11. 28	16.51	None
09-28-93		11.50	16.29	None
10-11-93		11.65	16.14	None
11-16-93		11.87	15.92	None
12-16-93		10.63	17.16	None
<u>MW-7</u>	•			
07-28-93	27.88	11.67	16.21	None
08-23-93		12.00	15.88	None
09-28-93		12.17	15.71	None
10-11-93		12.33	15.55	None
11-16-93		12.46	15.42	None
12-16-93		11.2 3	16. 65	None

All measurements in feet.

Well Elevation if top-of-casing (TOC) in feet above mean sea level (msl).

Depth-to-Water (DTW) is measured in feet below TOC

Groundwater Elevation = TOC - DTW

Ploating Product = Subjective evidence of floating product noted.

Wells MW-1 through MW-4 surveyed on July 23, 1992, wells MW-5 through MW-7 surveyed on May 11, 1993 (Benchmark #24/D, near the corner of 98th Avenue [5' feet west of west curb] and East 14th Street [7' feet east of the south curb] in Oakiand).



TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES ARCO Station 2185 Oakland, California

(Page 1 of 2)

Well	ТРНg	В	Т	Е	X	
MW-1						
07-24-92	<50	<0.5	< 0.5	<0.5	<0.5	
10-19-92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
01-14-93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
04-09-93	< 50	< 0.5	< 0.5	<0.5	<0.5	
08-23-93	< 50	< 05	< 0.5	< 0.5	< 0.5	
10-11-93	<50	< 0.5	<0.5	<0.5	< 0.5	
MW-2			•			
07-24-92	5,900	510	<10*	370	430	
10-19-92	4,100	110	<10*	100	62	
01-14-93	12,000	700	10	720	680	
04-09-93	8,400	220	<10*	480	320	
08-23-93	3,700	89	<5*	230	150	
10-11-93	2,700	50	<2.5*	<140	68	
<u>MW-3</u>						
07-24-92		Not sampled - sheer				
10-19-92	42,000	740	1,100	1,500	5,700	
01-14-93	44,000	1,100	840	2,200	9,600	
04-09-93	21,000	33	69	350	1,600	
08-23-93	13,000	63	21	530	1,300	
10-11-93	11,000	56	13	530	1,200	
<u>MW-4</u>						
07-24-92	<50	< 0.5	< 0.5	<0.5	< 0.5	
10-19-92	< 50	< 0.5	< 0.5	<0.5	<0.5	
01-14-93	< 50	< 0.5	< 0.5	< 0.5	<0.5	
04-09-93	<50	< 0.5	< 0.5	< 0.5	< 0.5	
08-23-93	<50	< 0.5	<0.5	<0.5	<0.5	
10-11-93	<50	<0.5	<0.5	<0.5	<0.5	
<u>MW-5</u>						
02-11-93	9,300	620	<50*	890	2,200	
04-09-93	960	29	<1*	100	96	
08-23-93	2,700	50	<2.5*	260	250	
10-11-93	840	9	<1*	87	41	

See notes on page 2 of 2



TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

ARCO Station 2185 Oakland, California (Page 2 of 2)

Well	ТРНд	В	T	В	x	
<u>MW-6</u>						
02-11-93	4,800	630	<10*	490	460	
04-09-93	13,000	880	<10*	1,000	1,000	
08-23-93	6,300	390	< 20*	450	390	
10-11-93	2,900	150	3.4	190	140	
MW-7						
05-14-93	350	0.83	< 0.50	< 0.50	< 0.50	
08-23-93	630**	7.3	<1*	<1*	<1*	
10-11-93	620**	3.5	<0.5	<0.5	<0.5	
MCL	_	1.0		680	1,750	
DWAL	'		100	_	· 	

Results in parts per billion (ppb).

TPHg =

Total petroleum hydrocarbons as gasoline using EPA Method 5030/8020/DHS LUFT. T = toluene, E = ethylbenzene, X = total xylenes using EPA Method 5030/8020/DHS LUFT B = benzene,

< = Below indicated laboratory detection limits.

* = Laboratory raised Method Reporting Limit (MRL) due to high analyte concentration requiring sample dilution.

** = According to the laboratory, the sample contains components eluting in the gasoline range that were quantitated as gasoline. The chromatogram does not match the typical gasoline fingerprint.

