Chevron

Dave Patten
Project Manager
Marketing Business Unit

Chevron Environmental Management Company
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-2961
Fax (925) 543-2324
acosta@chevron.com

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 9-0260
21995 Foothill Boulevard
Hayward, CA

I have reviewed the attached report dated January 24, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Mark E. Horne for/

David Patten
Project Manager

Attachment: Report

CONESTOGA-ROVERS
& ASSOCIATES

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
http://www.craworld.com

January 24, 2012 Reference No. 311915

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Fourth Quarter 2011
Groundwater Monitoring and Sampling Report
Chevron Service Station 9-0260
21995 Foothill Boulevard
Hayward, California
Fuel Leak Case No. RO0000383

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Fourth Quarter 2011 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. Groundwater monitoring and sampling was performed by Blaine Tech Services (Blaine Tech) of San Jose, California. Blaine Tech's December 9, 2011 *Fourth Quarter Monitoring* report is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Lancaster Laboratories' December 22, 2011 *Analytical Results* is included as Attachment B.

CONESTOGA-ROVERS
& ASSOCIATES

January 24, 2012 Reference No. 311915

Please contact Nathan Lee at (510) 420-3333 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Brandon S. Wilken, PG 7564

NL/cw/35
Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report

cc: Mr. Dave Patten, Chevron (*electronic copy*)
Mr. Hugh Murphy, City of Hayward Fire Department
Mr. Thomas Wong, Nearby Property Owner

FIGURES

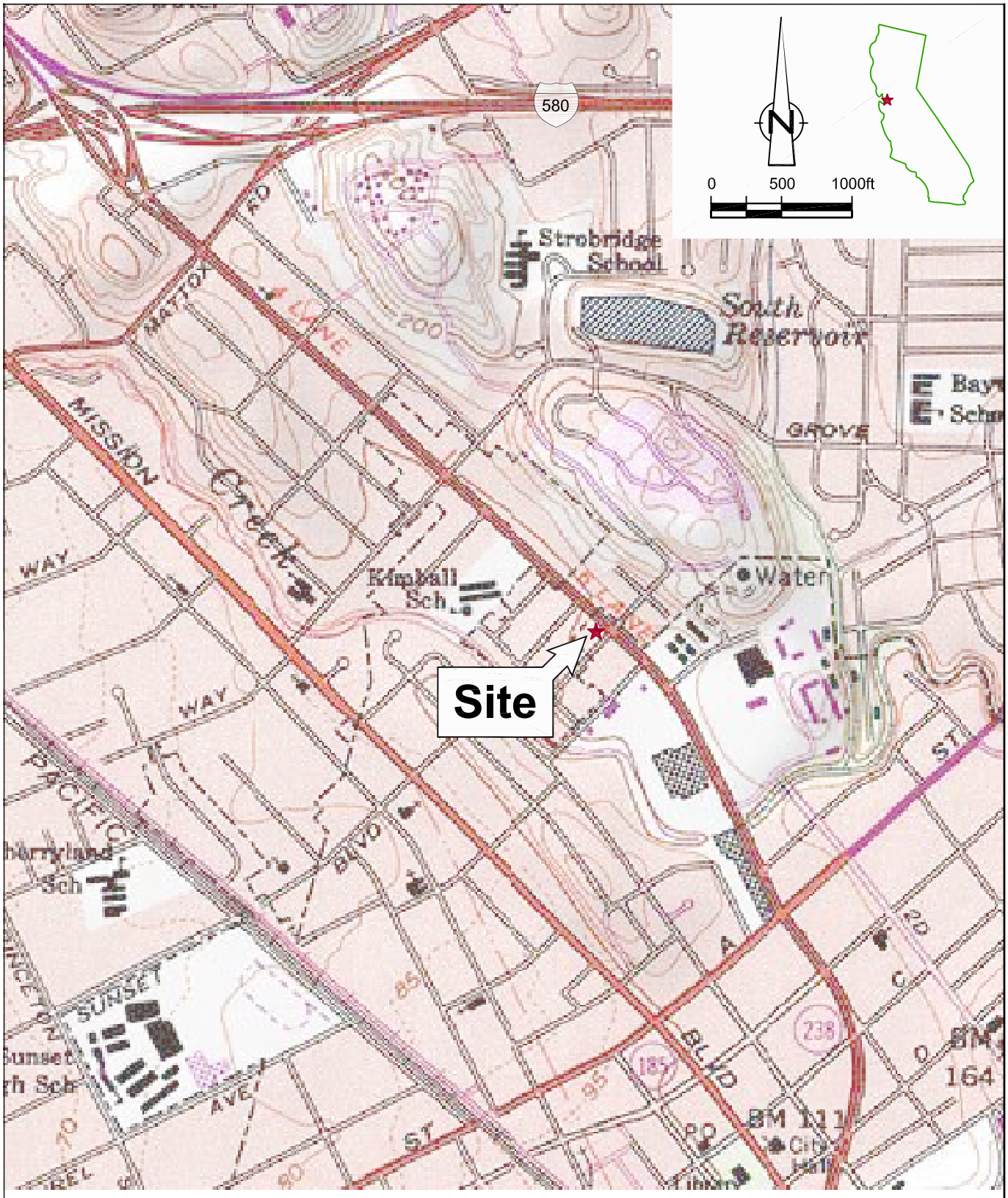


Figure 1

VICINITY MAP
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
Hayward, California

311915-95(035)GN-EM001 JAN 13/2012

FOOTHILL BOULEVARD

MW-10

MEDIAN

TREATMENT SYSTEM ENCLOSURE

0 20 60ft

COMMERCIAL

FORMER CHEVRON SERVICE STATION 9-0260

FORMER STANDARD SERVICE STATION NO.1230

OAKVIEW AVENUE

RESIDENTIAL

REX ROAD

RIO VISTA STREET

RIO VISTA STREET

ACCESS ROAD

SAN LORENZO CREEK

	ELEV	TPHG	BENZ	MTBE
MW-6	90.22	<50	<0.5	<0.5
MW-7	90.03	<50	<0.5	42
MW-9	90.33	2,200	<0.5	<0.5
DVE-20	89.58	20,000	37	<5
MW-4	89.72	5,600	1 J	<1
MW-19*	87.05	32,000	10,000	140
DVE-9	89.34	3,900	190	57
MW-8	89.39	27,000	<5	<5
MW-5	89.27	98,000	160	<5
DVE-12	89.24	40,000	400	14
MW-12	88.89	5,900	230	22
MW-11	89.00	430	2	1
MW-13	86.13	6,300	4 J	<3
MW-18	84.89	20,000	34	<0.5
MW-15	82.36	<50	<0.5	<0.5
MW-14	IN	NS		
MW-16	81.38	6,300	69	4
P-1	78.80	<50	<0.5	13
MW-17**	83.00	NS		

90.0 90.0 88.0 88.0 86.0 86.0 84.0 84.0 82.0 82.0 80.0 80.0

0.02

LEGEND

- MONITORING WELL USED FOR DPE
- DVE WELL CONVERTED TO DPE WELL
- MONITORING WELL LOCATION
- DESTROYED MONITORING WELL LOCATION

WELL
ELEV
TPHG
BENZ
MTBE

WELL DESIGNATION
GROUNDWATER ELEVATION (MSL)
TPHg CONCENTRATION (µg/L)
BENZENE CONCENTRATION (µg/L)
MTBE CONCENTRATION (µg/L)

84.0 GROUNDWATER ELEVATION CONTOUR, IN FEET ABOVE MEAN SEA LEVEL (MSL), DASHED WHERE INFERRED

x.xx GROUNDWATER FLOW DIRECTION AND GRADIENT

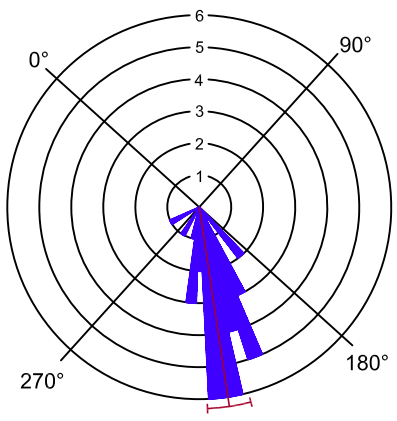
* NOT USED FOR GROUNDWATER ELEVATION CONTOURING - SCREENED IN A DEEPER INTERVAL

** NOT USED FOR GROUNDWATER ELEVATION CONTOURING - WELL IS ACROSS SAN LEANDRO CREEK

IN INACCESSIBLE

NS NOT SAMPLED

J ESTIMATED VALUE BETWEEN METHOD DETECTION LIMIT AND LABORATORY REPORTING LIMIT



HISTORIC GROUNDWATER FLOW DIRECTION
1999 THROUGH 4Q 2011

Figure 2

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
Hayward, California
December 6, 2011

