

3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT QUARTERLY GROUNDWATER MONITORING Fourth Quarter 1992

at ARCO Station 2185 9800 East 14th Street Oakland, California

62026.03



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> March 15, 1993 0128MWHE 62026.03

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Fourth Quarter 1992 Groundwater Monitoring Report for ARCO Station

2185 at 9800 East 14th Street, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report which summarizes the results of fourth quarter 1992 groundwater monitoring performed by EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with former underground gasoline-storage tanks (USTs) at the site. Field work and laboratory analyses this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of gasoline product, collecting groundwater samples from the wells for laboratory analyses, and directing a Statecertified laboratory to analyze the groundwater samples. Evaluation and warrant of field procedures, acquisition of field data, and field protocols, performed by EMCON, is beyond RESNA's scope of work. RESNA's scope of work was limited to interpreting field and laboratory analytical data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating ARCO Station 2185 is located on the southeastern corner of the intersection of 98th Avenue and East 14th Street in Oakland, California, as shown on the Site Vicinity Map, Plate 1.



Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California

March 15, 1993 62026.03

Previous environmental work at the site is summarized in RESNA's Initial Subsurface Investigation Report (RESNA, September 1992), and in the reports listed in the references section of this report.

Groundwater Sampling and Gradient Evaluation

Depth to water measurements (DTW) and quarterly sampling were performed by EMCON field personnel on October 19, 1992, and DTW measurements were also performed on November 23, and December 16, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-4, are presented on EMCON's Field Report Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater (if present) from MW-1 through MW-4 for this quarter are summarized in Table 1, Groundwater Monitoring Data. EMCON's DTW measurements were used to evaluate groundwater elevations, gradients, and flow directions in October, November, and December 1992. No evidence of floating hydrocarbon product or sheen was observed in the wells during this quarter (see EMCON's Field Report Sheets, Appendix A).

The groundwater gradients interpreted for October, November, and December 1992, are shown on Groundwater Gradient Maps, Plates 3 through 5. The interpreted groundwater gradients and flow direction are approximately 0.002 toward the southwest. The groundwater gradient and flow direction evaluated for this quarter are generally consistent with the previous quarter.

Groundwater monitoring wells MW-1 through MW-4 were purged and sampled by EMCON field personnel on October 19, 1992. Water Sample Field Data Sheets are included in Appendix A. The purge water was removed from the site by a licensed hazardous waste hauler. The Monitoring Well Purge Water Transport Form is also included in Appendix A.

Laboratory Methods and Results

Water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426) for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT Method. Results of these water analyses are summarized



Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California March 15, 1993 62026.03

in Table 2, Results of Laboratory Analyses of Groundwater Samples--TPHg and BTEX. Concentrations of TPHg and benzene in the groundwater are shown on Plate 6, TPHg Concentrations in Groundwater, and Plate 7, Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A.

Distribution

It is recommended that copies of this report be forwarded to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California

March 15, 1993 62026.03

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Erin McLucas

Staff Geologist

JAMES LEWIS

No. 1463

CERTIFIED ENGINEERING GEOLOGIST Gertified Engineering Geologist No. 1463

James K. Nelson

cc:

H.C. Winsor, ARCO Products Company OF CAUFORNIA

Enclosures: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, October 19, 1992

Plate 4, Groundwater Gradient Map, November 23, 1992

Plate 5, Groundwater Gradient Map, December 16, 1992

Plate 6, TPHg Concentrations in Groundwater, October 19, 1992

Plate 7, Benzene Concentrations in Groundwater, October 19, 1992

Table 1, Groundwater Monitoring Data

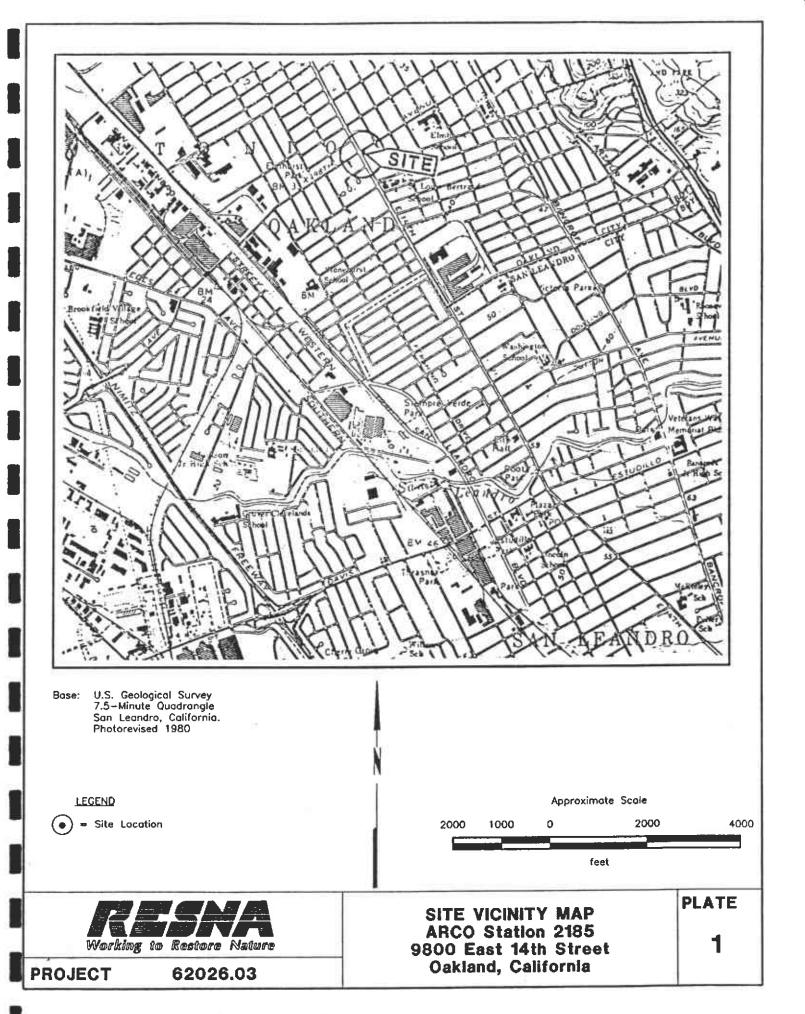
Table 2, Results of Laboratory Analyses of Groundwater Samples-TPHg and BTEX.