State Maximum Contaminant Level (California Department of Health Services, October 1990). MCL =

State Recommended Drinking Water Action Level (California Department of Health Services, October 1990). DWAL =

APPENDIX A

EMCON'S FIELD REPORTS, WATER SAMPLE FIELD DATA SHEETS, AND CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY RECORD

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

		Date	October 26, 1993
		Project	<u>0G70-054.01</u>
To:			
Mr. John Young			
RESNA		- -	
3315 Almaden Ex	oressway, Suite 34	_	
San Jose, Californ	ia 95118	_	RECEIVED
We are enclosing:			DCT 2.9 1993.
Copies	Description		resna San Jose
1	Depth To Water / Fl	oating Product	Survey Results
1	Summary of Ground	dwater Monitor	ing Data
1	Certified Analytical	Reports with C	hain-of-Custody
6	Water Sample Field	Data Sheets	
For your: X	Information	Sent by:	X Mail
Comments:			
Enclosed are	the data from the fou	irth quarter 19	93 monitoring event at
ARÇO service	station 2185, 9800 E	<u>East 14th Stre</u>	et. Oakland, California.
Groundwater r	nonitoring is conducted	<u>d consistent w</u>	ith applicable regulatory
guidelines. Ple	ease call if you have a	ny questions:	<u>(408) 453-2266.</u>
			Jim Butera 🎢
			0
Reviewed by:	•		
	130/9C.	<u></u>	(wit (Int)
	1 30/ 16	Rober	t Porter, Senior Project
			Engineer.

FIELD REPORT DEPTH TO WATER / FLOATING PRODUCT SURVEY

PROJECT #: 0G70-054.01 STATION ADDRESS: 9800 East 14th Street, Oakland DATE: 10-11-95

ARCO STATION #: 2185 FIELD TECHNICIAN: L. PATH DAY: MONTON

\vdash	 -т	· · · ·	Well	Well			Locking	FIRST	SECOND	DEPTH TO	FLOATING	WELL	
	}	WELL					Well	DEPTH TO		FLOATING		TOTAL	
1	TW	ID	Box	Lid	Gasket	Lock	Cap	WATER	WATER		THICKNESS		COMMENTS
10	der	טו	Seal	Secure	Gaskei	LOCK	Cap	(feet)	(feet)	(feet)	(feet)	(feet)	
	-		-				cracked		(1001)	1,000,		,,,,,	LUL
4	1]	MW-1	0/(15/16	M	3259		1274	12 74	140	1P	73 G	crarteed
	2	MW-4	CYC	15/16	OK	3259	C4°	13.03	13.03	NO	ND	238	
١,	3	MW-7	CX.	15/16	014	3256	cK(1233	12.33	ND	קונו	75·3	Heflured Delphin
,	4	MW-5	CK	15/16	010	3259	C/(11.80	11.80	10	NO	268	
	5	MW-2	C/r	15/16	OK	3259	OK	17.31	12.3/	NO	פות	Z3 &	
	6	MW-6	cr-	15/16	04	3259	CY	11.65	11.6.5	140	110	278	
	7	MW-3	OK	15/16	CK	3259	OK	1	12.26	DIK	210	<i>2</i> 33	
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SURVEY POINTS ARE TOP OF WELL CASINGS

Summary of Groundwater Monitoring Data Fourth Quarter 1993 ARCO Service Station 2185 9800 East 14th Street, Oakland, California micrograms per liter (μg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(20)	10/11/93	12.74	ND. ²	<50.	<0.5	<0.5	<0.5	<0.5
MW-2(22)	10/11/93	12.31	ND.	2,700.	50.	<2.5	<140.	68.
MW-3(22)	10/11/93	12.26	ND.	11,000.	56.	13.	530.	1,200.
MW-4(22)	10/11/93	13.03	ND.	<50.	<0.5	<0.5	<0.5	<0.5
MW-5(25)	10/11/93	11.80	ND.	840.	9.	<1.	87.	41.
MW-6(26)	10/11/93	11.65	ND.	2,900.	150.	3.4	190.	140.
MW-7(24)	10/11/93	12.33	ND.	620.	3.5	<0.5	<0.5	<0.5

^{1.} TPH. = Total petroleum hydrocarbons 2. ND. = Not detected



October 25, 1993

Service Request No. SJ93-1258

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMC

EMCON Project No. 0G70-054.01

ARCO Facility No. 2185

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on October 11, 1993. For your reference, these analyses have been assigned our service request number SJ93-1258.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