311915-95(035)GN-EM002 JAN 23/2012

TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-4	02/05/1988	-	-	-	-	-	88,000	24,000	19,000	1,700	10,000	-	-	-
MW-4	06/15/1988	-	12.92	87.83	-	-	95,000	45,000	30,000	2,100	17,000	-	-	-
MW-4	09/27/1988[1]	100.75	14.22	86.53	-	-	500,000 / 88,000	41,000 / 1,200	27,000 / 4,100	<5,000 / 1,600	16,000 / 12,000	-	<5,000 / 230	270
MW-4	01/05/1989	100.75	13.20	87.55	-	-	64,000	41,000	29,000	2,700	14,000	-	-	-
MW-4	04/06/1989	100.75	12.32	88.43	-	-	-	-	-	-	-	-	-	-
MW-4	06/28/1989	100.75	14.25	86.50	-	-	110,000	34,000	24,000	2,400	13,000	-	-	-
MW-4	10/03/1989	100.75	14.75	86.00	-	-	240,000	36,000	31,000	3,200	19,000	-	-	-
MW-4	01/04/1990	100.75	14.75	86.00	-	-	130,000	33,000	28,000	2,400	14,000	-	-	-
MW-4	04/03/1990	100.75	13.81	86.94	-	-	110,000	41,000	32,000	2,900	17,000	-	-	-
MW-4	07/03/1990	100.75	14.06	86.69	-	-	180,000	32,000	30,000	2,600	15,000	-	-	-
MW-4	11/06/1990	100.75	15.66	85.09	-	-	170,000	31,000	30,000	2,700	17,000	-	-	-
MW-4	01/04/1991	100.75	15.18	85.87	-	-	-	-	-	-	-	-	-	-
MW-4	04/03/1991	100.75	11.00	89.75	-	-	130,000	21,000	24,000	2,300	14,000	-	-	-
MW-4	07/02/1991	100.75	14.25	86.50	-	-	-	-	-	-	-	-	-	-
MW-4	10/02/1991	100.75	16.16	84.59	-	-	240,000	27,000	33,000	2,600	16,000	-	-	-
MW-4	01/02/1992	100.75	15.26	85.49	-	-	-	-	-	-	-	-	-	-
MW-4	04/07/1992	100.75	12.38	88.37	-	-	-	-	-	-	-	-	-	-
MW-4	08/13/1992	100.75	16.68	84.05	-	-	-	-	-	-	-	-	-	-
MW-4	12/03/1992	100.73	16.17	84.58	-	-	1,300,000	17,000	41,000	12,000	90,000	-	-	-
MW-4	03/25/1993	100.73	10.50	90.23	-	-	-	-	-	-	-	-	-	-
MW-4	10/04/1994	100.73	12.84	87.89	-	-	-	-	-	-	-	-	-	-
MW-4	11/14/1994[3]	100.73	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	05/15/1995	100.73	11.37	89.36	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-4	08/04/1995	100.73	12.30	88.43	-	-	-	-	-	-	-	-	-	-
MW-4	11/28/1995	100.73	14.65	86.08	-	-	97,000	23,000	18,000	1,400	8,800	430	-	-
MW-4	02/20/1996[28]	100.73	7.90	92.83	-	-	-	-	-	-	-	-	-	-
MW-4	05/29/1996	100.73	11.00	89.73	-	-	59,000	11,000	11,000	740	4,400	<500	-	-
MW-4	08/27/1996	100.73	13.24	87.49	-	-	-	-	-	-	-	-	-	-
MW-4	11/22/1996	100.73	11.50	89.23	-	-	130,000	20,000	14,000	1,200	7,000	21,000	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-4	02/18/1997	100.73	9.47	91.26	-	-	-	-	-	-	-	-	-	-
MW-4	05/23/1997[4]	100.73	12.63	88.10	-	-	120,000	23,000	21,000	1,400	8,400	50,000	-	-
MW-4	08/04/1997	100.73	13.22	87.51	-	-	120,000	25,000	22,000	1,600	8,000	15,000	-	-
MW-4	11/25/1997[5]	100.73	13.90	86.83	-	-	460,000	44,000	45,000	4,000	19,000	290,000	-	-
MW-4	02/25/1998[28]	100.73	13.70	87.03	-	-	-	-	-	-	-	-	-	-
MW-4	05/21/1998	100.73	11.99	88.74	-	-	100,000	11,000	8,600	720	4,200	3,100	-	-
MW-4	08/19/1998	100.73	20.03	80.70	-	-	-	-	-	-	-	-	-	-
MW-4	11/19/1998	100.73	19.68	81.05	-	-	51,000	5,200	8,900	1,200	6,400	1,600	-	-
MW-4	02/12/1999	100.73	13.21	87.52	-	-	-	-	-	-	-	-	-	-
MW-4	05/10/1999	100.73	12.74	87.99	-	-	68,800	9,680	11,500	1,450	7,700	2,080 / 328[7]	-	-
MW-4	09/02/1999	100.73	15.59	85.14	-	-	-	-	-	-	-	-	-	-
MW-4	02/03/2000	100.73	12.90	87.83	-	-	-	-	-	-	-	-	-	-
MW-4	05/09/2000[15]	100.73	12.72	88.01	0.00	0.00	3,400[8]	24	<10	<10	890	430	-	-
MW-4	08/02/2000[15,28]	100.73	14.55	86.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/09/2000[15]	100.73	15.39	85.34	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	-	-
MW-4	02/08/2001[15]	100.73	15.74	84.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/02/2001[15]	100.73	16.49	84.24	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	-	-
MW-4	08/28/2001[15,28]	100.73	17.96	82.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/26/2001[15]	100.73	15.30	85.43	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	-	-
MW-4	02/22/2002[15,28]	100.73	11.89	88.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/24/2002[15]	100.73	15.21	85.52	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	-	-
MW-4	08/29/2002[15,28]	100.73	15.72	85.01	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/29/2002[15]	100.73	15.23	85.50	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	-	-
MW-4	02/28/2003[28]	100.73	11.70	89.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2003[17]	100.73	12.39	88.34	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5	-	-
MW-4	08/22/2003[28]	100.73	14.55	86.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/24/2003[17]	100.73	14.97	85.76	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	-	-
MW-4	02/27/2004[28]	100.73	10.95	89.78	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	06/21/2004[17]	100.73	14.60	86.13	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-4	08/26/2004[28]	100.73	15.47	85.26	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/29/2004[17]	100.73	15.09	85.64	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5	-	-
MW-4	02/11/2005[35]	100.73	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	06/16/2005[17]	100.73	12.05	88.68	0.00	0.00	45,000	1,700	6,300	1,300	6,800	<5	-	-
MW-4	08/31/2005[28]	100.73	11.96	88.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/30/2005[17]	100.73	15.19	85.54	0.00	0.00	56,000	2,200	7,800	1,400	8,100	<10	-	-
MW-4	02/27/2006[28]	100.73	11.62	89.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2006[17]	100.73	11.47	89.26	0.00	0.00	36,000	1,200	6,000	1,100	5,700	6	-	-
MW-4	08/29/2006[28]	100.73	13.82	86.91	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	12/13/2006[17]	100.73	12.51	88.22	0.00	0.00	59,000	1,600	10,000	1,900	10,000	<10	-	-
MW-4	02/28/2007[28]	100.73	10.37	90.36	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2007[17]	100.73	13.77	86.96	0.00	0.00	550	9	70	12	58	<0.5	-	-
MW-4	08/29/2007[28]	100.73	16.89	83.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/21/2007[17]	103.89	14.77	89.12	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-4	02/20/2008[28]	103.89	12.36	91.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/21/2008[17]	103.89	13.72	90.17	0.00	0.00	17,000	88	1,200	740	4,600	5	-	-
MW-4	06/24/2008[17]	103.89	14.15	89.74	0.00	0.00	27,000	190	4,100	1,100	6,100	9	-	-
MW-4	08/22/2008[28]	103.89	18.82	85.07	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/21/2008[34]	103.89	22.15	81.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	02/03/2009[28]	103.89	21.55	82.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/28/2009	103.89	21.42	82.47	0.00	0.00	10,000	110	260	200	1,600	5	-	-
MW-4	08/06/2009	103.89	15.68	88.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/16/2009	103.89	20.73	83.16	0.00	0.00	20,000	36	290	490	3,500	<3	-	-
MW-4	02/02/2010	103.89	10.42	93.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/20/2010	103.89	11.21	92.68	0.00	0.00	19,000	35	460	680	3,800	2 J	-	-
MW-4	08/23/2010[28]	103.89	14.08	89.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	12/07/2010	103.89	12.90	90.99	0.00	0.00	19,000	23	330	700	2,600	<3	-	-
MW-4	02/03/2011[28]	103.89	11.89	92.00	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/06/2011	103.89	11.03	92.86	0.00	0.00	3,500	3	55	120	490	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-4	09/16/2011[28]	103.89	13.83	90.06	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	**12/06/2011[28]**	**103.89**	**14.17**	**89.72**	**0.00**	**0.00**	**5,600**	**1 J**	**27**	**150**	**600**	**<1**	**-**	**-**
MW-5	02/05/1988	-	-	-	-	-	80,000	16,000	15,000	2,600	17,000	-	-	-
MW-5	06/15/1988	-	12.30	87.67	-	-	77,000	42,000	38,000	2,500	16,000	-	-	-
MW-5	09/27/1988[1]	99.97	13.25	86.72	-	-	470,000 / 48,000	39,000 / 1,800	32,000 /3,500	<5,000 / 1,600	16,000 /10,000	-	<5,000 / 420	410
MW-5	01/05/1989	99.97	12.70	87.27	-	-	82,000	44,000	37,000	2,400	14,000	-	-	-
MW-5	04/06/1989	99.97	12.22	87.75	-	-	-	-	-	-	-	-	-	-
MW-5	06/28/1989	99.97	13.81	86.16	-	-	80,000	36,000	24,000	2,400	13,000	-	-	-
MW-5	10/03/1989	99.97	14.27	85.70	-	-	240,000	40,000	35,000	2,600	15,000	-	-	-
MW-5	01/04/1990	99.97	14.31	85.66	-	-	130,000	37,000	31,000	2,400	13,000	-	-	-
MW-5	04/03/1990	99.97	13.50	86.47	-	-	120,000	41,000	33,000	2,500	14,000	-	-	-
MW-5	07/03/1990	99.97	13.64	86.33	-	-	200,000	28,000	25,000	1,800	10,000	-	-	-
MW-5	11/06/1990	99.97	15.14	84.83	-	-	370,000	38,000	36,000	4,700	31,000	-	-	-
MW-5	01/04/1991	99.97	14.90	85.08	0.01	-	-	-	-	-	-	-	-	-
MW-5	04/03/1991	99.97	11.56	88.41	-	-	140,000	36,000	32,000	2,700	17,000	-	-	-
MW-5	07/02/1991	99.97	13.89	86.08	-	-	-	-	-	-	-	-	-	-
MW-5	10/02/1991	99.97	15.26	84.71	-	-	230,000	34,000	31,000	2,700	16,000	-	-	-
MW-5	01/02/1992	99.97	14.97	85.00	-	-	-	-	-	-	-	-	-	-
MW-5	04/07/1992	99.97	13.44	86.53	-	-	220,000	35,000	30,000	2,500	14,000	-	-	-
MW-5	08/13/1992	99.97	15.61	84.36	-	-	-	-	-	-	-	-	-	-
MW-5	12/03/1992[2]	99.97	16.29	83.68	<0.02[2]	-	-	-	-	-	-	-	-	-
MW-5	03/25/1993	99.97	10.97	89.00	-	-	-	-	-	-	-	-	-	-
MW-5	06/23/1993	99.97	12.60	87.40	0.04	-	-	-	-	-	-	-	-	-
MW-5	09/21/1993	99.97	14.00	85.99	0.03	-	-	-	-	-	-	-	-	-
MW-5	12/02/1993	99.97	14.27	85.73	0.04	-	-	-	-	-	-	-	-	-
MW-5	03/08/1994	99.97	12.16	87.81	-	-	-	-	-	-	-	-	-	-
MW-5	06/13/1994	99.97	13.01	87.22	0.32	-	-	-	-	-	-	-	-	-
MW-5	10/04/1994	99.97	15.56	84.41	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-5	11/14/1994	99.97	13.35	86.62	-	-	1,100,000	64,000	69,000	9,200	61,000	-	-	-
MW-5	05/15/1995	99.97	10.18	89.79	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-5	08/04/1995	99.97	11.77	88.20	-	-	-	-	-	-	-	-	-	-
MW-5	11/28/1995	99.97	14.22	85.75	-	-	320,000	34,000	38,000	5,800	31,000	2,000	-	-
MW-5	02/20/1996[28]	99.97	10.37	89.60	Sheen	-	-	-	-	-	-	-	-	-
MW-5	05/29/1996	99.97	10.89	89.08	-	-	150,000	23,000	25,000	2,200	12,000	<500	-	-
MW-5	08/27/1996	99.97	12.75	87.22	-	-	-	-	-	-	-	-	-	-
MW-5	11/22/1996	99.97	12.47	87.50	-	-	170,000	25,000	27,000	2,000	12,000	<500	-	-
MW-5	02/18/1997	99.97	9.51	90.46	-	-	-	-	-	-	-	-	-	-
MW-5	05/23/1997	99.97	12.25	87.72	-	-	160,000	29,000	34,000	2,900	16,000	<250	-	-
MW-5	08/04/1997	99.97	12.88	87.09	-	-	130,000	27,000	31,000	2,500	13,000	<500	-	-
MW-5	11/25/1997	99.97	14.81	85.16	-	-	310,000[5]	52,000	59,000	5,500	28,000	3,300	-	-
MW-5	02/25/1998	99.97	17.46	82.51	-	-	-	-	-	-	-	-	-	-
MW-5	05/21/1998	99.97	11.60	88.37	-	-	220,000	20,000	26,000	2,000	10,000	8,500	-	-
MW-5	08/19/1998	99.97	17.70	82.27	-	-	-	-	-	-	-	-	-	-
MW-5	11/19/1998[34]	99.97	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	02/12/1999	99.97	12.79	87.18	-	-	-	-	-	-	-	-	-	-
MW-5	05/10/1999	99.97	12.72	87.25	-	-	102,000	13,300	17,200	1,240	<200	7,560 / <250[7]	-	-
MW-5	09/02/1999	99.97	14.79	85.18	-	-	-	-	-	-	-	-	-	-
MW-5	02/03/2000	99.97	13.11	86.86	-	-	-	-	-	-	-	-	-	-
MW-5	05/09/2000[15]	99.97	12.69	87.28	0.00	0.00	360[8]	6.2	<2.5	<2.5	13	13	-	-
MW-5	08/02/2000[15,28]	99.97	14.16	85.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/09/2000[15]	99.97	14.61	85.36	0.00	0.00	3,280	331	235	35.7	260	9.41	-	-
MW-5	02/08/2001[15]	99.97	15.21	84.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/02/2001[15]	99.97	16.20	83.77	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	-	-
MW-5	08/28/2001[15,41]	99.97	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	11/26/2001[15]	99.97	15.36	84.61	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	-	-
MW-5	02/22/2002[15,28]	99.97	12.22	87.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/24/2002[15]	99.97	15.23	84.74	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-5	08/29/2002[15,28]	99.97	15.32	84.65	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/29/2002	99.97	14.76	85.21	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	-	-
MW-5	02/28/2003[28]	99.97	11.75	88.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/30/2003[17]	99.97	12.61	87.36	0.00	0.00	8,100	1,600	1,100	72	700	8	-	-
MW-5	08/22/2003[28]	99.97	13.85	86.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/24/2003[17]	99.97	14.96	85.01	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10	-	-
MW-5	02/27/2004[28]	99.97	10.43	89.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/21/2004[17]	99.97	14.58	85.39	0.00	0.00	45,000	4,700	12,000	870	5,000	<10	-	-
MW-5	08/26/2004[28]	99.97	15.68	84.29	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/29/2004[17]	99.97	15.20	84.77	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	-	-
MW-5	02/11/2005[28]	99.97	12.51	87.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/16/2005[17]	99.97	11.13	88.84	0.00	0.00	17,000	1,400	3,900	220	1,700	<5	-	-
MW-5	08/31/2005[28]	99.97	13.98	85.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/30/2005[17]	99.97	14.94	85.03	0.00	0.00	49,000	2,900	12,000	840	5,000	<25	-	-
MW-5	02/27/2006[28]	99.97	11.99	87.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/30/2006[17,19]	99.97	10.83	89.14	0.00	0.00	89,000	6,500	19,000	2,600	13,000	<25	-	-
MW-5	08/29/2006[17]	99.97	13.08	86.89	0.00	0.00	110,000	5,900	22,000	2,400	13,000	<50	-	-
MW-5	12/13/2006[17]	99.97	12.02	87.95	0.00	0.00	110,000	6,100	23,000	1,600	10,000	<25	-	-
MW-5	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	05/30/2007[17,18]	99.97	11.45	88.52	0.00	0.00	100,000	4,200	17,000	1,600	8,700	<25	-	-
MW-5	08/29/2007[17,18]	99.97	-	-	0.00	0.00	84,000	3,200	22,000	1,800	10,000	<13	-	-
MW-5	11/21/2007[18,39]	101.74	13.06	88.70	0.03	0.28	-	-	-	-	-	-	-	-
MW-5	02/20/2008[15]	101.74	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	05/21/2008[15,17,18]	101.74	11.97	89.77	0.00	0.00	57,000[22]	1,400	22,000	1,700	9,900	<10	-	-
MW-5	06/24/2008[15,17,18,33]	101.74	12.58	89.16	0.00	0.00	25,000	1,300	22,000	1,400	10,000	<10	-	-
MW-5	08/22/2008[15,17,18,33]	101.74	24.62	77.12	0.00	0.00	65,000	1,400	18,000	1,600	8,800	<10	-	-
MW-5	11/21/2008[15,17,18,33]	101.74	23.89	77.85	0.00	0.00	61,000	1,100	17,000	1,300	10,000	<5	-	-
MW-5	02/03/2009[15,17,18,33]	101.74	-	-	0.00	0.00	54,000	1,000	13,000	1,500	8,600	<10	-	-
MW-5	05/28/2009	101.74	23.11	78.63	0.00	0.00	86,000	380	19,000	860	9,500	<10	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-5	08/07/2009	101.74	14.00	87.74	0.00	0.00	89,000	190	23,000	2,100	13,000	<10	-	-
MW-5	11/16/2009	101.74	22.90	78.84	0.00	0.00	62,000	470	13,000	1,300	9,800	<10	-	-
MW-5	02/02/2010	101.74	9.80	91.94	0.00	0.00	100,000	750	27,000	2,500	16,000	<25	-	-
MW-5	05/20/2010	101.74	9.86	91.88	0.00	0.00	91,000	940	19,000	2,000	9,800	10 J	-	-
MW-5	08/23/2010[20]	101.74	12.56	89.18	0.00	0.00	77,000	530	23,000	2,300	14,000	<5	-	-
MW-5	12/07/2010[20]	101.74	11.18	90.56	0.00	0.00	110,000	430	24,000	2,000	15,000	<5	-	-
MW-5	02/03/2011[20]	101.74	10.40	91.34	0.00	0.00	83,000	420	21,000	1,900	9,700	<10	-	-
MW-5	05/06/2011	101.74	9.62	92.12	0.00	0.00	74,000	360	20,000	2,400	13,000	<5	-	-
MW-5	09/16/2011	101.74	12.01	89.73	0.00	0.00	85,000	180	24,000	2,500	15,000	<25	-	-
MW-5	**12/06/2011**	**101.74**	**12.47**	**89.27**	**0.00**	**0.00**	**98,000**	**160**	**17,000**	**2,600**	**16,000**	**<5**	**-**	**-**
MW-6	02/05/1988	-	-	-	-	-	53,000	5,100	4,400	2,100	14,000	-	-	-
MW-6	06/15/1988	-	13.51	87.92	-	-	33,000	9,200	5,500	520	20,000	-	-	-
MW-6	09/27/1988	101.43	14.56	86.87	-	-	17,000	2,200	2,800	1,700	5,100	-	-	-
MW-6	01/05/1989	101.43	13.48	87.95	-	-	37,000	5,000	3,400	2,200	10,000	-	-	-
MW-6	04/06/1989	101.43	12.60	88.83	-	-	-	-	-	-	-	-	-	-
MW-6	06/28/1989	101.43	14.58	86.85	-	-	80,000	7,000	4,100	2,000	9,700	-	-	-
MW-6	10/03/1989	101.43	13.03	88.40	-	-	110,000	8,500	5,100	2,600	14,000	-	-	-
MW-6	01/04/1990	101.43	15.08	86.35	-	-	59,000	5,200	2,600	2,000	11,000	-	-	-
MW-6	04/03/1990	101.43	14.06	87.37	-	-	31,000	6,600	2,600	2,200	12,000	-	-	-
MW-6	07/03/1990	101.43	14.28	87.15	-	-	66,000	5,800	2,900	2,000	9,800	-	-	-
MW-6	11/06/1990	101.43	16.10	85.33	-	-	-	-	-	-	-	-	-	-
MW-6	01/04/1991	101.43	15.52	85.91	-	-	50,000	5,600	2,200	1,800	9,400	-	-	-
MW-6	04/03/1991	101.43	11.03	90.40	-	-	-	-	-	-	-	-	-	-
MW-6	07/02/1991	101.43	14.44	86.99	-	-	81,000	11,000	2,700	2,100	13,000	-	-	-
MW-6	10/02/1991	101.43	16.22	85.21	-	-	-	-	-	-	-	-	-	-
MW-6	01/02/1992	101.43	15.71	85.72	-	-	67,000	7,500	1,900	1,800	9,500	-	-	-
MW-6	04/07/1992	101.43	13.47	87.96	-	-	-	-	-	-	-	-	-	-
MW-6	08/13/1992	101.43	15.97	85.46	-	-	-	-	-	-	-	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-6	12/03/1992	101.43	16.62	84.81	-	-	-	-	-	-	-	-	-	-
MW-6	03/25/1993	101.43	10.58	90.85	-	-	110,000	12,000	2,900	4,200	14,000	-	-	-
MW-6	06/23/1993	101.43	13.01	88.42	-	-	-	-	-	-	-	-	-	-
MW-6	09/21/1993	101.43	14.74	86.69	-	-	62,000	12,000	1,400	2,100	12,000	-	-	-
MW-6	12/02/1993	101.43	14.87	86.56	-	-	-	-	-	-	-	-	-	-
MW-6	03/08/1994	101.43	12.04	89.39	-	-	61,000	7,000	1,500	1,500	7,400	-	-	-
MW-6	06/13/1994	101.43	13.37	88.06	-	-	-	-	-	-	-	-	-	-
MW-6	10/04/1994	101.43	15.56	85.87	-	-	78,000	13,000	940	1,900	10,000	-	-	-
MW-6	11/14/1994	101.43	13.53	87.90	-	-	-	-	-	-	-	-	-	-
MW-6	05/15/1995	101.43	10.53	90.90	-	-	-	-	-	-	-	-	-	-
MW-6	08/04/1995	101.43	12.38	89.05	-	-	51,000	8,600	1,400	1,900	7,800	-	-	-
MW-6	11/28/1995[28]	101.43	14.63	86.80	-	-	-	-	-	-	-	-	-	-
MW-6	02/20/1996	101.43	9.72	91.71	-	-	59,000	11,000	1,600	2,100	9,400	<500	-	-
MW-6	05/29/1996	101.43	10.94	90.49	-	-	-	-	-	-	-	-	-	-
MW-6	08/27/1996	101.43	13.40	88.03	-	-	84,000	11,000	960	2,300	7,700	<500	-	-
MW-6	11/22/1996	101.43	12.90	88.53	-	-	-	-	-	-	-	-	-	-
MW-6	02/18/1997	101.43	10.01	91.42	-	-	14,000	3,700	160	720	1,800	400	-	-
MW-6	05/23/1997	101.43	12.75	88.68	-	-	-	-	-	-	-	-	-	-
MW-6	08/04/1997	101.43	13.48	87.95	-	-	62,000	13,000	930	3,500	8,500	710	-	-
MW-6	11/25/1997	101.43	14.21	87.22	-	-	-	-	-	-	-	-	-	-
MW-6	02/25/1998	101.43	14.85	86.58	-	-	30,000	2,400	910	740	4,000	2,600	-	-
MW-6	05/21/1998	101.43	11.67	89.76	-	-	-	-	-	-	-	-	-	-
MW-6	08/19/1998	101.43	15.86	85.57	-	-	37,000	390	220	160	3,600	1,600 / 1,000[7]	-	-
MW-6	11/19/1998[34]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/12/1999	101.43	11.83	89.60	-	-	80	2.4	<0.5	0.68	6.2	<2.5	-	-
MW-6	05/10/1999	101.43	13.00	88.43	-	-	-	-	-	-	-	-	-	-
MW-6	09/02/1999	101.43	15.72	85.71	-	-	4,440	23.4	<5.0	45.3	46.2	<50	-	-
MW-6	02/03/2000	101.43	13.20	88.23	-	-	8,300	22	<10	43	140	77	-	-
MW-6	05/09/2000[15]	101.43	13.05	88.38	0.00	0.00	-	-	-	-	-	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-6	08/02/2000[15]	101.43	14.75	86.68	0.00	0.00	1,700[8]	32	4.9	<2.5	<2.5	55	-	-
MW-6	11/09/2000[15]	101.43	15.56	85.87	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/08/2001[15]	101.43	15.87	85.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	05/02/2001[15,41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/28/2001[15,41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/26/2001[15]	101.43	15.46	85.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/22/2002[15]	101.43	11.94	89.49	0.00	0.00	6,300	<10	1.7	17	26	<25	-	-
MW-6	05/24/2002[15,28]	101.43	15.54	85.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2002[15,41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/29/2002[28]	101.43	15.78	85.65	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/28/2003	101.43	12.07	89.36	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-6	05/30/2003[28]	101.43	12.84	88.59	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/22/2003[34]	101.43	14.40	87.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	11/24/2003[28]	101.43	15.12	86.31	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/27/2004[17]	101.43	10.06	91.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	06/21/2004[28]	101.43	14.46	86.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/26/2004[41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/29/2004[41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/11/2005[17]	101.43	12.67	88.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	06/16/2005[28]	101.43	12.31	89.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/31/2005[34]	101.43	14.53	86.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	11/30/2005[28]	101.43	15.11	86.32	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/27/2006[17]	101.43	11.97	89.46	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/30/2006[28]	101.43	11.75	89.68	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2006[17]	101.43	14.36	87.07	0.00	0.00	110	0.6	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	12/13/2006[28]	101.43	13.05	88.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/28/2007[17]	101.43	9.77	91.66	0.00	0.00	1,400	<0.5	<0.5	0.7	<0.5	<0.5	-	-
MW-6	05/30/2007[28]	101.43	12.62	88.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2007[41]	101.43	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-6	11/21/2007[41]	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/20/2008[17]	104.01	11.86	92.15	0.00	0.00	1,200	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/21/2008[28]	104.01	13.09	90.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	06/24/2008	104.01	13.97	90.04	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/22/2008[41]	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/21/2008[41]	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/03/2009[41]	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	05/28/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/06/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/16/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/02/2010	104.01	9.70	94.31	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/20/2010	104.01	10.60	93.41	0.00	0.00	53 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	08/23/2010[28]	104.01	13.58	90.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	12/07/2010	104.01	12.34	91.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	02/03/2011[28]	104.01	11.24	92.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	05/06/2011	104.01	10.25	93.76	0.00	0.00	95 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	09/16/2011[28]	104.01	13.43	90.58	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	**12/06/2011[28]**	**104.01**	**13.79**	**90.22**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**-**	**-**
MW-7	02/05/1988	-	-	-	-	-	81,000	34,000	36,000	2,400	16,000	-	-	-
MW-7	06/15/1988	-	12.57	88.34	-	-	77,000	40,000	41,000	1,400	24,000	-	-	-
MW-7	09/27/1988	100.91	13.60	87.31	-	-	30,000	9,700	8,900	400	4,100	-	<10	2,600
MW-7	01/05/1989	100.91	12.98	87.93	-	-	96,000	36,000	38,000	2,800	16,000	-	-	-
MW-7	04/06/1989	100.91	12.34	88.57	-	-	-	-	-	-	-	-	-	-
MW-7	06/28/1989	100.91	14.08	86.83	-	-	110,000	31,000	30,000	2,600	16,000	-	-	-
MW-7	10/03/1989	100.91	14.53	86.38	-	-	230,000	34,000	34,000	2,400	15,000	-	-	-
MW-7	01/04/1990	100.91	14.49	86.42	-	-	150,000	41,000	40,000	2,400	15,000	-	-	-
MW-7	04/03/1990	100.91	13.66	87.25	-	-	100,000	31,000	28,000	2,100	16,000	-	-	-
MW-7	07/03/1990	100.91	13.86	87.05	-	-	190,000	30,000	27,000	1,800	13,000	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-7	11/06/1990	100.91	15.58	85.33	-	-	160,000	27,000	25,000	1,900	15,000	-	-	-
MW-7	01/04/1991	100.91	15.25	85.66	-	-	-	-	-	-	-	-	-	-
MW-7	04/03/1991	100.91	11.41	89.50	-	-	240,000	40,000	36,000	2,400	18,000	-	-	-
MW-7	07/02/1991	100.91	14.18	86.73	-	-	-	-	-	-	-	-	-	-
MW-7	10/02/1991	100.91	15.78	85.13	-	-	220,000	26,000	27,000	2,500	18,000	-	-	-
MW-7	01/02/1992	100.91	15.45	85.46	-	-	-	-	-	-	-	-	-	-
MW-7	04/07/1992	100.91	13.48	87.43	-	-	260,000	27,000	26,000	2,400	15,000	-	-	-
MW-7	08/13/1992	100.91	15.89	85.02	-	-	-	-	-	-	-	-	-	-
MW-7	12/03/1992	100.91	16.43	84.48	-	-	330,000	29,000	31,000	3,300	18,000	-	-	-
MW-7	03/25/1993	100.91	11.10	89.81	-	-	-	-	-	-	-	-	-	-
MW-7	06/23/1993	100.91	13.63	88.13	1.06	-	-	-	-	-	-	-	-	-
MW-7	09/21/1993	100.91	14.88	86.57	0.67	-	-	-	-	-	-	-	-	-
MW-7	12/02/1993	100.91	14.74	86.32	0.19	-	-	-	-	-	-	-	-	-
MW-7	03/08/1994	100.91	12.37	88.54	-	-	-	-	-	-	-	-	-	-
MW-7	06/13/1994	100.91	13.12	88.03	0.30	-	-	-	-	-	-	-	-	-
MW-7	10/04/1994[3]	100.91	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/14/1994	100.91	13.83	87.22	0.18	0.50	-	-	-	-	-	-	-	-
MW-7	05/15/1995	100.91	11.07	89.85	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-7	08/04/1995	100.91	12.53	88.38	-	-	-	-	-	-	-	-	-	-
MW-7	11/28/1995	100.91	14.62	86.53	0.30	2.00	-	-	-	-	-	-	-	-
MW-7	02/20/1996[28]	100.91	10.09	90.84	0.02	0.0625	-	-	-	-	-	-	-	-
MW-7	05/29/1996	100.91	10.93	90.00	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	08/27/1996	100.91	12.75	88.18	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	11/22/1996	100.91	12.99	87.94	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	02/18/1997	100.91	9.58	91.33	0.01	0.50	-	-	-	-	-	-	-	-
MW-7	05/23/1997	100.91	12.55	88.36	-	-	8,300	210	580	130	1,400	<250	-	-
MW-7	08/04/1997	100.91	13.23	87.68	-	-	96,000	12,000	16,000	2,300	14,000	3,600	-	-
MW-7	02/25/1998	100.91	17.02	83.89	-	-	-	-	-	-	-	-	-	-
MW-7	05/21/1998	100.91	11.93	88.98	-	-	150,000	7,100	15,000	1,700	9,600	21,000	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-7	08/19/1998	100.91	18.19	82.72	-	-	-	-	-	-	-	-	-	-
MW-7	11/19/1998[34]	100.91	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/12/1999	100.91	12.81	88.10	-	-	-	-	-	-	-	-	-	-
MW-7	05/10/1999	100.91	13.04	87.87	-	-	11,200	384	764	116	618	<1,000 / 558[7]	-	-
MW-7	09/02/1999	100.91	15.75	85.16	-	-	-	-	-	-	-	-	-	-
MW-7	02/03/2000	100.91	14.07	86.84	-	-	-	-	-	-	-	-	-	-
MW-7	05/09/2000[15]	100.91	13.36	87.55	0.00	0.00	150[8]	0.52	<0.50	<0.50	2.1	130	-	-
MW-7	08/02/2000[15,28]	100.91	14.97	85.94	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/09/2000[15]	100.91	14.98	85.93	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	-	-
MW-7	02/08/2001[15]	100.91	16.02	84.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/02/2001[15,34]	100.91	17.70	83.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	08/28/2001[15,28]	100.91	17.99	82.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/26/2001[15]	100.91	16.15	84.76	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	-	-
MW-7	02/22/2002[15,28]	100.91	12.69	88.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/24/2002[15,34]	100.91	16.18	84.73	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	08/29/2002[15,28]	100.91	16.17	84.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/29/2002	100.91	15.32	85.59	0.00	0.00	890	50	150	14	77	<10	-	-
MW-7	02/28/2003[16,28]	-	10.07	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2003[16,17]	-	11.12	-	0.00	0.00	190	0.8	1	1	3	62	-	-
MW-7	08/22/2003[16]	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/24/2003[16,17]	-	13.99	-	0.00	0.00	1,000	110	6	18	6	6	-	-
MW-7	02/27/2004[16,28]	-	11.31	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/21/2004[16,34]	-	13.48	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	08/26/2004[16,28]	-	14.33	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/29/2004[16,17]	-	14.15	-	0.00	0.00	1,800	480	2	32	14	28	-	-
MW-7	02/11/2005[16,28]	-	11.16	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/16/2005[16,17]	-	10.84	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29	-	-
MW-7	08/31/2005[16,28]	-	12.15	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/30/2005[16,17]	-	13.91	-	0.00	0.00	120	10	1	<0.5	<0.5	9	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-7	02/27/2006[16,28]	-	10.47	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2006[16,17]	-	10.10	-	0.00	0.00	91	1	3	0.6	0.9	99	-	-
MW-7	08/29/2006[16,28]	-	12.62	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	12/13/2006[16,17]	-	12.57	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-7	02/28/2007[16,28]	-	9.54	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2007[16,17]	-	12.01	-	0.00	0.00	<50	<0.5	1	<0.5	<0.5	28	-	-
MW-7	08/29/2007[16,28]	-	14.62	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/21/2007[17]	103.17	13.87	89.30	0.00	0.00	9,900	340	4,100	190	840	11	-	-
MW-7	02/20/2008[28]	103.17	11.61	91.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/21/2008[17]	103.17	12.61	90.56	0.00	0.00	<50[22]	<0.5	<0.5	<0.5	<0.5	31	-	-
MW-7	06/24/2008[17]	103.17	12.97	90.20	0.00	0.00	<50	1	1	<0.5	2	47	-	-
MW-7	08/22/2008[41]	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/21/2008[41]	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/03/2009[41]	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	05/28/2009	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	08/06/2009	103.17	15.18	87.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/16/2009	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/02/2010	103.17	9.95	93.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/20/2010	103.17	10.21	92.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14	-	-
MW-7	08/23/2010[28]	103.17	12.95	90.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	12/07/2010	103.17	11.82	91.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	-
MW-7	02/03/2011[28]	103.17	10.74	92.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/06/2011	103.17	9.96	93.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	42	-	-
MW-7	09/16/2011[28]	103.17	12.72	90.45	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	**12/06/2011[28]**	**103.17**	**13.14**	**90.03**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**42**	**-**	**-**
MW-8	10/27/1988	-	-	-	-	-	190,000	27,000	43,000	2,200	15,000	-	-	-
MW-8	01/05/1989	-	12.02	87.65	-	-	87,000	24,000	39,000	3,000	15,000	-	-	-
MW-8	04/06/1989	99.67	11.78	87.89	-	-	-	-	-	-	-	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-8	06/28/1989	99.67	13.40	86.27	-	-	120,000	22,000	35,000	2,900	16,000	-	-	-
MW-8	10/03/1989	99.67	13.84	85.92	0.11	-	-	-	-	-	-	-	-	-
MW-8	01/04/1990	99.67	13.99	85.76	0.10	-	-	-	-	-	-	-	-	-
MW-8	04/03/1990	99.67	13.07	86.84	0.30	-	-	-	-	-	-	-	-	-
MW-8	07/03/1990	99.67	13.11	86.59	0.04	-	-	-	-	-	-	-	-	-
MW-8	11/06/1990	99.67	14.77	85.02	0.15	-	-	-	-	-	-	-	-	-
MW-8	01/04/1991	99.67	14.59	85.22	0.18	-	-	-	-	-	-	-	-	-
MW-8	04/03/1991	99.67	11.53	88.18	0.05	-	-	-	-	-	-	-	-	-
MW-8	07/02/1991	99.67	13.71	86.34	0.48	-	-	-	-	-	-	-	-	-
MW-8	10/02/1991	99.67	14.84	85.05	0.27	-	-	-	-	-	-	-	-	-
MW-8	01/02/1992	99.67	15.05	84.86	0.30	-	-	-	-	-	-	-	-	-
MW-8	04/07/1992	99.67	12.17	87.73	0.29	-	-	-	-	-	-	-	-	-
MW-8	08/13/1992	99.67	14.96	84.96	0.31	-	-	-	-	-	-	-	-	-
MW-8	12/03/1992	99.67	15.85	84.44	0.78	-	-	-	-	-	-	-	-	-
MW-8	03/25/1993	99.67	10.78	88.89	-	-	-	-	-	-	-	-	-	-
MW-8	06/23/1993	99.67	12.27	87.60	0.25	-	-	-	-	-	-	-	-	-
MW-8	09/21/1993	99.67	13.68	86.25	0.32	-	-	-	-	-	-	-	-	-
MW-8	12/02/1993	99.67	14.00	85.86	0.24	-	-	-	-	-	-	-	-	-
MW-8	03/08/1994	99.67	11.84	87.83	-	-	-	-	-	-	-	-	-	-
MW-8	06/13/1994	99.67	12.11	87.58	0.03	-	-	-	-	-	-	-	-	-
MW-8	10/04/1994	99.67	14.20	85.47	-	-	-	-	-	-	-	-	-	-
MW-8	11/14/1994	99.67	14.06	85.61	-	-	140,000	12,000	36,000	2,400	17,000	-	-	-
MW-8	05/15/1995	99.67	9.95	89.72	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-8	08/04/1995	99.67	11.14	88.53	-	-	-	-	-	-	-	-	-	-
MW-8	11/28/1995	99.67	13.32	86.35	-	-	100,000	6,900	34,000	2,700	16,000	650	-	-
MW-8	02/20/1996[28]	99.67	10.00	89.67	-	-	-	-	-	-	-	-	-	-
MW-8	05/29/1996	99.67	10.30	89.37	-	-	130,000	8,800	30,000	2,300	14,000	<500	-	-
MW-8	08/27/1996	99.67	12.25	87.42	-	-	-	-	-	-	-	-	-	-
MW-8	11/22/1996	99.67	12.01	87.66	-	-	150,000	7,400	33,000	2,400	14,000	<500	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-8	02/18/1997	99.67	9.11	90.56	-	-	-	-	-	-	-	-	-	-
MW-8	05/23/1997	99.67	11.58	88.09	-	-	140,000	11,000	38,000	3,200	18,000	<250	-	-
MW-8	08/04/1997	99.67	12.18	87.49	-	-	140,000	8,000	38,000	3,500	18,000	<500	-	-
MW-8	11/25/1997	99.67	17.05	82.62	-	-	290,000[5]	15,000	71,000	7,400	36,000	3,600	-	-
MW-8	02/25/1998	99.67	10.03	89.64	-	-	-	-	-	-	-	-	-	-
MW-8	05/21/1998	99.67	9.41	90.26	-	-	110,000	2,800	11,000	1,200	9,800	660	-	-
MW-8	08/19/1998	99.67	17.20	82.47	-	-	-	-	-	-	-	-	-	-
MW-8	11/19/1998	99.67	16.67	83.00	-	-	51,000	3,100	25,000	2,300	15,000	3,100	-	-
MW-8	02/12/1999	99.67	10.52	89.15	-	-	-	-	-	-	-	-	-	-
MW-8	05/10/1999	99.67	10.95	88.72	-	-	104,000	2,980	22,000	1,960	12,800	<2,500 / <333[7]	-	-
MW-8	09/02/1999	99.67	10.27	89.40	-	-	-	-	-	-	-	-	-	-
MW-8	02/03/2000	99.67	11.45	88.22	-	-	-	-	-	-	-	-	-	-
MW-8	05/09/2000[15]	99.67	10.90	88.77	0.00	0.00	37,000[8]	2,200	12,000	<100	8,400	1,900	-	-
MW-8	08/02/2000[15,28]	99.67	12.25	87.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/09/2000[15]	99.67	12.94	86.73	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	-	-
MW-8	02/08/2001[15]	99.67	13.25	86.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/02/2001[15]	99.67	14.16	85.51	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	-	-
MW-8	08/28/2001[15,28]	99.67	15.59	84.08	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/26/2001[15]	99.67	13.60	86.07	0.00	0.00	48,000	640	10,000	980	8,500	<100	-	-
MW-8	02/22/2002[15,28]	99.67	10.51	89.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/24/2002[15]	99.67	13.06	86.61	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	-	-
MW-8	08/29/2002[15,28]	99.67	13.56	86.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/29/2002	99.67	13.04	86.63	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	-	-
MW-8	02/28/2003[28]	99.67	10.08	89.59	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2003[17]	99.67	11.00	88.67	0.00	0.00	13,000	100	650	270	2,100	<0.5	-	-
MW-8	08/22/2003[15,28]	99.67	12.70	86.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/24/2003[17]	99.67	13.28	86.39	0.00	0.00	64,000	450	17,000	1,300	9,900	<5	-	-
MW-8	02/27/2004[28]	99.67	10.21	89.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/21/2004[17]	99.67	12.80	86.87	0.00	0.00	18,000	140	2,100	540	4,400	<3	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-8	08/26/2004[28]	99.67	13.85	85.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/29/2004[17]	99.67	13.45	86.22	0.00	0.00	67,000	250	13,000	1,000	6,800	<10	-	-
MW-8	02/11/2005[28]	99.67	10.92	88.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/16/2005[17]	99.67	10.38	89.29	0.00	0.00	15,000	120	920	390	2,500	<1	-	-
MW-8	08/31/2005[28]	99.67	12.76	86.91	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/30/2005[17]	99.67	13.02	86.65	0.00	0.00	32,000	88	5,600	650	4,000	<10	-	-
MW-8	02/27/2006[28]	99.67	10.21	89.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2006[17,20]	99.67	10.08	89.59	0.00	0.00	53,000	200	9,800	1,400	6,700	<5	-	-
MW-8	08/29/2006[28]	99.67	12.07	87.60	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	12/13/2006[17,18]	99.67	12.21	87.46	0.00	0.00	23,000	54	2,500	680	3,400	<3	-	-
MW-8	02/28/2007[28]	99.67	10.14	89.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2007[17,18]	99.67	11.58	88.09	0.00	0.00	16,000	43	870	470	2,400	<1	-	-