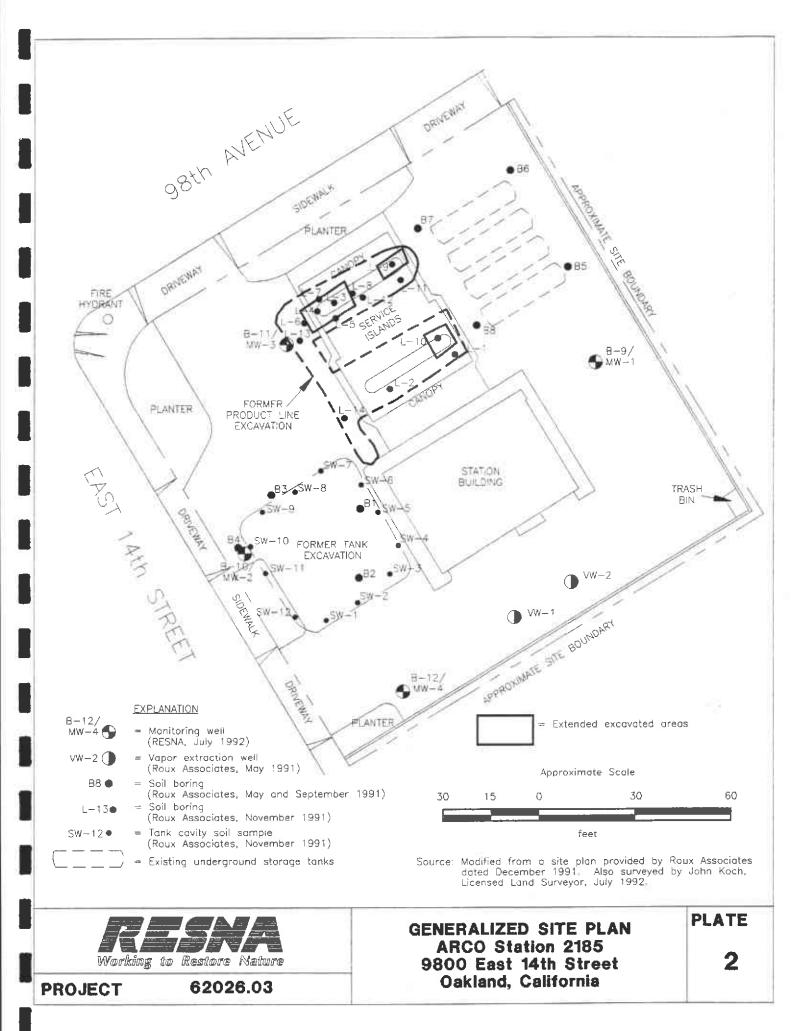
Appendix A: EMCON's Field Reports, EMCON's Water Sample Field Data Sheets, Certified Analytical Reports with Chain of Custody Record, and Monitoring Well Purge Water Transport Form Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California