Town Mughy

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

KAM/kmh

annelise J. Bazar

Regional QA Coordinator

Acronyms

ASTM American Society for Testing and Materials

CARB California Air Resources Board

CAS Number Chemical Abstract Service registry Number

CFC Chlorofluorocarbon

DEC Department of Environmental Conservation

DEQ Department of Environmental Quality

DHS Department of Health Services

DOE Department of Ecology

DOH Department of Health

EPA U. S. Environmental Protection Agency

GC Gas Chromatography

GC/MS Gas Chromatography/Mass Spectrometry

LUFT Leaking Underground Fuel Tank

MCL Maximum Contaminant Level is the highest permissible concentration of a

substance allowed in drinking water as established by the USEPA.

MDL Method Detection Limit

MRL Method Reporting Limit

NA Not Applicable

NAN Not Analyzed

NC Not Calculated

NCASI National Council of the Paper Industry for Air and Stream Improvement

ND Not Detected at or above the MRL

NR Not Requested

NIOSH National Institute for Occupational Safety and Health

PQL Practical Quantitation Limit

RCRA Resource Conservation and Recovery Act

SIM Selected Ion Monitoring

TPH Total Petroleum Hydrocarbons

VPH Volatile Petroleum Hydrocarbons

Analytical Report

Client:

EMCON Associates

Project:

ARCO Facility No.

EMCON Project No. 0G70-054.01

2185

Date Received:

10/11/93 Service Request No.: \$J93-1258

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	MW-1 (20) 10/14/93	<u>MW-2 (22)</u> 10/14/93	MW-3 (22) 10/14/93
Analyte	<u>MRL</u>			
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	0.5 0.5 0.5 0.5	ND ND ND ND	50. <2.5 * <140. 68.	56. 13. 530. 1,200.
Titt as Gasonile	30	110	2,700.	, • • • •
	Sample Name: Date Analyzed:	MW-4 (22) 10/14/93	<u>MW-5 (25)</u> 10/14/93	<u>MW-6 (26)</u> 10/18/93
Analyte				
Analyte Benzene Toluene Ethylbenzene Total Xylenes	Date Analyzed:			

Raised MRL due to high analyte concentration requiring sample dilution.

Approved by:

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-054.01

ARCO Facility No. 2185 Date Received: Service Request No.:

10/11/93 SJ93-1258

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>MW-7 (24)</u> 10/14/93	Method Blant 10/14/93	Method Blank 10/18/93
<u>Analyte</u>	<u>M</u>	<u> </u>		
Benzene Toluene Ethylbenzene	0. 0. 0.	5 ND	ND ND ND	ND ND ND
Total Xylenes	0.	5 ND	ND	ND
TPH as Gasoline	50	620. *	ND	ND

The sample contains components eluting in the gasoline range that were quantitated as gasoline. The chromatogram does not match the typical gasoline fingerprint.

Date: Ochber 25,1993

QA/QC Report

Client: EMCON Associates

Project: EMCON Project No. 0G70-054.01

ARCO Facility No. 2185

Date Received: Service Request No.:

10/11/93 SJ93-1258

Sample Matrix: Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	<u>Percent Recovery</u> a,a,a-Trifluorotoluene
MW-1 (20)	10/14/93	87.
MW-2 (22)	10/14/93	111.
MW-3 (22)	10/14/93	94.
MW-4 (22)	10/14/93	86.
MW-5 (25)	10/14/93	91.
MW-6 (26)	10/18/93	102.
MW-7 (24)	10/14/93	92.
NAVA / 1 (20) NAC	10/14/02	87.
MW-1 (20) MS	10/14/93	85.
MW-1 (20) DMS	10/14/93	65.
Method Blank	10/14/93	87.
Method Blank	10/18/93	85.
	CAS Acceptance Criteria	70-130

AMM.

Date:

October 25,1993

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QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-054.01

ARCO Facility No. 2185 Date Received:

10/11/93

Service Request No.: SJ93-1258

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

Date Analyzed:

10/14/93

				ÇAS
				Percent
				Recovery
	True		Percent	Acceptance
<u>Analyte</u>	<u>Value</u>	Result	Recovery	<u>Criteria</u>
Benzene	25.	26.0	104.	85-115
Toluene	25.	26.4	106.	85- 115
Ethylbenzene	25.	26.2	105.	85-115
Total Xylenes	75.	81.7	109.	85-115
TPH as Gasoline	250.	240.	96.	90-110

Date: Ochber 25

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-054.01

ARCO Facility No.