MW-8	08/29/2007[18,28]	99.67	13.65	86.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/21/2007[31]	102.02	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	02/20/2008[28]	102.02	11.06	90.96	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/21/2008[17]	102.02	12.39	89.63	0.00	0.00	3,800[22]	3	84	150	220	<0.5	-	-
MW-8	06/24/2008[17,20]	102.02	12.58	89.44	0.00	0.00	3,700	4	1,000	190	970	<0.5	-	-
MW-8	08/22/2008[28]	102.02	15.08	86.94	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/21/2008[20,34]	102.02	16.79	85.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	02/03/2009[28]	102.02	16.85	85.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/28/2009	102.02	15.89	86.13	0.00	0.00	41,000	23	9,300	1,000	8,300	<5	-	-
MW-8	08/06/2009	102.02	14.10	87.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/16/2009	102.02	16.10	85.92	0.00	0.00	60,000	33	8,900	1,500	10,000	<10	-	-
MW-8	02/02/2010	102.02	10.75	91.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/20/2010	102.02	10.17	91.85	0.00	0.00	2,900	6	170	43	410	<0.5	-	-
MW-8	08/23/2010[28]	102.02	12.21	89.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	12/07/2010	102.02	11.46	90.56	0.00	0.00	52,000	14	7,100	1,400	11,000	<5	-	-
MW-8	02/03/2011[28]	102.02	10.72	91.30	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/06/2011	102.02	9.85	92.17	0.00	0.00	13,000	3	1,100	370	2,400	<1	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-8	09/16/2011[28]	102.02	12.31	89.71	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	**12/06/2011[28]**	**102.02**	**12.63**	**89.39**	**0.00**	**0.00**	**27,000**	**<5**	**3,600**	**920**	**6,400**	**<5**	-	-
MW-9	10/27/1988	-	-	-	-	-	50,000	2,000	9,900	2,000	14,000	-	-	-
MW-9	01/05/1989	-	12.63	88.52	-	-	55,000	670	8,900	3,400	16,000	-	-	-
MW-9	04/06/1989	101.15	12.46	88.69	-	-	-	-	-	-	-	-	-	-
MW-9	06/28/1989	101.15	14.04	87.11	-	-	100,000	510	4,500	2,600	13,000	-	-	-
MW-9	10/03/1989	101.15	14.61	86.54	-	-	130,000	540	8,000	3,200	17,000	-	-	-
MW-9	01/04/1990	101.15	14.59	86.56	-	-	83,000	600	4,600	2,600	14,000	-	-	-
MW-9	04/03/1990	101.15	13.75	87.40	-	-	52,000	1,600	5,400	3,100	16,000	-	-	-
MW-9	07/03/1990	101.15	13.84	87.31	-	-	100,000	520	5,400	3,200	16,000	-	-	-
MW-9	11/06/1990	101.15	15.42	85.73	-	-	-	-	-	-	-	-	-	-
MW-9	01/04/1991	101.15	15.37	85.78	-	-	59,000	1,100	5,600	2,500	13,000	-	-	-
MW-9	04/03/1991	101.15	12.27	88.88	-	-	-	-	-	-	-	-	-	-
MW-9	07/02/1991	101.15	14.17	86.98	-	-	130,000	1,900	7,600	3,600	20,000	-	-	-
MW-9	10/02/1991	101.15	15.68	85.47	-	-	-	-	-	-	-	-	-	-
MW-9	01/02/1992	101.15	15.65	85.50	-	-	100,000	3,300	8,200	2,800	14,000	-	-	-
MW-9	04/07/1992	101.15	13.84	87.31	-	-	-	-	-	-	-	-	-	-
MW-9	08/13/1992	101.15	15.50	85.65	-	-	45,000	1,300	3,000	1,500	7,100	-	-	-
MW-9	12/03/1992	101.15	16.66	84.49	-	-	-	-	-	-	-	-	-	-
MW-9	03/25/1993	101.15	11.48	89.67	-	-	220,000	540	3,200	2,100	18,000	-	-	-
MW-9	06/23/1993	101.15	12.83	88.32	-	-	-	-	-	-	-	-	-	-
MW-9	09/21/1993	101.15	14.31	86.84	-	-	54,000	1,900	3,400	1,700	9,100	-	-	-
MW-9	12/02/1993	101.15	14.70	86.46	0.01	-	-	-	-	-	-	-	-	-
MW-9	03/08/1994	101.15	12.63	88.52	-	-	49,000	800	780	390	3,600	-	-	-
MW-9	06/13/1994	101.15	13.65	87.50	-	-	-	-	-	-	-	-	-	-
MW-9	10/04/1994	101.15	15.20	85.95	-	-	180,000	2,600	5,400	1,700	11,000	-	-	-
MW-9	11/14/1994	101.15	14.25	86.90	-	-	-	-	-	-	-	-	-	-
MW-9	05/15/1995	101.15	10.64	90.51	-	-	-	-	-	-	-	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-9	08/04/1995	101.15	11.89	89.26	-	-	42,000	1,400	2,700	1,700	9,000	-	-	-
MW-9	11/28/1995[28]	101.15	13.92	87.23	-	-	-	-	-	-	-	-	-	-
MW-9	02/20/1996	101.15	10.61	90.54	Sheen	-	41,000	1,600	1,700	750	6,500	<100	-	-
MW-9	05/29/1996	101.15	10.81	90.34	-	-	-	-	-	-	-	-	-	-
MW-9	08/27/1996	101.15	12.90	88.25	Sheen	-	71,000	2,700	3,600	920	5,900	290	-	-
MW-9	11/22/1996	101.15	12.88	88.27	-	-	-	-	-	-	-	-	-	-
MW-9	02/18/1997	101.15	9.66	91.49	0.01	-	78,000	1,800	3,800	2,300	13,000	510	-	-
MW-9	05/23/1997	101.15	12.53	88.62	-	-	-	-	-	-	-	-	-	-
MW-9	08/04/1997	101.15	13.00	88.15	-	-	73,000	2,600	2,200	440	9,600	370	-	-
MW-9	11/25/1997	101.15	17.12	84.03	-	-	-	-	-	-	-	-	-	-
MW-9	02/25/1998	101.15	12.69	88.46	-	-	34,000	150	510	1,300	6,400	<250	-	-
MW-9	05/21/1998	101.15	10.14	91.01	-	-	-	-	-	-	-	-	-	-
MW-9	08/19/1998	101.15	15.10	86.05	-	-	42,000	<50	330	890	4,200	<250	-	-
MW-9	11/19/1998	101.15	15.97	85.18	-	-	-	-	-	-	-	-	-	-
MW-9	02/12/1999	101.15	11.25	89.90	-	-	13,000	<100	200	560	2,200	<500	-	-
MW-9	05/10/1999	101.15	12.34	88.81	-	-	16,900	<50	112	506	1,850	<500 /<20[7]	-	-
MW-9	09/02/1999	101.15	11.34	89.81	-	-	7,200	<25	<25	185	493	<250	-	-
MW-9	02/03/2000	101.15	12.22	88.93	-	-	11,000	68	22	380	1,000	66	-	-
MW-9	05/09/2000[15]	101.15	11.60	89.55	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/02/2000[15]	101.15	13.05	88.10	0.00	0.00	3,400[8]	41	10	<5.0	360	77	-	-
MW-9	11/09/2000[15]	101.15	13.64	87.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/08/2001[15]	101.15	14.06	87.09	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/02/2001[15]	101.15	14.95	86.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/28/2001[15,34]	101.15	16.12	85.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	11/26/2001[15]	101.15	14.66	86.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/22/2002[15]	101.15	10.95	90.20	0.00	0.00	5,300	<10	4.5	79	190	<20	-	-
MW-9	05/24/2002[15,28]	101.15	13.63	87.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2002[15]	101.15	14.40	86.75	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	-	-
MW-9	11/29/2002[28]	101.15	13.88	87.27	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-9	02/28/2003	101.15	10.47	90.68	0.00	0.00	6,300	<100	11	130	210	<100	-	-
MW-9	05/30/2003[28]	101.15	11.61	89.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/22/2003[17]	101.15	13.51	87.64	0.00	0.00	5,500	1	5	150	38	<0.5	-	-
MW-9	11/24/2003[28]	101.15	13.94	87.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/27/2004[17]	101.15	10.55	90.60	0.00	0.00	6,300	0.7	6	160	39	<0.5	-	-
MW-9	06/21/2004[28]	101.15	13.67	87.48	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/26/2004[17]	101.15	14.78	86.37	0.00	0.00	2,400	<0.5	1	19	4	<0.5	-	-
MW-9	11/29/2004[28]	101.15	14.41	86.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/11/2005[17]	101.15	11.71	89.44	0.00	0.00	6,200	<1	5	84	35	<1	-	-
MW-9	06/16/2005[28]	101.15	11.41	89.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/31/2005	101.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	11/30/2005[28]	101.15	10.95	90.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/27/2006[17]	101.15	10.95	90.20	0.00	0.00	20,000	<1	23	360	1,000	<1	-	-
MW-9	05/30/2006[20,28]	101.15	10.59	90.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2006[17]	101.15	12.78	88.37	0.00	0	7,800	<0.5	6	150	98	<0.5	-	-
MW-9	12/13/2006[31]	101.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	02/28/2007[17]	101.15	10.73	90.42	0.00	0.00	8,500	<0.5	11	210	530	<0.5	-	-
MW-9	05/30/2007[18,28]	101.15	12.03	89.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2007[17,18]	101.15	14.15	87.00	0.00	0.00	7,200	<0.5	4	120	49	<0.5	-	-
MW-9	11/21/2007[28]	103.57	14.28	89.29	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/20/2008[17]	103.57	12.13	91.44	0.00	0.00	4,300	<0.5	2	88	25	<0.5	-	-
MW-9	05/21/2008[28]	103.57	12.74	90.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	06/24/2008[20]	103.57	13.43	90.14	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/22/2008[17]	103.57	15.30	88.27	0.00	0.00	3,500[22]	<0.5	1	54	10	<0.5	-	-
MW-9	11/21/2008[20,26,28]	103.57	17.09	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/03/2009[26,34]	103.57	16.89	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/28/2009	103.57	15.46	88.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/06/2009	103.57	15.29	88.28	0.00	0.00	1,200	<0.5	0.5 J	25	4	<0.5	-	-
MW-9	11/16/2009	103.57	15.97	87.60	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-9	02/02/2010	103.57	11.68	91.89	0.00	0.00	1,400	<0.5	2	14	27	<0.5	-	-
MW-9	05/20/2010	103.57	11.11	92.46	0.00	0.00	1,900	2	3	12	13	<0.5	-	-
MW-9	08/23/2010[28]	103.57	13.05	90.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	12/07/2010	103.57	11.85	91.72	0.00	0.00	2,400	<0.5	1	15	8	<0.5	-	-
MW-9	02/03/2011[28]	103.57	11.26	92.31	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/06/2011	103.57	10.24	93.33	0.00	0.00	1,600	<0.5	0.6 J	8	5	<0.5	-	-
MW-9	09/16/2011[28]	103.57	12.90	90.67	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	**12/06/2011[28]**	**103.57**	**13.24**	**90.33**	**0.00**	**0.00**	**2,200**	**<0.5**	**0.9 J**	**13**	**5**	**<0.5**	-	-
MW-10	10/27/1988	-	-	-	-	-	<500	26	13	<5.0	<5.0	-	-	-
MW-10	01/05/1989	-	12.64	89.72	-	-	<1,000	<0.3	<0.3	<0.3	<0.3	-	-	-
MW-10	04/06/1989	102.36	11.38	90.98	-	-	-	-	-	-	-	-	-	-
MW-10	06/28/1989	102.36	13.64	88.72	-	-	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	10/03/1989	102.36	13.85	88.51	-	-	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	01/04/1990	102.36	13.75	88.61	-	-	<50	0.5	1.1	<0.5	1.7	-	-	-
MW-10	04/03/1990	102.36	12.86	89.50	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	07/03/1990	102.36	13.43	88.93	-	-	-	-	-	-	-	-	-	-
MW-10	11/06/1990	102.36	14.82	87.54	-	-	-	-	-	-	-	-	-	-
MW-10	01/04/1991	102.36	13.98	88.38	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	04/03/1991	102.36	9.79	92.57	-	-	-	-	-	-	-	-	-	-
MW-10	07/02/1991	102.36	12.28	90.08	-	-	-	-	-	-	-	-	-	-
MW-10	10/02/1991	102.36	14.53	87.83	-	-	-	-	-	-	-	-	-	-
MW-10	01/02/1992	102.36	13.60	88.76	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	04/07/1992	102.36	11.83	90.53	-	-	-	-	-	-	-	-	-	-
MW-10	08/13/1992	102.36	13.95	88.41	-	-	-	-	-	-	-	-	-	-
MW-10	12/03/1992	102.36	13.96	88.40	-	-	-	-	-	-	-	-	-	-
MW-10	03/25/1993	102.36	8.45	93.91	-	-	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
MW-10	06/23/1993	102.36	11.60	91.03	-	-	-	-	-	-	-	-	-	-
MW-10	09/21/1993	102.36	13.32	89.31	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-10	12/02/1993	102.36	13.27	89.36	-	-	-	-	-	-	-	-	-	-
MW-10	03/08/1994	102.36	10.85	91.51	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	06/13/1994	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	10/04/1994	102.36	13.90	88.46	-	-	-	-	-	-	-	-	-	-
MW-10	11/14/1994	102.36	11.80	90.56	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	05/15/1995	102.36	8.98	93.38	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	08/04/1995	102.36	10.44	91.92	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	11/28/1995	102.36	13.55	88.81	-	-	<50	1.6	0.81	<0.5	<0.5	<0.6	-	-
MW-10	02/20/1996	102.36	8.52	93.84	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	05/29/1996	102.36	9.20	93.16	-	-	<50	<0.5	<0.5	<0.5	0.9	<5.0	-	-
MW-10	08/27/1996	102.36	12.01	90.35	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	11/22/1996	102.36	11.52	90.84	-	-	<50	<0.5	<0.5	<0.5	1.0	<5.0	-	-
MW-10	02/18/1997	102.36	8.49	93.87	-	-	<50	0.7	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	05/23/1997	102.36	10.88	91.48	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	08/04/1997	102.36	13.29	89.07	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	11/25/1997	102.36	13.30	89.06	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	02/25/1998	102.36	7.82	94.54	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	05/21/1998	102.36	6.14	96.22	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	08/19/1998	102.36	11.74	90.62	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	11/19/1998	102.36	13.40	88.96	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	02/12/1999	102.36	8.42	93.94	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	05/10/1999	102.36	10.22	92.14	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0 / <2.0[7]	-	-
MW-10	09/02/1999	102.36	9.23	93.13	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	02/03/2000[36]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/09/2000[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	08/02/2000[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	11/09/2000[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	02/08/2001[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/02/2001[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-10	08/28/2001[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	11/26/2001[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	02/22/2002[35]	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/24/2002	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	08/29/2002	102.36	13.46	88.90	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	11/29/2002	102.36	13.06	89.30	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	02/28/2003	102.36	9.57	92.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	05/30/2003[17]	102.36	9.99	92.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/22/2003[15,17]	102.36	11.82	90.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/24/2003[17]	102.36	12.94	89.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/27/2004[17]	102.36	8.04	94.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	06/21/2004[17]	102.36	10.71	91.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/26/2004[17]	102.36	13.80	88.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/29/2004[17]	102.36	13.06	89.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/11/2005[17]	102.36	9.87	92.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	06/16/2005[17]	102.36	9.28	93.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/31/2005[17]	102.36	12.27	90.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/30/2005[17]	102.36	12.92	89.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/27/2006[17]	102.36	8.82	93.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	05/30/2006[17]	102.36	8.27	94.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/29/2006[17]	102.36	11.81	90.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	12/13/2006[17]	102.36	15.94	86.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/28/2007[17]	102.36	8.22	94.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	05/30/2007	102.36	10.49	91.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/29/2007[17]	102.36	10.15	92.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/21/2007	104.74	10.36	94.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/20/2008	104.74	9.27	95.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/21/2008	104.74	10.36	94.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	06/24/2008	104.74	11.28	93.46	0.00	0.00	-	-	-	-	-	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-10	08/22/2008	104.74	13.27	91.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/21/2008	104.74	17.04	87.70	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/03/2009	104.74	13.25	91.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/28/2009	104.74	11.95	92.79	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	08/06/2009	104.74	12.62	92.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/16/2009	104.74	12.21	92.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/02/2010	104.74	8.54	96.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/20/2010	104.74	9.62	95.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	08/23/2010[32]	104.74	10.10	94.64	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	12/07/2010[32]	104.74	9.50	95.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/03/2011[32]	104.74	10.01	94.73	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/06/2011[32]	104.74	8.60	96.14	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	**07/21/2011**	**Well Destroyed**			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
MW-11	06/28/1989	-	14.33	85.64	-	-	60,000	36,000	13,000	2,500	12,000	-	-	-
MW-11	10/03/1989	-	14.61	85.36	-	-	14,000	4,200	1,400	240	1,300	-	-	-
MW-11	01/04/1990	99.97	14.55	85.42	-	-	82,000	33,000	11,000	2,000	10,000	-	-	-
MW-11	04/03/1990	99.97	13.82	86.15	-	-	78,000	35,000	12,000	2,300	12,000	-	-	-
MW-11	07/03/1990	99.97	14.00	85.97	-	-	140,000	32,000	12,000	2,100	10,000	-	-	-
MW-11	11/06/1990	99.97	15.56	84.41	-	-	-	-	-	-	-	-	-	-
MW-11	01/04/1991	99.97	14.88	85.09	0.30	-	-	-	-	-	-	-	-	-
MW-11	04/03/1991	99.97	10.75	89.22	0.21	-	340,000	29,000	14,000	3,700	24,000	-	-	-
MW-11	07/02/1991	99.97	13.97	86.00	0.02	-	130,000	27,000	14,000	2,200	12,000	-	-	-
MW-11	10/02/1991	99.97	15.60	84.37	-	-	-	-	-	-	-	-	-	-
MW-11	01/02/1992	99.97	14.51	85.46	-	-	77,000	18,000	14,000	1,900	10,000	-	-	-
MW-11	04/07/1992	99.97	13.13	86.84	-	-	-	-	-	-	-	-	-	-
MW-11	08/13/1992	99.97	17.04	82.53	-	-	-	-	-	-	-	-	-	-
MW-11	12/03/1992	99.57	15.59	83.98	-	-	-	-	-	-	-	-	-	-
MW-11	03/25/1993	99.57	10.06	89.51	-	-	110,000	13,000	2,100	5,900	9,800	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-11	03/08/1994	99.57	11.70	87.87	-	-	-	-	-	-	-	-	-	-
MW-11	06/13/1994	99.57	12.16	87.41	-	-	-	-	-	-	-	-	-	-
MW-11	10/04/1994[3]	99.57	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	11/14/1994[3]	99.57	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/15/1995	99.57	10.02	89.55	-	-	-	-	-	-	-	-	-	-
MW-11	08/04/1995	99.57	11.82	87.75	-	-	33,000	9,400	3,000	1,800	6,100	-	-	-
MW-11	11/28/1995[28]	99.57	16.72	82.85	-	-	-	-	-	-	-	-	-	-
MW-11	02/20/1996	99.57	10.00	89.57	-	-	22,000	4,500	2,200	560	3,500	<120	-	-
MW-11	05/29/1996	99.57	11.14	88.43	-	-	-	-	-	-	-	-	-	-
MW-11	08/27/1996	99.57	13.13	86.44	-	-	85,000	10,000	6,600	1,500	6,500	260	-	-
MW-11	11/22/1996	99.57	12.10	87.47	-	-	-	-	-	-	-	-	-	-
MW-11	02/18/1997	99.57	9.23	90.34	-	-	42,000	7,100	3,100	830	4,200	510	-	-
MW-11	05/23/1997	99.57	12.28	87.29	-	-	-	-	-	-	-	-	-	-
MW-11	08/04/1997	99.57	12.85	86.72	-	-	79,000	14,000	8,400	2,300	9,900	6,900	-	-
MW-11	11/25/1997	99.57	13.86	85.71	-	-	-	-	-	-	-	-	-	-
MW-11	02/25/1998	99.57	17.02	82.55	-	-	34,000	5,200	2,200	1,200	4,400	5,000 / 5,300[7]	-	-
MW-11	05/21/1998	99.57	11.17	88.40	-	-	-	-	-	-	-	-	-	-
MW-11	08/19/1998	99.57	18.78	80.79	-	-	-	-	-	-	-	-	-	-
MW-11	11/19/1998	99.57	18.35	81.22	-	-	16,000	1,200	<100	690	1,200	540	-	-
MW-11	02/12/1999	99.57	11.42	88.15	-	-	4,200	580	41	220	470	<50	-	-
MW-11	05/10/1999	99.57	12.56	87.01	-	-	-	-	-	-	-	-	-	-
MW-11	09/02/1999	99.57	14.74	84.83	-	-	5,150	496	43.6	150	405	<250	-	-
MW-11	02/03/2000	99.57	12.34	87.23	-	-	14,000	3,400	150	860	1,500	<250	-	-
MW-11	05/09/2000[15]	99.57	12.33	87.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/02/2000[15]	99.57	14.05	85.52	0.00	0.00	7,100[8]	2,900	61	<20	1,200	<100	-	-
MW-11	11/09/2000[15]	99.57	14.72	84.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/08/2001[15]	99.57	14.89	84.68	0.00	0.00	18,100[11]	4,300	146	743	819	<250	-	-
MW-11	05/02/2001[15]	99.57	15.75	83.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/28/2001[15]	99.57	17.02	82.55	0.00	0.00	2,900[13]	600	35	120	91	100	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-11	11/26/2001[15,28]	99.57	14.67	84.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/22/2002[15]	99.57	11.57	88.00	0.00	0.00	7,700	710	61	370	500	<20	-	-
MW-11	05/24/2002[15,28]	99.57	14.76	84.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/29/2002[15]	99.57	15.16	84.41	0.00	0.00	14,000	1,300	82	630	910	<20	-	-
MW-11	11/29/2002[15,28]	99.57	14.75	84.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/28/2003	99.57	11.60	87.97	0.00	0.00	5,100	600	95	150	390	<50	-	-
MW-11	05/30/2003[28]	99.57	12.40	87.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/22/2003[17]	99.57	14.43	85.14	0.00	0.00	25,000	3,000	980	1,200	2,000	7	-	-
MW-11	11/24/2003[28]	99.57	15.05	84.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/27/2004[17]	99.57	9.78	89.79	0.00	0.00	10,000	970	570	430	1,100	1	-	-
MW-11	06/21/2004[28]	99.57	14.06	85.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/26/2004[17]	99.57	15.13	84.44	0.00	0.00	22,000	1,500	790	1,000	2,200	4	-	-
MW-11	11/29/2004[28]	99.57	14.82	84.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/11/2005[17]	99.57	11.98	87.59	0.00	0.00	18,000	830	310	680	1,500	1	-	-
MW-11	06/16/2005[28]	99.57	11.71	87.86	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/31/2005[17]	99.57	13.58	85.99	0.00	0.00	20,000	1,200	740	1,100	1,800	4	-	-
MW-11	11/30/2005[28]	99.57	14.06	85.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/27/2006[17]	99.57	11.30	88.27	0.00	0.00	18,000	700	340	770	1,300	8	-	-
MW-11	05/30/2006[17,19]	99.57	10.45	89.12	0.00	0.00	13,000	620	270	700	1,000	7	-	-
MW-11	08/29/2006[17]	99.57	12.79	86.78	0.00	0.00	12,000	540	210	600	560	14	-	-
MW-11	12/13/2006[17]	99.57	12.07	87.50	0.00	0.00	13,000	1,100	180	710	490	22	-	-
MW-11	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/30/2007[17,18]	99.57	12.05	87.52	0.00	0.00	15,000	720	180	1,100	910	12	-	-
MW-11	08/29/2007[17]	99.57	-	-	-	-	13,000	500	370	640	960	22	-	-
MW-11	11/21/2007[17,18]	101.90	13.30	88.60	0.00	0.00	9,700	380	110	410	830	43	-	-
MW-11	02/20/2008[15]	101.90	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/21/2008[15,17,18]	101.90	12.38	89.52	0.00	0.00	4,400[22]	94	44	150	200	4	-	-
MW-11	06/24/2008[15,17,18,33]	101.90	12.76	89.14	0.00	0.00	4,500	140	30	280	250	9	-	-
MW-11	08/22/2008[15,17,18,33]	101.90	23.90	78.00	0.00	0.00	3,900 [22]	230	42	33	260	36	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-11	11/21/2008[15,17,18,33]	101.90	24.31	77.59	0.00	0.00	1,400	75	20	13	59	33	-	-
MW-11	02/03/2009[15,17,18,33]	101.90	-	-	-	-	560	19	3	4	21	30	-	-
MW-11	05/28/2009	101.90	23.54	78.36	0.00	0.00	110	4	<0.5	0.9 J	<0.5	4	-	-
MW-11	08/07/2009	101.90	14.58	87.32	0.00	0.00	74 J	5	<0.5	0.8 J	<0.5	2	-	-
MW-11	11/16/2009	101.90	23.00	78.90	0.00	0.00	120	0.8 J	<0.5	<0.5	<0.5	7	-	-
MW-11	02/02/2010	101.90	9.10	92.80	0.00	0.00	53 J	<0.5	<0.5	<0.5	<0.5	0.6 J	-	-
MW-11	05/20/2010	101.90	10.05	91.85	0.00	0.00	<50	0.8 J	<0.5	<0.5	<0.5	<0.5	-	-
MW-11	08/23/2010[20]	101.90	13.38	88.52	0.00	0.00	160	5	<0.5	1	0.9 J	0.9 J	-	-
MW-11	12/07/2010[20]	101.90	11.37	90.53	0.00	0.00	230	3	<0.5	<0.5	<0.5	2	-	-
MW-11	02/03/2011[20]	101.90	11.34	90.56	0.00	0.00	470	6	2	1	5	2	-	-
MW-11	05/06/2011	101.90	9.90	92.00	0.00	0.00	870	9	1	1	2	0.7 J	-	-
MW-11	09/16/2011	101.90	12.56	89.34	0.00	0.00	410	2	0.8 J	<0.5	0.9 J	1	-	-
MW-11	**12/06/2011**	**101.90**	**12.90**	**89.00**	**0.00**	**0.00**	**430**	**2**	**<0.5**	**<0.5**	**0.6 J**	**1**	**-**	**-**
MW-12	06/28/1989	-	14.10	85.54	-	-	55,000	30,000	21,000	2,900	19,000	-	-	-
MW-12	10/03/1989	-	14.30	85.34	-	-	170,000	30,000	23,000	2,700	15,000	-	-	-
MW-12	01/04/1990	99.64	14.35	85.29	-	-	110,000	24,000	19,000	2,300	12,000	-	-	-
MW-12	04/03/1990	99.64	13.59	86.05	-	-	89,000	41,000	28,000	3,300	17,000	-	-	-
MW-12	07/03/1990	99.64	13.77	85.87	-	-	170,000	27,000	20,000	2,200	12,000	-	-	-
MW-12	11/06/1990	99.64	15.19	84.45	0.06	-	110,000	28,000	21,000	2,400	14,000	-	-	-
MW-12	01/04/1991	99.64	14.52	-	-	-	-	-	-	-	-	-	-	-
MW-12	04/03/1991	99.64	10.91	-	-	-	-	-	-	-	-	-	-	-
MW-12	04/09/1991	99.64	-	-	-	-	170,000	39,000	17,000	2,400	14,000	-	-	-
MW-12	07/02/1991	99.64	13.51	-	-	-	-	-	-	-	-	-	-	-
MW-12	10/02/1991	99.64	14.93	-	-	-	170,000	27,000	15,000	2,600	17,000	-	-	-
MW-12	01/02/1992	99.64	14.45	85.19	-	-	-	-	-	-	-	-	-	-
MW-12	04/07/1992	99.64	13.05	86.59	-	-	-	-	-	-	-	-	-	-
MW-12	08/13/1992	99.22	17.39	81.83	-	-	-	-	-	-	-	-	-	-
MW-12	12/03/1992	99.22	15.34	83.88	-	-	2,400,000	19,000	21,000	14,000	110,000	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-12	03/25/1993	99.22	10.37	88.85	-	-	-	-	-	-	-	-	-	-
MW-12	06/23/1993	99.22	12.21	87.01	-	-	110,000	30,000	19,000	2,000	12,000	-	-	-
MW-12	03/08/1994	99.22	11.95	87.27	-	-	-	-	-	-	-	-	-	-
MW-12	06/13/1994	99.22	12.35	86.87	-	-	62,000	6,600	6,900	2,400	9,900	-	-	-
MW-12	10/04/1994[3]	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	11/14/1994[3]	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/15/1995	99.22	10.06	89.16	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-12	08/04/1995	99.22	11.60	87.62	-	-	-	-	-	-	-	-	-	-
MW-12	11/28/1995	99.22	16.63	82.59	-	-	110,000	26,000	22,000	2,300	12,000	1,100	-	-
MW-12	02/20/1996[28]	99.22	11.10	88.12	-	-	-	-	-	-	-	-	-	-
MW-12	05/29/1996	99.22	11.48	87.74	-	-	120,000	18,000	18,000	2,000	11,000	710	-	-
MW-12	08/27/1996	99.22	12.50	86.72	-	-	-	-	-	-	-	-	-	-
MW-12	11/22/1996	99.22	12.92	86.30	-	-	160,000	24,000	22,000	1,900	11,000	980	-	-
MW-12	02/18/1997	99.22	9.20	90.02	-	-	-	-	-	-	-	-	-	-
MW-12	05/23/1997[6]	99.22	12.00	87.22	-	-	130,000	27,000	22,000	2,700	15,000	6,200	-	-
MW-12	08/04/1997	99.22	12.58	86.64	-	-	130,000	23,000	28,000	2,700	13,000	11,000	-	-
MW-12	11/25/1997	99.22	13.92	85.30	-	-	290,000[5]	53,000	31,000	6,400	30,000	35,000	-	-
MW-12	02/25/1998	99.22	18.21	81.01	-	-	-	-	-	-	-	-	-	-
MW-12	05/21/1998	99.22	11.18	88.04	-	-	150,000	14,000	16,000	1,800	250	66,000 / 69,000[7]	-	-
MW-12	08/19/1998	99.22	18.40	80.82	-	-	-	-	-	-	-	-	-	-
MW-12	11/19/1998	99.22	17.98	81.24	-	-	68,000	15,000	10,000	2,000	8,800	14,000	-	-
MW-12	02/12/1999	99.22	14.95	84.27	-	-	-	-	-	-	-	-	-	-
MW-12	05/10/1999	99.22	12.47	86.75	-	-	72,600	9,920	8,100	1,600	7,480	25,800 / 32,500[7]	-	-
MW-12	09/02/1999	99.22	13.85	85.37	-	-	-	-	-	-	-	-	-	-
MW-12	02/03/2000	99.22	12.45	86.77	-	-	-	-	-	-	-	-	-	-
MW-12	05/09/2000[15]	99.22	12.26	86.96	0.00	0.00	27,000[8]	7,800	4,000	<100	6,600	6,100	-	-
MW-12	08/02/2000[15,28]	99.22	13.85	85.37	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/09/2000[15]	99.22	14.49	84.73	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	-	-
MW-12	02/08/2001[15]	99.22	14.79	84.43	0.00	0.00	-	-	-	-	-	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-12	05/02/2001[15]	99.22	15.73	83.49	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	-	-
MW-12	08/28/2001[15,28]	99.22	17.06	82.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/26/2001[15]	99.22	14.95	84.27	0.00	0.00	5,000	770	72	150	470	230	-	-
MW-12	02/22/2002[15,28]	99.22	11.79	87.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/24/2002[15]	99.22	14.80	84.42	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	-	-
MW-12	08/29/2002[15,28]	99.22	14.98	84.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/29/2002	99.22	14.53	84.69	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	-	-
MW-12	02/28/2003[28]	99.22	11.41	87.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/30/2003[17]	99.22	12.25	86.97	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670	-	-
MW-12	08/22/2003[28]	99.22	14.06	85.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/24/2003[17]	99.22	14.60	84.62	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	-	-
MW-12	02/27/2004[28]	99.22	11.06	88.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/21/2004[17]	99.22	13.83	85.39	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370	-	-
MW-12	08/26/2004[28]	99.22	13.92	85.30	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/29/2004[17]	99.22	13.52	85.70	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370	-	-
MW-12	02/11/2005[28]	99.22	10.87	88.35	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/16/2005[17]	99.22	11.02	88.20	0.00	0.00	49,000	3,400	4,100	1,600	7,900	180	-	-
MW-12	08/31/2005[28]	99.22	12.46	86.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/30/2005[42]	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	02/27/2006[28]	99.22	10.96	88.26	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/30/2006[17,19]	99.22	10.17	89.05	0.00	0.00	54,000	3,800	4,900	1,900	6,400	230	-	-
MW-12	08/29/2006[17]	99.22	12.39	86.83	0.00	0.00	63,000	3,300	4,900	1,400	5,900	210	-	-
MW-12	12/13/2006[17]	99.22	11.95	87.27	0.00	0.00	70,000	6,200	10,000	1,900	8,600	230	-	-
MW-12	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/30/2007[17,18]	99.22	11.80	87.42	0.00	0.00	71,000	3,500	6,700	1,500	5,900	150	-	-
MW-12	08/29/2007[17]	99.22	-	-	-	-	58,000	5,200	8,800	1,500	7,400	120	-	-
MW-12	11/21/2007[17,18]	101.65	13.33	88.32	0.00	0.00	30,000	5,000	4,400	720	4,200	45	-	-
MW-12	02/20/2008[15]	101.65	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/21/2008[15,17,18]	101.65	12.18	89.47	0.00	0.00	37,000[22]	5,300	6,100	1,100	6,700	36	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-12	06/24/2008[15,17,18,33]	101.65	12.54	89.11	0.00	0.00	24,000	6,700	7,600	1,300	6,900	80	-	-
MW-12	08/22/2008[15,17,18,33]	101.65	24.24	77.41	0.00	0.00	29,000 [22]	3,200	5,100	360	5,700	38	-	-
MW-12	11/21/2008[15,17,18,33]	101.65	23.95	77.70	0.00	0.00	19,000	1,500	2,500	350	2,400	<25	-	-
MW-12	02/03/2009[15,17,18, 21,33]	101.65	-	-	-	-	16,000	1,600	2,500	380	2,800	22	-	-
MW-12	05/28/2009	101.65	22.63	79.02	0.00	0.00	35,000	1,400	4,400	760	6,100	25	-	-
MW-12	08/07/2009	101.65	14.91	86.74	0.00	0.00	40,000	760	3,900	1,700	7,000	19	-	-
MW-12	11/16/2009	101.65	22.91	78.74	0.00	0.00	15,000	650	890	160	2,700	24	-	-
MW-12	02/02/2010	101.65	9.67	91.98	0.00	0.00	8,500	360	220	530	1,000	52	-	-
MW-12	05/20/2010	101.65	10.14	91.51	0.00	0.00	3,300	90	5	140	87	30	-	-
MW-12	08/23/2010[20]	101.65	13.89	87.76	0.00	0.00	5,300	330	10	500	91	72	-	-
MW-12	12/07/2010[20]	101.65	11.40	90.25	0.00	0.00	7,600	370	36	400	270	55	-	-
MW-12	02/03/2011[20]	101.65	11.80	89.85	0.00	0.00	4,100	410	8	180	130	70	-	-
MW-12	05/06/2011	101.65	9.87	91.78	0.00	0.00	1,800	210	1	60	18	62	-	-
MW-12	09/16/2011	101.65	12.38	89.27	0.00	0.00	2,900	180	9	100	110	35	-	-
MW-12	**12/06/2011**	**101.65**	**12.76**	**88.89**	**0.00**	**0.00**	**5,900**	**230**	**51**	**290**	**450**	**22**	**-**	**-**
MW-13	06/28/1989	-	13.22	85.25	-	-	54,000	12,000	10,000	1,900	15,000	-	-	-
MW-13	10/03/1989	-	13.54	84.93	-	-	120,000	10,000	10,000	2,300	15,000	-	-	-
MW-13	01/04/1990	98.47	13.64	84.83	-	-	87,000	6,800	10,000	2,000	12,000	-	-	-
MW-13	04/03/1990	98.47	12.95	85.52	-	-	53,000	12,000	14,000	2,900	17,000	-	-	-
MW-13	07/03/1990	98.47	13.05	85.42	-	-	90,000	8,400	11,000	2,000	11,000	-	-	-
MW-13	11/06/1990	98.47	14.12	84.35	-	-	-	-	-	-	-	-	-	-
MW-13	01/04/1991	98.47	14.05	84.42	-	-	72,000	5,500	12,000	2,300	12,000	-	-	-
MW-13	04/03/1991	98.47	11.41	87.06	-	-	-	-	-	-	-	-	-	-
MW-13	07/02/1991	98.47	13.17	85.30	-	-	120,000	12,000	13,000	2,500	14,000	-	-	-
MW-13	10/02/1991	98.47	14.24	84.23	-	-	-	-	-	-	-	-	-	-
MW-13	01/02/1992	98.47	14.13	84.34	0.03	-	-	-	-	-	-	-	-	-
MW-13	04/07/1992	98.47	13.06	85.41	-	-	-	-	-	-	-	-	-	-
MW-13	08/13/1992	98.47	14.26	84.21	-	-	84,000	7,400	11,000	2,600	13,000	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-13	12/03/1992	98.47	14.82	83.65	-	-	-	-	-	-	-	-	-	-
MW-13	03/25/1993	98.47	10.73	87.74	-	-	97,000	5,200	2,500	7,200	12,000	-	-	-
MW-13	06/23/1993	98.47	11.97	86.50	-	-	-	-	-	-	-	-	-	-
MW-13	09/21/1993	98.47	13.08	85.39	-	-	80,000	7,600	9,000	2,900	14,000	-	-	-
MW-13	12/02/1993	98.47	13.45	85.02	-	-	-	-	-	-	-	-	-	-
MW-13	03/08/1994	98.47	11.75	86.72	-	-	78,000	5,300	7,600	2,600	10,000	-	-	-
MW-13	06/13/1994	98.47	12.30	86.17	-	-	-	-	-	-	-	-	-	-
MW-13	10/04/1994	98.47	14.18	84.29	-	-	39,000	2,300	2,700	850	4,600	-	-	-
MW-13	11/14/1994	98.47	12.62	85.85	-	-	-	-	-	-	-	-	-	-
MW-13	05/15/1995	98.47	9.93	88.54	-	-	-	-	-	-	-	-	-	-
MW-13	08/04/1995	98.47	11.08	87.39	-	-	47,000	7,700	10,000	2,900	10,000	-	-	-
MW-13	11/28/1995[28]	98.47	12.95	85.52	-	-	-	-	-	-	-	-	-	-
MW-13	02/20/1996	98.47	9.86	88.61	-	-	59,000	5,500	5,500	2,900	8,800	<120	-	-
MW-13	05/29/1996	98.47	10.30	88.17	-	-	-	-	-	-	-	-	-	-
MW-13	08/27/1996	98.47	11.97	86.50	-	-	65,000	3,500	2,800	2,200	6,900	200	-	-
MW-13	11/22/1996	98.47	11.71	86.76	-	-	-	-	-	-	-	-	-	-
MW-13	02/18/1997	98.47	9.16	89.31	-	-	69,000	4,500	4,100	2,500	7,900	310	-	-
MW-13	05/23/1997	98.47	11.56	86.91	-	-	-	-	-	-	-	-	-	-
MW-13	08/04/1997	98.47	12.15	86.32	-	-	61,000	5,700	5,100	3,600	9,200	230	-	-
MW-13	11/25/1997	98.47	13.12	85.35	-	-	-	-	-	-	-	-	-	-
MW-13	02/25/1998	98.47	10.51	87.96	-	-	42,000	3,800	1,000	2,000	5,000	<250	-	-
MW-13	05/21/1998	98.47	9.35	89.12	-	-	-	-	-	-	-	-	-	-
MW-13	08/19/1998	98.47	14.00	84.47	-	-	57,000	1,600	440	1,900	4,500	<250	-	-
MW-13	11/19/1998[36]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/12/1999[36]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	03/26/1999	98.47	9.30	89.17	-	-	30,800	473	101	1,430	2,800	106	-	-
MW-13	05/10/1999	98.47	10.73	87.74	-	-	-	-	-	-	-	-	-	-
MW-13	09/02/1999	98.47	10.99	87.48	-	-	87,000	2,610	19,100	1,510	12,000	<2,500	-	-
MW-13	02/03/2000	98.47	10.45	88.02	-	-	2,900	200	16	200	340	68	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-13	05/09/2000	98.47	10.52	87.95	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/02/2000	98.47	11.78	86.69	0.00	0.00	1,600[8]	15	4.1	7.3	160	<13	-	-
MW-13	11/09/2000	98.47	12.29	86.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/08/2001	98.47	12.71	85.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	05/02/2001	98.47	13.49	84.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/28/2001[41]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	11/26/2001[41]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/22/2002[31]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	05/24/2002[28]	98.47	12.41	86.06	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/29/2002[34]	98.47	12.90	85.57	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	11/29/2002[28]	98.47	12.61	85.86	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/28/2003	98.47	9.99	88.48	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	-	-
MW-13	05/30/2003[31]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	08/22/2003[17,18]	98.47	12.00	86.47	0.00	0.00	770	10	2	8	2	<0.5	-	-
MW-13	11/24/2003[28]	98.47	12.62	85.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/27/2004[17]	98.47	10.53	87.94	0.00	0.00	2,300	27	7	14	10	<0.5	-	-
MW-13	06/21/2004[28]	98.47	12.23	86.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/26/2004[34]	98.47	13.22	85.25	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	11/29/2004[43]	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/11/2005[34]	98.47	12.84	85.63	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	06/16/2005[28]	98.47	10.19	88.28	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/31/2005	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	11/30/2005	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/27/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	05/30/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	08/29/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	12/13/2006[28]	98.47	11.81	86.66	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/28/2007[17]	98.47	10.11	88.36	0.00	0.00	14,000	31	100	720	1,100	<3	-	-
MW-13	05/30/2007[28]	98.47	11.64	86.83	0.00	0.00	-	-	-	-	-	-	-	-