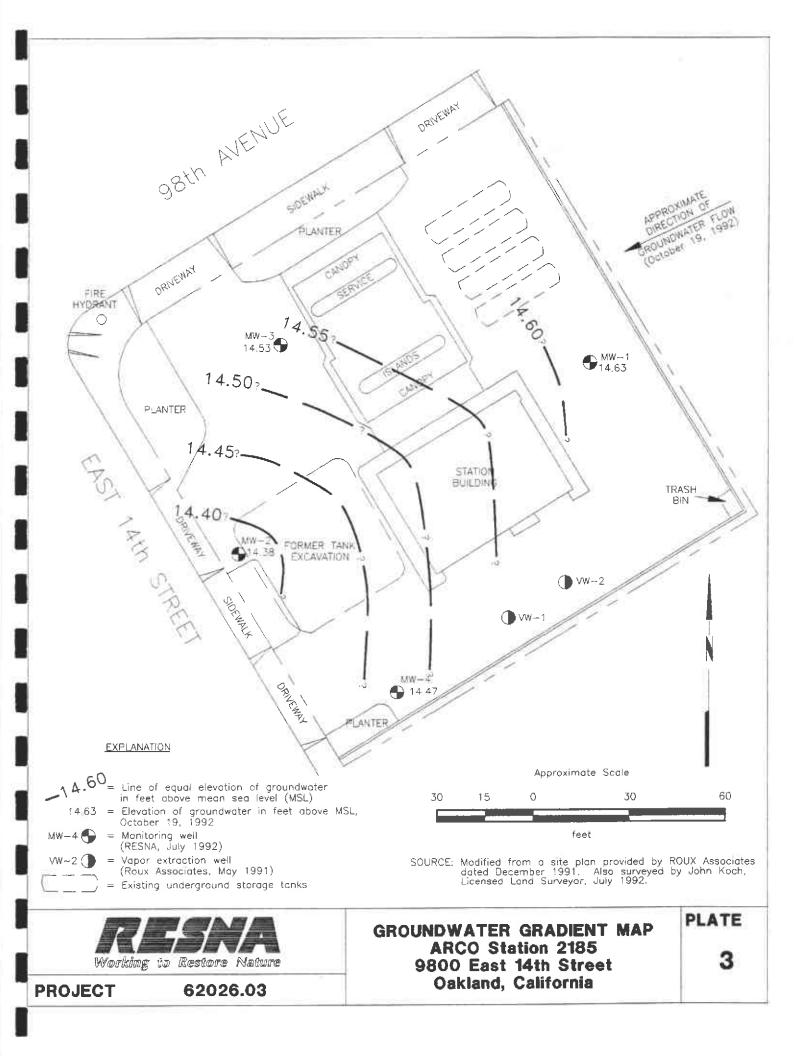
March 15, 1993 62026.03

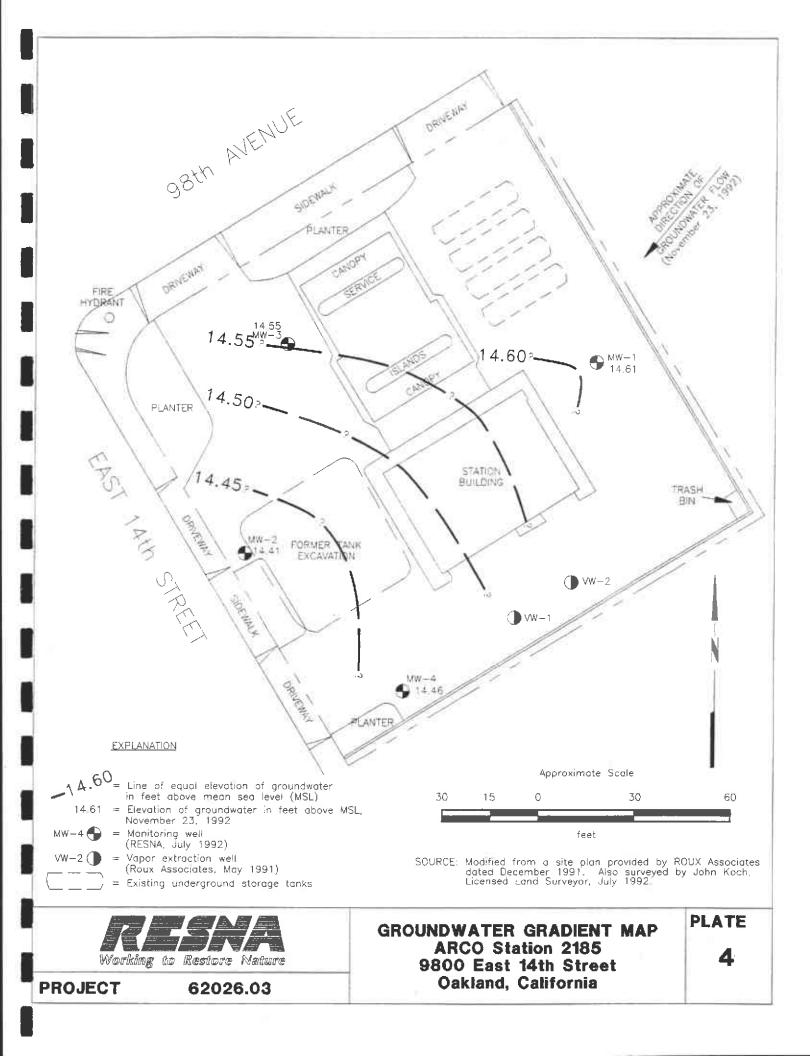
REFERENCES

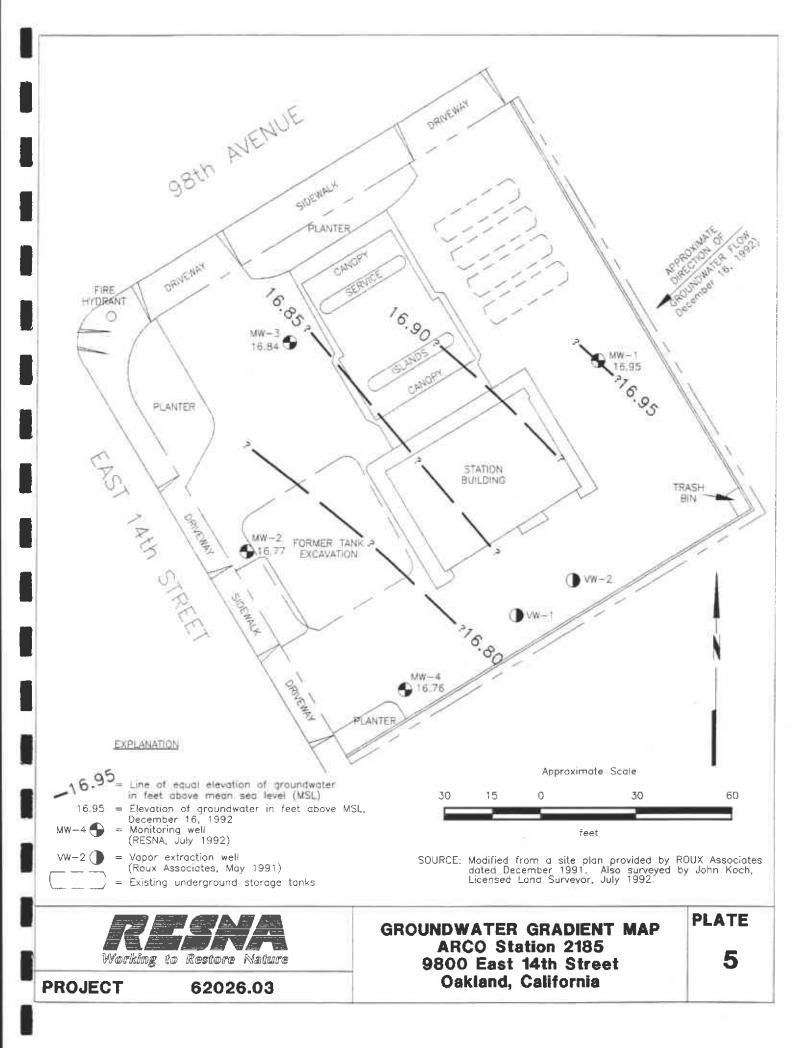
- RESNA, June 16, 1992. Site Safety Plan for ARCO Station 2185, 9800 E. 14th Street. Oakland California. 62026.01.
- RESNA, September 28, 1992. <u>Initial Subsurface Investigation at ARCO Station 2185, 9800</u>
 <u>East 14th Street, Oakland, California.</u> 62026.01.
- RESNA, December 4, 1992. <u>Letter Report Quarterly Groundwater Monitoring Third Quarter 1992 at ARCO Station 2185, 9800 East 14th Street, Oakland California</u>. 62026.03
- Roux, July 16, 1991. Letter Report Limited Soil Performance Test, ARCO Facility No. 2185, 9800 East 14th Street, Oakland, California. Doc #A102W02.1.1
- Roux, August 8, 1991. Preliminary Tank Replacement Assessment, ARCO Facility No. 2185, 9800 East 14th Street, Oakland, California. Doc #A102W01.1.8
- Roux, November 22, 1991. <u>Limited Subsurface Soil Investigation, ARCO Facility No. 2185</u>, 9800 East 14th Street, Oakland, California. Doc #A102W03.1.1
- Roux, December 18, 1991. Site Investigation Work Plan, ARCO Facility No. 2185, 9800 East 14th Street, Oakland California. Doc #A119W02.1.1
- Roux, June 17, 1992. <u>Underground Storage Tank Removal and Soil Sampling, ARCO Facility No. 2185, East 14th Street, Oakland California.</u> Doc #A119W01.1.2