2185

Date Received: Service Request No.:

10/11/93 SJ93-1258

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary BTE EPA Methods 5030/8020 μ g/L (ppb)

Sample Name: Date Analyzed: MW-1 (20) 10/14/93

Percent Recovery

<u>Analyte</u>	Spike <u>Level</u>	Sample <u>Result</u>	Spik Resu <u>MS</u>		MS	DMS	CAS Acceptance <u>Criteria</u>
Benzene	25.	ND	26.7	26.4	107.	106.	76-122
Toluene	25.	ND	26.9	26.4	108.	106.	75-127
Ethylbenzene	25.	ND	26.8	26.3	107.	105.	70-135

Date: Ochosa 25

7 9 8 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

ARCO I	Produ	ICTS (Comp	pany	\$			Task Or	der No.	E	MC	-9:	3-5	- >								Chain of Custody
ARCO Facili					y scility)	GA	KLA			Project (Consu	manag Itani)	jer			B	ute	Va					Laboratory name
ARCO engin				15/7			Telephon (ARCO)	10° 11-3			one no. Itant)			73		Fax (Co	no. nsultan	<u>t)</u>	45	37	1452 180	Contract number
Consultant n		Me						Address (Consulta	nt) 192	1 1	<u>2111</u>	su	<i>00</i> 0	<u> </u>	tue	nue	2_		W	<u> 10</u>	<u>se _</u>	0/0/1
				Matrix		Prese	rvation				۾ ڇولل) ¥□		띯				Semi	6010700X			Method of shipment Sawpler
Sample I.D.	Lab no.	Container no	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	8TEX 602/EPA 8020	BTEXTPH CASE PA M602/8020/8	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi	CAM Metals EPA	Lead Org/DHS Clead EPA 7420/7421 Clead		Sampler School of shipment Sampler Will Deliver Special detection
Mw1 (20)1-2	2		X		X.	HCI	10-11-43	1100		X	<u> </u>										Limit/reporting twest
NW 1(22	34	2		1		 		<u> </u>	1305		X											Possible
NW-3(22	6-6	2	-		<u> </u>		-		1415		X	ļ] 	<u> </u>			Special QA/QC
NO 4(22	7-8	2				 		- -	1130	<u> </u>	S	ļ. —	-	ļ	<u> </u>				ļ			1 '
MW 4(-22 MW 5(25 MW 4/22	M-10	2		++-		 		-	1225	-	t										<u> </u>	Lorma)
MARCINE)//-1	2	ļ	+		1./			1235	╁	文		-						<u> </u>			Remarks
ww.7624	13-1	46						V														2-40 W/HC/ VOA'S
<u>.</u>																						
						,																Lab number \$ 593 - 1258
	-	 	+														ļ					Turnaround time
	 	 	1													<u> </u>			<u></u>			Priority Rush 1 Business Day
Condition	of sample	Đ:		L	0	4						e receiv	ved:		α	21_						Rush 2 Business Days
Relinquish		mpler Pw	t~_					11-93	Time 16 20 Time		eived b										<u> </u>	Expedited
Relinquish	ed by						Date									1				Time-		5 Business Days Standard
Relinquish	ied by						Date		Time	Rec	d bevie	y labora LL 1.0	atory (->			Date <i>1</i> 0 -	11-0	13	Time 16	120	10 Business Days
Distribution	: White	сору — І	aborato	ry; Canar	у сору —	ARCO En	vironmenta	l Engineering;	Pink copy	- Cons	ullant		(

APPC 3292 (2.91)