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FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-13	08/29/2007[17]	98.47	12.98	85.49	0.00	0.00	14,000	41	380	810	1,300	<1	-	-
MW-13	11/21/2007[28]	98.47	13.07	85.40	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/20/2008[17]	98.47	10.35	88.12	0.00	0.00	2,800	4	8	95	130	<0.5	-	-
MW-13	05/21/2008[28]	98.47	12.26	86.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	06/24/2008	98.47	12.38	86.09	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/22/2008[17]	98.47	14.20	84.27	0.00	0.00	7,500 [24]	5	26	380	400	<0.5	-	-
MW-13	11/21/2008[28]	98.47	15.83	82.64	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/03/2009[17]	98.47	15.70	82.77	0.00	0.00	8,400	21	36	630	920	<1	-	-
MW-13	05/28/2009	98.47	15.20	83.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/06/2009	98.47	13.37	85.10	0.00	0.00	4,600	2	3	100	110	<0.5	-	-
MW-13	11/16/2009	98.47	15.97	82.50	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/02/2010	98.47	9.78	88.69	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-13	05/20/2010	98.47	9.50	88.97	0.00	0.00	82 J	4	4	2	4	<0.5	-	-
MW-13	08/23/2010[28]	98.47	11.68	86.79	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	12/07/2010	98.47	11.05	87.42	0.00	0.00	560	<0.5	2	15	20	<0.5	-	-
MW-13	02/03/2011[28]	98.47	10.45	88.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	05/06/2011	98.47	9.81	88.66	0.00	0.00	2,600	9	150	250	330	<0.5	-	-
MW-13	09/16/2011[28]	98.47	11.74	86.73	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	12/06/2011[28]	**98.47**	**12.34**	**86.13**	**0.00**	**0.00**	**6,300**	**4 J**	**57**	**560**	**340**	**<3**	-	-
MW-14	08/29/1990	-	21.39	78.29	-	-	970	4.0	2.0	0.7	2.0	-	-	1.0
MW-14	11/06/1990	-	21.62	78.06	-	-	920	10	10	4.0	9.0	-	-	-
MW-14	01/04/1991	99.68	21.69	77.99	-	-	1,000	<0.5	4.0	2.6	4.2	-	-	-
MW-14	04/03/1991	99.68	19.53	80.15	-	-	1,200	380	6.0	7.0	18	-	-	-
MW-14	07/02/1991	99.68	20.93	78.75	-	-	460	27	1.0	1.2	1.0	-	-	-
MW-14	10/02/1991	99.68	21.52	78.16	-	-	480	6.7	0.8	1.4	1.8	-	-	-
MW-14	01/02/1992	99.68	21.43	78.25	-	-	1,100	2.4	1.5	6.2	18	-	-	-
MW-14	04/07/1992	99.68	21.36	78.32	-	-	290	<0.5	1.4	<0.5	1.2	-	-	-
MW-14	08/13/1992	99.68	21.07	78.61	-	-	370	10	1.2	<0.5	0.9	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-14	12/03/1992	99.68	21.67	78.01	-	-	230	1.3	<0.5	<0.5	<0.5	-	-	-
MW-14	03/25/1993	99.68	19.03	80.65	-	-	390	57	2.1	1.3	1.7	-	-	-
MW-14	06/23/1993	99.68	19.94	79.74	-	-	4,400	460	220	16	62	-	-	-
MW-14	09/21/1993	99.68	20.65	79.03	-	-	680	8.7	1.7	3.2	12	-	-	-
MW-14	12/02/1993	99.68	21.05	78.63	-	-	900	0.8	7.0	3.0	7.0	-	-	-
MW-14	03/08/1994	99.68	20.05	79.63	-	-	1,700	2.4	7.7	5.6	14	-	-	-
MW-14	06/13/1994	99.68	20.21	79.47	-	-	750	0.8	8.0	3.2	5.7	-	-	-
MW-14	10/04/1994	99.68	20.70	78.98	-	-	130	3.4	5.4	<0.5	2.0	-	-	-
MW-14	11/14/1994	99.68	20.00	79.68	-	-	9,900	620	1,600	120	920	-	-	-
MW-14	05/15/1995	99.68	18.49	81.19	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-14	08/04/1995	99.68	19.38	80.30	-	-	1,000	170	58	6.6	20	-	-	-
MW-14	11/28/1995	99.68	20.33	79.35	-	-	1,500	300	72	65	190	<6.0	-	-
MW-14	02/20/1996	99.68	16.96	82.72	-	-	70	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-14	05/29/1996	99.68	18.58	81.10	-	-	1,600	170	39	5.0	21	6.3	-	-
MW-14	08/27/1996	99.68	19.79	79.89	-	-	80	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-14	11/22/1996	99.68	19.55	80.13	-	-	620	49	13	7.2	22	210	-	-
MW-14	02/18/1997	99.68	17.31	82.37	-	-	190	14	9.6	3.1	15	<5.0	-	-
MW-14	05/23/1997	99.68	19.56	80.12	-	-	130	18	16	3.4	17	<5.0	-	-
MW-14	08/04/1997	99.68	19.88	79.80	-	-	200	8.3	7.9	4.1	10	<5.0	-	-
MW-14	11/25/1997	99.68	19.77	79.91	-	-	530	42	62	10	37	<5.0	-	-
MW-14	02/25/1998	99.68	14.28	85.40	-	-	220	26	10	7.0	22	23	-	-
MW-14	05/21/1998	99.68	17.78	81.90	-	-	8,300	1,400	48	29	59	<50	-	-
MW-14	08/19/1998	99.68	19.33	80.35	-	-	7,900	610	390	51	300	<250	-	-
MW-14	11/19/1998	99.68	20.28	79.40	-	-	87	1.0	<0.5	<0.5	<0.5	27	-	-
MW-14	02/12/1999	99.68	18.32	81.36	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-14	05/10/1999	99.68	19.11	80.57	-	-	1,930	254	41.2	6.71	23	76.4 / <5.0[7]	-	-
MW-14	09/02/1999	99.68	20.11	79.57	-	-	647	38.1	1.45	<0.5	1.32	10.8	-	-
MW-14	02/03/2000[38]	99.68	18.88	80.80	-	-	-	-	-	-	-	-	-	-
MW-14	05/09/2000	99.68	18.69	80.99	0.00	0.00	370[9]	9.7	2.2	1.3	1.5	13	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-14	08/02/2000	99.68	19.69	79.99	0.00	0.00	80[10]	1.2	1.8	0.85	1.2	3.1	-	-
MW-14	11/09/2000	99.68	20.19	79.49	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	-	-
MW-14	02/08/2001	99.68	20.67	79.01	0.00	0.00	728[11]	33.7	<5.00	<5.00	<5.00	<25.0	-	-
MW-14	05/02/2001	99.68	20.00	79.68	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	-	-
MW-14	08/28/2001	99.68	20.62	79.06	0.00	0.00	83[14]	1.7	0.64	<0.50	<0.50	2.6	-	-
MW-14	11/26/2001	99.68	20.55	79.13	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	-	-
MW-14	02/22/2002	99.68	19.27	80.41	0.00	0.00	4,000	460	140	55	51	<20	-	-
MW-14	05/24/2002	99.68	19.70	79.98	0.00	0.00	5,800	580	360	61	340	<20	-	-
MW-14	08/29/2002	99.68	20.52	79.16	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	-	-
MW-14	11/29/2002	99.68	20.70	78.98	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	-	-
MW-14	02/28/2003	99.68	19.27	80.41	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	-	-
MW-14	05/30/2003[17]	99.68	19.10	80.58	0.00	0.00	560	150	7	4	8	<0.5	-	-
MW-14	08/22/2003[17]	99.68	19.72	79.96	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	-	-
MW-14	11/24/2003[17]	99.68	20.58	79.10	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/27/2004[17]	99.68	19.20	80.48	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/21/2004[17]	99.68	20.02	79.66	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	-	-
MW-14	08/26/2004[17]	99.68	20.60	79.08	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/29/2004[17]	99.68	20.52	79.16	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/11/2005[17]	99.68	19.58	80.10	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/16/2005[17]	99.68	18.74	80.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/31/2005[17]	99.68	19.63	80.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/30/2005[31]	99.68	-	-	-	-	-	-	-	-	-	-	-	-
MW-14	02/27/2006[40]	99.68	-	-	-	-	-	-	-	-	-	-	-	-
MW-14	05/30/2006[17]	99.68	18.11	81.57	0.00	0.00	630	41	17	9	21	<0.5	-	-
MW-14	08/29/2006[17]	99.68	19.34	80.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	12/13/2006[17]	99.68	19.18	80.50	0.00	0.00	97	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/28/2007[17]	99.68	18.38	81.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/30/2007[17]	99.68	19.91	79.77	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/29/2007[17]	99.68	20.29	79.39	0.00	0.00	<50	<0.5	<0.5	0.8	1	<0.5	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-14	11/21/2007[17]	101.99	20.48	81.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/20/2008[17]	101.99	18.64	83.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/21/2008[17]	101.99	19.76	82.23	0.00	0.00	52[22]	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/24/2008[17]	101.99	19.97	82.02	0.00	0.00	<50	<0.5	3	0.7	4	<0.5	-	-
MW-14	08/22/2008[17]	101.99	20.31	81.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/21/2008[17]	101.99	21.86	80.13	0.00	0.00	87	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/03/2009[17]	101.99	21.03	80.96	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/28/2009	101.99	20.23	81.76	0.00	0.00	530	1	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/06/2009	101.99	20.50	81.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	11/16/2009	101.99	23.98	78.01	0.00	0.00	58 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/02/2010	101.99	18.65	83.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	05/20/2010	101.99	18.52	83.47	0.00	0.00	2,500	55	18	19	13	<0.5	-	-
MW-14	08/23/2010[28]	101.99	19.76	82.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	12/07/2010	101.99	19.66	82.33	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/03/2011[28]	101.99	19.20	82.79	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	05/06/2011	101.99	18.26	83.73	0.00	0.00	2,100	18	22	25	14	<0.5	-	-
MW-14	09/16/2011[28]	101.99	19.80	82.19	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	**12/06/2011[31]**	**101.99**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
MW-15	08/29/1990	-	16.58	79.48	-	-	2,000	26	2.0	72	110	-	-	-
MW-15	11/06/1990	-	17.43	78.63	-	-	1,300	40	5.0	45	63	-	-	-
MW-15	01/04/1991	96.06	16.37	79.69	-	-	1,700	46	2.8	58	86	-	-	-
MW-15	04/03/1991	96.06	12.46	83.60	-	-	2,100	74	0.8	44	85	-	-	-
MW-15	07/02/1991	96.06	16.53	79.53	-	-	1,700	39	<0.5	35	46	-	-	-
MW-15	10/02/1991	96.06	17.33	78.73	-	-	1,100	50	<0.5	40	33	-	-	-
MW-15	01/02/1992	96.06	16.46	79.60	-	-	1,300	51	<0.5	30	30	-	-	-
MW-15	04/07/1992	96.06	14.70	81.36	-	-	2,600	98	<5.0	64	36	-	-	-
MW-15	08/13/1992	96.06	16.72	79.34	-	-	510	55	<0.5	35	2.8	-	-	-
MW-15	12/03/1992	96.06	17.43	78.63	-	-	1,000	64	0.9	22	4.4	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-15	03/25/1993	96.06	13.33	82.73	-	-	1,300	86	52	0.7	7.7	-	-	-
MW-15	06/23/1993	96.06	15.23	80.83	-	-	7,300	34	<0.5	85	160	-	-	-
MW-15	09/21/1993	96.06	16.32	79.74	-	-	1,500	39	<0.5	32	33	-	-	-
MW-15	12/02/1993	96.06	16.57	79.49	-	-	990	28	4.0	8.0	10	-	-	-
MW-15	03/08/1994	96.06	14.61	81.45	-	-	3,400	44	4.0	28	53	-	-	-
MW-15	10/04/1994	96.06	16.48	79.58	-	-	310	11	10	2.2	12	-	-	-
MW-15	11/14/1994	96.06	14.20	81.86	-	-	450	27	2.4	2.2	4.2	-	-	-
MW-15	05/15/1995	96.06	13.38	82.68	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-15	08/04/1995	96.06	14.91	81.15	-	-	<50	0.6	<0.5	<0.5	0.8	-	-	-
MW-15	11/28/1995	96.06	16.12	79.94	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.60	-	-
MW-15	02/20/1996	96.06	10.98	85.08	-	-	1,600	25	0.5	20	38	16	-	-
MW-15	05/29/1996[4]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	08/27/1996	96.06	15.44	80.62	-	-	80	<0.5	<0.5	<0.5	0.7	<5.0	-	-
MW-15	11/22/1996	96.06	14.49	81.57	-	-	1,500	14	<0.5	6.1	12	7.2	-	-
MW-15	02/18/1997	96.06	12.17	83.89	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	05/23/1997	96.06	15.03	81.03	-	-	130	20	9.7	0.9	1.5	<5.0	-	-
MW-15	08/04/1997	96.06	15.48	80.58	-	-	60	1.3	<0.5	<0.5	1.1	<5.0	-	-
MW-15	11/25/1997	96.06	15.39	80.67	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	02/25/1998	96.06	6.53	89.53	-	-	4,300	27	<10	37	46	<50	-	-
MW-15	05/21/1998	96.06	12.97	83.09	-	-	430	25	<0.5	2.3	1.2	<2.5	-	-
MW-15	08/19/1998	96.06	14.90	81.16	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-15	11/19/1998	96.06	16.05	80.01	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-15	02/12/1999[36]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	05/10/1999	96.06	14.39	81.67	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0 / <2.0[7]	-	-
MW-15	09/02/1999	96.06	15.53	80.53	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	02/03/2000	96.06	12.24	83.82	-	-	480	2.5	<1.0	2.6	1.4	<5.0	-	-
MW-15	05/09/2000	96.06	13.65	82.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-15	08/02/2000	96.06	15.02	81.04	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-15	11/09/2000	96.06	15.52	80.54	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-15	02/08/2001	96.06	15.70	80.36	0.00	0.00	92.6[11]	0.894	<0.500	<0.500	<0.500	<2.50	-	-
MW-15	05/02/2001	96.06	14.62	81.44	0.00	0.00	<50.0[12]	0.830	<5.00	<5.00	5.94	<0.500	-	-
MW-15	08/28/2001	96.06	15.91	80.15	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	-	-
MW-15	11/26/2001	96.06	15.41	80.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	02/22/2002	96.06	13.55	82.51	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	05/24/2002	96.06	14.61	81.45	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	08/29/2002[31]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	11/29/2002[31]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	02/28/2003	96.06	14.26	81.80	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	05/30/2003[17]	96.06	14.20	81.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/22/2003[17]	96.06	15.06	81.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/24/2003[31]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	02/27/2004[17]	96.06	10.47	85.59	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/21/2004[17]	96.06	15.18	80.88	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/26/2004[17]	96.06	15.32	80.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/29/2004[17]	96.06	15.48	80.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/11/2005[17]	96.06	13.89	82.17	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/16/2005[17]	96.06	13.95	82.11	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/31/2005[31]	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	11/30/2005[17]	96.06	15.72	80.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/27/2006[17]	96.06	13.49	82.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/30/2006[17]	96.06	12.98	83.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/29/2006[17]	96.06	14.55	81.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	12/13/2006[17]	96.06	13.68	82.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/28/2007[17]	96.06	12.08	83.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/30/2007[17]	96.06	15.24	80.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/29/2007[17]	96.06	15.71	80.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/21/2007[17]	98.28	15.79	82.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/20/2008[17]	98.28	13.25	85.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-15	05/21/2008[17]	98.28	15.35	82.93	0.00	0.00	<50[22]	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/24/2008[17]	98.28	15.60	82.68	0.00	0.00	<50	<0.5	6	2	10	<0.5	-	-
MW-15	08/22/2008[17]	98.28	16.11	82.17	0.00	0.00	<50[22]	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/21/2008[17]	98.28	16.62	81.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/03/2009[17]	98.28	16.29	81.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/28/2009	98.28	15.68	82.60	0.00	0.00	82 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/06/2009	98.28	15.71	82.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/16/2009	98.28	16.07	82.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-15	02/02/2010	98.28	12.24	86.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/20/2010	98.28	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	08/23/2010[31]	98.28	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	12/07/2010	98.28	14.99	83.29	0.00	0.00	100	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/03/2011[31]	98.28	14.53	83.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-15	05/06/2011	98.28	13.99	84.29	0.00	0.00	120	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	09/16/2011[28]	98.28	15.62	82.66	0.00	0.00	-	-	-	-	-	-	-	-
MW-15	**12/06/2011[28]**	**98.28**	**15.92**	**82.36**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	-	-
MW-16	08/29/1990	-	20.89	77.26	-	-	11,000	6,000	51	1,100	20	-	-	-
MW-16	11/06/1990	-	21.27	76.88	-	-	15,000	6,300	340	1,300	540	-	-	-
MW-16	01/04/1991	98.15	21.63	76.52	-	-	16,000	6,800	820	1,300	1,500	-	-	-
MW-16	04/03/1991	98.15	19.32	78.83	-	-	45,000	7,300	2,200	1,800	4,900	-	-	-
MW-16	07/02/1991	98.15	20.68	77.47	-	-	30,000	6,400	530	1,500	1,800	-	-	-
MW-16	10/02/1991	98.15	21.18	76.97	-	-	24,000	4,600	450	1,400	1,600	-	-	-
MW-16	01/02/1992	98.15	21.30	76.85	-	-	20,000	4,700	240	1,200	1,100	-	-	-
MW-16	04/07/1992	98.15	20.19	77.96	-	-	40,000	5,000	980	1,100	2,100	-	-	-
MW-16	08/13/1992	98.15	20.77	77.38	-	-	17,000	4,500	240	860	530	-	-	-
MW-16	12/03/1992	98.15	21.44	76.71	-	-	39,000	4,600	410	1,100	2,200	-	-	-
MW-16	03/25/1993	98.15	18.83	79.32	-	-	39,000	5,500	1,400	690	2,000	-	-	-
MW-16	06/23/1993	98.15	19.72	78.43	-	-	29,000	6,600	1,200	1,400	3,700	-	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-16	09/21/1993	98.15	20.38	77.77	-	-	36,000	6,300	340	1,200	1,800	-	-	-
MW-16	12/02/1993	98.15	20.84	77.31	-	-	28,000	5,600	230	900	820	-	-	-
MW-16	03/08/1994	98.15	20.27	77.88	-	-	35,000	6,500	760	1,000	1,300	-	-	-
MW-16	10/04/1994	98.15	20.58	77.57	-	-	39,000	9,700	680	1,300	3,300	-	-	-
MW-16	11/14/1994	98.15	20.12	78.03	-	-	26,000	5,500	640	690	1,800	-	-	-
MW-16	05/15/1995	98.15	18.16	79.99	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-16	08/04/1995	98.15	19.30	78.85	-	-	23,000	6,200	1,900	1,500	4,500	-	-	-
MW-16	11/28/1995	98.15	20.42	77.73	-	-	38,000	6,200	1,700	1,800	5,700	<120	-	-
MW-16	02/20/1996	98.15	16.40	81.75	-	-	46,000	6,600	2,200	2,400	7,300	<250	-	-
MW-16	05/29/1996	98.15	18.54	79.61	-	-	54,000	6,300	1,600	2,200	7,900	<250	-	-
MW-16	08/27/1996	98.15	19.42	78.73	-	-	45,000	4,100	260	1,600	2,800	<250	-	-
MW-16	11/22/1996	98.15	19.36	78.79	-	-	36,000	3,500	120	1,400	1,500	260	-	-
MW-16	02/18/1997	98.15	17.22	80.93	-	-	62,000	5,800	1,300	2,200	8,900	160	-	-
MW-16	05/23/1997	98.15	19.48	78.67	-	-	32,000	4,000	370	1,900	2,900	<250	-	-
MW-16	08/04/1997	98.15	19.72	78.43	-	-	26,000	3,300	280	2,100	1,500	200	-	-
MW-16	11/25/1997	98.15	19.73	78.42	-	-	38,000	3,900	370	2,400	3,000	250	-	-
MW-16	02/25/1998	98.15	14.02	84.13	-	-	60,000	6,400	1,400	2,200	13,000	<1,000	-	-
MW-16	05/21/1998	98.15	17.91	80.24	-	-	71,000	5,100	1,200	2,300	8,200	560	-	-
MW-16	08/19/1998	98.15	19.25	78.90	-	-	40,000	2,300	740	1,700	2,700	<250	-	-
MW-16	11/19/1998	98.15	20.30	77.85	-	-	51,000	2,900	<200	2,200	6,300	<1,000	-	-
MW-16	02/12/1999	98.15	17.91	80.24	-	-	11,000	1,100	81	810	470	130	-	-
MW-16	05/10/1999	98.15	19.13	79.02	-	-	52,300	4,100	587	2,430	8,800	708 / <66.7[7]	-	-
MW-16	09/02/1999	98.15	19.99	78.16	-	-	26,600	1,400	1,540	1,480	2,940	<500	-	-
MW-16	02/03/2000	98.15	18.65	79.50	-	-	47,000	5,600	620	3,000	14,000	450	-	-
MW-16	05/09/2000	99.15	18.57	80.58	0.00	0.00	15,000[8]	990	100	800	2,000	410	-	-
MW-16	08/02/2000	99.15	19.58	79.57	0.00	0.00	10,000[8]	1,100	95	1,000	2,300	<130	-	-
MW-16	11/09/2000	99.15	20.02	79.13	0.00	0.00	5,580	334	49.3	530	256	33.6	-	-
MW-16	02/08/2001	99.15	20.59	78.56	0.00	0.00	25,400[11]	1,340	99.9	1,380	2,700	350	-	-
MW-16	05/02/2001	99.15	19.71	79.44	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-16	08/28/2001[37]	99.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-16	11/26/2001[37]	99.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-16	02/22/2002	99.15	19.10	80.05	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	-	-
MW-16	05/24/2002	99.15	19.50	79.65	0.00	0.00	13,000	590	29	830	1,000	<20	-	-
MW-16	08/29/2002	99.15	20.21	78.94	0.00	0.00	9,800	500	28	670	430	<10	-	-
MW-16	11/29/2002	99.15	20.49	78.66	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	-	-
MW-16	02/28/2003	99.15	19.18	79.97	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	-	-
MW-16	05/30/2003[17]	99.15	18.81	80.34	0.00	0.00	47,000	2,100	160	2,000	8,100	<3	-	-
MW-16	08/22/2003[17]	99.15	19.56	79.59	0.00	0.00	25,000	1,300	94	1,200	3,200	2	-	-
MW-16	11/24/2003[17]	99.15	20.38	78.77	0.00	0.00	13,000	660	47	800	950	4	-	-
MW-16	02/27/2004[17]	99.15	16.83	82.32	0.00	0.00	20,000	1,000	70	1,000	3,100	3	-	-
MW-16	06/21/2004[17]	99.15	16.22	82.93	0.00	0.00	11,000	780	23	680	530	7	-	-
MW-16	08/26/2004[17]	99.15	20.25	78.90	0.00	0.00	7,600	540	16	450	100	8	-	-
MW-16	11/29/2004[17]	99.15	20.32	78.83	0.00	0.00	7,600	370	15	370	310	6	-	-
MW-16	02/11/2005[17]	99.15	19.38	79.77	0.00	0.00	42,000	1,800	120	1,800	6,900	3	-	-
MW-16	06/16/2005[17]	99.15	18.63	80.52	0.00	0.00	2,000	170	13	170	250	4	-	-
MW-16	08/31/2005[17]	99.15	19.43	79.72	0.00	0.00	30,000	1,800	100	1,800	5,700	3	-	-
MW-16	11/30/2005[17]	99.15	20.27	78.88	0.00	0.00	8,600	370	27	400	620	8	-	-
MW-16	02/27/2006[17]	99.15	18.93	80.22	0.00	0.00	4,600	110	9	120	220	7	-	-
MW-16	05/30/2006[17]	99.15	18.12	81.03	0.00	0.00	13,000	590	<1	860	1,400	3	-	-
MW-16	08/29/2006[17]	99.15	19.11	80.04	0.00	0.00	14,000	470	38	480	1,300	2	-	-
MW-16	12/13/2006[17]	99.15	19.07	80.08	0.00	0.00	17,000	590	43	860	1,600	5	-	-
MW-16	02/28/2007[17]	99.15	18.06	81.09	0.00	0.00	15,000	510	42	560	1,600	5	-	-
MW-16	05/30/2007[17]	99.15	19.64	79.51	0.00	0.00	11,000	440	25	470	510	7	-	-
MW-16	08/29/2007[17]	99.15	19.82	79.33	0.00	0.00	6,200	320	14	250	120	6.00	-	-
MW-16	11/21/2007[17]	100.56	20.11	80.45	0.00	0.00	5,900	410	17	260	35	13	-	-
MW-16	02/20/2008[17]	100.56	18.56	82.00	0.00	0.00	27,000	1,200	91	1,500	4,700	4	-	-
MW-16	05/21/2008[17]	100.56	19.45	81.11	0.00	0.00	17,000[22]	920	58	1,200	2,800	7	-	-
MW-16	06/24/2008[17]	100.56	19.58	80.98	0.00	0.00	6,500	360	21	380	510	10	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-16	08/22/2008[17]	100.56	19.95	80.61	0.00	0.00	12,000[25]	260	10	320	330	10	-	-
MW-16	11/21/2008[17]	100.56	19.46	81.10	0.00	0.00	3,300	120	6	100	76	12	-	-
MW-16	02/03/2009[17]	100.56	20.68	79.88	0.00	0.00	4,700	160	6	160	33	14	-	-
MW-16	05/28/2009	100.56	18.76	81.80	0.00	0.00	6,000	190	8	190	180	9	-	-
MW-16	08/06/2009	101.56	20.07	81.49	0.00	0.00	7,400	250	10	210	270	11	-	-
MW-16	11/16/2009	101.56	23.60	77.96	0.00	0.00	7,900	260	6	260	51	10	-	-
MW-16	02/02/2010	101.56	17.90	83.66	0.00	0.00	30,000	1,500	73	2,600	6,800	<5	-	-
MW-16	05/20/2010	101.56	18.34	83.22	0.00	0.00	10,000	250	15	420	530	6	-	-
MW-16	08/23/2010	101.56	19.38	82.18	0.00	0.00	5,000	74	8	180	74	8	-	-
MW-16	12/07/2010	101.56	19.45	82.11	0.00	0.00	5,800	140	15	260	170	6	-	-
MW-16	02/03/2011	101.56	18.89	82.67	0.00	0.00	8,500	160	14	440	250	6	-	-
MW-16	05/06/2011	101.56	18.10	83.46	0.00	0.00	8,300	420	25	650	640	4	-	-
MW-16	09/16/2011	101.56	19.50	82.06	0.00	0.00	13,000	150	12	420	220	4	-	-
MW-16	**12/06/2011**	**101.56**	**20.18**	**81.38**	**0.00**	**0.00**	**6,300**	**69**	**9**	**230**	**97**	**4**	**-**	**-**
MW-17	08/13/1992	-	23.30	82.70	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	12/03/1992	-	24.74	81.26	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	03/25/1993	106.00	22.14	83.86	-	-	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
MW-17	06/23/1993	106.00	23.02	82.98	-	-	<50	<0.5	<0.5	<0.5	1.0	-	-	-
MW-17	09/21/1993	106.00	23.09	82.91	-	-	<50	<0.5	<0.5	<0.5	<0.8	-	-	-
MW-17	12/02/1993	106.00	23.37	82.63	-	-	-	-	-	-	-	-	-	-
MW-17	03/08/1994	106.00	22.83	83.17	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	06/13/1994	106.00	22.62	83.38	-	-	<50	1.2	1.1	<0.5	0.9	-	-	-
MW-17	10/04/1994	106.00	23.00	83.00	-	-	62	8.0	2.9	0.7	3.1	-	-	-
MW-17	11/14/1994	106.00	23.03	82.97	-	-	550	22	120	8.9	84	-	-	-
MW-17	05/15/1995	106.00	21.72	84.28	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	08/04/1995	106.00	22.37	83.63	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	11/28/1995	106.00	22.97	83.03	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.6	-	-
MW-17	02/20/1996	106.00	21.78	84.22	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-17	05/29/1996	106.00	21.72	84.28	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	08/27/1996	106.00	22.43	83.57	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	11/22/1996	106.00	22.82	83.18	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/18/1997	106.00	21.31	84.69	-	-	140	34	11	1.6	7.7	71	-	-
MW-17	05/23/1997	106.00	22.25	83.75	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	08/04/1997	106.00	22.53	83.47	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	11/25/1997	106.00	22.91	83.09	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/25/1998	106.00	19.63	86.37	-	-	<50	3.8	3.3	1.3	4.2	3.5	-	-
MW-17	05/21/1998	106.00	10.61	95.39	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	08/19/1998	106.00	21.74	84.26	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	11/19/1998	106.00	22.36	83.64	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	02/12/1999	106.00	21.84	84.16	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	05/10/1999	106.00	21.45	84.55	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0 / <2.0[7]	-	-
MW-17	09/02/1999	106.00	22.46	83.54	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/03/2000	106.00	22.19	83.81	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	05/09/2000	106.00	21.79	84.21	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	08/02/2000	106.00	22.24	83.76	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	11/09/2000	106.00	22.57	83.43	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	-	-
MW-17	02/08/2001	106.00	22.82	83.18	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
MW-17	05/02/2001	106.00	22.48	83.52	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	-	-
MW-17	08/28/2001	106.00	22.95	83.05	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	11/26/2001	106.00	23.08	82.92	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	02/22/2002	106.00	22.03	83.97	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	05/24/2002	106.00	22.16	83.84	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	08/29/2002	106.00	23.73	82.27	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	11/29/2002	106.00	22.98	83.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	02/28/2003	106.00	21.98	84.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	05/30/2003[17]	106.00	21.85	84.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/22/2003[17]	106.00	22.48	83.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-17	11/24/2003[17]	106.00	22.84	83.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/27/2004[17]	106.00	21.93	84.07	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	06/21/2004[17]	106.00	22.32	83.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/26/2004[17]	106.00	23.09	82.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	11/29/2004[17]	106.00	22.79	83.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/11/2005[17]	106.00	21.97	84.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-
MW-17	06/16/2005[17]	106.00	21.28	84.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/31/2005[17]	106.00	22.05	83.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7	-	-
MW-17	11/30/2005[17]	106.00	22.55	83.45	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-
MW-17	02/27/2006[17]	106.00	21.56	84.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/30/2006[17]	106.00	20.74	85.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-
MW-17	08/29/2006[17]	106.00	21.82	84.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	12/13/2006[17]	106.00	22.64	83.36	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/28/2007[17]	106.00	22.37	83.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/30/2007[17]	106.00	22.66	83.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/29/2007[17]	106.00	23.01	82.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/28/2009	106.00	22.40	83.60	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	05/29/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/06/2009	106.00	23.00	83.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	11/16/2009	106.00	22.47	83.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	02/02/2010	106.00	22.63	83.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/20/2010	106.00	21.70	84.30	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	08/23/2010[30]	106.00	22.57	83.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	12/07/2010[30]	106.00	23.10	82.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	02/03/2011	106.00	22.50	83.50	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/06/2011[32]	106.00	21.53	84.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	09/16/2011[30]	106.00	22.62	83.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	**12/06/2011[32]**	**106.00**	**23.00**	**83.00**	**0.00**	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-18	08/04/1997	-	16.60	-	-	-	66,000	8,600	6,100	2,800	12,000	190	-	-
MW-18	11/25/1997	-	16.22	-	-	-	90,000	8,500	6,000	3,400	14,000	1,200	-	-
MW-18	02/25/1998	-	12.75	-	-	-	60,000	6,600	4,000	2,300	11,000	<120	-	-
MW-18	05/21/1998	-	15.24	-	-	-	70,000	4,700	1,800	1,700	9,600	880	-	-
MW-18	08/19/1998	-	16.34	-	-	-	93,000	4,900	1,700	2,100	9,000	<250	-	-
MW-18	11/19/1998	-	17.15	-	-	-	62,000	5,600	2,300	2,700	12,000	1,800	-	-
MW-18	02/12/1999	-	16.08	-	-	-	48,000	3,700	2,400	1,900	8,800	1,900	-	-
MW-18	05/10/1999	-	14.98	-	-	-	54,700	3,250	1,770	1,900	7,570	1,270 / <66.7[7]	-	-
MW-18	09/02/1999	-	15.86	-	-	-	34,400	2,120	1,230	1,420	5,460	<500	-	-
MW-18	02/03/2000	-	15.91	-	-	-	46,000	2,500	1,100	1,900	8,800	<1,000	-	-
MW-18	05/09/2000	-	13.93	-	0.00	0.00	30,000[8]	1,400	410	440	4,700	1,300	-	-
MW-18	08/02/2000	-	15.25	-	0.00	0.00	22,000[8]	1,200	480	1,400	5,800	<130	-	-
MW-18	11/09/2000	-	15.85	-	0.00	0.00	29,500	1,130	474	2,020	6,270	333	-	-
MW-18	02/08/2001	-	16.27	-	0.00	0.00	61,600[11]	1,700	<500	2,690	8,110	<2,500	-	-
MW-18	05/02/2001	-	16.15	-	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	-	-
MW-18	08/28/2001	-	17.03	-	0.00	0.00	32,000[13]	1,200	370	2,100	5,600	790	-	-
MW-18	11/26/2001	-	16.64	-	0.00	0.00	41,000	780	320	1,800	5,600	<200	-	-
MW-18	02/22/2002	-	14.93	-	0.00	0.00	44,000	950	270	1,300	3,900	<100	-	-
MW-18	05/24/2002	-	15.92	-	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	-	-
MW-18	08/29/2002	-	16.56	-	0.00	0.00	37,000	970	520	1,900	4,800	<50	-	-
MW-18	11/29/2002	-	16.51	-	0.00	0.00	36,000	710	350	1,900	5,300	<20	-	-
MW-18	02/28/2003	-	14.53	-	0.00	0.00	19,000	350	130	270	2,500	<200	-	-
MW-18	05/30/2003[17]	-	14.56	-	0.00	0.00	29,000	390	110	890	2,700	<3	-	-
MW-18	08/22/2003[17]	-	14.70	-	0.00	0.00	17,000	270	67	600	1,700	<1	-	-
MW-18	11/24/2003[17]	-	16.39	-	0.00	0.00	23,000	320	39	980	2,100	<1	-	-
MW-18	02/27/2004[17]	-	13.77	-	0.00	0.00	18,000	200	29	310	1,400	<1	-	-
MW-18	06/21/2004[17]	-	15.55	-	0.00	0.00	30,000	380	40	1,700	2,800	<3	-	-
MW-18	08/26/2004[17]	-	16.69	-	0.00	0.00	25,000	360	27	1,100	1,800	<3	-	-
MW-18	11/29/2004[17]	-	16.45	-	0.00	0.00	27,000	380	30	1,200	1,900	<2	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-18	02/11/2005[17]	-	14.48	-	0.00	0.00	26,000	450	44	1,600	2,500	<1	-	-
MW-18	06/16/2005[28]	-	14.06	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/31/2005[17]	-	15.08	-	0.00	0.00	27,000	440	57	1,900	2,400	<3	-	-
MW-18	11/30/2005[28]	-	16.01	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/27/2006[17]	-	13.63	-	0.00	0.00	31,000	440	81	1,500	1,900	<1	-	-
MW-18	05/30/2006[28]	-	12.96	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/29/2006[17]	-	14.85	-	0.00	0.00	28,000	270	49	1,600	1,500	<3	-	-
MW-18	12/13/2006[28]	-	15.11	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/28/2007[17]	-	13.37	-	0.00	0.00	27,000	280	61	1,400	1,400	<3	-	-
MW-18	05/30/2007[28]	-	15.13	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/29/2007[17]	-	16.14	-	0.00	0.00	26,000	200	42	1,700	1,600	<5	-	-
MW-18	11/21/2007[28]	-	16.13	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/20/2008[17]	-	12.83	-	0.00	0.00	24,000	190	44	1,700	1,700	<2	-	-
MW-18	05/21/2008[28]	-	14.61	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	06/24/2008	-	15.55	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/22/2008[17]	-	16.78	-	0.00	0.00	23,000	180	55	1,600	1,700	<1	-	-
MW-18	11/21/2008[28]	-	17.80	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/03/2009[17]	-	17.89	-	0.00	0.00	23,000	280	77	1,600	1,500	<1	-	-
MW-18	05/28/2009	-	17.01	-	-	-	-	-	-	-	-	-	-	-
MW-18	08/06/2009	100.94	16.63	84.31	0.00	0.00	30,000	150	45	2,100	1,900	<3	-	-
MW-18	11/16/2009	100.94	17.60	83.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/02/2010	100.94	13.80	87.14	0.00	0.00	14,000	54	17	150	890	<1	-	-
MW-18	05/20/2010	100.94	13.81	87.13	0.00	0.00	26,000	78	28	1,200	1,600	<1	-	-
MW-18	08/23/2010[28]	100.94	15.51	85.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	12/07/2010	100.94	15.06	85.88	0.00	0.00	23,000	47	26	1,300	1,300	<1	-	-
MW-18	02/03/2011[28]	100.94	14.50	86.44	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	05/06/2011	100.94	13.61	87.33	0.00	0.00	22,000	26	30	1,200	840	<5	-	-
MW-18	09/16/2011[28]	100.94	15.60	85.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	**12/06/2011[28]**	**100.94**	**16.05**	**84.89**	**0.00**	**0.00**	**20,000**	**34**	**31**	**1,200**	**830**	**<0.5**	**-**	**-**