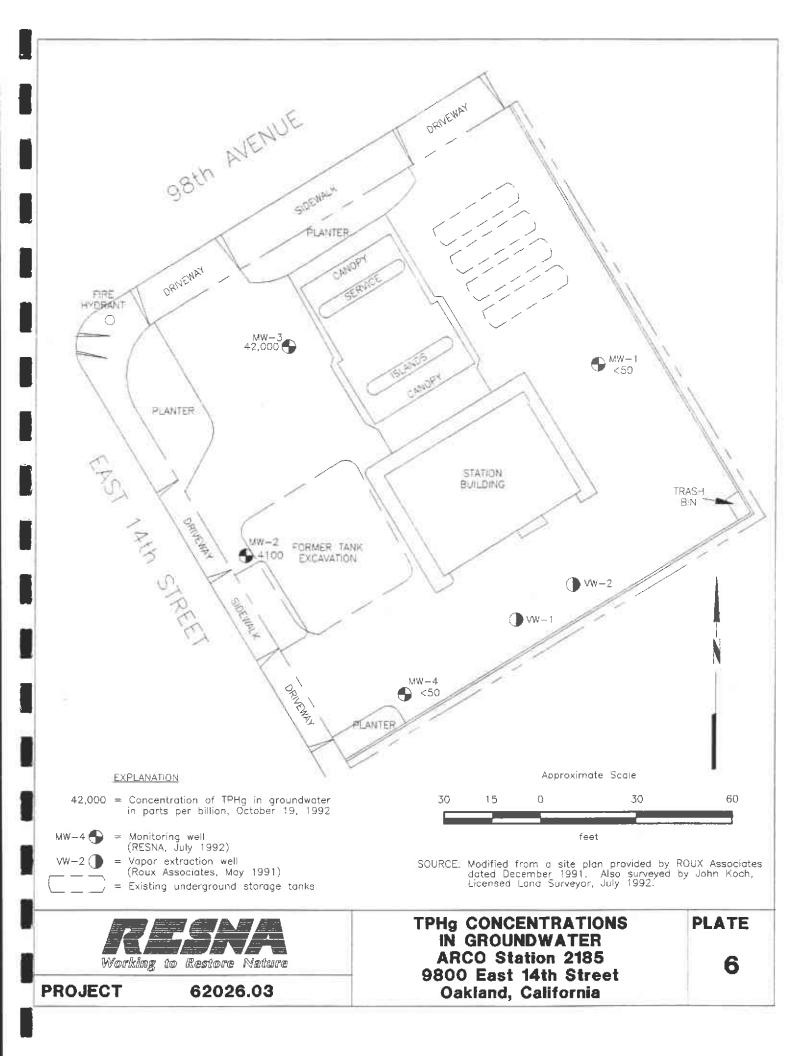


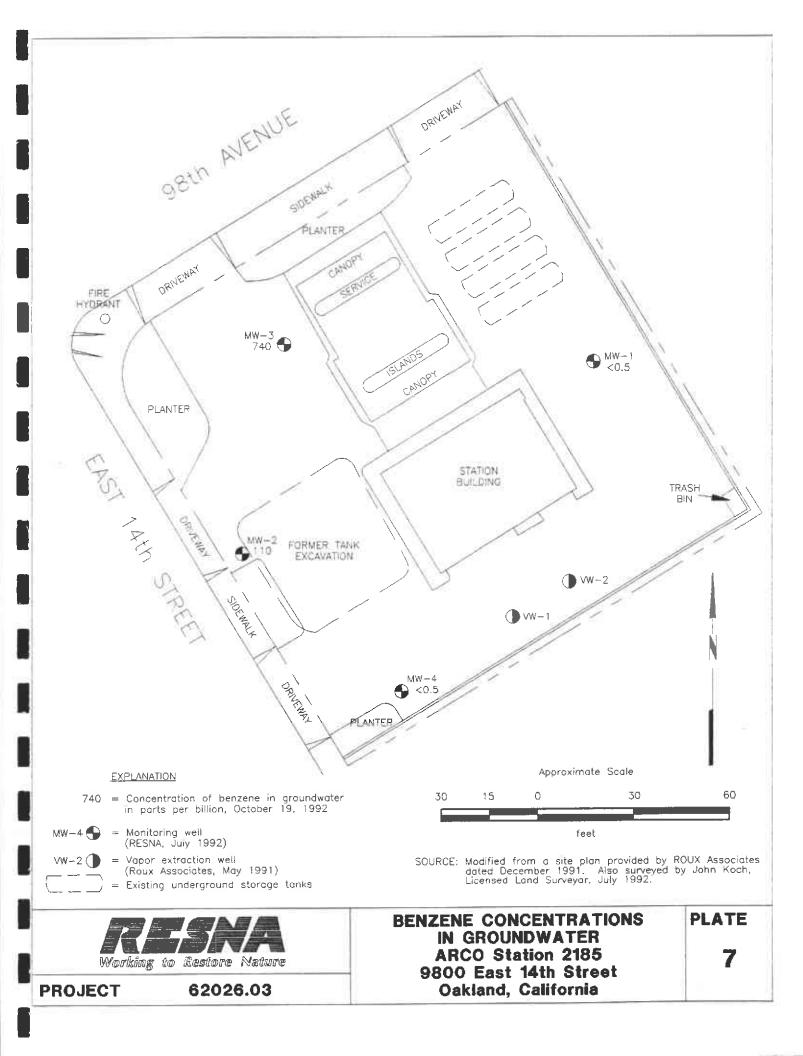














Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California March 15, 1993 62026.03

TABLE 1 GROUNDWATER MONITORING DATA ARCO Station 2185 Oakland, California (Page 1 of 1)

		, -			
Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product	····
MW-1					
7-24-92	29.15	13.38	15.77	None	
8-26-92		13.92	15.23	None	
9-22-92		14.18	14.97	None	
10-19-92		14.52	14.63	None	
11-23-92		14.54	14.61	None	
12-16-92		12.20	16.95	None	
<u>MW-2</u>				Mana	
7-24-92	28.47	12.95	15.52	None	
8-26-92		13 <i>.</i> 55	14.92	None	
9-22-92		13.78	14.69	None	
10-19-92		14.09	14.38	None	
11-23-92		14.06	14.41	None	
12-16-92		11.70	16.77	None	
<u>MW-3</u>			40.00	Sheen	
7-24-92	28.57	12.90	15.67	None	
8-26-92		13.51	15.06	None	
9-22-92		13.73	14.84	None None	
10-19-92		14.04	14.53	None	
11-23-92		14.02	14.55		
12-16-92		11.73	16.84	None	
<u>MW-4</u>			15.50	None	
7-24-92	29.21	13.68	15.53	None	
8-26-92		14.12	15.09	None	
9-22-92		14.46	14.75	None	
10-19-92		14.74	14.47	None	
11-23-92		14.75	14.46	None	
12-16-92		12.45	16.76	140110	

All measurements in feet.

Well Elevation if top-of-casing (TOC) in feet above mean sea level (msl).