EMCON

WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

	WAIE				MW-1 (21	2)
			054.01			
EMCON	PURGED BY:	L.R.	4TH		A010 2	
	SAMPLED BY:	L 12	ATH	LOCATION:	9800 F 14	St Oci F (1
				ment Effluent		
ASING DIAM	ETER (inches):	2 3	3 <u> 4 </u>	4.5	6 Othe	r
DEPTH	EVATION (feet/M) H TO WATER (fe TH OF WELL (fe	et):	75 0	OLUME IN CASING CALCULATED PURG CTUAL PURGE VO	iE (gal.) :	1.26
	GED: 10-11		Start (2400 Hr) .		End (2400 Hr) _ End (2400 Hr) _	
TIME	VOLUME	pН	E.C.	TEMPERATURE	COLOR	TURBIDITY (visual)
(2400 Hr)	(gal.)	(units)	(μmhos/cm © 25° C)	_	(visual) Brown	Hewel
1047					1	
1050		658	550			
1054	22	66	554	70.4		¥
		<u></u>	<u></u>			
	SAMPLES COLLE		DDOR:	<i>NE</i> DUP-1):	1102 (COBALTO - 100) 1102	(NTU 0 - 200)
	PURGING EC	<u>UIPMENT</u>		<u>JAMPLII</u>	NG EQUIPMENT	
2" Bla	idder Pump	Bailer (Teflor	nē) —	2" Bladder Pump	Baile	r (Teflon®)
Centri		Bailer (PVC)		DDL Sampler	Baile	r (Stainless Steel)
	-	Bailer (Stain		Dipper	Subr	nersible Pump
Weli	Wizard TM -	Dedicated	 Oth	Well Wizard™ er	—— Dedi	cated
Other:						2759
					LOUN#:	
IEMARKS : -						
						
Meter Calibr	ration: Date: 10-1	7- 93 Time: §	0959 Meter S	Serial #: <u>9011</u>	Tempera	ture °F: <u>6 9 - '</u>
/ FC 1000 J	021 /1000)		H7 704 / 7:00	_) (pH 10 <u>/O-/8</u> /	<u>/o-∞</u>)(pH4_	4.001
				•		
	previous calibration			As A		1 7
Signature: _	Jole	2 cutur	Revie	ewed By:	Page _	1 of

				<u> </u>		*= 	Rev. 2, 5/91
EMCON	WATE PROJECT NO: PURGED BY:	0570-	054 01		CLIENT NAME:	MW-2 A12(6	(22)
	SAMPLED BY: und Water ETER (inches):	Surface W	RATH	Treatmen			
CASING ELI	EVATION (feet/MS H TO WATER (fe TH OF WELL (fe	iL):	11R 2.31 23.6	, CALC		i (gal.): aE (gal.): aL. (gal.):	
DATE PUR	GED: 10-11- PLED: 10-11	· 93 - 43	Start (2400 Start (2400			End (2400 Hr) .	
TIME (2400 Hr) 1249 1253 1259	VOLUME (gal.) 7 14	pH (units) 6-65 6-66	E.C. (jumhos/cm@ 83 82(7 7 0	EMPERATURE (°F) 69 9 70.5	COLOR (visual) GRA	TURBIDITY (visual) Item/
D. O. (ppm	SAMPLES COLLEC	TED AT THIS	<u> </u>	Sight	1):		(NTU C - 200)
FIELD QC S	PURGING EQU		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>CAMPU</u>	NG EQUIPMENT	
Centri	dder Pump Ifugai Pump ersible Pump Wizard TM	Bailer (Teff Bailer (PV Bailer (Sta Dedicated	C) .nless Steel:		21 Bladder Pump DDL Sampler Dipper Well Wizard TM	Sub	er (Tefloniš) er (Stainless Steel) mersible: Pump iicated
	BRITY:	spots of	Ic Produ	ct in	well wa	LOOK#: z\ev^	3259

WELL INTEGRITY:				
	101-05	Product in w	ell wate	v^
REMARKS:				
Motor Colibration: Data:	10-11-93 Time: C9	 59 - Meter Seriai #: _	9011	Temperature *F
(EC 1000/)(Dl)(pH7	/)(pH)	10) (pH 4)
Location of previous calif	pration:			
Signature:	ee Ratur	Reviewed By:	- - W	Page $\frac{2}{2}$ of $\frac{7}{2}$

Signature: -

	MATER	SAMPLE	בובות ל		SHEET	Rev. 2, 5/91
EMCON	PROJECT NO: OC	570 - 054 01 L-RATH	SA	AMPLEID: . NTNAME: .	MW-3 A12(0)	
	und WaterX Sur		Treatment Effl 4 × 4.5			
DEPTH	EVATION (feet/MSL): TO WATER (feet): TH OF WELL (feet):	1225	CALCULA	TED PURGE	(gal.):	21-65
DATE PUR	GED: <u>10-11-93</u> PLED: <u>10-11-93</u>		0 Hr) <u>135</u> 0 Hr) <u>14115</u>		nd (2400 Hr) _ nd (2400 Hr) _	
TIME (2400 Hr) 1355 1400 1408	VOLUME (gal.) (1 7 (o)	pH E.C. units) (jumhos/cm@ 61 (c.1) -62 (63)	25: C) (a)	ERATURE (F) 58-9 8-8	COLOR (visual) Brown	TURBIDITY (visual) [le vii)
D. O. (ppm	SAMPLES COLLECTED A	ODOR:	•		1/2 CCBALT 0 - 1001 AIR	(NTU 0 - 200)
2" Bla	PURGING EQUIPME	NT ailer (Teflonŝ)	2° 5i 001 0.pp	<u>JAMPI (N)</u> adder Pump Sampler er WizardM	Baire	r (Stainless Steel) nersible Pumb
	BRITY:	ok			_ LOCK#:	3259
REMARKS:						

