

3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2345

LETTER REPORT QUARTERLY GROUNDWATER MONITORING Third Quarter 1992

at ARCO Station 2185 9800 East 14th Street Oakland, California

62026.03



3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2345

> December 4, 1992 1014MWHE 62026.03

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Third Quarter 1992 Groundwater Monitoring Report for ARCO Station 2185

at 9800 East 14th Street, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), this letter report summarizes the results of third quarter 1992 groundwater monitoring performed jointly by RESNA Industries Inc. (RESNA), and ARCO's contractor, EMCON Associates (EMCON) of San Jose, California, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with gasoline-storage tanks (USTs) at the site. Field work during July of this quarter performed under the direction of RESNA included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field work performed under the direction of EMCON in August and September of this quarter included measuring depths to groundwater, and subjectively analyzing groundwater for the presence of petroleum product. Evaluation and warrant of field procedures, acquisition of field data, and field protocols, performed by EMCON, is beyond (RESNA's) scope of work. RESNA's scope of work was limited to obtaining the July 1992 data, and interpreting field and laboratory analytical data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.



December 4, 1992 62026.03

The operating ARCO Station 2185 is located on the southeastern corner of the intersection of 98th Avenue and East 14th Street in Oakland, California, as shown on the Site Vicinity Map, Plate 1.

Previous environmental work at the site is summarized in RESNA's Initial Subsurface Investigation Report (RESNA, September 1992).

Groundwater Sampling and Gradient Evaluation

Depth to water measurements (DTW) and quarterly sampling were performed by RESNA field personnel on July 24, 1992. DTW measurements were performed by EMCON field personnel on August 26, and September 22, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-4, are presented on EMCON's Field Report Sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater (if present) from MW-1 through MW-4 for this quarterly monitoring at the site are summarized in Table 1, Groundwater Monitoring Data. RESNA's DTW measurements were used to evaluate the groundwater elevations for July 1992, and EMCON's DTW measurements were used to evaluate groundwater elevations for August and September. Evidence of sheen was observed in well MW-3 in July by RESNA's field personnel, but was not observed in this or other wells by EMCON's field personnel during August or September (see EMCON's Field Report Sheets, Appendix A).

Based on DTW measurements, the groundwater gradients were interpreted for July, August, and September 1992, and are shown on Groundwater Gradient Maps, Plates 3 through 5. The interpreted groundwater gradients and flow directions are approximately 0.002 toward the southwest. The groundwater flow direction evaluated for this quarter is generally consistent with the with the inferred flow direction as based on regional and local topography, and drainage patterns.

Groundwater monitoring wells MW-1, MW-2 and MW-4 were purged and sampled by RESNA field personnel on July 24, 1992. Monitoring well MW-3 was not sampled due to the presence of a hydrocarbon sheen. RESNA's Well Purge Data Sheets, and Daily Report Sheet are included in Appendix A. Approximately 5 well volumes were purged from each well prior to sampling. The purge water was removed from the site by a licensed hazardous waste hauler. The Monitoring Well Purge Water Disposal Form is also included in Appendix A.



December 4, 1992 62026.03

Laboratory Methods and Results

Water samples collected from the wells were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification No. 1426) for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT Method. Results of these water analyses are summarized in Table 2, Results of Laboratory Analyses of Groundwater Samples--TPHg and BTEX. Concentrations of TPHg and benzene in the groundwater are shown on Plate 6, Concentration of TPHg in Groundwater, and Plate 7, Concentration of Benzene in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A.

Distribution

It is recommended that copies of this report be forwarded to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612



December 4, 1992 62026.03

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,

RESNA Industries Inc.

Erin McLucas Staff Geologist

JAMES LEWIS NELSON

CERTIFIED
ENGINEERING
GEOLOGIST
OF CALIFORNIA

Fames L. Nelson Certified Engineering

Geologist No. 1463

cc:

H.C. Winsor, ARCO Products Company

Enclosures: References

Plate 1, Site Vicinity Map

Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, July 24, 1992

Plate 4, Groundwater Gradient Map, August 26, 1992

Plate 5, Groundwater Gradient Map, September 22, 1992

Plate 6, TPHg Concentrations in Groundwater, July 24, 1992

Plate 7, Benzene Concentrations in Groundwater, July 24, 1992

Table 1, Groundwater Monitoring Data

Table 2, Results of Laboratory Analyses of Groundwater Samples— TPHg and BTEX.