Depth-to-Water (DTW) is measured in feet below TOC

Groundwater Elevation = TOC - DTW

Floating Product = Subjective evidence of floating product noted.

Wells surveyed on July 23, 1992 (Benchmark #24/D, near the corner of 98th Avenue [5' feet west of west curb] and East 14th Street [T feet east of the south curb] in Oakland).



Quarterly Groundwater Monitoring ARCO Station 2185, Oakland, California March 15, 1993 62026.03

TABLE 2 RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES-TPHg AND BTEX ARCO Station 2185

Oakland, California (Page 1 of 1)

Well	TPHg	В	Т	Е	X	
MW-1						
7-24-92	<50	< 0.5	< 0.5	< 0.5	<0.5	
10-19-92	<50	< 0.5	<0.5	<0.5	<0.5	
MW-2					400	
7-24-92	5,900	510	<10*	370	430	
10-19-92	4,100	110	<10*	100	62	
MW-3						
7-24-92	No	ot sampled - sh	icen			
10-19-92	42,000	740	1,100	1,500	5,700	
<u>MW-4</u>						
7-24-92	<50	< 0.5	< 0.5	< 0.5	<0.5	
10-19-92	<50	<0.5	<0.5	<0.5	<0.5	
MCL	_	1.0	_	680	1,750	
DWAL		 -	100		_	

Results in parts per billion (ppb).

Total petroleum hydrocarbons as gasoline using EPA Method 5030/8020/DHS LUFT.

TPHg = B = benzene, T = toluene, E = ethylbenzene, X = total xylenes using EPA Method 5030/8020/DHS LUFT

Below indicated laboratory detection limits. < =

Laboratory raised Method Reporting Limit (MRL) due to high analyte concentration requiring sample dilution. * =

State Maximum Contaminant Level (California Department of Health Services, October 1990).

MCL =State Recommended Drinking Water Action Level (California Department of Health Services, October 1990). DWAL =

APPENDIX A

EMCON'S FIELD REPORTS, EMCON'S WATER SAMPLE FIELD DATA SHEETS, CERTIFIED ANALYTICAL REPORTS WITH CHAIN OF CUSTODY RECORD, AND MONITORING WELL PURGE WATER TRANSPORT FORM



JAN - 0 1993

Date

December 18, 1992

Project

0G70-054.01

_	6903 C 5
To:	
Mr. Joel Coffman	
RESNA/ Applied G	ieosystems
3315 Almaden Ex	pressway, Suite 34
San Jose, Californ	<u>ia 95118</u>
We are enclosing:	:
Copies	Description
1	Depth To Water/Floating Product Survey Results
	December 1992 monthly water level survey, ARCO
	station 2185, 9800 East 14th Street, Oakland, CA
For your: X	Information Sent by: X Mail
The state of the s	level data for the above mentioned site are attached. Please e any questions: (408) 453-2266.
Reviewed by:	No: 4094 Exp. 43/96 CALIFORD About Porter, Senior Project
	Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-054.01 STATION ADDRESS: 9800 East 14th Street, Oakland DATE: 12-16-92

ARCO STATION #: 2185 FIELD TECHNICIAN: TAN GRAHAM DAY: WEDNESDAY

DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	1		FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-1	OK	YES	YES	3259	CK.	12.20	12.20	ND	NR	23.6	•
2	MW-2	OK	HES	YES	3259	OK	11.70	אריון	au	NR	23,6	~
3	MW-3	OK	4ES	HES	3259	OK	11.73	11.73	acv.	NR	23,3	•
4	MW-4	OK.	4ES	YES	3259	OK	12.45	12,45	NO	NR	23,8	•
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SURVEY POINTS ARE TOP OF WELL CASINGS

73000 C



DEC 4 - 1992

RESNA SAN JOSE

December 3, 1992

Engineer.

Date

		Project	0G7	0-054.01	
_					
To:					
Mr. Joel Coffman		<u> </u>			
RESNA/ Applied Geosy	<u>/stems</u>	<u> </u>			
3315 Almaden Expres	sway, Suite 34				
San Jose, California 9	5118	<u> </u>			
We are enclosing:					
Copies	Description	•			
1	Depth To Wate	er/Floating Prod	luct Sur	vey Resul	ts
	November 199	2 monthly wat	er level	survey, A	RCO
	station 2185, 9	800 East 14th	Street,	Oakland, (CA
			-		
For your: X	Information	Sent by:	X	Mail	
Comments:					
Monthly water leve	I data for the abo	ove mentioned	site are	attached	. Please
call if you have any					
Reviewed by:	No: 4094	O SEELR	Jiṃ	n Butera	<u>AB</u>
	SAN GARAGE	Poh	John Both	4 Marion	Project

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

ARCO STATION #: 2185 FIELD TECHNICIAN: J.6/M.6 DAY: MONORY

- 1	.	Y	Υ				·	· · · · · · · · · · · · · · · · · · ·	·			
	3.8.10°C 1	Well	Well			Locking	FIRST	SECOND	DEPTH TO		WELL	
WTG	WELL	Box	Lid			Well	DEPTH TO		FLOATING		TOTAL	
Order	ΙĐ	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	1	THICKNESS	DEPTH	COMMENTS
							(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-1	OK.	HES	YES.	3257	OK.	14,54	14,54	NU	NR	23,6	
2	MW-2	OK	YES.	YES	325°1	OK	14,06	14.06	V :0	NR	23.6	
3	MW-3	OK	YES	YES	3259	20	14,02	14.02	ND	NR	23.3	
4	MW-4	ok	4125	YES	3259	OK.	11.75	14.75	NO	NR	23,8	ANTIFEEZE AROUND
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SURVEY POINTS ARE TOP OF WELL CASINGS



NOV 9 - 1992

RESNA SAN JOSE

nts in Wastes		Date	November 5, 1992
ement and ental Control		Project	0G70-054.01
		·	
To:			
Mr. Joel Coffmar	<u> </u>		
RESNA/ Applied	d Geosystems		
3315 Almaden	Expressway, Suite 34		
San Jose, Califo	ornia 95118		
We are enclosi	ng:		
Copies	Description		
1	Depth To Water	/ Floating Product	Survey Results
1	Summary of Gro	undwater Monitori	ng Data
1	Certified Analytic	cal Reports with C	hain-of-Custody
4	Water Sample F	ield Data Sheets	
For your:	X Information	Sent by:	X Mail
Comments:			
Enclosed a	re the data from the	fourth quarter 19	92 monitoring event at
ARCO serv	rice station 2185, 980	00 East 14th Stre	et. Oakland, California.
Groundwate	er monitoring is condu	cted consistent wi	th applicable regulatory
<u>guidelines.</u>	Please call if you hav	e any questions: (<u>(408) 453-2266.</u>
	FROFESSION	**************************************	Jim Butera $\mathcal{J}\mathcal{B}$
Reviewed by:	San CURITS S		
	No: 4094		
	Exp. 6/3d14	Jall Rol	met Chilli
	USTRYA.	Rober	t Porter, Senior Project
	OF CALIFOR		Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