	WATE	R SAMPLE FIE
	PROJECT NO:	0570-054-01
EMCON	PURGED BY:	LIRATH
		1 0 4 1-1

R SAMPLE FIELD DATA SHEET

SAMPLEID: MW-4 (ZZ)

Rev. 2, 5/91

ARCO 2185

L. RATH CLIENT NAME: __ LOCATION: 9800 E 14 St Oak CA L. RATH SAMPLED BY: TYPE: Ground Water X Surface Water ____ Treatment Effluent ____ Other___ 4.5 ____ 6 ___ Other____ 4 <u>-X</u>_ CASING DIAMETER (inches): 2 ___ 3 ___ 7.04 21:12 13.02 CALCULATED PURGE (gal.) : _ DEPTH TO WATER (feet): ____ 220 DEPTH OF WELL (feet): 23.8 ___ ACTUAL PURGE VOL. (gal.): ___ DATE PURGED: _ 10-11-93 DATE SAMPLED: 10-11-93 End (2400 Hr) _____ TURBIDITY COLOR E.C. TEMPERATURE pН TIME VOLUME (visual) (μmhos/cm@ 25° C) (°F) (visual) (units) (2400 Hr) (gal.) 70.5 130004 618 6.58 ш7 610 700 6.56 1121 699 607 72 1125 MA (NTU 0 - 200) MR FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): JAMPLING EQUIPMENT PURGING EQUIPMENT Bailer (Teflon 8) _____ 2" Bladder Pump _____ Bailer (Teflon §) __ 2" Bladder Pump _____ Bailer (Stainless Steel) Bailer (PVC) DDL Sampler — Centrifugal Pump - Submersible Pump ____ Dipper _____ Bailer (Stainless Steel) - Submersible Pump ____ Dedicated - Well Wizarc™ ____ Dedicated Well Wizard™ Other: _ Other: _ 3259 WELL INTEGRITY: ______LOCK#: ____ REMARKS: ----Meter Calibration: Date: 10-11-93 Time: 0959 Meter Serial #: 90// Temperature °F: (EC 1000 ____/___) (DI ____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ___/___

Jose Rate Reviewed By: -

Signature: -

						
		R SAM			A SHEET	Rev. 2, 5/91
EMCON	PURGED BY	L-R.	4TH	CLIENT NA	ME: ARCO	2185
ASSOCIATES	SAMPLED BY	1 0	ATH	LOCATI	ON: 9800 E 1	4 stoak c
TYPE: Grou	nd Water <u>X</u>	Surface Wat	ter Trea	atment Effluent .	Other	
CASING DIAMI	ETER (inches):	2 3	3 <u> 4 </u>	<u> 4.5</u>	6 Oth	er
CASING ELE	EVATION (feet/M	SL):	12	VOLUME IN CA	SING (gal.):	9.76
	TO WATER (fe		85	CALCULATED F	PURGE (gal.):	29.30
	TH OF WELL (fe	·	08	ACTUAL PURG	E VOL. (gal.):	30 0
	<u> </u>					
	GED: <u>10-11</u>		Start (2400 Hr)		End (2400 Hr)	1218
DATE SAMP	LED: <u>10-11</u>	-43	Start (2400 Hr)	1225	End (2400 Hr)	
TIME	VOLUME	Hq	E.C.	TEMPERATI	JRE COLOR	TURBIDITY
(2400 Hr)	(gal.)	(units)	(µmhos/cm@ 25°		(visual)	(visual)
1506	10	6.81	510	67.6		1teans
1214	20	674	546	669		
1218_	30	6.76	<u>550</u>	66.8		
D. O. (ppm)	MIR		DOR: <u>Yo</u>	1/E	MR	112
J. 5. (PP. 1.)	•	····			(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC S	AMPLES COLLEC	CTED AT THIS V	VELL (i.e. FB-1,)	(DUP-1):	<u> </u>	
	<u>PURGING EC</u>	HOMENT		SA!	PLING EQUIPMEN	Ī
2* Blac		Bailer (Teflor	nė)	2" Bladder F	U	
		Bailer (PVC)		DDL Sample		er (Stainless Steel)
	-	Bailer (FVC) Bailer (Stain)		Dipper		mersible Pump
	,	Dedicated		Well Wizar:	Dec	licated
				ther		
WELL DITTO	\TX :	01	<u></u>		LOCK # : _	3259
	RITY:					
REMARKS: -			<u></u>			
						<u></u>
				Ć, a		
Meter Calibra	tion: Date: 10-11	- 73 Time: <u>(</u>	<u> プラフ</u> Meter	Serial #1	// Tempera	ature **:

(EC 1000 ____/__) (DI ____) (pH 7 ____/___) (pH 10 ____/___) (pH 4 ____/___

Reviewed By

Location of previous calibration: 4WW-

Loca Rate

	mw-6 (26)
SAMPLED BY: L. PATH LOCATION	9800 E 14 St Oak C
TYPE: Ground Water X Surface Water Treatment Effluent CASING DIAMETER (inches): 2 3 4 4 4.5 4.5	6Other
CASING ELEVATION (feet/MSL): 110 VOLUME IN CASING DEPTH TO WATER (feet): 11:66 CALCULATED PURD DEPTH OF WELL (feet): 27.8 ACTUAL PURGE V	RGE (gal.): 31.63
DATE PURGED: 10-11-93 Start (2400 Hr) 12.15 DATE SAMPLED: 10-11-93 Start (2400 Hr) 12.35	
TIME (2400 Hr) (gal) (units) (μmhos/cm@ 25°C) (°F) 12.8 11 6.59 752 6.4.1 1224 22 6.67 738 69.0 1229 32 660 741 69.0	E COLOR TURBIDITY (visual) (Visual) (Visual) (Visual)
D. O. (ppm): AIR ODOR: S1,54+ FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):	1/2 A/2 (COBALT 0 - 100) (NTU 0 - 200) A/2
PURGING EQUIPMENT	Bailer (Stainless Steel) Supmersible Pumb
WELL INTEGRITY:	LOOK#: 3259

Reviewed By: -

 $\frac{10}{100}$ Page $\frac{1}{100}$ of $\frac{1}{100}$

EMCON

WATER SAMPLE FIELD DATA SHEET

SAMPLE ID: MW-7 (24)

Rev. 2, 5/91

PROJECT NO:	0570-054-01
PURGED BY:	L. RATH

CLIENT NAME: AILC 2185

SAMPLED BY: LOCATH LOCA

LOCATION: 9800 E 14 ST OUL CA

YPE: Ground Water X Surface Water Treatment Effluent Other Other ASING DIAMETER (inches): 2 X LR 3 4 2 4.5 6 Other
CASING ELEVATION (feet/MSL): 12.33 VOLUME IN CASING (gal.): 2.11 DEPTH TO WATER (feet): 12.33 CALCULATED PURGE (gal.): 6.35 DEPTH OF WELL (feet): 25.3 ACTUAL PURGE VOL. (gal.): 7.0
DATE PURGED: 10-11-93 Start (2400 Hr) 1/3% End (2400 Hr) //4% DATE SAMPLED: 10-11-93 Start (2400 Hr) //55 End (2400 Hr)
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBIDITY (2400 Hr) (gal) (units) (μπhοs/cm@25°C) (°F) (visual) (visual) (visual) (11-12 Z (6.63 G94 G8.8 Brown Heimy) 11-15
D. O. (ppm): AIR ODOR: NONE AIR (COBALT 0 - 100) (NTU G - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): AIR
PURGING EQUIPMENT 2º Bladder Pump Bailer (Teflon 8) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Weil Wizard* Dedicated Other DAMPLING EQUIPMENT 2º Bladder Pump Bailer (Teflon 8) DDL Sampler Bailer (Stainless Steel) Dipper Weil Wizard* Dedicated Other
VELL INTEGRITY: LOCK#: 3259
Meter Calibration: Date: 10-11-93 Time: C959 Meter Serial =: 40/1 Temperature °F:
Signature:

1921 Ringwood Avenue • San Jose, California 95131-1721 • **(408) 453-7300 •** Fax (408) 437-9526

Date November 30, 1993
Project 0G70-054.01

To:
Mr. John Young
RESNA
3315 Almaden Expressway, Suite 34
San Jose, California 95118
We are enclosing:

Copies

Depth To Water/Floating Product Survey Results

November 1993 monthly water level survey, ARCO

station 2185, 9800 East 14th Street, Oakland, CA

For your:

X Information Sent by:

X Mail

Comments:

Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-7300.