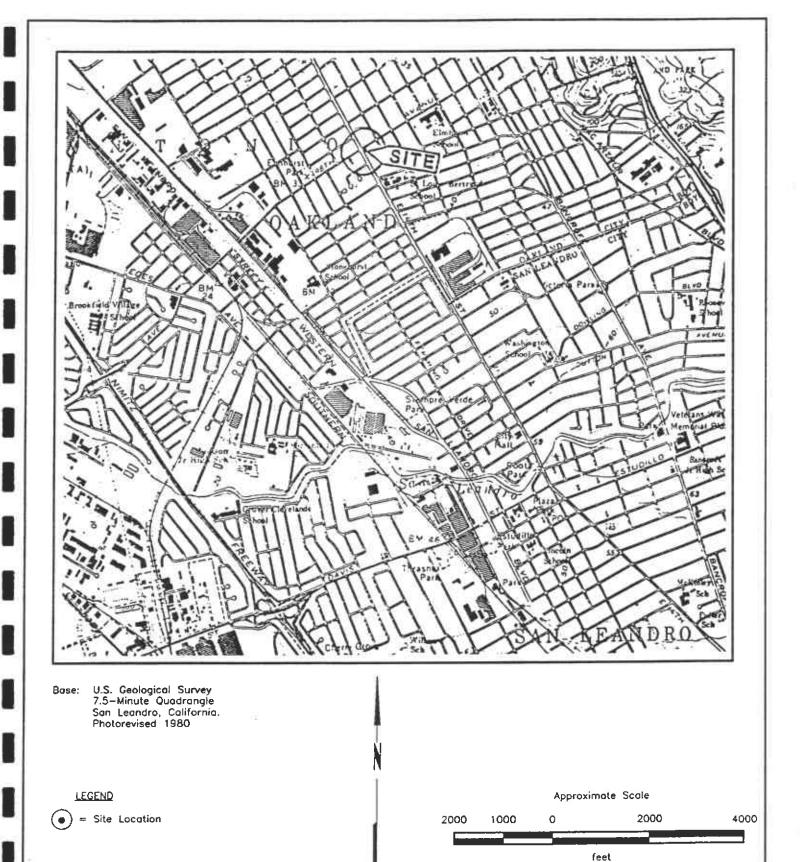
Appendix A: EMCON's Field Reports (2), Depth to Water/Floating Product Survey Results, RESNA's Well Purge Data Sheets and Daily Field Report, Certified Analytical Reports with Chain of Custody Record, and Monitoring Well Purge Water Disposal Form



December 4, 1992 62026.03

REFERENCES

- RESNA, June 16, 1992. Site Safety Plan for ARCO Station 2185, 9800 E. 14th Street, Oakland California. 62026.01.
- RESNA, September 28, 1992. <u>Initial Subsurface Investigation at ARCO Station 2185, 9800</u>
 <u>East 14th Street, Oakland, California.</u> 62026.01.
- Roux, July 16, 1991. <u>Letter Report Limited Soil Performance Test, ARCO Facility No.</u> 2185, 9800 East 14th Street, Oakland, California. Doc #A102W02.1.1
- Roux, August 8, 1991. Preliminary Tank Replacement Assessment, ARCO Facility No. 2185, 9800 East 14th Street, Oakland, California. Doc #A102W01.1.8
- Roux, November 22, 1991. <u>Limited Subsurface Soil Investigation</u>, ARCO Facility No. 2185, 9800 East 14th Street, Oakland, California. Doc #A102W03.1.1
- Roux, December 18, 1991. <u>Site Investigation Work Plan, ARCO Facility No. 2185, 9800</u>
 <u>East 14th Street, Oakland California.</u> Doc #A119W02.1.1
- Roux, June 17, 1992. <u>Underground Storage Tank Removal and Soil Sampling, ARCO Facility No. 2185, East 14th Street, Oakland California.</u> Doc #A119W01.1.2