	,			.,									
	PROJI	ECT#:	0G70-0	54.01	STA	TION A	DDRESS :	9800 East 1	4th Street, 0	Dakland	DATE:	10-19-92	
ARCO STATION # : 2185					FIELD TECHNICIAN: MAdler					DAY:	10-19-92 Monday		
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)		PRODUCT	WELL TOTAL DEPTH (feet)	COMMENTS	
1	MW-1	DIL	yes	OK	3159	DK	14,52	14.52	ND	Np.	23.6		
2	MW-2	DIL	yes	OK	3257		14.09	14:69	NP	NO	23·L		
3	MW-3	OK	Yes	on	3259	OK	14.04	14.04	NB	, ND	23.2	~	
4	MW-4	DIC	Yes	1			14.74	14.74	ND	ND	Z3.8		
			1										
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Summary of Groundwater Monitoring Data Fourth Quarter 1992 ARCO Service Station 2185 9800 East 14th Street, Oakland, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(23)	10/19/92	14.52	ND. ²	<50.	<0.5	<0.5	<0.5	<0.5
MW-2(23)	10/19/92	14.09	ND.	4,100.	110.	<10.	100.	62.
MW-3(23)	10/19/92	14.04	ND.	42,000.	740.	1,100.	1,500.	5,700.
MW-4(23)	10/19/92	14.74	ND.	<50.	<0.5	<0.5	<0.5	<0.5

^{1.} TPH. = Total petroleum hydrocarbons 2. ND. = Not detected



October 30, 1992

Jim Butera **EMCON Associates** 1921 Ringwood Avenue San Jose, CA 95131

EMCON Project No. 0G70-054.01 Re:

Arco Facility No. 2185

Dear Mr. Butera:

Enclosed are the results of the water samples submitted to our lab on October 19, 1992. For your reference, our service request number for this work is SJ92-1288.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Ginnelise Pade Bazar Annelise J. Bazar

Regional QA Coordinator

KAM/ajb

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-054.01

ARCO Facility No.

2185

Date Received:

Work Order No.:

10/19/92 SJ92-1288

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>MW-1 (23)</u> 10/21/92	<u>MW-2 (23)</u> 10/22/92	<u>MW-3 (23)</u> 10/21/92
<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	ND	110.	740.
Toluene	0.5	ND	<10. *	1,100.
Ethylbenzene	0.5	ND	100.	1,500.
Total Xylenes	0.5	ND	62.	5,700.
TPH as Gasoline	50	ND	4,100.	42,000.

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

Raised MRL due to high analyte concentration requiring sample dilution.

Date: Other 30,



Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-054.01

ARCO Facility No.

2185

Date Received:

10/19/92

Work Order No.: SJ92-1288

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>MW-4 (2</u> 10/21/9		<u>Method Blank</u> 10/22/92
Analyte	<u>M</u>	<u>RL</u>		
Benzene	0.	5 ND	ND	ND
Toluene	0.	5 ND	ND	ND
Ethylbenzene	0.	5 ND	ND	ND
Total Xylenes	0.	5 ND	ND	ND
TPH as Gasoline	50	ND	ND	ND

TPH

Total Petroleum Hydrocarbons

MRL

Method Reporting Limit

ND

None Detected at or above the method reporting limit

K-EOM AMuythy

Date: ___

QA/QC Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-054.01

ARCO Facility No. 2185

Date Received:

10/19/92

Work Order #:

SJ92-1288

CAS

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

10/21/92

,	True		Percent	CAS Percent Recovery Acceptance
<u>Analyte</u>	<u>Value</u>	Result	Recovery	<u>Criteria</u>
Benzene	250.	262.	105.	85-115
Toluene	25 0.	269.	108.	. 85-115
Ethylbenzene	250.	260.	104.	85-115
Total Xylenes	750.	751.	100.	85-115
TPH as Gasoline	2,500.	2,412.	96.	90-110

Date Analyzed:

10/22/92

	True		Percent	Percent Recovery Acceptance
<u>Analyte</u>	<u>Value</u>	Result	Recovery	<u>Criteria</u>
Benzene	250.	268.	107.	85-115
Toluene	250.	274.	109.	85-115
Ethylbenzene	250.	264.	106.	85-115
Total Xylenes	750.	760.	101.	85-115
TPH as Gasoline	2,500.	2,454.	98.	90-110

TPH Total Petroleum Hydrocarbons

Date: <u>October 30/992</u>

QA/QC Report

Client:

EMCON Associates

ARCO Facility No.

Project:

EMCON Project No. 0G70-054.01

2185

Date Received:

10/19/92

AND CO

Work Order No.:

SJ92-1288

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method μ g/L (ppb)

Date Analyzed:

10/21/92

Percent Recovery

Spike Analyte Level		Sample Result	Spike Result <u>MS DMS</u>	MS DMS	CAS Acceptance Criteria
TPH as Gasoline	<u>250.</u>	ND	265. 265.	106. 106.	70-130