Reviewed by:

Jim Butera

Robert Porter, Senior Project Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

DAY: November 16,1993

DAY: Tuesday STATION ADDRESS: 9800 East 14th Street, Oakland PROJECT #: 0G70-054.01

FIELD TECHNICIAN: JoeWilliams/Steve Horton ARCO STATION #: 2185

		Well	Well		,	Locking	FIRST	SECOND	DEPTH TO		WELL	
DTW	WELL	Вох	Lid			Well	DEPTH TO			PRODUCT	TOTAL	00.445.550
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER (feet)	WATER (feet)	(feet)	THICKNESS (feet)	DEPTH (feet)	COMMENTS
1	MW-1		15/16		3259							
2	MW-4	gaat .	15/16	1101	3259	yes	12.96	12.96 13.24	ND	ND.	<u>23.6</u> 23.8	
3	MW-7	good	15/16	1,00	3259	YES	13.74		VID	ND AVD	<u> 25.8</u> 25.3	
4	MW-5	gaal	15/16	1.15	3259	VES_	12.46	12.46 12.00	ND ND	ND ND	2.0	water in box
5	MW-2	god	15/16	ng ng	3259	VCS VCS	12,54	12.54	ND	NI)		
6	MW-6	gad cccd	15/16		3259	Ves	11.87	11.87	NO	ND NO	27.8	strong.calor/sheen strong.calor
7	MW-3	cccd		1.15	3259	ves	12.48	12,48	ND	1	23,3	stronc, ador
		322				7						
				<u> </u>								

SURVEY POINTS ARE TOP OF WELL CASINGS

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

			Date	December	22, 1993	
			Project	0G70-054.	.01	
To: Mr. John Your RESNA 3315 Almader San Jose, Cal	Expre	ssway, Suite 34 95118				
We are enclos	sing:					
Copies 1		Description Depth To Wa	ter/Floatin	g Product S	urvey Res	ults
-		December 19	93 monthi	y water leve	el survey, A	RCO
		station 2185,	9800 East	t 14th Street	t, Oakland,	CA
For your:	X	Information	Sent b	y: <u>X</u>	_ Mail	
•		el data for the al y questions: (40			ire attache	d. Piease
	ر مارکند مارکندی		[%] *	J	im Butera	Also San
Reviewed by:		2,3000 3 No: 4003			l	7
		Susselate		Pole	t (Pata	
	****	OF CALL		Robert Po	rter, Senio	Project

Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-054.01 STATION ADDRESS: 9800 East 14th Street, Oakland DATE: 10/1/93

ARCO STATION #: 2185 FIELD TECHNICIAN: Search & Boow DAY: Thursday

	14/51.1	Well	Well			Locking	FIRST	SECOND	DEPTH TO		WELL	,
DTW	WELL	Box	Lid	0		Well	DEPTH TO	WATER		PRODUCT THICKNESS	TOTAL DEPTH	COMMENTS
Order	ID	Seal	Secure	Gasket	Lock	Сар	(feet)	(feet)	(feet)	(feet)	(feet)	COMMENTS
1	MW-1	Ø ES	15/16	06	3259	oK	11.68	11.68	ND	ND	23.6	
2	MW-4		15/16		3259	BAD	11.96	11.96	WI	W17	23.8	WEED NZW CAP
3	MW-7	048	15/16	OK	3259	014	11.23	11,23	WA	NP	25.3	
4	MW-5	174	15/16	OK	3259	OK	10.81	10.81	ND	NV	24,8	
5	MW-2	455	15/16	ok	3259	OK	11.29	11.29	WD	IVO	23.6	
6	MW-6	YES	15/16	ok	3259	OK	10.63	10.63	WD	NV	27.8	<u> </u>
7	MW-3	445	15/16	oK	3259	0K	11.26	11,26	NO	NB	23.3	_
										Y _e ,		
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SURVEY POINTS ARE TOP OF WELL CASINGS