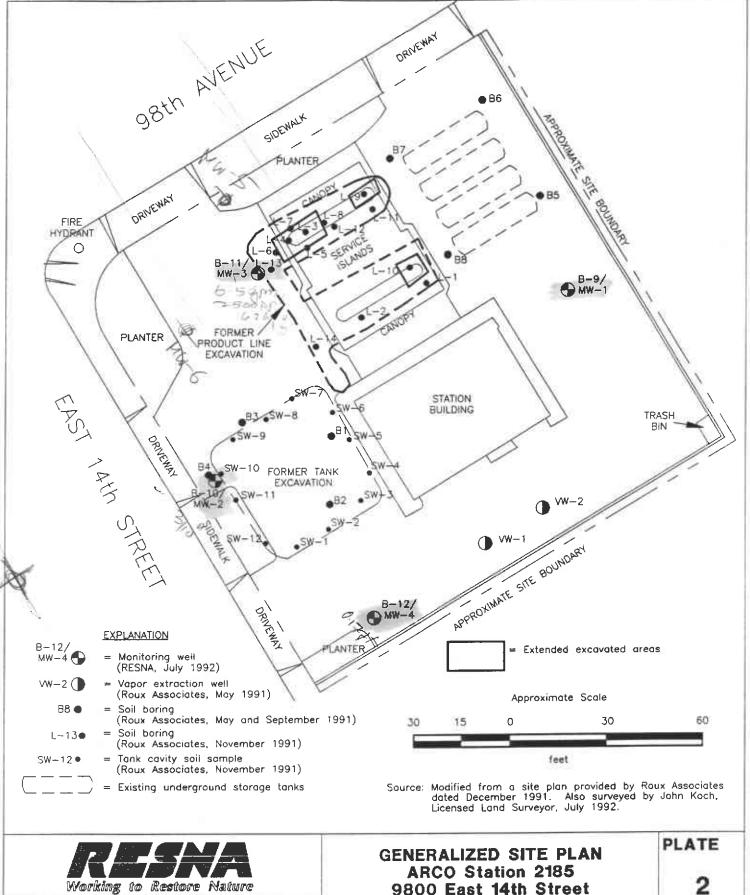


PROJECT

62026.03

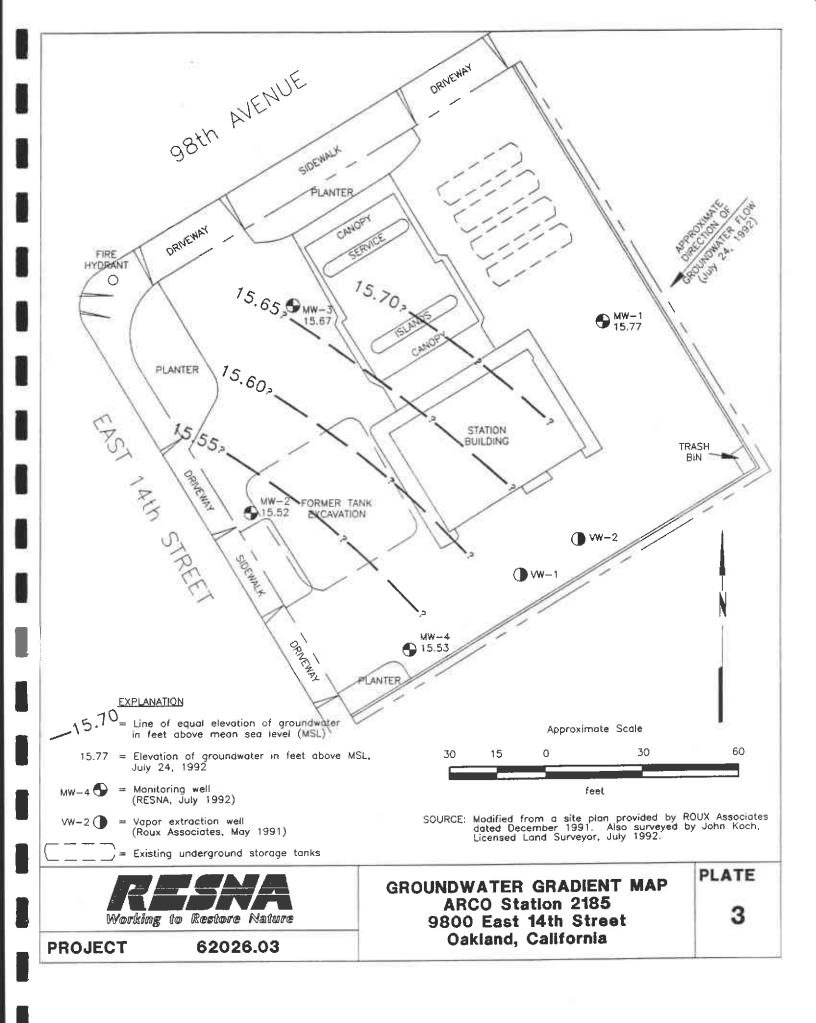
SITE VICINITY MAP ARCO Station 2185 9800 East 14th Street Oakland, California PLATE