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
MW-19	05/30/2006[17,19]	-	10.68	-	0.00	0.00	3,100	94	170	59	310	100	-	-
MW-19	08/29/2006[17]	-	12.62	-	0.00	0.00	13,000	1,900	480	150	870	120	-	-
MW-19	12/13/2006[17]	-	12.26	-	0.00	0.00	8,800	1,600	100	18	360	88	-	-
MW-19	02/28/2007[17]	-	10.24	-	0.00	0.00	3,100	480	17	3	170	83	-	-
MW-19	05/30/2007	-	12.71	-	0.00	0.00	25,000	7,800	160	31	450	63	-	-
MW-19	08/29/2007[17]	-	14.02	-	0.00	0.00	25,000	8,900	170	34	390	56	-	-
MW-19	11/21/2007[17]	-	13.81	-	0.00	0.00	13,000	6,100	120	21	270	60	-	-
MW-19	02/20/2008[17]	-	11.62	-	0.00	0.00	66	3	<0.5	<0.5	<0.5	29	-	-
MW-19	05/21/2008[17]	-	13.02	-	0.00	0.00	130[22]	40	0.5	2	0.8	29	-	-
MW-19	06/24/2008[17]	-	13.40	-	0.00	0.00	700	730	12	39	7	31	-	-
MW-19	08/22/2008[17]	-	15.07	-	0.00	0.00	310	16	<0.5	1	0.7	11	-	-
MW-19	11/21/2008[17]	-	16.06	-	0.00	0.00	55	5	<0.5	<0.5	<0.5	1	-	-
MW-19	02/03/2009[17]	-	15.69	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-
MW-19	05/28/2009	-	14.95	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	4	-	-
MW-19	08/07/2009	100.34	14.31	86.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	-
MW-19	11/16/2009	100.34	16.03	84.31	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1 J	-	-
MW-19	02/02/2010	100.34	10.64	89.70	0.00	0.00	<50	<0.5	0.6 J	<0.5	<0.5	1	-	-
MW-19	05/20/2010	100.34	11.03	89.31	0.00	0.00	1,300	400	5	4	7	39	-	-
MW-19	08/23/2010[28]	100.34	12.81	87.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-19	12/07/2010	100.34	12.14	88.20	0.00	0.00	6,600	2,500	16	56	12	71	-	-
MW-19	02/03/2011[28]	100.34	11.59	88.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-19	05/06/2011	100.34	10.92	89.42	0.00	0.00	450	140	2	3	4	93	-	-
MW-19	09/16/2011[28]	100.34	13.11	87.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-19	**12/06/2011[28]**	**100.34**	**13.29**	**87.05**	**0.00**	**0.00**	**32,000**	**10,000**	**76**	**320**	**130**	**140**	**-**	**-**
P-1	08/13/1992	-	10.02	76.41	-	-	-	-	-	-	-	-	-	-
P-1	12/03/1992	-	10.80	75.63	-	-	-	-	-	-	-	-	-	-
P-1	03/25/1993	86.43	8.95	77.48	-	-	-	-	-	-	-	-	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
P-1	02/11/2005[19]	86.43	9.20	77.23	0.00	0.00	110	4	0.6	<0.5	0.5	10	-	-
P-1	06/16/2005[17]	86.43	8.37	78.06	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	7	-	-
P-1	08/31/2005[17,33]	86.43	8.95	77.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9	-	-
P-1	11/30/2005[17]	86.43	9.86	76.57	0.00	0.00	60	<0.5	<0.5	<0.5	<0.5	13	-	-
P-1	02/27/2006[17]	86.43	8.95	77.48	0.00	0.00	310	31	0.9	1	1	7	-	-
P-1	05/30/2006[17,33]	86.43	8.20	78.23	0.00	0.00	84	3	0.6	<0.5	0.7	4	-	-
P-1	08/29/2006[36]	86.43	-	-	-	-	-	-	-	-	-	-	-	-
P-1	12/13/2006[17]	86.43	9.13	77.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	-	-
P-1	02/28/2007[17]	86.43	8.61	77.82	0.00	0.00	160	8	<0.5	<0.5	<0.5	8	-	-
P-1	05/30/2007[17,33]	86.43	9.20	77.23	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	6	-	-
P-1	08/29/2007[17]	86.43	9.18	77.25	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	8	-	-
P-1	11/21/2007[36]	88.63	-	-	-	-	-	-	-	-	-	-	-	-
P-1	02/20/2008[17]	88.63	8.53	80.10	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	8	-	-
P-1	05/21/2008[17]	88.63	9.01	79.62	0.00	0.00	<50[22]	<0.5	0.9	<0.5	<0.5	7	-	-
P-1	06/24/2008[17]	88.63	9.08	79.55	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	8	-	-
P-1	08/22/2008[17]	88.63	9.24	79.39	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7	-	-
P-1	11/21/2008[17]	88.63	9.78	78.85	0.00	0.00	<50	<0.5	0.7	<0.5	<0.5	9	-	-
P-1	02/03/2009[17,33]	88.63	10.18	78.45	0.00	0.00	<50	2	<0.5	<0.5	<0.5	14	-	-
P-1	05/28/2009	88.63	9.22	79.41	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	11	-	-
P-1	08/06/2009	88.63	9.41	79.22	0.00	0.00	-	-	-	-	-	-	-	-
P-1	11/16/2009	88.63	10.21	78.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	20	-	-
P-1	02/02/2010	88.63	8.50	80.13	0.00	0.00	-	-	-	-	-	-	-	-
P-1	05/20/2010	88.63	8.25	80.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	16	-	-
P-1	08/23/2010	88.63	8.99	79.64	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14	-	-
P-1	12/07/2010	88.63	9.45	79.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	18	-	-
P-1	02/03/2011	88.63	9.11	79.52	0.00	0.00	54 J	2	<0.5	<0.5	<0.5	14	-	-
P-1	05/06/2011	88.63	8.03	80.60	0.00	0.00	160	8	0.5 J	<0.5	1	10	-	-
P-1	09/16/2011	88.63	9.02	79.61	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	13	-	-
P-1	**12/06/2011**	**88.63**	**9.83**	**78.80**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**13**	**-**	**-**