TPH

Total Petroleum Hydrocarbons

ND

None Detected at or above the method reporting limit

A com Amirzuly

Date: <u>Debber</u> 30/

ARCO	Todi Division	of Atlantic	Comp :RichfieldC	any .	₩.			Task O	der No.	1	EM	CG	<u></u>	93	1							Chain of Custody
ARCO Facilit		218	35	City (Fa	y cillty)	DAK	LAND	2		Project	manag	jer	Īν	1.2	BU	TEX	e A					Laboratory name
ARCO engin	er 🛵	مارة	CV	11/151	lie	<i>2011</i>	Telephon (ABCO)4	e no.	21124	Telepho	one no.	400	45	3-0	119	Fax	. no.	NOG	215	3-045	<u> </u>	
Consultant n	ame	Eiuc	cov	1 As	SOCI	AIF	<u> </u>	Address (Consulta	m 19	38	77	ממני	7	714		910	Di i	0 (S 1	2 750	2 0	Contract number
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Q.	Ġ	ner n	Soil	Water	Other	lc e	Acid	ja Gi	ing til	8050	£582	diffed	Grease 3 413	3.1/SIM	1/8010	1,8240	3,8270	VOA	als EP/	왕조인 됐 □		delicar
Sample I.D	Lab no	Container no.	50,,	, water		100		Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH CAS EPA M602/8020/8015	TPH Modified B015 Gas Diesel	Oil and Grease 413.1 🗀 413.2 🗀	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA	CAM Metals EPA 6010/7000 TTLC STLC	Lead Org /DHS ☐ 1420/7421 ☐		derive.
				~		X	H.I	 	1000	1	χ	-9	0.4	1-10	ш	w	ш	-2	01	736	╁──	Special detection Limit/reporting
MW1(23) A	2		χ		<u> </u>		10-19-92	- '	1	X						· ····································				-	lovest Possible
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NW-3[23	15/2	2		_X_	ļ		HC/		1126		χ										-	_
MW-4(23	12,0	2		Χ		<u>X</u>	HCI	4	1205		X				····						1	Special QA/QC
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		<u></u>							<u> </u>			<u> </u>										
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l	<u> </u>									+						 	 	 	 		-	3192-1288 Turnaround time
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Condition of	cample:				<u> </u>	1/2	<u> </u>	<u> </u>	<u> </u>	Toma	pratura	receiv			<u> </u>			<u></u>	<u> </u>	il		1 Business Day
Retinquishe	by sam	pler			,	_Ok	Date		Time		ived by					_C	<i>90[</i>					Rush 2 Business Days
mil	iella	<u>.</u>	Mi	DIE	K_		10.19	3.92	1308	_								· · · · · ·				
Relinquishe	d by						Date		Time	Rece	ived by											Expedited 5 Business Days
Relinquishe	d by						Date		Time	Rece	ived by	Jabora 1111	tory UM	<u>, </u>	.		Date /()	19-	92	Time / 3 /	10	Standard 10 Business Days

WATER SAMPLE FIELD DATA SHEET	9V. 2, 5/
SAMPLEID: MW-1 (23))
EMCON PURGED BY: MAdley CLIENT NAME: Arca 2185	
LOCATION: 1800 East 19th	
CARLAND, CA.	.
TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other	
CASING DIMENSION (MILE) 5.95	
CASING ELEVATION (feet/MSL): VOLUME IN COLUMN TO THE TOTAL TO THE TOTAL	
33.6	
DEPTH OF WELL (feet): ACTUAL PURGE VOL (gail):	,
DATE PURGED: 18-19-92 Start (2400 Hr) 0942 End (2400 Hr)	<u>0958</u>
DATE SAMPLED: 10-19-92 Start (2400 Hr) 10-00 End (2400 Hr) 10-0	
TEMPERATURE COLOR TUR	BIDITY
(2400 Hr) (gal.) (units) (units) (units) (visual) (visual)	isuai)
1 1945 6.0	av ç
0948 12.0 6.3° 1/6 1+ heard 1/2	w
10952 18.0 11 15.4 It brown 64	ty
154 1t brown he	avy
0958 38:0 6,79	IR_
	0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1):	
CAMPLING FOURABLIT	
PUHGING CUUIPMENT	i)
2" Blacost Putity Seller (1910113)	
Centritugat Pump Batter (PVC) Submersible 5	
Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump Dedicated Well Wizard™ Dedicated Well Wizard™ Dedicated	
Other:Other:	
WELL INTEGRITY: OK LOCK #: 3259	
REMARKS:	
	<u> </u>

Meter Calibration: Date: 10-19-52 Time: 0934 Meter Serial #: 9112 Temperature °F: 66.4

(EC 1000 934 1/100) (DI 76.6) (pH 7 7.61 / 7.60) (pH 10 9.97 1/0.00) (pH 4 4.0/ 1 ____) Location of previous calibration: MW-1 (23)

MARIAN.

Rev. 2, 5/91 WATER SAMPLE FIELD DATA SHEET SAMPLEID: MW-2 (23) PROJECT NO: 0670-054,01 CLIENT NAME: Arca 2185 PURGED BY: MAdlev LOCATION: 9800 EAST 1445 St. SAMPLED BY: MAdley CAKLAND, CA. Other_ Ground Water ____ Surface Water ____ Treatment Effluent ____ TYPE: 4.5 ____ 2___ 6____ Other___ 4_____ 3____ CASING DIAMETER (inches): 6,23 CASING ELEVATION (feet/MSL): ______ VOLUME IN CASING (gal.): _____ 31.19 DEPTH TO WATER (feet): 14.09 CALCULATED PURGE (gai.): 32.5 DEPTH OF WELL (feet): 23,6 ACTUAL PURGE VOL. (gal.): Start (2400 Hr) 102/ DATE PURGED: 16-19.92 Start (2400 Hr) 1040 DATE SAMPLED: 10.19.52 1041 End (2400 Hr) _ **TEMPERATURE** COLOR TURBIDITY VOLUME EC. TIME pН (visuai) (umhos/cm@ 25° C) (°F) (visual) (gal.) (urits) (2400 Hr) 66.1 895 haus 6.69 grey 6.5 1023 906 heave 66.8 6,48 que 13.0 1027 gren hear 900 66.5 6.59 1033 195 905 66.5 neavy 6.68 gren 1634 26.0 884 bear 32.S 6.71 grey 1038 Strong NR NR ODOR: -(COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): SAMPLING EQUIPMENT PURGING EQUIPMENT Bailer (Teflon®) ____ 2" Bladder Pump ____ 2" Bladder Pump Bailer (Teflon®) Bailer (PVC) ____ DDL Sampler Bailer (Stainless Steel) Centrifugal Pump Submersible Pump Dipper . Submersible Pump Bailer (Stainless Steel) . Well Wizard^{na} Dedicated _ Well Wizard™ Dedicated Other: _ Other: . LOCK#: _ 3259 WELL INTEGRITY: ___OK REMARKS: -

Meter Calibration: Date: 1992 Time: 0934 Meter Serial #: 9112 Temperature °F: _____

(EC 1000 ____/___) (DI ____) (pH 7 ____/ ____) (pH 10 ____/ ____) (pH 4 ____/ ____)