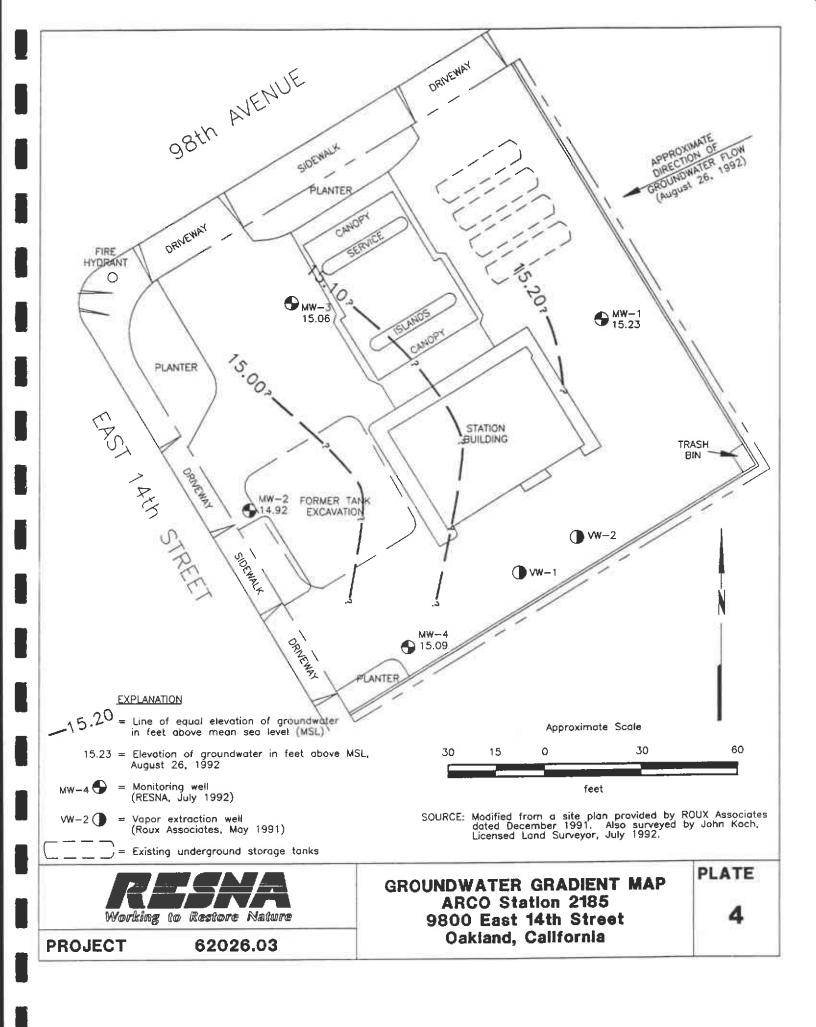
1

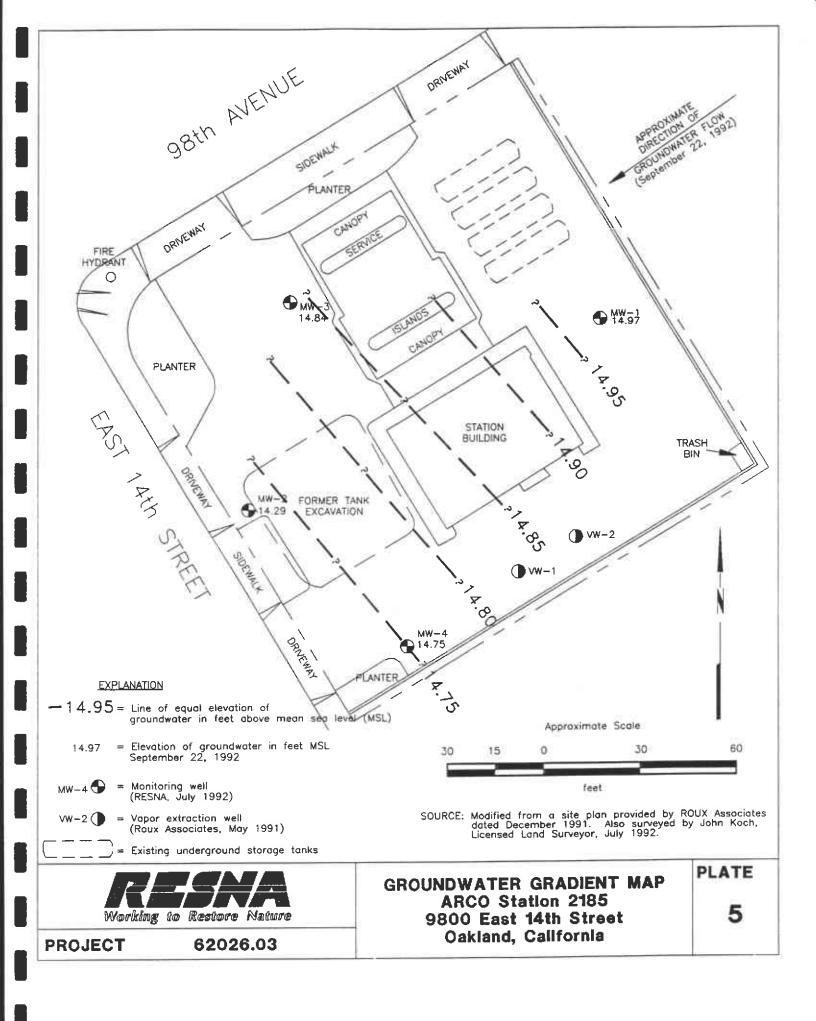


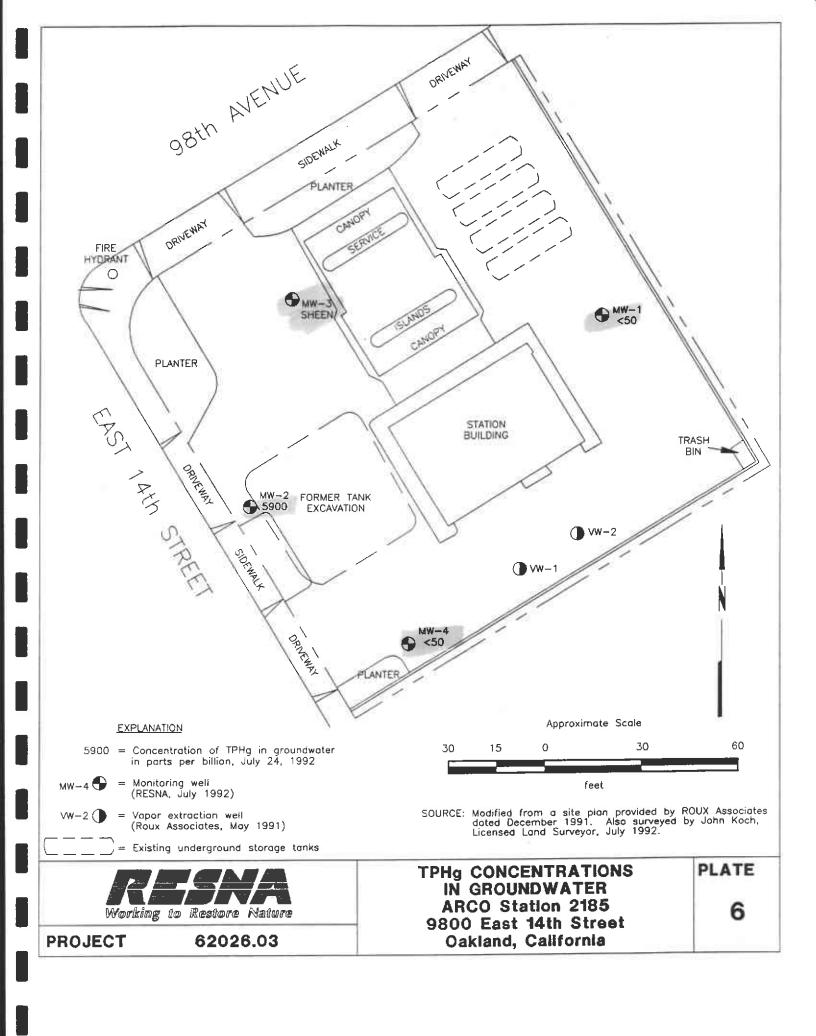
62026.03 PROJECT

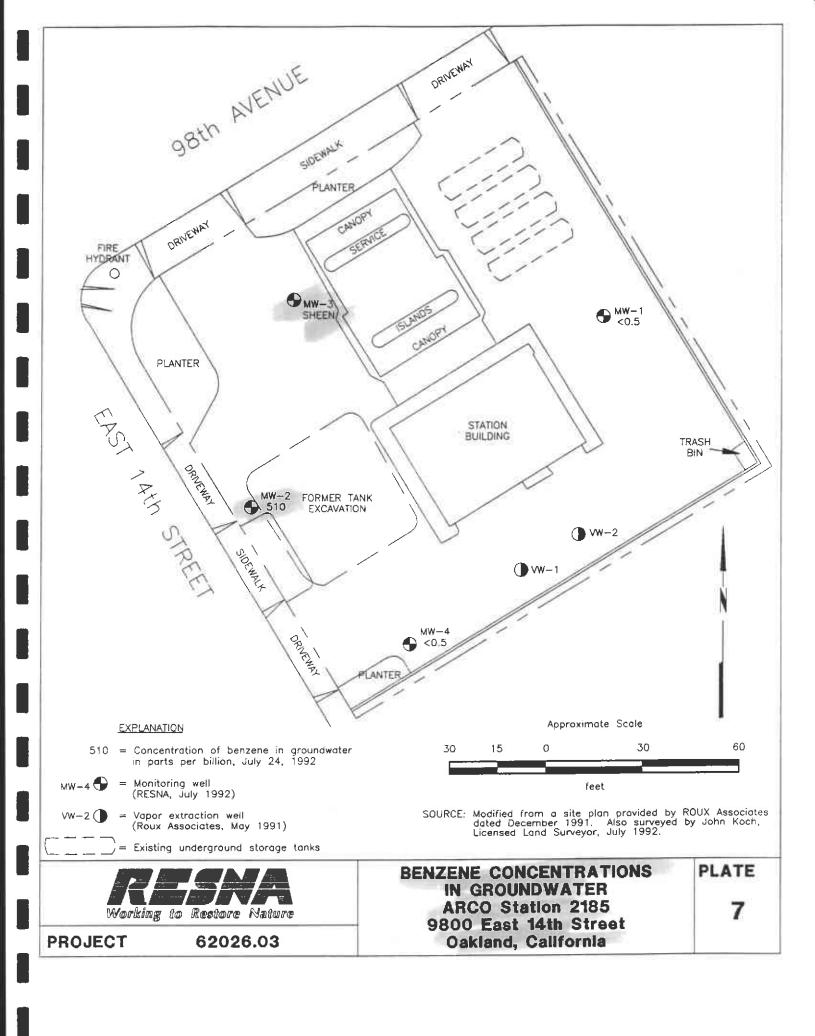
9800 East 14th Street Oakland, California













December 4, 1992 62026.03

TABLE 1 GROUNDWATER MONITORING DATA ARCO Station 2185 Oakland, California (Page 1 of 1)

Date Well Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product	
MW-1					
7-24-92	29.15	13.38	15.77	None	
8-26-92		13.92	15.23	None	
9-22-92		14.18	14.97	None	
MW-2					
7-24-92	28.47	12.95	15.52	None	
8-26-92		13.55	14.92	None	
9-22-92		13.78	14.69	None	
<u>MW-3</u>					
7-24-92	28.57	12.90	15.67	Sheen	
8-26-92		13.51	15.06	None	
9-22-92		13.73	14.84	None	
MW-4					
7-24-92	29.21	13.68	15.53	None	
8-26-92		14.12	15.09	None	
9-22-92		14.46	14.75	None	

Measurements in feet. Elevations in feet above mean sea level. Wells surveyed on July 23, 1992 (Benchmark #24/D, near the corner of 98th Avenue [5' feet west of west curb] and East 14th Street [7' feet east of the south curb] in Oakland).



December 4, 1992 62026.03

TABLE 2 RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES-TPHg AND BTEX ARCO Station 2185

Oakland, California (Page 1 of 1)

Well	ТРНg	В	Т	Е	х	
<u>MW-1</u> 7-24-92	<50	<0.5	<0.5	<0.5	<0.5	
<u>MW-2</u> 7-24-92	5,900	510	<10*	370	430	
<u>MW-3</u> 7-24-92	No	et sampled – sh	een			
<u>MW-4</u> 7-24-92	<50	< 0.5	<0.5	<0.5	< 0.5	
MCL DWAL		1.0	100	680 	1,750 —	

Results in parts per billion (ppb).

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method 5030/8020 DHS LUFT.