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
DVE-9	05/30/2006[17,19]	-	11.09	-	0.00	0.00	54,000	2,700	9,100	1,800	7,700	190	-	-
DVE-9	08/29/2006[17]	-	13.51	-	0.00	0.00	65,000	2,200	8,600	1,400	5,900	190	-	-
DVE-9	12/13/2006[17]	-	12.60	-	0.00	0.00	73,000	3,400	12,000	2,100	8,700	140	-	-
DVE-9	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
DVE-9	05/30/2007[17,18]	-	12.21	-	0.00	0.00	80,000	2,100	14,000	2,300	9,800	51	-	-
DVE-9	08/29/2007[17]	-	-	-	-	-	57,000	2,400	12,000	1,500	7,200	96	-	-
DVE-9	11/21/2007[17,18]	102.60	13.73	88.87	0.00	0.00	60,000	2,700	15,000	1,200	7,500	44	-	-
DVE-9	02/20/2008[22]	102.60	-	-	-	-	-	-	-	-	-	-	-	-
DVE-9	05/21/2008[15,17,18]	102.60	12.80	89.80	0.00	0.00	43,000[22]	1,300	12,000	1,200	6,900	60	-	-
DVE-9	06/24/2008[15,17,18,33]	102.60	13.22	89.38	0.00	0.00	15,000	1,200	13,000	1,300	7,100	44	-	-
DVE-9	08/22/2008[15,17,18,33]	102.60	23.97	78.63	0.00	0.00	57,000	1,400	15,000	1,300	7,700	130	-	-
DVE-9	11/21/2008[15,17,18,33]	102.60	24.95	77.65	0.00	0.00	45,000	1,700	7,800	1,100	8,500	180	-	-
DVE-9	02/03/2009[15,17,18,33]	102.60	-	-	-	-	15,000	920	1,100	140	2,000	190	-	-
DVE-9	05/28/2009	102.60	24.39	78.21	0.00	0.00	30,000	2,600	1,900	770	3,800	370	-	-
DVE-9	08/07/2009	102.60	15.38	87.22	0.00	0.00	17,000	1,300	480	630	2,000	190	-	-
DVE-9	11/16/2009	102.60	23.00	79.60	0.00	0.00	15,000	1,100	670	520	2,000	190	-	-
DVE-9	02/02/2010	102.60	9.81	92.79	0.00	0.00	10,000	610	130	470	1,000	160	-	-
DVE-9	05/20/2010	102.60	10.36	92.24	0.00	0.00	9,900	540	150	440	760	120	-	-
DVE-9	08/23/2010[20]	102.60	13.49	89.11	0.00	0.00	9,600	920	160	570	720	170	-	-
DVE-9	12/07/2010[20]	102.60	11.89	90.71	0.00	0.00	12,000	840	120	550	1,000	180	-	-
DVE-9	02/03/2011[20]	102.60	11.13	91.47	0.00	0.00	9,200	540	85	370	680	120	-	-
DVE-9	05/06/2011	102.60	10.22	92.38	0.00	0.00	6,800	340	36	410	540	77	-	-
DVE-9	09/16/2011	102.60	12.91	89.69	0.00	0.00	5,100	250	10	240	330	84	-	-
DVE-9	**12/06/2011**	**102.60**	**13.26**	**89.34**	**0.00**	**0.00**	**3,900**	**190**	**17**	**190**	**370**	**57**	-	-
DVE-12	05/30/2006[17,19]	-	9.93	-	0.00	0.00	110,000	5,900	20,000	2,100	11,000	210	-	-
DVE-12	08/29/2006[17]	-	12.16	-	0.00	0.00	100,000	5,300	25,000	2,200	11,000	110	-	-
DVE-12	12/13/2006[17]	-	12.11	-	0.00	0.00	120,000	4,400	28,000	1,800	9,300	140	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
DVE-12	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
DVE-12	05/30/2007[17,18]	-	12.41	-	0.00	0.00	120,000	4,600	29,000	2,300	12,000	95	-	-
DVE-12	08/29/2007[17,21]	-	-	-	-	-	86,000	38,000	21,000	1,500	8,300	79	-	-
DVE-12	11/21/2007[17,18]	101.77	13.03	88.74	0.00	0.00	52,000	3,100	11,000	800	5,800	11	-	-
DVE-12	02/20/2008[22]	101.77	-	-	-	-	-	-	-	-	-	-	-	-
DVE-12	05/21/2008[15,17,18,33]	101.77	12.01	89.76	0.00	0.00	56,000[22]	3,600	18,000	1,100	8,600	29	-	-
DVE-12	06/24/2008[15,17,18,33]	101.77	12.66	89.11	0.00	0.00	52,000	3,900	20,000	1,200	9,000	36	-	-
DVE-12	08/22/2008[15,17,18,33]	101.77	23.67	78.10	0.00	0.00	60,000	2,900	16,000	910	8,900	24	-	-
DVE-12	11/21/2008[15,17,18,33]	101.77	24.27	77.50	0.00	0.00	54,000	790	13,000	550	6,900	18	-	-
DVE-12	02/03/2009[15,17,18]	101.77	-	-	-	-	43,000	850	12,000	800	6,100	12	-	-
DVE-12	05/28/2009	101.77	24.62	77.15	0.00	0.00	45,000	420	8,400	450	7,500	6 J	-	-
DVE-12	08/06/2009	101.77	14.10	87.67	0.00	0.00	63,000	1,200	13,000	1,400	9,800	11	-	-
DVE-12	11/16/2009	101.77	23.48	78.29	0.00	0.00	24,000	530	5,000	200	3,200	12	-	-
DVE-12	02/02/2010	101.77	9.50	92.27	0.00	0.00	29,000	330	4,700	1,100	6,400	20	-	-
DVE-12	05/20/2010	101.77	9.82	91.95	0.00	0.00	30,000	670	1,900	1,400	6,200	53	-	-
DVE-12	08/23/2010[20]	101.77	13.15	88.62	0.00	0.00	37,000	910	4,600	1,600	9,500	33	-	-
DVE-12	12/07/2010[20]	101.77	11.23	90.54	0.00	0.00	25,000	560	1,800	870	5,400	28	-	-
DVE-12	02/03/2011[20]	101.77	10.35	91.42	0.00	0.00	40,000	700	3,000	2,100	11,000	31	-	-
DVE-12	05/06/2011	101.77	9.54	92.23	0.00	0.00	35,000	540	1,500	1,700	9,700	21	-	-
DVE-12	09/16/2011	101.77	12.23	89.54	0.00	0.00	46,000	420	3,500	1,400	9,000	17	-	-
DVE-12	**12/06/2011**	**101.77**	**12.53**	**89.24**	**0.00**	**0.00**	**40,000**	**400**	**4,300**	**1,700**	**9,900**	**14**	**-**	-
DVE-20	05/30/2006[17,19]	-	10.30	-	0.00	0.00	64,000	1,500	6,000	1,600	7,700	6	-	-
DVE-20	08/29/2006[17]	-	12.73	-	0.00	0.00	37,000	840	1,800	1,800	6,400	7	-	-
DVE-20	12/13/2006[17]	-	12.34	-	0.00	0.00	43,000	540	1,800	1,800	9,700	<5	-	-
DVE-20	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
DVE-20	05/30/2007[17,18]	-	12.19	-	0.00	0.00	53,000	590	4,000	1,900	10,000	<5	-	-
DVE-20	08/29/2007[17,21]	-	-	-	-	-	42,000	490	3,800	1 / 800	9,100	<10	-	-
DVE-20	11/21/2007[17,18]	102.64	13.64	89.00	0.00	0.00	27,000	92	530	790	5,600	<3	-	-

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
DVE-20	02/20/2008[22]	102.64	-	-	-	-	-	-	-	-	-	-	-	-
DVE-20	05/21/2008[15,17,18]	102.64	12.97	89.67	0.00	0.00	20,000[22]	78	540	910	5,400	2	-	-
DVE-20	06/24/2008[15,17,18,33]	102.64	12.97	89.67	0.00	0.00	12,000	61	540	1,000	5,900	1	-	-
DVE-20	08/22/2008[15,17,18,33]	102.64	23.11	79.53	0.00	0.00	23,000	220	1,600	510	5,800	19	-	-
DVE-20	11/21/2008[15,17,18,33]	102.64	24.53	78.11	0.00	0.00	4,400	93	120	16	890	10	-	-
DVE-20	02/03/2009[15,17,18,33]	102.64	-	-	-	-	920	11	2	0.9	69	10	-	-
DVE-20	05/28/2009	102.64	22.01	80.63	0.00	0.00	1,200	8	1	<0.5	43	2	-	-
DVE-20	08/07/2009	102.64	14.51	88.13	0.00	0.00	9,100	9	3	520	1,200	<0.5	-	-
DVE-20	11/16/2009	102.64	22.99	79.65	0.00	0.00	4,200	65	21	14	660	7	-	-
DVE-20	02/02/2010	102.64	9.29	93.35	0.00	0.00	2,400	16	4	180	300	<0.5	-	-
DVE-20	05/20/2010	102.64	10.13	92.51	0.00	0.00	12,000	49	80	610	1,100	1	-	-
DVE-20	08/23/2010[20]	102.64	14.15	88.49	0.00	0.00	13,000	110	420	1,100	2,300	<3	-	-
DVE-20	12/07/2010[20]	102.64	11.63	91.01	0.00	0.00	13,000	83	280	880	930	1 J	-	-
DVE-20	02/03/2011[20]	102.64	11.55	91.09	0.00	0.00	11,000	69	140	970	1,600	1 J	-	-
DVE-20	05/06/2011	102.64	10.03	92.61	0.00	0.00	6,900	55	130	510	1,200	1 J	-	-
DVE-20	09/16/2011	102.64	12.96	89.68	0.00	0.00	13,000	50	360	920	3,000	0.8 J	-	-
DVE-20	**12/06/2011**	**102.64**	**13.06**	**89.58**	**0.00**	**0.00**	**20,000**	**37**	**480**	**940**	**4,100**	**<5**	**-**	**-**
QA	11/26/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	02/22/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	05/24/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	08/29/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	11/29/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	02/28/2003	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	05/30/2003[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/22/2003[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/24/2003[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/27/2004[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/21/2004[17]	-	-	-	-	-	<50	<0.5	1	<0.5	0.9	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
QA	08/26/2004[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/29/2004[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/11/2005[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/16/2005[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/31/2005[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/30/2005[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/27/2006[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/30/2006[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/29/2006[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	12/13/2006[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/28/2007[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/30/2007[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/29/2007[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/21/2007[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/20/2008[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/21/2008[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/24/2008[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/22/2008[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/21/2008[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/03/2009[17]	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/28/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/06/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/16/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/02/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/20/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/23/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	12/07/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/03/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/06/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
QA	09/16/2011	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	**12/06/2011**	**-**	**-**	**-**	**-**	**-**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**-**	**-**
Trip Blank	01/05/1989	-	-	-	-	-	<1,000	<0.3	<0.3	<0.3	<0.3	-	-	-
Trip Blank	10/03/1989	-	-	-	-	-	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/04/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/03/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	07/03/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/06/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/04/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/03/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	07/02/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	10/02/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/02/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/07/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/13/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	12/03/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	03/25/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
Trip Blank	06/23/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	09/21/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.8	-	-	-
Trip Blank	12/02/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	03/08/1994	-	-	-	-	-	<50	0.6	0.8	<0.5	0.6	-	-	-
Trip Blank	06/13/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	10/04/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/14/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	05/15/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/04/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/28/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.60	-	-
Trip Blank	02/20/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*
Trip Blank	05/29/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	08/27/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	11/22/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	02/18/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	05/23/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	08/04/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	11/25/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	02/25/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	05/21/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	08/19/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	11/19/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	02/12/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	03/26/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.0	-	-
Trip Blank	05/10/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	09/02/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	02/03/2000	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	05/09/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Trip Blank	08/02/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Trip Blank	11/09/2000	-	-	-	-	-	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
Trip Blank	02/08/2001	-	-	-	-	-	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
Trip Blank	05/02/2001	-	-	-	-	-	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	-	-
Trip Blank	08/28/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Equipment Blank	01/05/1989	-	-	-	-	-	<1,000	<0.3	<0.3	<0.3	<0.3	-	-	-
Equipment Blank	03/08/1994	-	-	-	-	-	<50	1.0	1.4	<0.5	1.5	-	-	-

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*

GWE = Groundwater elevation

LNAPL = Light non-aqueous phase liquid

LNAPLT = Light non-aqueous phase liquid thickness

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH-DRO = Total Petroleum Hydrocarbons - Diesel Range Organics

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

VOCS = Volatile Organic Compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

EDB = 1,2-Dibromoethane (Ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

1 Repeat analysis.

2 Estimated thickness.

3 Well inaccessible due to downhole equipment.

4 The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

5 Laboratory report indicates results were taken from both a low level and a diluted analysis.

6 The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

7 Confirmation run.

8 Laboratory report indicates gasoline C6-C12.

9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.