Cianatura: MA Gille

Rev. 2, 5/91 WATER SAMPLE FIELD DATA SHEET PROJECT NO: <u>DG70-054.01</u> SAMPLEID: <u>MW-3</u> (23) CLIENT NAME: Arco 2185 PURGED BY: MAGIER **EMCON** LOCATION: 9800 East 14th St. SAMPLED BY: MARIEW TYPE: Ground Water ____ Surface Water ____ Treatment Effluent ____ Other__ CASING DIAMETER (inches): 2____ 3___ 4___ 4.5___ 6___ Other___ CASING ELEVATION (feet/MSL): NA VOLUME IN CASING (gal.): 6.01 DEPTH TO WATER (feet): 14.03 CALCULATED PURGE (gai.): 30.07 DEPTH OF WELL (feet): 23.2 ACTUAL PURGE VOL. (gal.): 30.5 DATE PURGED: 10.19.92 Start (2400 Hr) 107 End (2400 Hr) 1124 DATE SAMPLED: 16.19.92 Start (2400 Hr) 1/26 End (2400 Hr) 1/27 VOLUME pН TEMPERATURE COLOR TIME TURBIDITY (gai.) (umhos/cm@ 25° C) (visuai) (2400 Hr) (units) (Visual) 69.8 ///0 6.5 6,30 662 68.5 6.24 ///3 643 12,5 18-5 635 68.6 6.34 11/6 626 68.7 24.5 6.55 1/20 30.5 6.46 627 [[24 ODOR: Strong NK D. O. (ppm): ____ (COBALT 0 - 100) (NTU 0 - 200) SAMPLING EQUIPMENT PURGING EQUIPMENT Bailer (Teflon®) _ 2° Bladder Pump Bailer (Teflon®) __ 2" Bladder Pump Bailer (PVC) Centrifugal Pump **DDL Sampler** ---- Bailer (Stainless Steel) Submersible Pump Dipper Submersible Pump Bailer (Stainless Steel) . Well Wizard™ . Weil Wizard™ Dedicated Decicated Other: . Other: _ WELL INTEGRITY: DIC LOCK #: 3255 REMARKS: -Meter Calibration: Date: 10.19.92 Time: 0434 Meter Serial #: 9117 Temperature °F:

والمتراوي	5 0 50
WATER SAMPLE FIE	ė .
PROJECT NO: 06 70 - 054.01	SAMPLEID: <u>Nw-4 (23)</u>
EMCON PURGED BY: MAdler	CLIENT NAME: Areo 2185
SAMPLED BY: MAdler	LOCATION: 9800 East 14th St.
SAIVIPLED 01.	DAILLAND, CD
TYPE: Ground Water 🗡 Surface Water Trea	tment Effluent Other
CASING DIAMETER (inches): 2 3 4	_ 4.5 6 Other
4/0	596
	VOLUME IN CASING (gal.): 5.96
DEPTH TO WATER (feet):(4.7/	CALCULATED PURGE (gal.): 39.8/
DEPTH OF WELL (feet): 27.8	ACTUAL PURGE VOL (gal.): 30.0
	1,47
1	
DATE SAMPLED: 10 - 19 - 92 Start (2400 Hr)	1205 End (2400 Hr)
TIME VOLUME PH E.C.	TEMPERATURE COLOR TURBIDITY
(2400 Hr) (gal.) (units) (μm² os/cm @ 25° C)	J
1150 6.0 7.04 517	·
1153 12.0 6.85 512	
1154 18.0 6.63 508	67.7
1159 24.0 6.69 505	67.8 brown heavy
1703 30.0 6.72 506	67.8 brown heavy
D. O. (ppm): ODOR:	NR NL
	(COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XD)	UP-1):
PURGING EQUIPMENT	SAMPLING EQUIPMENT
2° Bladder Pump — Bailer (Teflon 8) —	2° Sladder Pump Sailer (Teflon®)
Centrifugal Pump	DDL Sampler
Submersible Pump — Bailer (Stainless Steel)	Dipper
Weil Wizard™ —— Dedicated	— Well Wizard™ —— Declicated
Other:Other	
WELL INTEGRITY:OF	LOCK#: 3259
TATEL HALLOWITH	- -
REMARKS:	

62026,03

TF NUMBER: 1084-1

GIB-92-082

MONITORING WELL PURGE WATER TRANSPORT FORM

NAME:	ARCO PRODUCTS								
ADDRESS:	P.O. BOX 5811	P.O. BOX 5811							
CITY STATE 7IP	TATE, ZIP: SAN MATEO, CA 94402 PHONE #: (415) 571-2434								
DESCRIPTION OF WA	SITES. AUGER RINSATE O	TED DURING SAMPLING OR DEVELOPMENT OF MONITORING WELLS LOCATED AT VARIOUS STEES. IN DISSOLVED HYDROCARBONS.	/ /-						
THE GENERATOR CERTIFIE AS DESCRIBED IS NON-HAZA		(Typed or printed full name & signature)	(1//2)/92 (Date)						
SITE INFORM	ATION								
STA#	JOB#	ADDRESS	GALS						
A-2133	21240-PW	2908 BENJAMIN HOLT DR., STOCKTON, CA	84						
A-716	21175-PW	699 SAN ANTONIO RD., PALO ALTO, CA	120						
A-440	21262-PW	600 PORTOLA ST., SAN FRANCISCO, CA	12						
A-1326	21176-PW	840 SAN ANTONIO RD., PALO ALTO, CA	226						
A-5662	21293-PW	OROVILLE DAM RD., OROVILLE, CA	122						
A-2035	21179-PW	1001 SAN PABLO AVE., ALBANY, CA	129						
A-601	21195-DW	712 LEWELLING BLVD., SAN LEANDRO, CA							
A-2152	21174-PW	22141 CENTER ST., CASTRO VALLEY, CA							
A-2162	21131-PW	15135 HESPERIAN BLVD., SAN LEANDRO, CA	104						
A-2076	21193-DW	800 E. KETTLEMAN LANE, LODI, CA	583						
A-2185	21186-PW	9800 E. 14TH AVE., OAKLAND, CA	104						
		TOTAL GALLONS:	1,716						
TRANSPORTE	R INFORMATIO	N							
NAME:	BALCH PETROL	EUM							
ADDRESS:	930 AMES AVE.								
CITY,STATE,ZIP:	MILPITAS, CA	95035 PHONE #: (408), 942-8	3686						
TRUCK ID #:	PETERBILT HURSCHEL WARD Musical World (Typed or printed full name & signature) (Date)								
	INFORMATIO	N							
TSD FACILITY		^>TA (F) (F) (F) (F)							
TSD FACILITY NAME:	GIBSON ENVIRO	JNMENTAL	•						
	GIBSON ENVIRO								
NAME:		LVD	5511						