B = benzene, T = toluene, E = ethylbenzene, X = total xylenes

Below indicated laboratory detection limits. < =

Laboratory raised Method Reporting Limit (MRL) due to high analyte concentration requiring sample dilution. * =

State Maximum Contaminant Level (California Department of Health Services, October 1990). MCL =

State Recommended Drinking Water Action Level (California Department of Health Services, October 1990). DWAL =

APPENDIX A

EMCON'S FIELD REPORTS (2),
DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS,
RESNA'S WELL PURGE DATA SHEETS AND DAILY FIELD REPORT
CERTIFIED ANALYTICAL REPORTS WITH
CHAIN OF CUSTODY RECORD, AND MONITORING WELL PURGE
WATER DISPOSAL FORM



992 1888

Date Project

Sept 01, 1992 G70-54.01

•	swelfskillslift	
To:		
Mr. Joel Coffmar	າ	<u> </u>
RESNA/ Applied	d Geosystems	
3315 Almaden	Expressway, Suite 34	
San Jose, Califo	ornia 95118	
We are enclosi	ng:	
Copies	Description	
1	Depth To Wa	ter/Floating Product Survey Results
	August 1992	monthly water level survey, ARCO
		9800 East 14th Street, Oakland, CA
For your:	X Information	Sent by: X Mail
Comments:		
	er level data for the al	pove mentioned site are attached. Please
	ave any questions: (40	
-	• •	
		Jim Butera 🍱
Reviewed by:		
	6/30/96	and the second of the second o
		Jobest Parto
		Robert Porter, Senior Project
	இ டிக்கு அவிகியி	Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

	PROJ	ECT#:	G70-54	.01	STA	ATION A	DDRESS :	9800 East 1			DATE:	82638	
Α	RCO STAT	ION # :	2185		FIE	ELD TEC	CHNICIAN:	K.c	h Sch	AUFFLR	DAY:	WED	
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (leel)	DEPTH TO FLOATING PRODUCT (feet)	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS	
1	MW-1	Sint	yes	6316	3259	4es	13.92	1392	4.0	N.D	24.0		
2	MW-2	FINE	405	FINE	3259	405	13,55	13,55	M.D	4.0	24.0		
3	MW-3	Finde	405	FINE	3259	4es	13.5)	1351	ND	N.D	24.0	_	
4	MW-4	FINE	yes	FIFE THE	3259	405	14.12	14.12	N.D	p.D	24. D	. —	
							_						
								,					
	· · · · · · · · · · · · · · · · · · ·												
	·												
						<u> </u>							
						<u> </u>							
ļ													
					SU	RVEY	POINTS A	ARE TOP	OF WELL	CASINGS			



OCT 1 4 1992

RESNA SANJOSE

in Wastes nent and		Date	October 3, 1992
tal Control		Project	0G70-054.01
To:			
Mr. Joel Coffmar			
RESNA/ Applied	d Geosystems		
3315 Almaden	Expressway, Suite 34		
San Jose, Califo	ornia 95118		
We are enclosing	ng:		
Copies	Description		•
1	Depth To Water/F	loating Produc	ct Survey Results
	September 1992	monthly water	level survey, ARCO
	station 2185, 980	0 East 14th St	reet, Oakland, CA
For your:	X Information S	Sent by:	X Mail
•	er level data for the above ave any questions: (408) 4		te are attached. Please
			Jim Butera JD
Reviewed by:	C/3/96	ρο.	but Chitin
		Róbert	Porter, Senior Project Engineer.

FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: 0G70-054.01 STATION ADDRESS: 9800 East 14th Street, Oakland DATE: 5ept. 22, 1992

ARCO STATION #: 2185 FIELD TECHNICIAN: Steve Horton DAY: Tuesday

ļ	<u> </u>											7
		Well	Well			Locking	FIRST	SECOND	DEPTH TO		WELL	
DTW	WELL	Вох	Lid			Well	DEPTH TO	DEPTH-TO	FLOATING		TOTAL	
Order	ID	Seal	Secure	Gasket	Lock	Сар	WATER	WATER	PRODUCT	THICKNESS	DEPTH	COMMENTS
							(feet)	(feet)	(feet)	(feet)	(feet)	
1	MW-1	<i>ye</i> 5.	yes	na	3259	J/ES	14.18	14.18	ND	ND	23.6	·—
2	MW-2	yes	Yes	_na_	3259	ves_	13.78	13.78	ND	ND	23.6	Autorea
3	MW-3	yes_	1/005	ng	3259	ves.	13.73	13.73	ND ·	ND	23.3	
4	MW-4	yes	1/25	na	3 259	/ \ <u>\</u>	14,46	14,47	NO	ND	<i>7</i> 3.8	Name of the second seco
		,	′			/						
										J C		
									•	£		•
										:	P.	
										4		
											· ·	
			<u> </u>	 -				<u>.</u>				
		-		<u> </u>								
							· · · · · · · · · · · · · · · · · · ·					
1												

SURVEY POINTS ARE TOP OF WELL CASINGS

WELL PURGE DATA SHEET

Project Name: 2 35

Job No.

7-24-92 Date:

Page __ of __

Well No.