10 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.

11 Laboratory report indicates weathered gasoline C6-C12.

12 Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	*PRIMARY VOCS*					*ADDITIONAL VOCS*	
Location	*Date*	*TOC*	*DTW*	*GWE*	*LNAPLT*	*LNAPL REMOVED*	*TPH-GRO*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*EDB*	*1,2-DCA*
	Units	*ft*	*ft*	*ft-amsl*	*ft*	*ft*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*

reanalyzed outside the method specified hold time to confirm the carryover.

13 Laboratory report indicates gasoline C6-C10.

14 Laboratory report indicates unidentified hydrocarbons C6-C10.

15 Connected to remediation system.

16 TOC was altered during removal of extraction system; unable to determine GWE.

17 BTEX and MTBE by EPA Method 8260.

18 Hose/tube or pump in well.

19 Well development performed.

20 Extraction stinger in well.

21 Unable to measure DTW due to pump in well, grab sample taken.

22 Laboratory report indicates the sample was analyzed 1 day outside the method hold time.

23 Laboratory report indicates that the surrogate recovery is outside the lower statistical limit (63-135) at 58%. The recovery is high enough to ensure no adverse effect of the data.

24 Laboratory report indicates that this sample was analyzed 1 day outside of the method hold time. The surrogate recovery is outside the upper QC limit (63-135) 137%.
The value for the TPH-GRO is estimated because the value is outside the calibration ran

25 Laboratory report indicates that the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The system is calibrated to 5500 ug/L.

26 Insufficient water to determine GWE.

27 The vial submitted did not have pH<2. The pH of this sample used for the undiluted analysis was pH = 3.

28 Sampled semi-annually.

29 Monitored annually.

30 Sampled annually.

31 Unable to access--Vehicle parked over well.

32 Removed from sampling schedule.

33 No Purge

34 Not sampled due to insufficient water

35 Unable to locate - Overgrown vegetation/landscaping

36 Inaccessible

37 Inaccessible- paved over well

38 Unable to sample

39 Not sampled due to the presence of sph

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON SERVICE STATION 9-0260
21995 FOOTHILL BOULEVARD
HAYWARD, CALIFORNIA

							HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	1,2-DCA
	Units	ft	ft	ft-amsl	ft	ft	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L

40 Inaccessible - Well Box Flooded

41 Dry

42 Unable to locate

43 Dry at 13.5 feet

ATTACHMENT A

MONITORING DATA PACKAGE

BLAINE™
TECH SERVICES

December 9, 2011

Chevron Environmental Management Company
Dave Patten
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

Fourth Quarter 2011 Monitoring at
Chevron Service Station 90260
21995 Foothill Blvd
Hayward, CA

Monitoring performed on December 6, 2011

Blaine Tech Services, Inc. Groundwater Monitoring Event 111206-WW1

This submission covers the routine monitoring of groundwater wells conducted on December 6, 2011 at this location. Eighteen monitoring wells were measured for depth to groundwater (DTW). Eighteen monitoring wells were sampled. Well MW-14 was unable to be accessed due a parked car over the well. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

SAN JOSE SACRAMENTO LOS ANGELES SAN DIEGO
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Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to IWM facilities of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,

Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Chain of Custody
Wellhead Inspection Form
Bill of Lading
Calibration Log

cc: CRA
Attn: Nathan Lee
5900 Hollis St. Suite A
Emeryville, CA 94608

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BLAINE TECH SERVICES, INC.
METHODS AND PROCEDURES
FOR THE ROUTINE MONITORING OF
GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewaters and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 111206-MW1 Date 12/6/11 Client CHEVRON

Site 21995 FOOTHILL BLVD, HAYWARD, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-4	0915	4					14.17	22.07		
MW-5	0930	4	—	—			12.47	26.18		
MW-6	0841	4					13.79	14.79		
MW-7	0822	4					13.14	16.56		
MW-8	0849	4					12.63	17.70		
MW-9	0845	4					13.24	17.20		
MW-11	0839	4					12.90	26.98		
MW-12	0900	4					12.76	26.05		
MW-13	0905	4					12.34	17.67	↓	
MW-14	UNABLE		TO GAUGE	—	PARKED	OVER	ALL	DAY		
MW-15	0815	4 (2")					15.92	21.88	TOC	
MW-16	0855	2					20.18	37.62		
MW-17	0935	2					23.00	32.76		
MW-18	0920	2					16.05	~~29.80~~ 22.80		
MW-19	0837	2					13.29	44.81		
P-1	0827	1					9.83	20.14	↓	

WELL GAUGING DATA

Project # 111206-MW1 Date 12/6/11 Client CHEVRON

Site 21995 FOOTHILL BLVD, HAYWARD, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
DUE-9	0905	4					13.26	27.03		
DUE-12	0925	4					12.53	27.39		
DUE-20	0910	4					13.06	26.89	↓	

P 2/2

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 62.8 °F
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 22.07	Depth to Water: 14.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.75	

Purge Method:

Bailer	Waterra	
Disposable Bailer	Peristaltic	
Positive Air Displacement	Extraction Pump	
(Electric Submersible)	Other_____	

Sampling Method: Bailer

(Disposable Bailer)

Extraction Port

Dedicated Tubing

Other: _____

5.1 (Gals.) X 3 = 15.3 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1256	69.0	7.18	1070	219	5.1	
WELL DEWATERED @ 5.1 GALS						
1410	68.0	7.24	1055	100	—	odor

Did well dewater? (Yes) No Gallons actually evacuated: 5.1

Sampling Date: 12/6/11 Sampling Time: 1410 Depth to Water: 14.37

Sample I.D.: MW-4 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: SUNNY	Ambient Air Temperature: 67.5 °F
Well I.D.: MW -5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 26.18	Depth to Water: 12.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.21	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

8.9 (Gals.) X	3	= 26.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or ~~uS~~)	Turbidity (NTUs)	Gals. Removed	Observations
1313	67.1	6.89	1066	161	8.9	odor
WELL	DEWATERED @		10.5	GALS		
1420	66.9	6.97	1057	25	—	odor

Did well dewater? (Yes) No Gallons actually evacuated: 10.5

Sampling Date: 12/6/11 Sampling Time: 1420 Depth to Water: 12.73

Sample I.D.: MW -5 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: sunny	Ambient Air Temperature: 61.7 °F
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.79	Depth to Water: 13.79
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.99	

Purge Method:

- Bailer
- ~~Disposable Bailer~~
- Positive Air Displacement
- ~~Electric Submersible~~
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method: Bailer

- ~~Disposable Bailer~~
- Extraction Port
- Dedicated Tubing
- Other: ____

0.7 (Gals.) X	3	=	2.1 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or ~~µS~~)	Turbidity (NTUs)	Gals. Removed	Observations
1222	64.9	7.27	1104	>1000	0.7	
WELL DEWATERED @ 0.7 GALS						
1400	65.3	7.1	1099	>1000	—	

Did well dewater? (Yes) No Gallons actually evacuated: 0.7

Sampling Date: 12/6/11 Sampling Time: 1400 Depth to Water: 13.82

Sample I.D.: MW-6 Laboratory: (Lancaster) Other ____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: sunny	Ambient Air Temperature: 49.8 °F
Well I.D.: MW-7	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 16.56	Depth to Water: 13.14
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.82	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ____

2.2 (Gals.) X	3	=	6.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1021	51.4	6.38	784	571	2.2	
WELL	DEWATERED	@ 2.2 GALS				
1355	68.3	7.33	1295	123	—	

Did well dewater? (Yes) No Gallons actually evacuated: 2.2

Sampling Date: 12/6/11 Sampling Time: 1355 Depth to Water: 13.14

Sample I.D.: MW-7 Laboratory: (Lancaster) Other ____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: clear	Ambient Air Temperature: 60 °F
Well I.D.: MW - 9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 17.70	Depth to Water: 12.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.64	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

3.3 (Gals.) X 3 = 9.8 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1147	64.0	6.7	1176	162	3.5	
	—	Removed @ 3.5 gallons			—	
1330	65.3	6.9	1179	106	—	

Did well dewater? (Yes) No Gallons actually evacuated: 3.5

Sampling Date: 12/6/11 Sampling Time: 1330 Depth to Water: 12.78

Sample I.D.: MW - 8 Laboratory: (Lancaster) Other ___

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: clear	Ambient Air Temperature: 60 °F
Well I.D.: MW - 9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 17.20	Depth to Water: 13.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.03	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.5 (Gals.) X 3 = 7.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1140	60.8	6.5	1310	185	2.5	
		Dewatered @	2.5 gallons			
1320	63.4	7.1	1233	70	—	

Did well dewater? (Yes) No Gallons actually evacuated: 2.5

Sampling Date: 12/6/11 Sampling Time: 1320 Depth to Water: 13.36

Sample I.D.: MW-9 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 64.2°F
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 26.92	Depth to Water: 12.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.72	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

9.2 (Gals.) X	3	=	27.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1208	65.4	6.89	1401	64	9.2	odor
WELL	DEWATERED	@ 18 GALS				
1350	64.4	6.7	1330	21	—	

Did well dewater? (Yes) No Gallons actually evacuated: 18

Sampling Date: 12/6/11 Sampling Time: 1350 Depth to Water: 13.32

Sample I.D.: MW-11 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 61.7 °F
Well I.D.: MW-12	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 26.05	Depth to Water: 12.76
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.42	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

8.6 (Gals.) X 3 = 25.8 Gals.		
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1232	64.1	6.97	1354	47	8.6	odor
WELL	DEWATERED	@	9.5	GALS		
1410	65.1	6.7	1410	591	—	

Did well dewater? (Yes) No Gallons actually evacuated: 9.5

Sampling Date: 12/6/11 Sampling Time: 1410 Depth to Water: 13.14

Sample I.D.: MW-12 Laboratory: (Lancaster) Other ___

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: clear	Ambient Air Temperature: 60 °F
Well I.D.: MW - 13	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 17.67	Depth to Water: 12.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.40	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

3.4 (Gals.) X 3 = 10.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1234	65.7	6.8	934	44	3.5	
	—	Dewatered @	3.5 gallons	—		
1340	66.1	6.7	966	22	—	

Did well dewater? (Yes) No Gallons actually evacuated: 3.5

Sampling Date: 12/6/11 Sampling Time: 1340 Depth to Water: 12.38

Sample I.D.: MW-13 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather:	Ambient Air Temperature: °F
Well I.D.: MW-14	Well Diameter: 2 3 4 6 8 ___
Total Well Depth: —	Depth to Water: —
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

_____(Gals.) X 3 = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
	—	unable to purge/sample well packed over			—	
	—				—	

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 12/6/11 Sampling Time: Depth to Water:

Sample I.D.: — Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 52.2°F
Well I.D.: MW-15	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 21.80	Depth to Water: 15.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.11	

Purge Method:

Bailer
(Disposable Bailer)
Positive Air Displacement
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other ___

Sampling Method: Bailer
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: ___

1.0 (Gals.) X 3 = 3.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1041	60.3	6.96	934	150	1	
1043	62.5	6.87	906	466	2	
1045	63.5	6.88	909	>1,000	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Date: 12/6/11 Sampling Time: 1310 Depth to Water: 18.32

Sample I.D.: MW-15 Laboratory: (Lancaster) Other ___

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

QAC 0750

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: clear	Ambient Air Temperature: 60 °F
Well I.D.: MW-16	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 37.62	Depth to Water: 20.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.66	

Purge Method:

- Bailer
- (Disposable Bailer)
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ____

2.8 (Gals.) X 3 = 8.4 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1208	62.7	6.9	884	>1000	3	odor
1212	63.4	6.8	873	>1000	6	
1216	62.7	6.8	884	>1000	8.5	

Did well dewater? Yes (No) Gallons actually evacuated: 8.5

Sampling Date: 12/6/11 Sampling Time: 1220 Depth to Water: 23.26

Sample I.D.: MW-16 Laboratory: (Lancaster) Other ____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: clear	Ambient Air Temperature: 65 °F
Well I.D.: MW-18	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 22.80	Depth to Water: 16.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.40	

Purge Method:

- Bailer
- (Disposable Bailer)
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

1.0 (Gals.) X 3 = 3.2 Gals.
1 Case Volume — Specified Volumes — Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1248	64.7	6.6	1052	>1000	1	Sheen/odor
1251	66.6	6.5	1034	>1000	2	
1254	66.3	6.5	1031	>1000	3.2	

Did well dewater? Yes (No) Gallons actually evacuated: 3.2

Sampling Date: 12/6/11 Sampling Time: 1300 Depth to Water: 17.40 waited for recharge

Sample I.D.: MW-18 Laboratory: (Lancaster) Other ___

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 59.1 °F
Well I.D.: MW-19	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 44.81	Depth to Water: 13.29
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.59	

Purge Method:

- Bailer
- Disposable Bailer
- ~~Positive Air Displacement~~
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- ~~Disposable Bailer~~
- Extraction Port
- Dedicated Tubing
- Other: _____

5.0 (Gals.) X 3 = 15.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1141	67.0	7.57	1342	880	5	
1145	67.3	7.44	1317	219	10	odor
1149	66.0	7.51	1309	180	15	

Did well dewater? Yes (No) Gallons actually evacuated: 15

Sampling Date: 12/6/11 Sampling Time: 1155 Depth to Water: 14.53

Sample I.D.: MW-19 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 58.4 °F
Well I.D.: P - 1	Well Diameter: 2 3 4 6 8 (1)
Total Well Depth: 20.14	Depth to Water: 9.83
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.89	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other: new tubing (5/8") w/ chk valve

Sampling Method: Bailer

- (~~Disposable Bailer~~) (2)
- Extraction Port
- Dedicated Tubing
- Other: new 5/8" tubing w/ chk valve

0.4 (Gals.) X 3 = 1.2 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1103	61.0	6.70	1175	>1000	0.4	Odor
1104	63.5	6.63	1186	>1000	0.8	"
1105	63.8	6.69	1180	>1000	1.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 1.2

Sampling Date: 12/6/11 Sampling Time: 1110 Depth to Water: 9.96

Sample I.D.: P - 1 Laboratory: (Lancaster) Other

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 59.8 °F
Well I.D.: DVE-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 27.03	Depth to Water: 13.26
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.01	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

9.0 (Gals.) X 3	27.0 Gals.
1 Case Volume	Specified Volumes / Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1240	66.9	7.32	1118	31	9	
WELL DEWATERED @ 11.5 GALS						
1420	67.3	6.8	1190	26	—	

Did well dewater? (Yes) No Gallons actually evacuated: 11.5

Sampling Date: 12/6/11 Sampling Time: 1420 Depth to Water: 13.86

Sample I.D.: DVE - 9 Laboratory: (Lancaster) Other ___

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: sunny	Ambient Air Temperature: 68.0 °F
Well I.D.: DVE - 12	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 27.39	Depth to Water: 12.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.50	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- (Electric Submersible)
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

9.7 (Gals.) X 3 = 29.1 Gals.
1 Case Volume / Specified Volumes / Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1304	68.6	6.66	1334	91	9.7	odor
WELL	DEWATERED	@	10	GALS		
1430	66.8	6.6	1222	43	—	

Did well dewater? (Yes) No Gallons actually evacuated: 10

Sampling Date: 12/6/11 Sampling Time: 1430 Depth to Water: 13.13

Sample I.D.: DVE - 12 Laboratory: (Lancaster) Other_____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 111206-WW1	Station #: 9-0260
Sampler: WW	Date: 12/6/11
Weather: Sunny	Ambient Air Temperature: 67.2 °F
Well I.D.: DVE-20	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 26.99	Depth to Water: 13.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.85	

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ____

1 Case Volume		Specified Volumes		Calculated Volume
9.1 (Gals.)	X	3	=	27.3 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1250	67.5	6.84	1191	46		odor
WELL DEWATERED @ 32 GALS						
1405	68.1	7.04	1158	25	—	odor

Did well dewater? (Yes) No Gallons actually evacuated: 32

Sampling Date: 12/6/11 Sampling Time: 1405 Depth to Water: 13.30

Sample I.D.: DVE-20 Laboratory: (Lancaster) Other ____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd.■ San Ramon, CA 94583

COC 1 of 2

Chevron Site Number: 90260

Chevron Site Global ID: T0600100315

Chevron Site Address: 21995 Foothill Blvd, Hayward, CA

Chevron PM: DAVE PATTEN

Chevron PM Phone No.: (925)543-1740

☒ Retail and Terminal Business Unit (RTBU) Job
☒ Construction/Retail Job

Chevron Consultant: CRA

Address: 5900 Hollis St. Suite A Emeryville,

CAConsultant Contact: Nathan Lee

Consultant Phone No. 510-420-3333

Consultant Project No. 111206 - MW1

Sampling Company: Blaine Tech Services

Sampled By (Print): William Ward / Patrick Hobbins

Sampler Signature:

Charge Code: NWRTB-0090260-0-OML
NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
SITE ASSESSMENT: **A1L** REMEDIATION IMPLEMENTATION: **R5L**
SITE MONITORING: **OML** OPERATION MAINTENANCE & MONITORING: **M1L**

THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories

☒ Lancaster, PA
Lab Contact: Jill Parker

2425 New Holland Pike,
Lancaster, PA 17601
Phone No:
(717)656-2300

Other Lab

Temp. Blank Check

Time	Temp.
0750	1°C
0950	1°C
1150	1°C
1350	1°C

SAMPLE ID

Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Container Type	EPA 8260B/GC/MS VOC ☐ TPH-G ☐ BTEX ☐ MTBE ☐ OXYGENATES ☐	EPA 8015B DRO ☐ GRO ☐ ORO ☐ HC SCREEN ☐	EPA 8021B BTEX ☐ MTBE ☐	EPA 6010 Ca, Fe, K, Mg, Mn, Na	EPA6010/7000 TITLE 22 METALS ☐ TTLC ☐ STLC ☐	EPA150.1 PH ☐	EPA 310.1 ALKALINITY ☐	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH ☐	EPA 413.1 OIL & GREASE ☐	EPA 8260 ETHANOL	EPA 8015 TPH-D ☐	Preservation Codes	Special Instructions	Notes/Comments
							H	H											H = HCL T= Thiosulfate N = HNO_3 B = NaOH S = H_2SO_4 O = Other	Must meet lowest detection limits possible for 8260 Compounds	
MW-4	W		111206	1410	6	HCl vom 40ml	X	X													
MW-5				1420			X	X													
MW-6				1400			X	X													
MW-7				1355			X	X													
MW-8				1330			X	X													
MW-9				1320			X	X													
MW-11				1350			X	X													
MW-12				1410			X	X													
MW-13				1340			X	X													
MW-14							X	X													

Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time
	Blaine Tech Services	12/6/11 1555	Sonnie Widdison	BCS	12/6/11 1555
	BTS	12/8/11 BCA		LCI	12/8/11 1302
	Company	Date/Time		Company	Date/Time

Turnaround Time:
Standard☒ 24 Hours☐ 48 hours☐ 72 Hours☐ Other☐

Sample Integrity: (Check by lab on arrival)

Intact: ____ On Ice: ____ Temp: ____

COC #

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd.■ San Ramon, CA 94583 COC 2 of 2

Chevron Site Number: 90260
Chevron Site Global ID: T0600100315
Chevron Site Address: 21995 Foothill Blvd, Hayward, CA
Chevron PM: DAVE PATTEN
Chevron PM Phone No.: (925)543-1740
☒ Retail and Terminal Business Unit (RTBU) Job
☒ Construction/Retail Job

Chevron Consultant: CRA
Address: 5900 Hollis St. Suite A Emeryville, CA
Consultant Contact: Nathan Lee
Consultant Phone No. 510-420-3333
Consultant Project No. 111206-MW1
Sampling Company: Blaine Tech Services
Sampled By (Print): MIKE IRMA WORLD / PATRICK HUMPHRIES
Sampler Signature:

Charge Code: NWRTB-0090260-0-OML
NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L

THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
☒ Lancaster, PA
Lab Contact: Jill Parker
2425 New Holland Pike, Lancaster, PA 17601
Phone No: (717)656-2300

Other Lab

Temp. Blank Check

Time	Temp.
0750	10C
0956	1°C
1150	1°C
1350	1°C

ANALYSES REQUIRED

Preservation Codes: H =HCL T= Thiosulfate; N =HNO_3 B = NaOH; S = H_2SO_4 O = Other

Special Instructions: Must meet lowest detection limits possib for 8260 Compounds

SAMPLE ID: Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Container Type	EPA 8260B/GC/MS TPH-G☐ BTEX☐ MTBE☐ OXYGENATES☐ HVOC☐	EPA 8015B GRO☐ DRO☐ ORO☐ HC SCREEN☐	EPA 8021B BTEX☐ MTBE☐	EPA 6010 Ca, Fe, K, Mg, Mn, Na	EPA6010/7000 TITLE 22 METALS☐ TTLC☐ STLC☐	EPA150.1 PH☐	EPA 310.1 ALKALINITY☐	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH☐	EPA 413.1 OIL & GREASE☐	EPA 8260 ETHANOL	EPA 8015 TPH-D☐	Notes/Comments
MW-15	W		111206	1310	6	40mL HCl vca	X	X											
MW-16				1220			X	X											
MW-18				1300			X	X											
MW-19				1155			X	X											
P-1				1110			X	X											
DVE-9				1420			X	X											
DVE-12				1430			X	X											
DVE-20				1405			X	X											
QA				0750	2		X	X											

Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time
	BLAINE TECH SERVICES	12/6/11 1555	SAMPLE CUSTODIAN	BTS	12/6/11 1555
	BTS	12/8/11 1300		CCT	12/8/11 1300

Turnaround Time: Standard☒ 24 Hours☐ 48 hours☐ 72 Hours☐ Other☐

Sample Integrity: (Check by lab on arrival)

Intact: ____ On Ice: ____ Temp: ____

COC #

WELLHEAD INSPECTION CHECKLIST

Client CHEVRON Date 12/6/11

Site Address 21995 FOOTHILL BLVD, HAYWARD, CA

Job Number 111206-MW1 Technician MW

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-4								X		
MW-5	X	X	X							
MW-6	X	X	X							
MW-7	X	X	X							
MW-8		X	X					X		
MW-9		X	X					X		
~~MW-10~~	DNE									
MW-11	X	X	X							
MW-12	X	X	X							
MW-13	X	X	X							
MW-14										
MW-15	X	X	X							
MW-16		X	X					X		
MW-17	X	X	X							
MW-18	X	X	X							
MW-19	~~X~~ (W)	X	X					X		
P-1	X	X	X							

NOTES: MW-19: 4"x5"x 1" HOLE IN ANNULAR SEAL. MW-4: CASING STICKING OUT OF GRAVEL (3"). NO WELL BOX. MW-16: 2/3 TABS 5 CHIPPED. (9/16"). MW-9: 8/8 BOLTS MISSING (VAULT). MW-8: 8/8 BOLTS MISSING (VAULT).

WELLHEAD INSPECTION CHECKLIST

Client CHEVRON Date 12/6/11

Site Address 1995 FOOTHILL BLVD, HAYWARD, CA

Job Number 111206-MW1 Technician MW

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
DVE-9	X	X	X							
DVE-12	X	X	X							
DVE-20	X	X	X							

NOTES:

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-0260 — DAVE PATTEN
CHEVRON # — Chevron Engineer

2195 FOOTHILL BLVD HAYWARD CA
street number — street name — city — state

WELL I.D.	GALS.	WELL I.D.	GALS.
MW-16	8.5		
MW-18	3.2		
MW-9	2.5		
MW-8	3.5		
MW-13	3.5		
added equip. rinse water	4	any other adjustments	

TOTAL GALS. RECOVERED 25

loaded onto BTS vehicle # 81

BTS event # 111206-MW9 — time — date 12/6/11

signature

* *

REC'D AT BTS-SJ — time 1530 — date 12/6/11

unloaded by signature

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

90260 — DAVE PATTEN

CHEVRON # — Chevron Engineer

21995 FOOTHILL BLVD, HAYWARD CA

street number — street name — city — state

WELL I.D.	GALS.	WELL I.D.	GALS.
MW-19	15	DVE-20	32
P-1	1.2	MW-4	5.1
MW-7	2.2	MW-5	10.5
MW-11	18		
MW-6	0.7		
MW-12	9.5		
DVE-9	11.5		
DVE-2	10		
added equip. rinse water	6.3	any other adjustments	

TOTAL GALS. RECOVERED 122

loaded onto BTS vehicle # 76

BTS event # 111206-MW1 — time — date 12/6/11

signature

* *

REC'D AT BTS-SJ — time — date 12/6/11

unloaded by signature

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAME	Chevron @ 21995 Foothill Blvd, Hayward, CA			PROJECT NUMBER	111206-WW1		
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
Myron L Ultrameter 2	6209577	12/6/11 1012	pH: 4, 7, 10 cond. 3900 µs	pH: 7.00; 10.00 4.00 cond. 3900 µs	Yes	57.9°F	MW
Myron L Ultrameter II	6209402	12/6/11 1130	pH 7, 10, 4 Cond. 3900	7.00, 10.00, 4.00 3900	✓	64.6°F	PM

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

December 22, 2011

Project: 90260

Submittal Date: 12/09/2011
Group Number: 1280413
PO Number: 0015074399
Release Number: PATTEN
State of Sample Origin: CA

Client Sample Description	Lancaster Labs (LLI) #
MW-4-W-111206 NA Water	6495646
MW-5-W-111206 NA Water	6495647
MW-6-W-111206 NA Water	6495648
MW-7-W-111206 NA Water	6495649
MW-8-W-111206 NA Water	6495650
MW-9-W-111206 NA Water	6495651
MW-11-W-111206 NA Water	6495652
MW-12-W-111206 NA Water	6495653
MW-13-W-111206 NA Water	6495654
MW-15-W-111206 NA Water	6495655
MW-16-W-111206 NA Water	6495656
MW-18-W-111206 NA Water	6495657
MW-19-W-111206 NA Water	6495658
P-1-W-111206 NA Water	6495659
DVE-9-W-111206 NA Water	6495660
DVE-12-W-111206 NA Water	6495661
DVE-20-W-111206 NA Water	6495662
QA-T-111206 NA Water	6495663

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC	Chevron c/o CRA	Attn: Report Contact
COPY TO		
ELECTRONIC	Blaine Tech Services, Inc.	Attn: Dustin Becker

Lancaster Laboratories

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Analysis Report

COPY TO		
ELECTRONIC	Chevron	Attn: Anna Avina
COPY TO		
ELECTRONIC	CRA	Attn: Nathan Lee
COPY TO		
ELECTRONIC	CRA	Attn: Ian Hull
COPY TO		

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

Robin C. Runkle
Senior Specialist

Lancaster Laboratories

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Analysis Report

Sample Description: MW-4-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-4

LLI Sample # WW 6495646
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:10 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	1 J	1	2	2
10943	Ethylbenzene	100-41-4	150	1	2	2
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1	2	2
10943	Toluene	108-88-3	27	1	2	2
10943	Xylene (Total)	1330-20-7	600	1	2	2
Reporting limits were raised due to interference from the sample matrix.						
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	5,600	250	500	5
The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.						

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 14:55	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 14:55	Daniel H Heller	2
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 01:25	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 01:25	Marie D John	5

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: MW-5-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-5

LLI Sample # WW 6495647
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:20 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	160	5	10	10
10943	Ethylbenzene	100-41-4	2,600	50	100	100
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5	10	10
10943	Toluene	108-88-3	17,000	50	100	100
10943	Xylene (Total)	1330-20-7	16,000	50	100	100
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	98,000	2,500	5,000	50

The sample analysis resulted in a low surrogate recovery due to an instrument malfunction, however the GRO result for the sample is valid. A bracketing CCV was analyzed and passed the method-stated GRO % drift, but failed the method-stated surrogate % drift criteria. A second bracketing CCV was analyzed and passed for GRO and surrogate % drift criteria, but was performed outside of the method-stated 12 hour time requirement.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 15:18	Daniel H Heller	10
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 15:40	Daniel H Heller	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 15:18	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D113472AA	12/13/2011 15:40	Daniel H Heller	100
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 03:56	Marie D John	50
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 03:56	Marie D John	50

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: MW-6-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-6

LLI Sample # WW 6495648
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:00 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 16:03	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 16:03	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/18/2011 23:19	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/18/2011 23:19	Marie D John	1

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: MW-7-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-7

LLI Sample # WW 6495649
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:55 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	42	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 16:26	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 16:26	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/18/2011 23:44	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/18/2011 23:44	Marie D John	1

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: MW-8-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-8

LLI Sample # WW 6495650
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:30 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	N.D.	5	10	10
10943	Ethylbenzene	100-41-4	920	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5	10	10
10943	Toluene	108-88-3	3,600	50	100	100
10943	Xylene (Total)	1330-20-7	6,400	50	100	100
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	27,000	1,000	2,000	20

The sample analysis resulted in a low surrogate recovery due to an instrument malfunction, however the GRO result for the sample is valid. A bracketing CCV was analyzed and passed the method-stated GRO % drift, but failed the method-stated surrogate % drift criteria. A second bracketing CCV was analyzed and passed for GRO and surrogate % drift criteria, but was performed outside of the method-stated 12 hour time requirement.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 16:49	Daniel H Heller	10
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 17:12	Daniel H Heller	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 16:49	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D113472AA	12/13/2011 17:12	Daniel H Heller	100
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 03:31	Marie D John	20
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 03:31	Marie D John	20

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: MW-9-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-9

LLI Sample # WW 6495651
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:20 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	13	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	0.9 J	0.5	1	1
10943	Xylene (Total)	1330-20-7	5	0.5	1	1
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	2,200	50	100	1

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 17:34	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 17:34	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 00:10	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 00:10	Marie D John	1

*=This limit was used in the evaluation of the final result

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Analysis Report

Sample Description: MW-11-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-11

LLI Sample # WW 6495652
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:50 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	2	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	0.6 J	0.5	1	1
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	430	50	100	1

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 17:57	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 17:57	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 00:35	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 00:35	Marie D John	1

*=This limit was used in the evaluation of the final result

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Analysis Report

Sample Description: MW-12-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-12

LLI Sample # WW 6495653
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:10 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	230	1	2	2
10943	Ethylbenzene	100-41-4	290	1	2	2
10943	Methyl Tertiary Butyl Ether	1634-04-4	22	1	2	2
10943	Toluene	108-88-3	51	1	2	2
10943	Xylene (Total)	1330-20-7	450	1	2	2
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	5,900	250	500	5

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 18:20	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 18:20	Daniel H Heller	2
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 01:50	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 01:50	Marie D John	5

*=This limit was used in the evaluation of the final result

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Analysis Report

Sample Description: MW-13-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-13

LLI Sample # WW 6495654
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:40 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	4 J	3	5	5
10943	Ethylbenzene	100-41-4	560	3	5	5
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	3	5	5
10943	Toluene	108-88-3	57	3	5	5
10943	Xylene (Total)	1330-20-7	340	3	5	5
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	6,300	250	500	5

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 18:42	Daniel H Heller	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 18:42	Daniel H Heller	5
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 02:16	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 02:16	Marie D John	5

*=This limit was used in the evaluation of the final result

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Analysis Report

Sample Description: MW-15-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-15

LLI Sample # WW 6495655
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:10 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

The bracketing CCV for this sample was initially analyzed within the method-stated 12-hour time requirement, but the surrogate recovery was out of specification due to an instrument error. GRO passed the method requirements. The CCV was repeated outside of the method-stated 12-hour time requirement and passed all % drift criteria.

General Sample Comments

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Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 19:05	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 19:05	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 01:00	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 01:00	Marie D John	1

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Analysis Report

Sample Description: MW-16-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-16

LLI Sample # WW 6495656
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 12:20 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	69	1	2	2
10943	Ethylbenzene	100-41-4	230	1	2	2
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	1	2	2
10943	Toluene	108-88-3	9	1	2	2
10943	Xylene (Total)	1330-20-7	97	1	2	2
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	6,300	250	500	5

The sample analysis resulted in a low surrogate recovery due to an instrument malfunction, however the GRO result for the sample is valid. A bracketing CCV was analyzed and passed the method-stated GRO % drift, but failed the method-stated surrogate % drift criteria. A second bracketing CCV was analyzed and passed for GRO and surrogate % drift criteria, but was performed outside of the method-stated 12 hour time requirement.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 19:28	Daniel H Heller	2
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 19:28	Daniel H Heller	2
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 02:41	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 02:41	Marie D John	5

*=This limit was used in the evaluation of the final result

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Analysis Report

Sample Description: MW-18-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-18

LLI Sample # WW 6495657
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 13:00 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	34	0.5	1	1
10943	Ethylbenzene	100-41-4	1,200	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	31	0.5	1	1
10943	Xylene (Total)	1330-20-7	830	5	10	10

The holding time was not met. The client was notified and the data reported. The diluted GC/MS volatile analysis (DF 10) was performed 1 day outside of holding time. The results for ethylbenzene and xylene (total) from both analyses are listed below.

	concentrations (ug/l)	
compound	DF 1	DF 10
ethylbenzene	750 E	1,200
xylene (total)	730 E	830

GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	20,000	500	1,000	10

The sample analysis resulted in a low surrogate recovery due to an instrument malfunction, however the GRO result for the sample is valid. A bracketing CCV was analyzed and passed the method-stated GRO % drift, but failed the method-stated surrogate % drift criteria. A second bracketing CCV was analyzed and passed for GRO and surrogate % drift criteria, but was performed outside of the method-stated 12 hour time requirement.

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 19:51	Daniel H Heller	1
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	Z113553AA	12/21/2011 23:53	Kevin A Sposito	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 19:51	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	Z113553AA	12/21/2011 23:53	Kevin A Sposito	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11352A07A	12/19/2011 03:06	Marie D John	10
01146	GC VOA Water Prep	SW-846 5030B	1	11352A07A	12/19/2011 03:06	Marie D John	10

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Analysis Report

Sample Description: MW-19-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-19

LLI Sample # WW 6495658
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 11:55 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH19

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	10,000	50	100	100
10943	Ethylbenzene	100-41-4	320	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	140	5	10	10
10943	Toluene	108-88-3	76	5	10	10
10943	Xylene (Total)	1330-20-7	130	5	10	10
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	32,000	2,500	5,000	50

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 20:14	Daniel H Heller	10
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 20:36	Daniel H Heller	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 20:14	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D113472AA	12/13/2011 20:36	Daniel H Heller	100
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 22:26	Marie D John	50
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 22:26	Marie D John	50

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Analysis Report

Sample Description: P-1-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 P-1

LLI Sample # WW 6495659
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 11:10 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBHP1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	13	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 20:59	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 20:59	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 20:45	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 20:45	Marie D John	1

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Analysis Report

Sample Description: DVE-9-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 DVE-9

LLI Sample # WW 6495660
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:20 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBHD9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	190	5	10	10
10943	Ethylbenzene	100-41-4	190	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	57	0.5	1	1
10943	Toluene	108-88-3	17	0.5	1	1
10943	Xylene (Total)	1330-20-7	370	5	10	10
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	3,900	250	500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 12:16	Daniel H Heller	1
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	P113502AA	12/16/2011 17:49	Anita M Dale	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 12:16	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	P113502AA	12/16/2011 17:49	Anita M Dale	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 22:01	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 22:01	Marie D John	5

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Analysis Report

Sample Description: DVE-12-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 DVE-12

LLI Sample # WW 6495661
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:30 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBD12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	400	5	10	10
10943	Ethylbenzene	100-41-4	1,700	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	14	5	10	10
10943	Toluene	108-88-3	4,300	50	100	100
10943	Xylene (Total)	1330-20-7	9,900	50	100	100
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	40,000	1,000	2,000	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 21:22	Daniel H Heller	10
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D113472AA	12/13/2011 21:45	Daniel H Heller	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D113472AA	12/13/2011 21:22	Daniel H Heller	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D113472AA	12/13/2011 21:45	Daniel H Heller	100
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 22:51	Marie D John	20
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 22:51	Marie D John	20

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Sample Description: DVE-20-W-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 DVE-20

LLI Sample # WW 6495662
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 14:05 by WW

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBD20

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		**ug/l**	**ug/l**	**ug/l**	
10943	Benzene	71-43-2	37	5	10	10
10943	Ethylbenzene	100-41-4	940	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5	10	10
10943	Toluene	108-88-3	480	5	10	10
10943	Xylene (Total)	1330-20-7	4,100	5	10	10
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	**ug/l**	
01728	TPH-GRO N. CA water C6-C12	n.a.	20,000	1,000	2,000	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	P113502AA	12/16/2011 19:12	Anita M Dale	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P113502AA	12/16/2011 19:12	Anita M Dale	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 23:16	Marie D John	20
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 23:16	Marie D John	20

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

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Analysis Report

Sample Description: QA-T-111206 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 QA

LLI Sample # WW 6495663
LLI Group # 1280413
Account # 10991

Project Name: 90260

Collected: 12/06/2011 07:50

Submitted: 12/09/2011 14:15
Reported: 12/22/2011 19:40

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBHQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles	**SW-846 8260B**		ug/l	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	P113502AA	12/16/2011 10:25	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	P113502AA	12/16/2011 10:25	Anita M Dale	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11353A07A	12/19/2011 15:42	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	11353A07A	12/19/2011 15:42	Marie D John	1

*=This limit was used in the evaluation of the final result

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Quality Control Summary

Client Name: Chevron Group Number: 1280413
Reported: 12/22/11 at 07:40 PM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL**	Blank LOQ	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: D113472AA	Sample number(s): 6495646-6495661								
Benzene	N.D.	0.5	1	ug/l	98		79-120		
Ethylbenzene	N.D.	0.5	1	ug/l	99		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	84		76-120		
Toluene	N.D.	0.5	1	ug/l	101		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	101		80-120		
Batch number: P113502AA	Sample number(s): 6495660,6495662-6495663								
Benzene	N.D.	0.5	1	ug/l	104		79-120		
Ethylbenzene	N.D.	0.5	1	ug/l	101		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	108		76-120		
Toluene	N.D.	0.5	1	ug/l	100		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	99		80-120		
Batch number: Z113553AA	Sample number(s): 6495657								
Ethylbenzene	N.D.	0.5	1	ug/l	103		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	104		80-120		
Batch number: 11352A07A	Sample number(s): 6495646-6495657								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	91	109	75-135	18	30
Batch number: 11353A07A	Sample number(s): 6495658-6495663								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	109	109	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D113472AA	Sample number(s): 6495646-6495661 UNSPK: 6495660								
Benzene	128 (2)	22 (2)	80-126	9	30				
Ethylbenzene	189 (2)	36 (2)	71-134	11	30				
Methyl Tertiary Butyl Ether	90	63*	72-126	7	30				
Toluene	112	97	80-125	8	30				
Xylene (Total)	152 (2)	49 (2)	79-125	11	30				
Batch number: P113502AA	Sample number(s): 6495660,6495662-6495663 UNSPK: P494685								
Benzene	111	111	80-126	0	30				
Ethylbenzene	105	104	71-134	1	30				
Methyl Tertiary Butyl Ether	113	114	72-126	0	30				

*- Outside of specification
**-This limit was used in the evaluation of the final result for the blank
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron Group Number: 1280413
Reported: 12/22/11 at 07:40 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Toluene	105	104	80-125	1	30				
Xylene (Total)	104	103	79-125	1	30				
Batch number: Z113553AA	Sample number(s): 6495657 UNSPK: P500984								
Ethylbenzene	112	113	71-134	1	30				
Xylene (Total)	114	115	79-125	0	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water
Batch number: D113472AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6495646	93	97	103	97
6495647	92	94	102	96
6495648	94	98	103	92
6495649	93	96	102	91
6495650	94	96	103	98
6495651	90	95	105	98
6495652	93	97	103	95
6495653	91	94	103	97
6495654	94	97	104	96
6495655	93	98	103	92
6495656	92	95	104	99
6495657	90	95	105	104
6495658	91	96	106	94
6495659	93	97	103	93
6495660	90	95	105	99
6495661	92	96	104	97
Blank	92	97	102	91
LCS	93	99	101	95
MS	89	95	104	100
MSD	89	94	104	99
Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water
Batch number: P113502AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
6495662	103	98	97	100
6495663	102	98	97	100
Blank	101	99	98	100
LCS	101	102	97	100
MS	101	102	98	100
MSD	100	101	97	100

*- Outside of specification
**-This limit was used in the evaluation of the final result for the blank
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron Group Number: 1280413
Reported: 12/22/11 at 07:40 PM

Surrogate Quality Control

Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water
Batch number: Z113553AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	101	98	101	94
LCS	100	97	100	97
MS	99	101	101	99
MSD	99	100	100	99
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 11352A07A

	Trifluorotoluene-F
6495646	112
6495647	0*
6495648	108
6495649	109
6495650	11*
6495651	143*
6495652	131
6495653	64
6495654	71
6495655	108
6495656	43*
6495657	21*
Blank	107
LCS	114
LCSD	118
Limits:	63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 11353A07A

	Trifluorotoluene-F
6495658	108
6495659	105
6495660	112
6495661	109
6495662	116
6495663	112
Blank	108
LCS	120
LCSD	117
Limits:	63-135

*- Outside of specification
**-This limit was used in the evaluation of the final result for the blank
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

120811-06 P.1 OF 2

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd.■ San Ramon, CA 94583 COC 1 of 2

Chevron Site Number: 90260
Chevron Site Global ID: T0600100315
Chevron Site Address: 21995 Foothill Blvd, Hayward, CA
Chevron PM: DAVE PATTEN
Chevron PM Phone No.: (925)543-1740
☒ Retail and Terminal Business Unit (RTBU) Job
☒ Construction/Retail Job

Chevron Consultant: CRA
Address: 5900 Hollis St. Suite A Emeryville, CA
Consultant Contact: Nathan Lee
Consultant Phone No. 510-420-3333
Consultant Project No. 111206-WW1
Sampling Company: Blaine Tech Services
Sampled By (Print): William Ward / Patrick Hobbins
Sampler Signature:

Charge Code: NWRTB-0090260-0-OML
NWRTB 00SITE NUMBER-0- WBS
(WBS ELEMENTS:
SITE ASSESSMENT: **A1L** REMEDIATION IMPLEMENTATION: **R5L**
SITE MONITORING: **OML** OPERATION MAINTENANCE & MONITORING: **M1L**

THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
☒ Lancaster, PA
Lab Contact: Jill Parker
2425 New Holland Pike, Lancaster, PA 17601
Phone No: (717)656-2300

Other Lab

Temp. Blank Check

Time	Temp.
0730	1°C
0930	1°C
1130	1°C
1350	1°C

ANALYSES REQUIRED

Preservation Codes: H =HCL T= Thiosulfate; N =HNO_3 B = NaOH; S = H_2SO_4 O = Other

acct# 10991
QP# 1280413
Sample# GH95046-63

Special Instructions: Must meet lowest detection limits possible for 8260 Compounds

SAMPLE ID: Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Container Type	EPA 8260B/GC/MS VOC ☐ OXYGENATES ☐ MTBE ☐ BTEX ☐ TPH-G ☐	EPA 8015B HC SCREEN ☐ ORO ☐ DRO ☐ GRO ☐	EPA 8021B BTEX ☐ MTBE ☐	EPA 6010 Ca, Fe, K, Mg, Mn, Na	EPA6010/7000 TITLE 22 METALS ☐ TTLC ☐ STLC ☐	EPA 310.1 ALKALINITY ☐	EPA150.1 PH ☐	SM2510B SPECIFIC CONDUCTIVITY	EPA 413.1 OIL & GREASE ☐	EPA 418.1 TRPH ☐	EPA 8260 ETHANOL	EPA 8015 TPH-D ☐	Notes/Comments
MW-4	W		111206	1410	6	HCl VOA 40ml	X	X											
MW-5				1420			X	X											
MW-6				1400			X	X											
MW-7				1355			X	X											
MW-8				1330			X	X											
MW-9				1320			X	X											
MW-11				1350			X	X											
MW-12				1410			X	X											MW-14 not received at LLI. jmp 12/16/11
MW-13				1340			X	X											
MW-14							X	X											

Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time
	Blaine Tech Services	12/6/11 1555		Source Logistics BTS	12/6/11 1555
	BTS	12/8/11 1300		LLI	12/8/11 1300
	LLI	12/8/11 1620	DHL		
	LLI	12/9/11 1415			

Turnaround Time: Standard ☒ 24 Hours ☐ 48 hours ☐ 72 Hours ☐ Other ☐

Sample Integrity: (Check by lab on arrival)
Intact: ✓ On Ice: ✓ Temp: 1.6°

COC #

12088 11-006 P. 2 of 2

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd.■ San Ramon, CA 94583 COC 2 of 2

Chevron Site Number: 90260
Chevron Site Global ID: T0600100315
Chevron Site Address: 21995 Foothill Blvd, Hayward, CA
Chevron PM: DAVE PATTEN
Chevron PM Phone No.: (925)543-1740
☒ Retail and Terminal Business Unit (RTBU) Job
☒ Construction/Retail Job

Chevron Consultant: CRA
Address: 5900 Hollis St. Suite A Emeryville, CA
Consultant Contact: Nathan Lee
Consultant Phone No. 510-420-3333
Consultant Project No. 111206-WW1
Sampling Company: Blaine Tech Services
Sampled By (Print): WILLIAM WONG / PATRICK HARKINS
Sampler Signature:

Charge Code: NWRTB-0090260-0-OML
NWRTB 00SITE NUMBER-0-WBS
(WBS ELEMENTS:
SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L

THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
☒ Lancaster, PA
Lab Contact: Jill Parker
2425 New Holland Pike, Lancaster, PA 17601
Phone No: (717)656-2300

Other Lab

Temp. Blank Check

Time	Temp.
0750	1°C
0950	1°C
1150	1°C
1350	1°C

ANALYSES REQUIRED

SAMPLE ID: Field Point Name	Matrix	Top Depth	Date (yymmdd)	Sample Time	# of Containers	Container Type	EPA 8260B/GC/MS OXYGENATES☐ HVOC☐ TPH-G☐ BTEX☐ MTBE☐	EPA 8015B DRO☐ ORO☐ HC SCREEN☐ GRO☐	EPA 8021B BTEX☐ MTBE☐	EPA 6010 Ca, Fe, K, Mg, Mn, Na	EPA6010/7000 TITLE 22 METALS☐ TTLC☐ STLC☐	EPA150.1 PH☐	EPA 310.1 ALKALINITY☐	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH☐	EPA 413.1 OIL & GREASE☐	EPA 8260 ETHANOL	EPA 8015 TPH-D☐	Notes/Comments
MW-15	W		111206	1310	6	40mL HCl voa	X	X											
MW-16				1220			X	X											
MW-18				1300			X	X											
MW-19				1155			X	X											
P-1				1110			X	X											
DUP-9				1420			X	X											
DUP-12				1430			X	X											
DUP-20				1405			X	X											
QA				0750	2		X	X											

Preservation Codes
H =HCL T= Thiosulfate
N =HNO_3 B = NaOH
S = H_2SO_4 O = Other
acct#10991
Cap#1280413
Sample#
6195646-63

Special Instructions
Must meet lowest detection limits possible for 8260 Compounds

Relinquished By	Company	Date/Time	Relinquished To	Company	Date/Time
	Blaine Tech Services	12/6/11 1555	Sample Custody	BTS	12/6/11 1555
	BTS	12/8/11 1300		CCT	12/8/11 1300
	CCT	12/8/11 1600	DHL		

Turnaround Time: Standard☒ 24 Hours☐ 48 hours☐ 72 Hours☐ Other☐

Sample Integrity: (Check by lab on arrival)
Intact: J On Ice: J Temp: 1.6°C

COC #

3.2° LLI 12/9/11 1415

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	**BMQL**	Below Minimum Quantitation Level
N.D.	none detected	**MPN**	Most Probable Number
TNTC	Too Numerous To Count	**CP Units**	cobalt-chloroplatinate units
IU	International Units	**NTU**	nephelometric turbidity units
umhos/cm	micromhos/cm	**ng**	nanogram(s)
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.