Time Started _____

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рн	CONDUCT. (micromho)	TURBIDITY (NTU)
11:33	Start pu	rging MW-	1_	<u> </u>	
11:33	0	67.2	7.11	5.19	82.3
11:36	5	610.5	7.10	4.40	53.0
11:39	10	ムてら	7.11	4.25	34.1
11:42	12	8 20	7.11	4.17	27.4
145	مر	6.20	7.11	4.20	14.2
11: 47	Q.1.	64.6	7.11	4.15	9.7
11:	30	(جار)	7.11	4.15	7.9
11: 53	3.	47 -	- 13	4.24	7.2
	Stop pu	rging MW-	1		
lotes:	_	Dept	Diameter th to Botton	(inches) : 4 m (feet) : 2	3.42 3.8

Depth to Water - final (feet): 13.36 % recovery : 100%

Time Sampled: 13:42

Gallons per Well Casing Volume : 6.6
Gallons Purged : 35.0

Well Casing Volume Purged: 5.3
Approximate Pumping Rate (gpm): /.8

WELL PURGE DATA SHEET

Project Name: 2/85

Job No. _____

Date: 7-24-92

Page _ of _

Well No. Mw-2

Time Started 1:34

TIME (hr)	GALLONS (cum.)	TEMP. (F)	рН	conduct. (micromho)	TURBIDITY (NTU)
	Start pu	rging MW-5			
134	0	73.1	7.21	8.17	>200
1:37	5	72.5	743	7.80	56.6
1:40	10	73.6	7.23	7-97	54.5
1:43	15	73.9	7.70	7-86	76-0
1:46	20	74.3	1 26	7-92	171.3
1:49	25	121	7.26	7.75	>200
1:52	>0	72.0	7.26	7.66	7200
1155	2,5	712	7.25	7.66	> 200
		_			
	Stop pu	rging MW-	λ		
otes:	De	Dept pth to Wate pth to Wate	r - initial r - final % r Time Well Casing	(feet) : 1 (feet) : /	73.5 2.95 3.0 9.19 9

Well Casing Volume Purged 5 /

Approximate Pumping Rate (gpm) :/. 8

WELL PURGE DATA SHEET

Project Name: 2185	Job No.
Date: 7-24-92	Page of
Well No	Time Started 12:57

TIME (hr)	GALLONS (CUm.)	TEMP. (F)	рН	CONDUCT. (micromho)	TURBIDITY (NTU)			
•	Start pu	rging MW-L						
12:51	0	75.0	7.22	7.05	46.3			
12:54	5	69.4	7.21	4.84	45.1.			
12:57	10	59.3	7.19	4.62	16.4			
1:00	14	b8:5	7.18	4.55	10.0			
1.03	<i>2</i> 0	68.3	7.18	4.53	7.4			
1:06	35	<i>58.</i> 2	7.17	4.49	5.5			
1:09	20	<i>/</i> 23.0	7.17	451	4.8			
7	25	69.2	7.17	4.49	4.5			
	Stop pu	rging MW-L	<u> </u>					
Well Diameter (inches): 4!! Depth to Bottom (feet): 23.5 Depth to Water - initial (feet): 13.68 Depth to Water - final (feet): 13.72 * recovery: 100.6 Time Sampled: 13:20 Gallons per Well Casing Volume: 6.5 Gallons Purged: 35.0 Well Casing Volume Purged: 5.4 Approximate Pumping Rate (gpm): 1.7								



DAILY FIELD REPORT

No:	62026.	0/			Date: 7-24-
ورمر plogist:	E.L.	occ/ova	۵	Attachm	ents:
rk Scope	Sai	npling_	4 wells		
e: •	Report:				
	SITE		ODOR	LDTV	Soupling To
1			1	13.36	13:42
1			None	13.72	13:20
	12.95	23.18	STRONG	13.0	14:19
}	12.90	<u> 22.95</u>	SHEEN		NS
1-3_	WDS	X01 C	nuoled	Sheen	was hor
Ked	Soct.	·		<u>.</u>	
					<u>-</u>



AUG 1 3 1992

RESNA SANJOSE

August 10, 1992

Joel Coffman RESNA 3815 Almaden Expressway, #39 San Jose, CA 95118

Re: Arco Facility No. 2185-62026.01

Dear Mr. Coffman:

Enclosed are the results of the water samples submitted to our lab on July 27, 1992. For your reference, our service request number for this work is SJ92-0919.

All analyses were performed in accordance with the laboratory's quality assurance program.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Annelise J. Bazar

Regional QA Coordinator

le/KAM

Analytical Report

Client:

RESNA

Project:

Arco Facility No. 2185-62026.01

Date Received:

07/27/92

Work Order #:

SJ92-0919

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:		<u>W-13-MW 4</u> 07/30/92	<u>W-13-MW 1</u> 07/30/92	<u>W-13-MW 2</u> 07/30/92
<u>Analyte</u>		<u>MRL</u>			
Benzene		0.5	ND	ND	510.
Toluene		0.5	ND	ND	< 10.*
Ethylbenzene		0.5	ND	ND	370.
Total Xylenes		0.5	ND	ND	430.
TPH as Gasoline		50	ND	ND	5,900.

TPH Total Petroleum Hydrocarbons

Method Reporting Limit MRL

ND None Detected at or above the method reporting limit

Raised MRL due to high analyte concentration requiring sample dilution.

Analytical Report

Client:

RESNA

Project:

Arco Facility No. 2185-62026.01

Date Received:

07/27/92

Work Order #:

SJ92-0919

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method μ g/L (ppb)

Sample Name:

Date Analyzed:

Method Blank 07/30/92

Analyte	<u>MRL</u>	
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Total Xylenes	0.5	ND
TPH as Gasoline	50	ND

TPH Total Petroleum Hydrocarbons

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

Ectriffmiphy Date Acgist 10,1992

Client:

RESNA

Project: Arco Facility No. 2185-62026.01

Date Received:

07/27/92

Work Order #:

SJ92-0919

QA/QC Report Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method Nanograms

Date Analyzed:

07/30/92

<u>Analyte</u>	True <u>Value</u>	<u>Result</u>	Percent <u>Recovery</u>	Percent Recovery Acceptance <u>Criteria</u>		
Benzene	250.	276	111.	85-115		
Toluene	250.	280.	112.	85-115		
Ethylbenzene	250.	270.	108.	85-115		
Total Xylenes	750.	813.	108.	85-115		
TPH as Gasoline	2,500.	2,572.	103.	90-110		

TPH Total Petroleum Hydrocarbons

FernitMuyely Date Agust 191992

Client:

RESNA

Project: Arco Facility No. 2185-62026.01

Date Received:

07/27/92

Work Order #:

SJ92-0919

Sample Matrix:

Water

QA/QC Report Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/DHS LUFT Method

Sample Name	Date Analyzed	Percent Recovery a,a,a-Trifluorotoluene			
W-13-MW 4 W-13-MW 1 W-13-MW 2	07/30/92 07/30/92 07/30/92	105. 108. 112.			
MS DMS	07/30/92 07/30/92	112. 109.			
Method Blank	07/30/92	105.			
	CAS Acceptance Criteria	70-130			

TPH **Total Petroleum Hydrocarbons**

KARTHIMMY Date A1915+ 10,1992

Client:

RESNA

Project:

Arco Facility No. 2185-62026.01

Date Received:

07/27/92

Work Order #:

SJ92-0919

Sample Matrix:

Water

QA/QC Report Matrix Spike/Duplicate Matrix Spike Summary BTE EPA Methods 5030/8020 μ g/L (ppb)

Date Analyzed:

07/30/92

Percent Recovery

Analytes	Spike Level	Sample <u>Result</u>	Spike Re MS [esult OMS	MS	DMS	Acceptance <u>Criteria</u>
Benzene	25.	ND	21.2	22.2	85.	8 9 .	39-150
Toluene	25.	ND	25.6	26.6	102.	106.	46-148
Ethylbenzene	25.	ND	27.5	28.6	110.	114.	32-160

ND None Detected at or above the method reporting limit

ConstMuyly Date Highest 19,1992

ARCO	Prod	ucts of Atlantic	Comp	Dany	*			Task O	rder No.	2	18	s	92		L							C	chain of Custody
ARCO Facil	ity no.	icili-	e- 1	Cit (Fa	y icility)	JAO	Isud			Project (Consu	manag Itant)	ger J	أق	ţ,	E 1	1.4.1	1						Laboratory name
ARCO engir	neer ()	ich an	1 (8	راير د اره			Telephon (ARCO)										c no	n) 408	يان.	Ч ЭЧ	131~		Columbia B.
ARCO engineer Michael Muhalan Te (A				[[rinoo]	Address (Consulta	int) 3815	Telephone no. (Consultant) 40% 464-7733 (Consultant) 40% 464-7733								H <	15-115		y		Contract number			
				Matrix		Prese	rvation				5							i EQ	0007/01				Method of shipment
Sample 1.D.	Lab по.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH CAUS. EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 U 413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Metals EPA 6010/7000	Lead Org./DHS Clead EPA 7420/7421	PloH		Special detection
ic: - 1 <u>3 - 1</u>	1.34	3		X		X	X	7-24-92	13 20		X												Limit/reporting
(x) = 13°	#31	.3		Ŕ		X	X		13 42		χ												
W-13.	7-9	3		X		Y	Y -		14:19		χ												
13-13-1		(R) I		Å		,	X		0, 20												Χ		Special QA/QC
12:- 13:				X		X	X		13.42												X		
w. 13] .		X		χ	V		14-19			-	, iii	·							Х		
		82.1	†	1		A .	*		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			1											
				<u> </u>	ļ	F.														 			Remarks
			<u> </u>									 	ļ		-	ļ	·						
		1		<u> </u>		•				-	ļ												
	<u> </u>				<u> </u>		<u> </u>		<u> </u>														
		-	 	 	<u> </u>		<u> </u>		· -	 				-		ļ		-	-	-			
		<u> </u>	<u> </u>	ļ	ļ		<u> </u>		ļ <u>-</u>		-	ļ	1		-	ļ							
			ļ	1	<u> </u>				ļ	_	<u> </u>	ļ				ļ ——				-			Lab number
										_		ļ		ļ		<u> </u>		<u> </u>	<u> </u>			·	5592-0919
											1	<u> </u>		<u> </u>					<u> </u>				Turnaround time
																				<u> </u>	·		Priority Rush 1 Business Day
Condition of sample: Temperature received: / >U									Aush														
Relinquishe	od by sar	npler	(ja_				Date 7-27-	<i>5</i> 17	emiT Orle	Rece	ived by	1/4	hun	2			7-	27	-9	' Z	101	15	2 Business Days
Relinquish	od by						Date	1 4	Time	Rece	ived by	v-v	eng o										Expedited 5 Business Days
Relinquish	ed by						Date		Time	Rece	ived by	/ labora	tory				Date			Time			Standard 10 Business Days

PHONE #: (800) 582-3935 CITY, STATE, ZIP: BAKERSFIELD, CA 93301 RELEASE #: 13813

(Typed or printed full name & signature)